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January 23, 2007

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms Walli:

Re: May 1, 2007 IRM Rate Filing / EB-2007-0585

Pursuant to the OEB's December 20, 2006 and January 17, 2007 Cost of Capital (EB-2006-0088) and 2nd Generation Incentive Regulation Mechanism (EB-2006-0089) Issuance of Report of the Board and Instructions for Filing 2007 Rate Applications, Waterloo North Hydro Inc. hereby submits its May 1, 2007 Rate Adjustment application together with all relevant working papers. We enclose three (3) hard copies of the Manager's Summary and 2007 IRM Model and a CD ROM containing an electronic format of the PDF documentation e-mailed to the Board and a completed copy of the 2007 IRM model.

WNH has previously forwarded an electronic version via e-mail to boardsec@oeb.gov.on.ca.

If there are any questions, please contact myself, Gerry Hilhorst at 519-888-5550, ghilhorst@wnhydro.com.

Yours truly,

Original signed by

Gerry Hilhorst, P.Eng
VP, Regulatory Affairs

Waterloo North Hydro Inc. Distribution Rate Adjustment Application

SUMMARY OF APPLICATION

EB-2007-0585 / EB-2005-0448 / RP-2005-0020

IN THE MATTER OF the Ontario Energy Board Act, 1998, S. O. 1998, c. 15, Schedule B of the Energy Competition Act, 1998:

AND IN THE MATTER OF an Application by Waterloo North Hydro Inc. for an order approving just and reasonable rates as set out in this Application in accordance with the Ontario Energy Board's Filing Guidelines for the Adjustments of the Electricity Distribution Rates and PILs for May 1, 2007 Distribution Rate Adjustments, issued December 20, 2006 and January 17, 2007.

1.0a Introduction

- 1.1 Waterloo North Hydro Inc. ("Waterloo North Hydro") submits this Application and supporting documentation for a rate adjustment and rate rider pursuant to the Ontario Energy Board's Filing Guidelines for May 1, 2007 Distribution Rate Adjustments and PILs, issued December 20, 2006 and January 17, 2007.
- 1.2 The utility continues to operate under the authority of a Board of Directors and has been incorporated as "Waterloo North Hydro Inc." under the Ontario *Business Corporations Act* since May 1, 2000. Waterloo North Hydro operates under Electricity Distribution Licence ED-2002-0575.
- 1.3 In February 2002, Waterloo North Hydro received approval for new rates, which included an adjustment for the second 1/3 MARR increment effective March 1, 2002. These rates were implemented in April 2002.

- 1.4 In March 2004, Waterloo North Hydro received approval for new rates, which included an adjustment for the Regulatory Assets effective March 1, 2004. These rates were implemented on April 1, 2004.
- 1.5 In February 2005, Waterloo North Hydro received a rate adjustment to be effective March 1, 2005 and implemented on April 1, 2005 to its unbundled distribution rates to provide for the last third of MARR (with approved C&DM Plan), costs associated with Regulatory Assets and 2005 PILs as outlined in the December 20, 2004 filing guidelines.
- 1.6 Waterloo North Hydro received Board approval on April 12, 2006 for rate adjustments, effective and implemented May 1, 2006, to its unbundled distribution rates under a Cost of Service model, its associated 2006 PILs and costs associated with Regulatory Assets that were implemented as a rate rider, as outlined in the June 16, June 28 and July 12, 2005 filing guidelines issued by the OEB.
- 1.7 In this filing, Waterloo North Hydro is seeking approval for rate adjustments, to be effective and implemented May 1, 2007, to its unbundled distribution rates under the implementation of the cost of capital and 2nd generation incentive regulation mechanism policies, and its associated 2007 PILs, as outlined in the December 20, 2006 and January 17, 2007 filing guidelines.

1.0b Company Size and Number of Customers

- 1.8 Waterloo North Hydro Inc. is a municipally owned electric distribution company. The 2006 year-end data shows that the Utility served approximately 49,000 residential, commercial, and industrial customers in the City of Waterloo and the Townships of Wellesley and Woolwich.

1.0c Customer Profile

- 1.9 The Company currently uses six customer classes for the purpose of rates and billing: Residential, General Service < 50 kW, General Service > 50 kW, Large User, Street Lighting and Unmetered Scattered Load.
- 1.10 The General Service < 50 kW class includes a wide range of customers including: office buildings, medium and small commercial and industrial establishments, farms, apartment and condominium buildings.
- 1.11 The General Service > 50 kW class is typically comprised of large commercial and industrial customers.
- 1.12 The Large User class consists of two large use customers with an average load over five megawatts per customer.
- 1.13 The Street Light class contributes less than 1% to the Company's current distribution revenue. This class is included in the 2007 Electricity Distribution Rate Model; however, it is not mentioned further in this Summary of Application due to its minor significance relative to the other rate classes.
- 1.14 The Unmetered Scattered Load class contributes less than 1% to the Company's current distribution revenue. This class is included in the 2007 Electricity Distribution Rate Model; however, it is not mentioned further in this Summary of Application due to its minor significance relative to the other rate classes.

1.0d Previously Denied Amounts

- 1.15 Waterloo North Hydro has not previously been denied for any amounts that are included in the account balances in this application.

2.0 Information supporting the data filed in this Application:

2.1 2006 EDR Tariff Sheet as Approved by the Board

Waterloo North Hydro has inserted its approved 2006 rates, including the 2006 Smart Meter Funding increment, as approved by the Board on April 12, 2006, in the 2007 IRM model.

2.2 Large Corporation Tax (LCT) Allowance

Waterloo North Hydro had LCT allowance approved in its 2006 distribution rates and has removed this allowance in this filing for its 2007 rates as the government has repealed this tax effective January 1, 2006.

Waterloo North Hydro has included in the 2007 IRM model the amount of \$8,722 in Sheet 7, cell D15 as its 2006 Approved LCT Allowance. The source of this amount was found in the 2006 EDR PILs model, Sheet "Test Year PILs, Tax Provision", cell D31 as per Board Staff Instructions. Board Staff Instructions were issued subsequent to the Board issued guidelines of December 20, 2006. Please note that the Board Staff Instructions differ from the instructions on Sheet 7 of the 2007 IRM model.

Waterloo North Hydro has included in the 2007 IRM model the amount of \$24,461,463.40 in Sheet 7, cell D17 as its 2006 Base Revenue Requirement. The source of this amount was found in the 2006 EDR model, Sheet 5-5 Base Revenue Requirement, cell F27 which was added to Sheet 6-3 Transformer Ownership (Input), cell R120 as per Board Staff Instructions. Board Staff Instructions were issued subsequent to the Board issued guidelines of December 20, 2006. Please note that the Board Staff Instructions differ from the instructions on Sheet 7 of the 2007 IRM model.

2.3 Incremental Approved CDM Funding

Waterloo North Hydro does not have approved CDM funding, in excess of its funds approved under the third tranche of the Market Adjusted Revenue Requirement approved in rates in 2005, approved in its 2006 distribution rates. No adjustment has thus been made in this rate filing.

2.4 Price Cap Adjustment

Waterloo North Hydro has used the proxy value of 1.92% as the Price Escalator (GDP-IPI) as prescribed in the 2007 IRM Model. Waterloo North Hydro understands that the Board will adjust the inflation index in our 2007 IRM rate application model, when Statistics Canada publishes its final 2006 data in late February, 2007.

The Price Escalator percentage provided by the Board as a proxy value is lower than we expected, given the pricing pressures faced by an LDC. Increases in base metal prices, equipment and labour rates incurred by a distributor are in excess of the proxy provided.

2.5 Smart Meter Adder

Waterloo North Hydro has included its monthly smart meter service charge for metered customers, as shown in its 2006 approved rates, in Sheet 6 of the IRM model. Waterloo North Hydro understands that any change as a result of the Board's current review of smart meter funding is to be adjusted by the Board in this model.

3.0 Rate Impacts/Mitigation

Waterloo North Hydro notes that it has made the following adjustments to the model:

- Sheets 11, 12, 13 Unmetered Scattered Load
 - The USL class has the distribution rate set on a kW basis, however, Waterloo North Hydro bills on a per kWh basis. Each sheet has thus been adjusted to reflect this (i.e. Sheet 11, rows 554 and 556 were adjusted in the 15,000 kWh, 60 kW consumption example). In addition the Retail Transmission Network Service and Line and Transformation Connection Service Rate for this class are also calculated on per kWh basis and the model has been adjusted to reflect this (i.e. Sheet 11, row 560 was adjusted in the 15,000 kWh, 60 kW consumption example).

- Sheet 12 Residential
 - Cell C10 adjusted to 1,000 kWh to reflect the lower threshold in place in the Winter of 2006

Waterloo North Hydro asks that the OEB review the bill impact formulas on Sheets 11, 12 and 13, Column K. The first section of the bill impact analysis for each class has an absolute cell reference of \$H\$35 which may lead to incorrect results. Waterloo North Hydro has not adjusted these cell formulas.

