



EB-2007-0571

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Peterborough Distribution Inc. for an order or orders approving or fixing just and reasonable distribution rates and other charges for 2007.

BEFORE: Paul Sommerville
Presiding Member

Paul Vlahos
Member

Ken Quesnelle
Member

RATE ORDER

On March 16, 2007, Peterborough Distribution Inc. ("Peterborough Distribution") filed an amended application with the Ontario Energy Board (the "Board") under section 78 of the Ontario Energy Board Act, 1998; S.O. c.15, Schedule B, for an order or orders approving or fixing just and reasonable rates for the distribution of electricity effective May 1, 2007. The Board assigned file number EB-2007-0571 to the application.

In addition to the automatic price index adjustment mechanism, Peterborough Distribution requested recovery of \$374,586 for costs that it incurred as a result of the damage inflicted to the distribution system of Peterborough by a storm on July 17, 2006. The request was made on the basis of the Z Factor provisions in the December 20, 2006 *Report of the Board on Cost of Capital and 2nd*

Generation Incentive Regulation for Ontario's Electricity Distributors (the "Board Report").

In addition to Peterborough Distribution, three other Ontario electricity distributors also made applications to the Board for recovery of costs incurred due to extraordinary events, namely severe storms, which inflicted significant damage to their respective distribution systems. All four distributors requested recovery of these costs through the Z Factor recovery mechanism outlined in the Board Report.

On April 30, 2007 the Board issued decisions for each of the applicants, establishing new distribution rates reflecting only the automatic price index adjustment. The Board set the approved distribution rates as interim pending a more detailed review of the applicants' Z Factor claims.

In order to expedite the review of issues related to the storm damage cost claims, the Board convened a combined oral hearing, which reviewed the storm damage cost claims for the four applicants. The oral hearing took place on June 11, 2007 at the Board's offices in Toronto.

On July 31, 2007 the Board released its combined Decision with Reasons (the "Decision"). The Board directed each of the applicants to file with the Board and all intervenors of record, revised rate riders to reflect the Board's findings.

Peterborough Distribution filed its revised rate riders with the Board and all intervenors on August 10, 2007. The revised information reflected changes to Peterborough Distribution's amended application as required in the Decision.

In its Decision, the Board provided five days for intervenors to comment on the re-filing. No comments were received by the Board.

Upon reviewing the materials as submitted by Peterborough Distribution, the Board finds it appropriate to issue the final 2007 rate order effective September 1, 2007, reflecting the Board's Decision. The Board finds the rates and charges in the Tariff of Rates and Charges attached as Appendix "A" to this order to be just and reasonable.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges for Peterborough Distribution attached as Appendix "A" to this order is approved as final.
2. Peterborough Distribution shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

ISSUED at Toronto, August 20, 2007

ONTARIO ENERGY BOARD

Original signed by

Peter H. O'Dell
Assistant Board Secretary

Appendix A

THE TARIFF OF RATES AND CHARGES

PETERBOROUGH DISTRIBUTION INC.

EB-2007-0571

August 20, 2007

ONTARIO ENERGY BOARD

Peterborough Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective September 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0571

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - September 1, 2007 for all consumption or deemed consumption services used on or after that date.
 SPECIFIC SERVICE CHARGES - September 1, 2007 for all charges incurred by customers on or after that date.
 LOSS FACTOR ADJUSTMENT – September 1, 2007 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Asphodel-Norwood Service Area

SERVICE CLASSIFICATIONS

Residential

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered
- General Service greater than 1,000 to 5,000 kW interval metered.

A Customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Street Lighting

This customer class applies only to street lighting equipment owned by the municipality of Asphodel-Norwood or the Province of Ontario controlled by a photocell. Included in this class is decorative and seasonal lighting connected to street lighting facilities owned by the municipality and the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

Peterborough Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective September 1, 2007

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MONTHLY RATES AND CHARGES – ASPHODEL-NORWOOD SERVICE AREA

Residential

Service Charge	\$	9.00
Distribution Volumetric Rate	\$/kWh	0.0138
Regulatory Asset Recovery	\$/kWh	0.0076
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	20.12
Distribution Volumetric Rate	\$/kWh	0.0106
Regulatory Asset Recovery	\$/kWh	0.0065
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	135.59
Distribution Volumetric Rate	\$/kW	3.8955
Regulatory Asset Recovery	\$/kW	1.4811
Retail Transmission Rate – Network Service Rate	\$/kW	1.9067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5439
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.0250
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.6925
Retail Transmission Rate – Network Service Rate – Interval Metered, > 1,000 kW	\$/kW	2.0226
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered, > 1,000 kW	\$/kW	1.7063
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per customer)	\$	20.12
Distribution Volumetric Rate	\$/kWh	0.0106
Regulatory Asset Recovery	\$/kWh	0.0065
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective September 1, 2007

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Street Lighting

Service Charge (per connection)	\$	0.46
Distribution Volumetric Rate	\$/kW	4.9252
Regulatory Asset Recovery	\$/kW	1.9426
Retail Transmission Rate – Network Service Rate	\$/kW	1.4379
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1936
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Service Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0500
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0400

Peterborough Distribution Inc.