The following chart indicates the current and proposed rates based on rates calculated as per the 2007 IRM Model:

Class	Current Rates: Service Charge/ Distribution Charge	Proposed Rates: Service Charge/ Distribution Charge	\$ Increase (Decrease) in Distribution Charge	% Increase (Decrease) in Distribution Charge
Residential	\$ 15.02 \$.0134	\$ 15.15 \$.0135	\$.13 \$.0001	.87% .75%
Gen. Service < 50 kW (kWh)	\$ 31.32 \$.0107	\$ 31.59 \$.0108	\$.27 \$.0001	.86% .93%
Gen. Service > 50 kW (kW)	\$ 189.90 \$ 3.6218	\$ 191.58 \$ 3.6538	\$ 1.68 \$.0320	.88% .88%
Large User (kW)	\$ 6,780.88 \$ 2.7712	\$6,840.82 \$ 2.7957	\$ 59.94 \$.0245	.88% .88%

3.1 Rate Impacts/Mitigation on Total Bill

The following chart indicates a comparison between bills, based upon a customer's Total Bill before Taxes, on an Annualized Basis (Sheet 13), including a commodity component and other charges to get an order of magnitude.

Class	2006 Bill	2007 Bill	\$ Increase (Decrease)	% Increase (Decrease)
Residential (1,000 kWh)	\$ 112.65	\$ 112.88	\$.23	.20%
Gen. Service < 50 kW (2,000 kWh)	\$ 227.17	\$ 227.64	\$.47	.21%
Gen. Service > 50 kW (100,000 kWh/500kW)	\$ 15,061.15	\$ 15,078.83	\$ 17.68	.12%
Large User (2,000,000 kWh / 5,000 kW)	\$202,495.34	\$202,677.78	\$ 182.44	.09%

3.1 Rate Impacts/Mitigation on Total Bill – continued

The utility remains concerned that significant increases or decreases be managed so as to mitigate undue rate impacts in all rate classes. It is also concerned that customers understand the rate impacts. Two critical measures of the impact analysis for each rate class are the percentage increase from current rates, and the respective dollar amount of the impact. Providing both the dollar impact and the percentage change puts the increase in the proper context. Waterloo North Hydro used both percentages and dollar amounts to demonstrate relative impacts. As indicated above there is an extremely small increase of less than $\frac{1}{4}$ of 1% on the total bill before taxes, to all classes after all proposed rate adjustments have been accounted for.

The impact of the distribution rate changes reflect a .20% increase to the Residential customer, a 0.21% increase to the General Service <50 kW customer, a .12% increase to the General Service > 50kW customer and a .09% increase to the Large User customer.

3.2 Rate Impacts/Mitigation - Proposed Rate Schedule

The following is Waterloo North Hydro's proposed Distribution Rates/Rate Rider (note there is no change to the rate riders as part of this filing) for the Board's approval based on the 2007 IRM Model:

Classification	Rate
RESIDENTIAL	
Monthly Service Charge	\$ 15.15
Distribution Volumetric Rate (per kWh)	\$.0135
Regulatory Asset Rate Rider (per kWh)	(\$.0008)
GENERAL SERVICE < 50kW	
Monthly Service Charge	\$ 31.59
Distribution Volumetric Rate (per kWh)	\$.0108
Regulatory Asset Rate Rider (per kWh)	(\$.0009)
GENERAL SERVICE > 50kW (Non Time of Use)	
Monthly Service Charge	\$ 191.58
Distribution Volumetric Rate (per kW)	\$ 3.6538
Regulatory Asset Rate Rider (per kW)	(\$.1947)
Large User	
Monthly Service Charge	\$ 6,840.82
Distribution Volumetric Rate (per kW)	\$ 2.7957
Regulatory Asset Rate Rider (per kW)	(\$.8509)
STREET LIGHTING (Non Time of Use)	
Monthly Service Charge	\$ 0.34
Distribution Volumetric Rate (per kW)	\$ 6.9233
Regulatory Asset Rate Rider (per kW)	(\$ 1.0991)
GENERAL SERVICE Unmetered Scattered Load	
Monthly Service Charge	\$ 15.67
Distribution Volumetric Rate (per kWh)	\$.0107
Regulatory Asset Rate Rider (per kWh)	(\$.0012)

Waterloo North Hydro proposes to implement the new rates as of May 1, 2007. Waterloo North Hydro will prorate the customers' bills in order that consumption prior to May 1, 2007 will be billed at its current rates and post May 1, 2007 consumption will be billed at the rates proposed in this rate application.

4.0 Publishing Notice of Rate Change

Waterloo North Hydro is prepared to publish a Notice concerning this rate change in the local newspaper to inform electricity ratepayers of the proposed changes to distribution rates.

Waterloo North Hydro expects its customers may require further information about rate impacts as a result of this application. It will undertake to inform and explain the rate changes and the reasons for them to customers.

Dated at Waterloo, Ontario this 23rd day of January 2007.

Rene W. Gatien, P. Eng.
President & CEO
Waterloo North Hydro Inc.



Ontario Energy Board

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC: Waterloo North Hydro Inc.

Licence Number: ED-2002-0575

IRM 2007 EB Number: EB-2007-0585

EDR 2006 RP Number: RP-2005-0020 **EDR 2006 EB Number:** EB-2005-0448

Date of Submission: January 23, 2007

Revision: 0

Version: 1.0

Contact Information

Name: Gerry Hilhorst

Title: VP, Regulatory Affairs

Phone Number: 519-888-5550

E-Mail Address: ghilhorst@wnhydro.com

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 2 - 2006 Rate Classes

Instructions:

Step 1: Label the classes in column B exactly as indicated on your Board-Approved 2006 Tariff of Rates and Charges - this is found under sub-heading "Service Classifications". **Include correct spelling of classes as well as the order in which it appears in the tariff schedule.** Label the classes in column B with either a "Yes" or "No" by using the pull-down menu in column C.

	Service Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	Large Use	Yes
5	Unmetered Scattered Load	Yes
6	Street Lighting	Yes
7	Service Class 7	No
8	Service Class 8	No
9	Service Class 9	No
10	Service Class 10	No
11	Service Class 11	No
12	Service Class 12	No
13	Service Class 13	No
14	Service Class 14	No
15	Service Class 15	No
16	Service Class 16	No

Step 2: (In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Label the classes in column F exactly as indicated on your Board-Approved 2006 Tariff of Rates and Charges - these are found under sub-heading "Monthly Rates and Charges". **Include correct spelling of classes as well as the order in which it appears in the tariff schedule.** Label the classes in column F with either a "Yes" or "No" by using the pull-down menu in column G.

Changes can be made to the Class names and will affect the rest of the model.

Upon completion, press the update button.

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	Large Use	Yes
5	Unmetered Scattered Load	Yes
6	Street Lighting	Yes
7	Rate Class 7	No
8	Rate Class 8	No
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Instructions:

Enter your Board-Approved 2006 Tariff of Rates and Charges, including the complete description of service classifications as found in the Board-Approved 2006 Tariff of Rates and Charges.

In order to "Copy and Paste" the service classification descriptions from your MS Word or PDF document ensure that you have activated the input cells by double clicking within it before pasting.

SERVICE CLASSIFICATIONS

FOR OEB STAFF USE ONLY

Residential

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase.

General Service Less Than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification refers to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered, General Service 1,000 to 4,999 kW interval metered.

Large Use

This classification refers to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Street Lighting

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	15.02
Distribution Volumetric Rate	\$/kWh	0.0134
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0019
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

General Service Less Than 50 kW

Service Charge	\$	31.32
Distribution Volumetric Rate	\$/kWh	0.0107
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	(0.0009)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	189.90
Distribution Volumetric Rate	\$/kWh	3.6218
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	(0.1947)
Retail Transmission Rate – Network Service Rate	\$/kWh	2.1218
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.6855
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	2.2535
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.8563
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	2.2508
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.8553
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Large Use

Service Charge	\$	6,780.88
Distribution Volumetric Rate	\$/kWh	2.7712
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	(0.8509)
Retail Transmission Rate – Network Service Rate	\$/kWh	2.4952
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.8593
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Unmetered Scattered Load

Service Charge	\$	15.53
Distribution Volumetric Rate	\$/kWh	0.0106
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	(0.0012)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.34
Distribution Volumetric Rate	\$/kWh	6.8626
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	(1.0991)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.5299
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers. This equates to an equivalent amount of \$0.30 per month per residential customer for utilities that did not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529

Please identify the customer classes and sub-classes that smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2006 EDR model, Sheet 8-5, Column T. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

The adjusted smart meter rate adder for 2007 has yet to be determined (column F). When a decision is made, Board Staff will adjust the application to reflect the updated smart meter adder.

Smart Meter Rate Adder

	<u>2006 EDR</u>	<u>2007 IRM</u>
Residential	\$ 0.26	
General Service Less Than 50 kW	\$ 0.26	
General Service 50 to 4,999 kW	\$ 0.26	
Large Use	\$ 0.26	
Unmetered Scattered Load		
Street Lighting		



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 5 - Removal of Smart Meter Charge from 2006 Rates

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge	Less: Smart Meter Charge	"Base" Monthly Service Charge	Unchanged Volumetric Rates from Sheet 2 <i>kW / kWh</i>
<i>Residential</i>	\$ 15.02	\$ 0.26	\$ 14.76	0.0134 \$/kWh
<i>General Service Less Than 50 kW</i>	\$ 31.32	\$ 0.26	\$ 31.06	0.0107 \$/kWh
<i>General Service 50 to 4,999 kW</i>	\$ 189.90	\$ 0.26	\$ 189.64	3.6218 \$/kWh
<i>Large Use</i>	\$ 6,780.88	\$ 0.26	\$ 6,780.62	2.7712 \$/kWh
<i>Unmetered Scattered Load</i>	\$ 15.53	\$ -	\$ 15.53	0.0106 \$/kWh
<i>Street Lighting</i>	\$ 0.34	\$ -	\$ 0.34	6.8626 \$/kWh



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 6 - Conservation and Demand Management Adjustment

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2006?

YES NO



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 7 - Large Corporation Tax Allowance

Did the applicant receive Board approval for Large Corporation Tax in 2006?

YES NO

For distributors that had a Large Corporation Tax (LCT) allowance approved in their 2006 distribution rates, this sheet will reduce rates to reflect the removal of this allowance in 2007. The reduction in the allowance will be reflected through a percentage decrease in distribution rates calculated by the ratio of 2006 LCT allowance to the 2006 Base revenue requirement. The 2006 Board-approved LCT allowance is found in your Board-approved 2006 PILs model, sheet "Test Year OCT, LCT", cell E181. The 2006 Board-approved base revenue requirement is found in your 2006 Board-approved EDR model, sheet 5-1, cell F22.

Enter your 2006 Approved LCT allowance \$ 8,722.00

Enter your 2006 Base Revenue Requirement \$ 24,461,463.40

Rate Reduction Ratio 0.04%

Class	Monthly Service Charge (without smart meter rate adder)	Reduction by Large Corporation Tax Ratio	Adjusted Monthly Service Charge	2006 Volumetric Rate <i>kW / kWh</i>	Reduction by Large Corporation Tax Ratio	Adjusted Volumetric Rate <i>kW / kWh</i>
<i>Residential</i>	\$14.76	\$0.01	\$14.75	\$0.0134	\$0.0000	\$0.0134
<i>General Service Less Than 50 kW</i>	\$31.06	\$0.01	\$31.05	\$0.0107	\$0.0000	\$0.0107
<i>General Service 50 to 4,999 kW</i>	\$189.64	\$0.07	\$189.57	\$3.6218	\$0.0013	\$3.6205
<i>Large Use</i>	\$6,780.62	\$2.42	\$6,778.20	\$2.7712	\$0.0010	\$2.7702
<i>Unmetered Scattered Load</i>	\$15.53	\$0.01	\$15.52	\$0.0106	\$0.0000	\$0.0106
<i>Street Lighting</i>	\$0.34	\$0.00	\$0.34	\$6.8626	\$0.0024	\$6.8602



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 8 - Price Cap Adjustment to "Basic" Distribution Rates

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X				
1.92%	1.00%	0.92%				
			Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential</i>	\$14.75	\$14.89	\$	0.0134	\$0.0135	
<i>General Service Less Than 50 kW</i>	\$31.05	\$31.33	\$	0.0107	\$0.0108	
<i>General Service 50 to 4,999 kW</i>	\$189.57	\$191.32	\$	3.6205	\$3.6538	
<i>Large Use</i>	\$6,778.20	\$6,840.56	\$	2.7702	\$2.7957	
<i>Unmetered Scattered Load</i>	\$15.52	\$15.67	\$	0.0106	\$0.0107	
<i>Street Lighting</i>	\$0.34	\$0.34	\$	6.8602	\$6.9233	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 9 - Addback of Smart Meter Amounts

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge	Add: Smart Meter Charge	2007 Final Monthly Service Charge	2007 Final Volumetric Charge <i>kW / kWh</i>
<i>Residential</i>	\$ 14.89	\$ 0.26	\$ 15.15	0.0135
<i>General Service Less Than 50 kW</i>	\$ 31.33	\$ 0.26	\$ 31.59	0.0108
<i>General Service 50 to 4,999 kW</i>	\$ 191.32	\$ 0.26	\$ 191.58	3.6538
<i>Large Use</i>	\$ 6,840.56	\$ 0.26	\$ 6,840.82	2.7957
<i>Unmetered Scattered Load</i>	\$ 15.67	\$ -	\$ 15.67	0.0107
<i>Street Lighting</i>	\$ 0.34	\$ -	\$ 0.34	6.9233

Waterloo North Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0585

SERVICE CLASSIFICATIONS

FOR OEB STAFF USE ONLY

Residential

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase.

General Service Less Than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification refers to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered, General Service 1,000 to 4,999 kW interval metered.

Large Use

This classification refers to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Street Lighting

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

Waterloo North Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

EB-2007-0585

Waterloo North Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

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EB-2007-0585

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	15.15
Distribution Volumetric Rate	\$/kWh	0.0135
Regulatory Asset Recovery	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0019
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	31.59
Distribution Volumetric Rate	\$/kWh	0.0108
Regulatory Asset Recovery	\$/kWh	(0.0009)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0017
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	191.58
Distribution Volumetric Rate	\$/kWh	3.6538
Regulatory Asset Recovery	\$/kWh	(0.1947)
Retail Transmission Rate – Network Service Rate	\$/kWh	2.1218
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.6855
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	2.2535
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.8563
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	2.2508
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.8553
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Waterloo North Hydro Inc.

Tariff OF RATES AND CHARGES

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EB-2007-0585

Large Use

Service Charge	\$	6,840.82
Distribution Volumetric Rate	\$/kWh	2.7957
Regulatory Asset Recovery	\$/kWh	(0.8509)
Retail Transmission Rate – Network Service Rate	\$/kWh	2.4952
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.8593
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Unmetered Scattered Load

Service Charge	\$	15.67
Distribution Volumetric Rate	\$/kWh	0.0107
Regulatory Asset Recovery	\$/kWh	(0.0012)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0017
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.34
Distribution Volumetric Rate	\$/kWh	6.9233
Regulatory Asset Recovery	\$/kWh	(1.0991)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.5299
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Waterloo North Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

EB-2007-0585

Waterloo North Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

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EB-2007-0585

Waterloo North Hydro Inc.

Tariff OF RATES AND CHARGES

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Waterloo North Hydro Inc.

Tariff OF RATES AND CHARGES

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EB-2007-0585

Specific Service Charges

Customer Administration

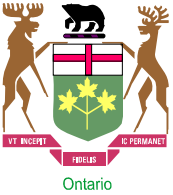
Easement letter	\$	15.00
Notification charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	0.00
	\$	0.00
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership	\$/kW	-0.60
Primary Metering Allowance for transformer losses	%	-1.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0505
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0400
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	600 \$	0.058	600 \$	0.058
greater than	> 600 \$	0.067	> 600 \$	0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750 \$	0.058	750 \$	0.058
greater than	> 750 \$	0.067	> 750 \$	0.067

Residential

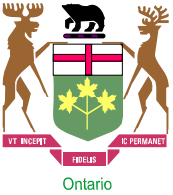
Consumption	100 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	100	\$ 0.0134	\$ 1.34	100	\$ 0.0135	\$ 1.35	\$ 0.0100	0.75%	5.47%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	-\$ 0.0008	-\$ 0.08	100	-\$ 0.0008	-\$ 0.08	\$ -	0.00%	-0.32%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 16.28			\$ 16.42	\$ 0.14	0.86%	66.48%
Other Charges (kWh)	105	\$ 0.0208	\$ 2.19	105	\$ 0.0208	\$ 2.19	\$ -	0.00%	8.85%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	105	\$ 0.0580	\$ 6.09	105	\$ 0.0580	\$ 6.09	\$ -	0.00%	24.67%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 24.56			\$ 24.70	\$ 0.14	0.57%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.56			\$ 1.48	-\$ 0.07	-4.72%	
Total Bill after Taxes			\$ 26.11			\$ 26.18	\$ 0.07	0.25%	

Residential

Consumption	250 kWh 0 kW	Loss Factor 1.0505
--------------------	-----------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	250	\$ 0.0134	\$ 3.35	250	\$ 0.0135	\$ 3.38	\$ 0.0250	0.75%	13.67%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	-\$ 0.0008	-\$ 0.20	250	-\$ 0.0008	-\$ 0.20	\$ -	0.00%	-0.81%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 18.17			\$ 18.33	\$ 0.16	0.85%	46.96%
Other Charges (kWh)	263	\$ 0.0208	\$ 5.46	263	\$ 0.0208	\$ 5.46	\$ -	0.00%	14.00%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	263	\$ 0.0580	\$ 15.23	263	\$ 0.0580	\$ 15.23	\$ -	0.00%	39.04%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 38.86			\$ 39.02	\$ 0.16	0.40%	100%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

GST (2006 - 7%, 2007 - 6%)	\$ 2.46		\$ 2.34	-\$ 0.12	-4.89%	
Total Bill after Taxes	\$ 41.33		\$ 41.36	\$ 0.03	0.08%	