TARIFF OF RATES AND CHARGES

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Lakefield Service Area

SERVICE CLASSIFICATIONS

Residential

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

General Service greater than 1,000 to 5,000 kW interval metered.

A Customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lighting

This Customer class covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The Customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

Street Lighting

This customer class applies only to street lighting equipment owned by the municipality of Lakefield or the Province of Ontario controlled by a photocell. Included in this class is decorative and seasonal lighting connected to street lighting facilities owned by the municipality and the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

MONTHLY RATES AND CHARGES – LAKEFIELD SERVICE AREA

Residential

Service Charge	\$	13.09
Distribution Volumetric Rate	\$/kWh	0.0082
Regulatory Asset Recovery	\$/kWh	0.0023
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Inc.

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General Service Less Than 50 kW

Service Charge	\$	28.67
Distribution Volumetric Rate	\$/kWh	0.0068
Regulatory Asset Recovery	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	357.16
Distribution Volumetric Rate	\$/kW	1.4190
Regulatory Asset Recovery	\$/kW	0.0962
Retail Transmission Rate – Network Service Rate	\$/kW	2.1218
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7882
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.2535
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9603
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per customer)	\$	28.68
Distribution Volumetric Rate	\$/kWh	0.0068
Regulatory Asset Recovery	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.00
Distribution Volumetric Rate	\$/kW	3.0841
Regulatory Asset Recovery	\$/kW	0.9908
Retail Transmission Rate – Network Service Rate	\$/kW	1.6083
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4113
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.61
Distribution Volumetric Rate	\$/kW	2.2573
Regulatory Asset Recovery	\$/kW	0.0949
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Inc.

TARIFF OF RATES AND CHARGES

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Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular Hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Service Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0500
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0400

Peterborough Distribution Inc.

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Peterborough Service Area

SERVICE CLASSIFICATIONS

Residential

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class.

General Service 50 to 4,999 kW

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class.

Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Condition of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA.

Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by Peterborough Distribution Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. If the customer is required or decides to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. The customer is required to compensate Peterborough Distribution Inc for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. All conditions outlined in the preceding section apply except where they are superseded by this section. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. All service connections above 5,000 kVA must be supplied from the 44 kV system.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lighting

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority.

Peterborough Distribution Inc.

TARIFF OF RATES AND CHARGES

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Street Lighting

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority.

The customer may retain operational control of any disconnects if authorized by Peterborough Distribution Inc. and operated by qualified personnel. Peterborough Distribution Inc. retains operational control of the connections to the distribution system.

MONTHLY RATES AND CHARGES – PETERBOROUGH SERVICE AREA

Residential

Service Charge	\$	11.79
Service Charge Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$	0.38
Distribution Volumetric Rate	\$/kWh	0.0122
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$/kWh	0.0004
Regulatory Asset Recovery	\$/kWh	0.0022
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	25.37
Service Charge Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$	0.82
Distribution Volumetric Rate	\$/kWh	0.0084
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$/kWh	0.0003
Regulatory Asset Recovery	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	217.77
Service Charge Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$	7.08
Distribution Volumetric Rate	\$/kW	2.2992
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$/kW	0.0769
Regulatory Asset Recovery	\$/kW	(0.0385)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1218
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2572
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Inc.

TARIFF OF RATES AND CHARGES

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Large Use

Service Charge	\$	4,357.42
Service Charge Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$	141.73
Distribution Volumetric Rate	\$/kW	0.9365
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$/kW	0.0165
Regulatory Asset Recovery	\$/kW	(0.6211)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4952
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5760
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per customer)	\$	25.37
Service Charge (per customer) Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$	0.82
Distribution Volumetric Rate	\$/kWh	0.0084
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$/kWh	0.0003
Regulatory Asset Recovery	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	0.83
Service Charge (per customer) Rate Rider for Storm Damage Cost Recovery–effective until August 31, 2008	\$	0.08
Distribution Volumetric Rate	\$/kW	4.3198
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery–effective until August 31, 2008	\$/kW	0.1411
Regulatory Asset Recovery	\$/kW	0.9199
Retail Transmission Rate – Network Service Rate	\$/kW	1.6083
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9922
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.74
Service Charge (per customer) Rate Rider for Storm Damage Cost Recovery–effective until August 31, 2008	\$	179.32
Distribution Volumetric Rate	\$/kW	3.2709
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery–effective until August 31, 2008	\$/kW	0.1029
Regulatory Asset Recovery	\$/kW	(0.4220)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9719
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective September 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0571

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular Hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Service Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045