Residential

Consumption	500 kWh 0 kW	Loss Factor 1.0505
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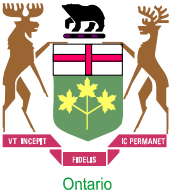
	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	500	\$ 0.0134	\$ 6.70	500	\$ 0.0135	\$ 6.75	\$ 0.0500	0.75%	27.33%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	-\$ 0.0008	-\$ 0.40	500	-\$ 0.0008	-\$ 0.40	\$ -	0.00%	-1.62%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 21.32			\$ 21.50	\$ 0.18	0.84%	34.19%
Other Charges (kWh)	525	\$ 0.0208	\$ 10.93	525	\$ 0.0208	\$ 10.93	\$ -	0.00%	17.37%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	525	\$ 0.0580	\$ 30.46	525	\$ 0.0580	\$ 30.46	\$ -	0.00%	48.44%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 62.71			\$ 62.89	\$ 0.18	0.29%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.97			\$ 3.77	-\$ 0.20	-4.99%	
Total Bill after Taxes			\$ 66.68			\$ 66.66	-\$ 0.02	-0.03%	

Residential

Consumption	750 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	750	\$ 0.0134	\$ 10.05	750	\$ 0.0135	\$ 10.13	\$ 0.0750	0.75%	41.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	-\$ 0.0008	-\$ 0.60	750	-\$ 0.0008	-\$ 0.60	\$ -	0.00%	-2.43%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 24.47			\$ 24.68	\$ 0.21	0.84%	27.90%
Other Charges (kWh)	788	\$ 0.0208	\$ 16.39	788	\$ 0.0208	\$ 16.39	\$ -	0.00%	18.53%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	39.34%
Cost of Power Commodity (kW)	188	\$ 0.0670	\$ 12.59	188	\$ 0.0670	\$ 12.59	\$ -	0.00%	14.23%
Total Bill before Taxes			\$ 88.25			\$ 88.45	\$ 0.21	0.23%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5.59			\$ 5.31	-\$ 0.28	-5.04%	
Total Bill after Taxes			\$ 93.83			\$ 93.76	-\$ 0.08	-0.08%	

Residential



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Consumption	1,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	1,000	\$ 0.0134	\$ 13.40	1,000	\$ 0.0135	\$ 13.50	\$ 0.1000	0.75%	54.66%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0008	-\$ 0.80	1,000	-\$ 0.0008	-\$ 0.80	\$ -	0.00%	-3.24%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 27.62			\$ 27.85	\$ 0.23	0.83%	24.28%
Other Charges (kWh)	1051	\$ 0.0208	\$ 21.85	1051	\$ 0.0208	\$ 21.85	\$ -	0.00%	19.05%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	30.34%
Cost of Power Commodity (kW)	451	\$ 0.0670	\$ 30.18	451	\$ 0.0670	\$ 30.18	\$ -	0.00%	26.32%
Total Bill before Taxes			\$ 114.45			\$ 114.68	\$ 0.23	0.20%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.25			\$ 6.88	-\$ 0.37	-5.07%	
Total Bill after Taxes			\$ 121.70			\$ 121.56	-\$ 0.14	-0.11%	

Residential

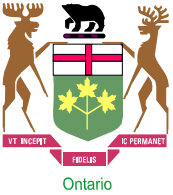
Consumption	1,500 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	1,500	\$ 0.0134	\$ 20.10	1,500	\$ 0.0135	\$ 20.25	\$ 0.1500	0.75%	81.99%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	-\$ 0.0008	-\$ 1.20	1,500	-\$ 0.0008	-\$ 1.20	\$ -	0.00%	-4.86%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 33.92			\$ 34.20	\$ 0.28	0.83%	20.46%
Other Charges (kWh)	1576	\$ 0.0208	\$ 32.78	1576	\$ 0.0208	\$ 32.78	\$ -	0.00%	19.61%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	20.82%
Cost of Power Commodity (kW)	976	\$ 0.0670	\$ 65.38	976	\$ 0.0670	\$ 65.38	\$ -	0.00%	39.11%
Total Bill before Taxes			\$ 166.87			\$ 167.15	\$ 0.28	0.17%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 10.57			\$ 10.03	-\$ 0.54	-5.10%	
Total Bill after Taxes			\$ 177.44			\$ 177.18	-\$ 0.26	-0.15%	

Residential

Consumption	2,000 kWh 0 kW	Loss Factor 1.0505
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2006 BILL	2007 BILL	IMPACT
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2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	2,000	\$ 0.0134	\$ 26.80	2,000	\$ 0.0135	\$ 27.00	\$ 0.2000	0.75%	109.32%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0008	-\$ 1.60	2,000	-\$ 0.0008	-\$ 1.60	\$ -	0.00%	-6.48%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 40.22			\$ 40.55	\$ 0.33	0.82%	18.46%
Other Charges (kWh)	2101	\$ 0.0208	\$ 43.70	2101	\$ 0.0208	\$ 43.70	\$ -	0.00%	19.90%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	15.85%
Cost of Power Commodity (kW)	1,501	\$ 0.0670	\$ 100.57	1,501	\$ 0.0670	\$ 100.57	\$ -	0.00%	45.79%
Total Bill before Taxes			\$ 219.29			\$ 219.62	\$ 0.33	0.15%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 13.89			\$ 13.18	-\$ 0.71	-5.12%	
Total Bill after Taxes			\$ 233.18			\$ 232.79	-\$ 0.38	-0.16%	

General Service Less Than 50 kW

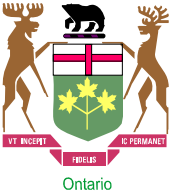
Consumption	1,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	1,000	\$ 0.0107	\$ 10.70	1,000	\$ 0.0108	\$ 10.80	\$ 0.1000	0.93%	43.73%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0009	-\$ 0.90	1,000	-\$ 0.0009	-\$ 0.90	\$ -	0.00%	-3.64%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 41.12			\$ 41.49	\$ 0.37	0.90%	32.87%
Other Charges (kWh)	1051	\$ 0.0201	\$ 21.12	1051	\$ 0.0201	\$ 21.12	\$ -	0.00%	16.73%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	34.46%
Cost of Power Commodity (kW)	301	\$ 0.0670	\$ 20.13	301	\$ 0.0670	\$ 20.13	\$ -	0.00%	15.95%
Total Bill before Taxes			\$ 125.87			\$ 126.24	\$ 0.37	0.29%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.97			\$ 7.57	-\$ 0.40	-4.98%	
Total Bill after Taxes			\$ 133.84			\$ 133.81	-\$ 0.03	-0.02%	

General Service Less Than 50 kW

Consumption	2,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	2,000	\$ 0.0107	\$ 21.40	2,000	\$ 0.0108	\$ 21.60	\$ 0.2000	0.93%	87.46%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulatory Assets (kWh)	2,000	-\$ 0.0009	-\$ 1.80	2,000	-\$ 0.0009	-\$ 1.80	\$ -	0.00%	-7.29%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 50.92			\$ 51.39	\$ 0.47	0.92%	22.58%
Other Charges (kWh)	2101	\$ 0.0201	\$ 42.23	2101	\$ 0.0201	\$ 42.23	\$ -	0.00%	18.55%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	19.11%
Cost of Power Commodity (kW)	1,351	\$ 0.0670	\$ 90.52	1,351	\$ 0.0670	\$ 90.52	\$ -	0.00%	39.76%
Total Bill before Taxes			\$ 227.17			\$ 227.64	\$ 0.47	0.21%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.39			\$ 13.66	-\$ 0.73	-5.07%	
Total Bill after Taxes			\$ 241.55			\$ 241.30	-\$ 0.26	-0.11%	

General Service Less Than 50 kW

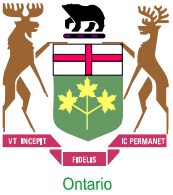
Consumption	5,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	5,000	\$ 0.0107	\$ 53.50	5,000	\$ 0.0108	\$ 54.00	\$ 0.5000	0.93%	218.64%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	-\$ 0.0009	-\$ 4.50	5,000	-\$ 0.0009	-\$ 4.50	\$ -	0.00%	-18.22%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 80.32			\$ 81.09	\$ 0.77	0.96%	15.25%
Other Charges (kWh)	5253	\$ 0.0201	\$ 105.58	5253	\$ 0.0201	\$ 105.58	\$ -	0.00%	19.85%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	8.18%
Cost of Power Commodity (kW)	4,503	\$ 0.0670	\$ 301.67	4,503	\$ 0.0670	\$ 301.67	\$ -	0.00%	56.72%
Total Bill before Taxes			\$ 531.06			\$ 531.83	\$ 0.77	0.14%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 33.63			\$ 31.91	-\$ 1.72	-5.13%	
Total Bill after Taxes			\$ 564.70			\$ 563.74	-\$ 0.95	-0.17%	

General Service Less Than 50 kW

Consumption	10,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	10,000	\$ 0.0107	\$ 107.00	10,000	\$ 0.0108	\$ 108.00	\$ 1.0000	0.93%	437.28%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	-\$ 0.0009	-\$ 9.00	10,000	-\$ 0.0009	-\$ 9.00	\$ -	0.00%	-36.44%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 129.32			\$ 130.59	\$ 1.27	0.98%	12.57%
Other Charges (kWh)	10505	\$ 0.0201	\$ 211.15	10505	\$ 0.0201	\$ 211.15	\$ -	0.00%	20.33%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	4.19%
Cost of Power Commodity (kWh)	9,755	\$ 0.0670	\$ 653.59	9,755	\$ 0.0670	\$ 653.59	\$ -	0.00%	62.92%
Total Bill before Taxes			\$ 1,037.56			\$ 1,038.83	\$ 1.27	0.12%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 65.71			\$ 62.33	-\$ 3.38	-5.15%	
Total Bill after Taxes			\$ 1,103.27			\$ 1,101.16	-\$ 2.11	-0.19%	

General Service Less Than 50 kW

Consumption	15,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	15,000	\$ 0.0107	\$ 160.50	15,000	\$ 0.0108	\$ 162.00	\$ 1.5000	0.93%	655.93%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	-\$ 0.0009	-\$ 13.50	15,000	-\$ 0.0009	-\$ 13.50	\$ -	0.00%	-54.66%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 178.32			\$ 180.09	\$ 1.77	0.99%	11.65%
Other Charges (kWh)	15758	\$ 0.0201	\$ 316.73	15758	\$ 0.0201	\$ 316.73	\$ -	0.00%	20.49%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.81%
Cost of Power Commodity (kW)	15,008	\$ 0.0670	\$ 1,005.50	15,008	\$ 0.0670	\$ 1,005.50	\$ -	0.00%	65.05%
Total Bill before Taxes			\$ 1,544.05			\$ 1,545.82	\$ 1.77	0.11%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 97.79			\$ 92.75	-\$ 5.04	-5.15%	
Total Bill after Taxes			\$ 1,641.84			\$ 1,638.57	-\$ 3.27	-0.20%	

General Service 50 to 4,999 kW

Consumption	15,000 kWh 60 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 3.6218	\$ 217.31	60	\$ 3.6538	\$ 219.23	\$ 1.92	0.88%	887.64%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.1947	-\$ 11.68	60	-\$ 0.1947	-\$ 11.68	\$ -	0.00%	-47.30%
Sub-Total			\$ 395.53			\$ 399.13	\$ 3.60	0.91%	17.94%
Other Charges (kWh)	15758	\$ 0.0132	\$ 208.00	15758	\$ 0.0132	\$ 208.00	\$ -	0.00%	9.35%
Other Charges (kW)	63	\$ 9.0232	\$ 568.73	63	\$ 9.0232	\$ 568.73	\$ -	0.00%	25.56%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.96%
Cost of Power Commodity (kW)	15,008	\$ 0.0670	\$ 1,005.50	15,008	\$ 0.0670	\$ 1,005.50	\$ -	0.00%	45.19%
Total Bill before Taxes			\$ 2,221.26			\$ 2,224.86	\$ 3.60	0.16%	100%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

GST (2006 - 7%, 2007 - 6%)	\$ 140.68		\$ 133.49	-\$ 7.19	-5.11%	
Total Bill after Taxes	\$ 2,361.94		\$ 2,358.35	-\$ 3.59	-0.15%	

General Service 50 to 4,999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.0505
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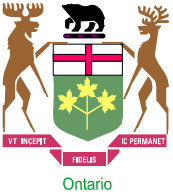
	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 3.6218	\$ 362.18	100	\$ 3.6538	\$ 365.38	\$ 3.20	0.88%	1479.39%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.1947	-\$ 19.47	100	-\$ 0.1947	-\$ 19.47	\$ -	0.00%	-78.83%
Sub-Total			\$ 532.61			\$ 537.49	\$ 4.88	0.92%	11.09%
Other Charges (kWh)	42020	\$ 0.0132	\$ 554.66	42020	\$ 0.0132	\$ 554.66	\$ -	0.00%	11.44%
Other Charges (kW)	105	\$ 9.0232	\$ 947.89	105	\$ 9.0232	\$ 947.89	\$ -	0.00%	19.55%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.90%
Cost of Power Commodity (kW)	41,270	\$ 0.0670	\$ 2,765.09	41,270	\$ 0.0670	\$ 2,765.09	\$ -	0.00%	57.03%
Total Bill before Taxes			\$ 4,843.75			\$ 4,848.63	\$ 4.88	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 306.77			\$ 290.92	-\$ 15.85	-5.17%	
Total Bill after Taxes			\$ 5,150.52			\$ 5,139.55	-\$ 10.97	-0.21%	

General Service 50 to 4,999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 3.6218	\$ 1,810.90	500	\$ 3.6538	\$ 1,826.90	\$ 16.00	0.88%	7396.97%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.1947	-\$ 97.35	500	-\$ 0.1947	-\$ 97.35	\$ -	0.00%	-394.16%
Sub-Total			\$ 1,903.45			\$ 1,921.13	\$ 17.68	0.93%	12.74%
Other Charges (kWh)	105050	\$ 0.0132	\$ 1,386.66	105050	\$ 0.0132	\$ 1,386.66	\$ -	0.00%	9.20%
Other Charges (kW)	525	\$ 9.0232	\$ 4,739.44	525	\$ 9.0232	\$ 4,739.44	\$ -	0.00%	31.43%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.29%
Cost of Power Commodity (kW)	104,300	\$ 0.0670	\$ 6,988.10	104,300	\$ 0.0670	\$ 6,988.10	\$ -	0.00%	46.34%
Total Bill before Taxes			\$ 15,061.15			\$ 15,078.83	\$ 17.68	0.12%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 953.87			\$ 904.73	-\$ 49.14	-5.15%	
Total Bill after Taxes			\$ 16,015.02			\$ 15,983.56	-\$ 31.46	-0.20%	

General Service 50 to 4,999 kW



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 3.6218	\$ 3,621.80	1,000	\$ 3.6538	\$ 3,653.80	\$ 32.00	0.88%	14793.95%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.1947	-\$ 194.70	1,000	-\$ 0.1947	-\$ 194.70	\$ -	0.00%	-788.32%
Sub-Total			\$ 3,617.00			\$ 3,650.68	\$ 33.68	0.93%	7.80%
Other Charges (kWh)	420200	\$ 0.0132	\$ 5,546.64	420200	\$ 0.0132	\$ 5,546.64	\$ -	0.00%	11.85%
Other Charges (kW)	1,051	\$ 9.0232	\$ 9,478.87	1,051	\$ 9.0232	\$ 9,478.87	\$ -	0.00%	20.24%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.09%
Cost of Power Commodity (kW)	419,450	\$ 0.0670	\$ 28,103.15	419,450	\$ 0.0670	\$ 28,103.15	\$ -	0.00%	60.02%
Total Bill before Taxes			\$ 46,789.16			\$ 46,822.84	\$ 33.68	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,963.31			\$ 2,809.37	-\$ 153.94	-5.19%	
Total Bill after Taxes			\$ 49,752.48			\$ 49,632.21	-\$ 120.26	-0.24%	

General Service 50 to 4,999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 3.6218	\$ 10,865.40	3,000	\$ 3.6538	\$ 10,961.40	\$ 96.00	0.88%	44381.84%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.1947	-\$ 584.10	3,000	-\$ 0.1947	-\$ 584.10	\$ -	0.00%	-2364.97%
Sub-Total			\$ 10,471.20			\$ 10,568.88	\$ 97.68	0.93%	8.58%
Other Charges (kWh)	1050500	\$ 0.0132	\$ 13,866.60	1050500	\$ 0.0132	\$ 13,866.60	\$ -	0.00%	11.25%
Other Charges (kW)	3,152	\$ 9.0232	\$ 28,436.61	3,152	\$ 9.0232	\$ 28,436.61	\$ -	0.00%	23.07%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,049,750	\$ 0.0670	\$ 70,333.25	1,049,750	\$ 0.0670	\$ 70,333.25	\$ -	0.00%	57.07%
Total Bill before Taxes			\$ 123,151.16			\$ 123,248.84	\$ 97.68	0.08%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7,799.57			\$ 7,394.93	-\$ 404.64	-5.19%	
Total Bill after Taxes			\$ 130,950.74			\$ 130,643.78	-\$ 306.96	-0.23%	

General Service 50 to 4,999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0505
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2006 BILL	2007 BILL	IMPACT
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2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 3.6218	\$ 14,487.20	4,000	\$ 3.6538	\$ 14,615.20	\$ 128.00	0.88%	59175.79%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.1947	-\$ 778.80	4,000	-\$ 0.1947	-\$ 778.80	\$ -	0.00%	-3153.30%
Sub-Total			\$ 13,898.30			\$ 14,027.98	\$ 129.68	0.93%	7.87%
Other Charges (kWh)	1575750	\$ 0.0132	\$ 20,799.90	1575750	\$ 0.0132	\$ 20,799.90	\$ -	0.00%	11.66%
Other Charges (kW)	4,202	\$ 9.0232	\$ 37,915.49	4,202	\$ 9.0232	\$ 37,915.49	\$ -	0.00%	21.26%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.02%
Cost of Power Commodity (kW)	1,575,000	\$ 0.0670	\$ 105,525.00	1,575,000	\$ 0.0670	\$ 105,525.00	\$ -	0.00%	59.18%
Total Bill before Taxes			\$ 178,182.19			\$ 178,311.87	\$ 129.68	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 11,284.87			\$ 10,698.71	-\$ 586.16	-5.19%	
Total Bill after Taxes			\$ 189,467.06			\$ 189,010.58	-\$ 456.48	-0.24%	

Large Use

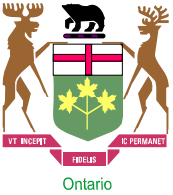
Consumption	15,000 kWh 60 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 2.7712	\$ 166.27	60	\$ 2.7957	\$ 167.74	\$ 1.47	0.88%	679.17%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.8509	-\$ 51.05	60	-\$ 0.8509	-\$ 51.05	\$ -	0.00%	-206.71%
Sub-Total			\$ 6,896.10			\$ 6,957.51	\$ 61.41	0.89%	82.57%
Other Charges (kWh)	15758	\$ 0.0132	\$ 208.00	15758	\$ 0.0132	\$ 208.00	\$ -	0.00%	2.47%
Other Charges (kW)	63	\$ 3.3545	\$ 211.43	63	\$ 3.3545	\$ 211.43	\$ -	0.00%	2.51%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.52%
Cost of Power Commodity (kW)	15,008	\$ 0.0670	\$ 1,005.50	15,008	\$ 0.0670	\$ 1,005.50	\$ -	0.00%	11.93%
Total Bill before Taxes			\$ 8,364.53			\$ 8,425.94	\$ 61.41	0.73%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 529.75			\$ 505.56	-\$ 24.20	-4.57%	
Total Bill after Taxes			\$ 8,894.29			\$ 8,931.50	\$ 37.21	0.42%	

Large Use

Consumption	40,000 kWh 100 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 2.7712	\$ 277.12	100	\$ 2.7957	\$ 279.57	\$ 2.45	0.88%	1131.96%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.8509	-\$ 85.09	100	-\$ 0.8509	-\$ 85.09	\$ -	0.00%	-344.52%
Sub-Total			\$ 6,972.91			\$ 7,035.30	\$ 62.39	0.89%	65.44%
Other Charges (kWh)	42020	\$ 0.0132	\$ 554.66	42020	\$ 0.0132	\$ 554.66	\$ -	0.00%	5.16%
Other Charges (kW)	105	\$ 3.3545	\$ 352.39	105	\$ 3.3545	\$ 352.39	\$ -	0.00%	3.28%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.40%
Cost of Power Commodity (kW)	41,270	\$ 0.0670	\$ 2,765.09	41,270	\$ 0.0670	\$ 2,765.09	\$ -	0.00%	25.72%
Total Bill before Taxes			\$ 10,688.55			\$ 10,750.94	\$ 62.39	0.58%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 676.94			\$ 645.06	-\$ 31.89	-4.71%	
Total Bill after Taxes			\$ 11,365.50			\$ 11,396.00	\$ 30.50	0.27%	

Large Use

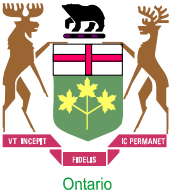
Consumption	100,000 kWh 500 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 2.7712	\$ 1,385.60	500	\$ 2.7957	\$ 1,397.85	\$ 12.25	0.88%	5659.78%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.8509	-\$ 425.45	500	-\$ 0.8509	-\$ 425.45	\$ -	0.00%	-1722.61%
Sub-Total			\$ 7,741.03			\$ 7,813.22	\$ 72.19	0.93%	43.42%
Other Charges (kWh)	105050	\$ 0.0132	\$ 1,386.66	105050	\$ 0.0132	\$ 1,386.66	\$ -	0.00%	7.71%
Other Charges (kW)	525	\$ 3.3545	\$ 1,761.95	525	\$ 3.3545	\$ 1,761.95	\$ -	0.00%	9.79%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.24%
Cost of Power Commodity (kW)	104,300	\$ 0.0670	\$ 6,988.10	104,300	\$ 0.0670	\$ 6,988.10	\$ -	0.00%	38.84%
Total Bill before Taxes			\$ 17,921.24			\$ 17,993.43	\$ 72.19	0.40%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1,135.01			\$ 1,079.61	-\$ 55.41	-4.88%	
Total Bill after Taxes			\$ 19,056.25			\$ 19,073.04	\$ 16.78	0.09%	

Large Use

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 2.7712	\$ 2,771.20	1,000	\$ 2.7957	\$ 2,795.70	\$ 24.50	0.88%	11319.57%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.8509	-\$ 850.90	1,000	-\$ 0.8509	-\$ 850.90	\$ -	0.00%	-3445.23%
Sub-Total			\$ 8,701.18			\$ 8,785.62	\$ 84.44	0.97%	19.10%
Other Charges (kWh)	420200	\$ 0.0132	\$ 5,546.64	420200	\$ 0.0132	\$ 5,546.64	\$ -	0.00%	12.06%
Other Charges (kW)	1,051	\$ 3.3545	\$ 3,523.90	1,051	\$ 3.3545	\$ 3,523.90	\$ -	0.00%	7.66%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.09%
Cost of Power Commodity (kWh)	419,450	\$ 0.0670	\$ 28,103.15	419,450	\$ 0.0670	\$ 28,103.15	\$ -	0.00%	61.09%
Total Bill before Taxes			\$ 45,918.37			\$ 46,002.81	\$ 84.44	0.18%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,908.16			\$ 2,760.17	-\$ 147.99	-5.09%	
Total Bill after Taxes			\$ 48,826.54			\$ 48,762.98	-\$ 63.55	-0.13%	

Large Use

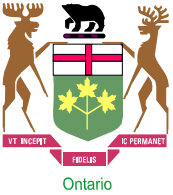
Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 2.7712	\$ 8,313.60	3,000	\$ 2.7957	\$ 8,387.10	\$ 73.50	0.88%	33958.70%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.8509	-\$ 2,552.70	3,000	-\$ 0.8509	-\$ 2,552.70	\$ -	0.00%	-10335.68%
Sub-Total			\$ 12,541.78			\$ 12,675.22	\$ 133.44	1.06%	11.79%
Other Charges (kWh)	1050500	\$ 0.0132	\$ 13,866.60	1050500	\$ 0.0132	\$ 13,866.60	\$ -	0.00%	12.90%
Other Charges (kW)	3,152	\$ 3.3545	\$ 10,571.71	3,152	\$ 3.3545	\$ 10,571.71	\$ -	0.00%	9.84%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kWh)	1,049,750	\$ 0.0670	\$ 70,333.25	1,049,750	\$ 0.0670	\$ 70,333.25	\$ -	0.00%	65.43%
Total Bill before Taxes			\$ 107,356.84			\$ 107,490.28	\$ 133.44	0.12%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,799.27			\$ 6,449.42	-\$ 349.85	-5.15%	
Total Bill after Taxes			\$ 114,156.10			\$ 113,939.69	-\$ 216.41	-0.19%	

Large Use

Consumption	2,000,000 kWh 5000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	5,000	\$ 2.7712	\$ 13,856.00	5,000	\$ 2.7957	\$ 13,978.50	\$ 122.50	0.88%	56597.84%
Regulatory Assets (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	5,000	-\$ 0.8509	-\$ 4,254.50	5,000	-\$ 0.8509	-\$ 4,254.50	\$ -	0.00%	-17226.13%
Sub-Total			\$ 16,382.38			\$ 16,564.82	\$ 182.44	1.11%	8.17%
Other Charges (kWh)	2101000	\$ 0.0132	\$ 27,733.20	2101000	\$ 0.0132	\$ 27,733.20	\$ -	0.00%	13.68%
Other Charges (kW)	5,253	\$ 3.3545	\$ 17,619.51	5,253	\$ 3.3545	\$ 17,619.51	\$ -	0.00%	8.69%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.02%
Cost of Power Commodity (kWh)	2,100,250	\$ 0.0670	\$ 140,716.75	2,100,250	\$ 0.0670	\$ 140,716.75	\$ -	0.00%	69.43%
Total Bill before Taxes			\$ 202,495.34			\$ 202,677.78	\$ 182.44	0.09%	100%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

GST (2006 - 7%, 2007 - 6%)	\$ 12,824.70		\$ 12,160.67	-\$ 664.04	-5.18%	
Total Bill after Taxes	\$ 215,320.05		\$ 214,838.45	-\$ 481.60	-0.22%	

Unmetered Scattered Load

Consumption	15,000 kWh 60 kW	Loss Factor 1.0505
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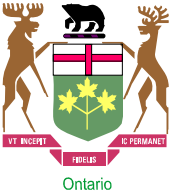
	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	15,000	\$ 0.0106	\$ 159.00	15,000	\$ 0.0107	\$ 160.50	\$ 1.5000	0.94%	649.85%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	-\$ 0.0012	-\$ 18.00	15,000	-\$ 0.0012	-\$ 18.00	\$ -	0.00%	-72.88%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 156.53			\$ 158.17	\$ 1.64	1.05%	10.38%
Other Charges (kWh)	15758	\$ 0.0132	\$ 208.00	15758	\$ 0.0132	\$ 208.00	\$ -	0.00%	13.65%
Other Charges (kW)	15,758	\$ 0.0069	\$ 108.73	15,758	\$ 0.0069	\$ 108.73	\$ -	0.00%	7.13%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.85%
Cost of Power Commodity (kW)	15,008	\$ 0.0670	\$ 1,005.50	15,008	\$ 0.0670	\$ 1,005.50	\$ -	0.00%	65.98%
Total Bill before Taxes			\$ 1,522.26			\$ 1,523.90	\$ 1.64	0.11%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 96.41			\$ 91.43	-\$ 4.98	-5.16%	
Total Bill after Taxes			\$ 1,618.67			\$ 1,615.33	-\$ 3.34	-0.21%	

Unmetered Scattered Load

Consumption	40,000 kWh 100 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	40,000	\$ 0.0106	\$ 424.00	40,000	\$ 0.0107	\$ 428.00	\$ 4.0000	0.94%	1732.94%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	40,000	-\$ 0.0012	-\$ 48.00	40,000	-\$ 0.0012	-\$ 48.00	\$ -	0.00%	-194.35%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 391.53			\$ 395.67	\$ 4.14	1.06%	9.77%
Other Charges (kWh)	42020	\$ 0.0132	\$ 554.66	42020	\$ 0.0132	\$ 554.66	\$ -	0.00%	13.70%
Other Charges (kW)	42,020	\$ 0.0069	\$ 289.94	42,020	\$ 0.0069	\$ 289.94	\$ -	0.00%	7.16%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.07%
Cost of Power Commodity (kW)	41,270	\$ 0.0670	\$ 2,765.09	41,270	\$ 0.0670	\$ 2,765.09	\$ -	0.00%	68.29%
Total Bill before Taxes			\$ 4,044.72			\$ 4,048.86	\$ 4.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 256.17			\$ 242.93	-\$ 13.23	-5.17%	
Total Bill after Taxes			\$ 4,300.89			\$ 4,291.79	-\$ 9.09	-0.21%	

Unmetered Scattered Load



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Consumption 100,000 kWh
500 kW **Loss Factor 1.0505**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	100,000	\$ 0.0106	\$ 1,060.00	100,000	\$ 0.0107	\$ 1,070.00	\$ 10.0000	0.94%	4332.35%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100,000	-\$ 0.0012	-\$ 120.00	100,000	-\$ 0.0012	-\$ 120.00	\$ -	0.00%	-485.87%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 955.53			\$ 965.67	\$ 10.14	1.06%	9.55%
Other Charges (kWh)	105050	\$ 0.0132	\$ 1,386.66	105050	\$ 0.0132	\$ 1,386.66	\$ -	0.00%	13.72%
Other Charges (kW)	105,050	\$ 0.0069	\$ 724.85	105,050	\$ 0.0069	\$ 724.85	\$ -	0.00%	7.17%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.43%
Cost of Power Commodity (kW)	104,300	\$ 0.0670	\$ 6,988.10	104,300	\$ 0.0670	\$ 6,988.10	\$ -	0.00%	69.13%
Total Bill before Taxes			\$ 10,098.64			\$ 10,108.78	\$ 10.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 639.58			\$ 606.53	-\$ 33.05	-5.17%	
Total Bill after Taxes			\$ 10,738.22			\$ 10,715.30	-\$ 22.91	-0.21%	

Unmetered Scattered Load

Consumption 400,000 kWh
1000 kW **Loss Factor 1.0505**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	400,000	\$ 0.0106	\$ 4,240.00	400,000	\$ 0.0107	\$ 4,280.00	\$ 40.0000	0.94%	17329.38%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	400,000	-\$ 0.0012	-\$ 480.00	400,000	-\$ 0.0012	-\$ 480.00	\$ -	0.00%	-1943.48%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 3,775.53			\$ 3,815.67	\$ 40.14	1.06%	9.44%
Other Charges (kWh)	420200	\$ 0.0132	\$ 5,546.64	420200	\$ 0.0132	\$ 5,546.64	\$ -	0.00%	13.73%
Other Charges (kW)	420,200	\$ 0.0069	\$ 2,899.38	420,200	\$ 0.0069	\$ 2,899.38	\$ -	0.00%	7.18%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kW)	419,450	\$ 0.0670	\$ 28,103.15	419,450	\$ 0.0670	\$ 28,103.15	\$ -	0.00%	69.55%
Total Bill before Taxes			\$ 40,368.20			\$ 40,408.34	\$ 40.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,556.65			\$ 2,424.50	-\$ 132.15	-5.17%	
Total Bill after Taxes			\$ 42,924.85			\$ 42,832.84	-\$ 92.01	-0.21%	

Unmetered Scattered Load

Consumption 1,000,000 kWh
3000 kW **Loss Factor 1.0505**

2006 BILL	2007 BILL	IMPACT
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2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	1,000,000	\$ 0.0106	\$ 10,600.00	1,000,000	\$ 0.0107	\$ 10,700.00	\$100.0000	0.94%	43323.45%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000,000	-\$ 0.0012	-\$ 1,200.00	1,000,000	-\$ 0.0012	-\$ 1,200.00	\$ -	0.00%	-4858.70%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 9,415.53			\$ 9,515.67	\$ 100.14	1.06%	9.42%
Other Charges (kWh)	1050500	\$ 0.0132	\$ 13,866.60	1050500	\$ 0.0132	\$ 13,866.60	\$ -	0.00%	13.73%
Other Charges (kW)	1,050,500	\$ 0.0069	\$ 7,248.45	1,050,500	\$ 0.0069	\$ 7,248.45	\$ -	0.00%	7.18%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,049,750	\$ 0.0670	\$ 70,333.25	1,049,750	\$ 0.0670	\$ 70,333.25	\$ -	0.00%	69.63%
Total Bill before Taxes			\$ 100,907.33			\$ 101,007.47	\$ 100.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,390.80			\$ 6,060.45	-\$ 330.35	-5.17%	
Total Bill after Taxes			\$ 107,298.13			\$ 107,067.92	-\$ 230.21	-0.21%	

Unmetered Scattered Load

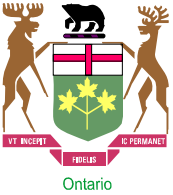
Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	1,500,000	\$ 0.0106	\$ 15,900.00	1,500,000	\$ 0.0107	\$ 16,050.00	\$150.0000	0.94%	64985.18%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500,000	-\$ 0.0012	-\$ 1,800.00	1,500,000	-\$ 0.0012	-\$ 1,800.00	\$ -	0.00%	-7288.06%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 14,115.53			\$ 14,265.67	\$ 150.14	1.06%	9.42%
Other Charges (kWh)	1575750	\$ 0.0132	\$ 20,799.90	1575750	\$ 0.0132	\$ 20,799.90	\$ -	0.00%	13.73%
Other Charges (kW)	1,575,750	\$ 0.0069	\$ 10,872.68	1,575,750	\$ 0.0069	\$ 10,872.68	\$ -	0.00%	7.18%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,575,000	\$ 0.0670	\$ 105,525.00	1,575,000	\$ 0.0670	\$ 105,525.00	\$ -	0.00%	69.65%
Total Bill before Taxes			\$ 151,356.61			\$ 151,506.75	\$ 150.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,585.92			\$ 9,090.40	-\$ 495.51	-5.17%	
Total Bill after Taxes			\$ 160,942.52			\$ 160,597.15	-\$ 345.37	-0.21%	

Street Lighting

Consumption	100,000 kWh 500 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.34			\$ 0.34	\$ -	0.00%	1.38%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 6.8626	\$ 3,431.30	500	\$ 6.9233	\$ 3,461.65	\$ 30.35	0.88%	14015.95%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 1.0991	-\$ 549.55	500	-\$ 1.0991	-\$ 549.55	\$ -	0.00%	-2225.08%
Sub-Total			\$ 2,882.09			\$ 2,912.44	\$ 30.35	1.05%	23.39%
Other Charges (kWh)	105050	\$ 0.0132	\$ 1,386.66	105050	\$ 0.0132	\$ 1,386.66	\$ -	0.00%	11.14%
Other Charges (kW)	525	\$ 2.1301	\$ 1,118.84	525	\$ 2.1301	\$ 1,118.84	\$ -	0.00%	8.99%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.35%
Cost of Power Commodity (kW)	104,300	\$ 0.0670	\$ 6,988.10	104,300	\$ 0.0670	\$ 6,988.10	\$ -	0.00%	56.13%
Total Bill before Taxes			\$ 12,419.19			\$ 12,449.54	\$ 30.35	0.24%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 786.55			\$ 746.97	-\$ 39.58	-5.03%	
Total Bill after Taxes			\$ 13,205.73			\$ 13,196.51	-\$ 9.23	-0.07%	

Street Lighting

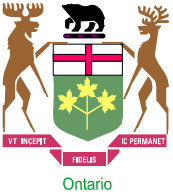
Consumption	400,000 kWh 1000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.34			\$ 0.34	\$ -	0.00%	1.38%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 6.8626	\$ 6,862.60	1,000	\$ 6.9233	\$ 6,923.30	\$ 60.70	0.88%	28031.89%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 1.0991	-\$ 1,099.10	1,000	-\$ 1.0991	-\$ 1,099.10	\$ -	0.00%	-4450.17%
Sub-Total			\$ 5,763.84			\$ 5,824.54	\$ 60.70	1.05%	13.95%
Other Charges (kWh)	420200	\$ 0.0132	\$ 5,546.64	420200	\$ 0.0132	\$ 5,546.64	\$ -	0.00%	13.28%
Other Charges (kW)	1,051	\$ 2.1301	\$ 2,237.67	1,051	\$ 2.1301	\$ 2,237.67	\$ -	0.00%	5.36%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.10%
Cost of Power Commodity (kW)	419,450	\$ 0.0670	\$ 28,103.15	419,450	\$ 0.0670	\$ 28,103.15	\$ -	0.00%	67.30%
Total Bill before Taxes			\$ 41,694.80			\$ 41,755.50	\$ 60.70	0.15%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,640.67			\$ 2,505.33	-\$ 135.34	-5.13%	
Total Bill after Taxes			\$ 44,335.47			\$ 44,260.83	-\$ 74.64	-0.17%	

Street Lighting

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.34			\$ 0.34	\$ -	0.00%	1.38%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 6.8626	\$ 20,587.80	3,000	\$ 6.9233	\$ 20,769.90	\$ 182.10	0.88%	84095.68%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 1.0991	-\$ 3,297.30	3,000	-\$ 1.0991	-\$ 3,297.30	\$ -	0.00%	-13350.51%
Sub-Total			\$ 17,290.84			\$ 17,472.94	\$ 182.10	1.05%	16.11%
Other Charges (kWh)	1050500	\$ 0.0132	\$ 13,866.60	1050500	\$ 0.0132	\$ 13,866.60	\$ -	0.00%	12.79%
Other Charges (kW)	3,152	\$ 2.1301	\$ 6,713.01	3,152	\$ 2.1301	\$ 6,713.01	\$ -	0.00%	6.19%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kWh)	1,049,750	\$ 0.0670	\$ 70,333.25	1,049,750	\$ 0.0670	\$ 70,333.25	\$ -	0.00%	64.87%
Total Bill before Taxes			\$ 108,247.20			\$ 108,429.30	\$ 182.10	0.17%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,855.66			\$ 6,505.76	-\$ 349.90	-5.10%	
Total Bill after Taxes			\$ 115,102.86			\$ 114,935.06	-\$ 167.80	-0.15%	

Street Lighting

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.34			\$ 0.34	\$ -	0.00%	1.38%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 6.8626	\$ 27,450.40	4,000	\$ 6.9233	\$ 27,693.20	\$ 242.80	0.88%	112127.57%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 1.0991	-\$ 4,396.40	4,000	-\$ 1.0991	-\$ 4,396.40	\$ -	0.00%	-17800.67%
Sub-Total			\$ 23,054.34			\$ 23,297.14	\$ 242.80	1.05%	14.69%
Other Charges (kWh)	1575750	\$ 0.0132	\$ 20,799.90	1575750	\$ 0.0132	\$ 20,799.90	\$ -	0.00%	13.11%
Other Charges (kW)	4,202	\$ 2.1301	\$ 8,950.68	4,202	\$ 2.1301	\$ 8,950.68	\$ -	0.00%	5.64%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,575,000	\$ 0.0670	\$ 105,525.00	1,575,000	\$ 0.0670	\$ 105,525.00	\$ -	0.00%	66.53%
Total Bill before Taxes			\$ 158,373.42			\$ 158,616.22	\$ 242.80	0.15%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 10,030.32			\$ 9,516.97	-\$ 513.34	-5.12%	
Total Bill after Taxes			\$ 168,403.74			\$ 168,133.19	-\$ 270.54	-0.16%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	1000	\$ 0.058	1000	\$ 0.058
greater than	> 1000	\$ 0.067	> 1000	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential

Consumption	100 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	100	\$ 0.0134	\$ 1.34	100	\$ 0.0135	\$ 1.35	\$ 0.0100	0.75%	5.47%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	-\$ 0.0008	-\$ 0.08	100	-\$ 0.0008	-\$ 0.08	\$ -	0.00%	-0.32%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 16.28			\$ 16.42	\$ 0.14	0.86%	66.48%
Other Charges (kWh)	105	\$ 0.0208	\$ 2.19	105	\$ 0.0208	\$ 2.19	\$ -	0.00%	8.85%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	105	\$ 0.0580	\$ 6.09	105	\$ 0.0580	\$ 6.09	\$ -	0.00%	24.67%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 24.56			\$ 24.70	\$ 0.14	0.57%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.56			\$ 1.48	-\$ 0.07	-4.72%	
Total Bill after Taxes			\$ 26.11			\$ 26.18	\$ 0.07	0.25%	

Residential

Consumption	250 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	250	\$ 0.0134	\$ 3.35	250	\$ 0.0135	\$ 3.38	\$ 0.0250	0.75%	13.67%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	-\$ 0.0008	-\$ 0.20	250	-\$ 0.0008	-\$ 0.20	\$ -	0.00%	-0.81%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 18.17			\$ 18.33	\$ 0.16	0.85%	46.96%
Other Charges (kWh)	263	\$ 0.0208	\$ 5.46	263	\$ 0.0208	\$ 5.46	\$ -	0.00%	14.00%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	263	\$ 0.0580	\$ 15.23	263	\$ 0.0580	\$ 15.23	\$ -	0.00%	39.04%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 38.86			\$ 39.02	\$ 0.16	0.40%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.46			\$ 2.34	-\$ 0.12	-4.89%	
Total Bill after Taxes			\$ 41.33			\$ 41.36	\$ 0.03	0.08%	

Residential



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Consumption

500 kWh
0 kW

Loss Factor 1.0505

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	500	\$ 0.0134	\$ 6.70	500	\$ 0.0135	\$ 6.75	\$ 0.0500	0.75%	27.33%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	-\$ 0.0008	-\$ 0.40	500	-\$ 0.0008	-\$ 0.40	\$ -	0.00%	-1.62%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 21.32			\$ 21.50	\$ 0.18	0.84%	34.19%
Other Charges (kWh)	525	\$ 0.0208	\$ 10.93	525	\$ 0.0208	\$ 10.93	\$ -	0.00%	17.37%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	525	\$ 0.0580	\$ 30.46	525	\$ 0.0580	\$ 30.46	\$ -	0.00%	48.44%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 62.71			\$ 62.89	\$ 0.18	0.29%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.97			\$ 3.77	-\$ 0.20	-4.99%	
Total Bill after Taxes			\$ 66.68			\$ 66.66	-\$ 0.02	-0.03%	

Residential

Consumption

750 kWh
0 kW

Loss Factor 1.0505

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	750	\$ 0.0134	\$ 10.05	750	\$ 0.0135	\$ 10.13	\$ 0.0750	0.75%	41.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	-\$ 0.0008	-\$ 0.60	750	-\$ 0.0008	-\$ 0.60	\$ -	0.00%	-2.43%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 24.47			\$ 24.68	\$ 0.21	0.84%	28.44%
Other Charges (kWh)	788	\$ 0.0208	\$ 16.39	788	\$ 0.0208	\$ 16.39	\$ -	0.00%	18.89%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	788	\$ 0.0580	\$ 45.70	788	\$ 0.0580	\$ 45.70	\$ -	0.00%	52.67%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 86.55			\$ 86.76	\$ 0.21	0.24%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5.48			\$ 5.21	-\$ 0.28	-5.04%	
Total Bill after Taxes			\$ 92.04			\$ 91.97	-\$ 0.07	-0.08%	

Residential

Consumption

1,000 kWh
0 kW

Loss Factor 1.0505

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	1,000	\$ 0.0134	\$ 13.40	1,000	\$ 0.0135	\$ 13.50	\$ 0.1000	0.75%	54.66%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0008	-\$ 0.80	1,000	-\$ 0.0008	-\$ 0.80	\$ -	0.00%	-3.24%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 27.62			\$ 27.85	\$ 0.23	0.83%	25.07%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Other Charges (kWh)	1051	\$ 0.0208	\$ 21.85	1051	\$ 0.0208	\$ 21.85	\$ -	0.00%	19.67%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	1,000	\$ 0.0580	\$ 58.00	1,000	\$ 0.0580	\$ 58.00	\$ -	0.00%	52.21%
Cost of Power Commodity (kW)	51	\$ 0.0670	\$ 3.38	51	\$ 0.0670	\$ 3.38	\$ -	0.00%	3.05%
Total Bill before Taxes			\$ 110.85			\$ 111.08	\$ 0.23	0.21%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.02			\$ 6.67	-\$ 0.36	-5.07%	
Total Bill after Taxes			\$ 117.87			\$ 117.75	-\$ 0.13	-0.11%	

Residential

Consumption	1,500 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	1,500	\$ 0.0134	\$ 20.10	1,500	\$ 0.0135	\$ 20.25	\$ 0.1500	0.75%	81.99%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	-\$ 0.0008	-\$ 1.20	1,500	-\$ 0.0008	-\$ 1.20	\$ -	0.00%	-4.86%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 33.92			\$ 34.20	\$ 0.28	0.83%	20.91%
Other Charges (kWh)	1576	\$ 0.0208	\$ 32.78	1576	\$ 0.0208	\$ 32.78	\$ -	0.00%	20.04%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	1,000	\$ 0.0580	\$ 58.00	1,000	\$ 0.0580	\$ 58.00	\$ -	0.00%	35.46%
Cost of Power Commodity (kW)	576	\$ 0.0670	\$ 38.58	576	\$ 0.0670	\$ 38.58	\$ -	0.00%	23.59%
Total Bill before Taxes			\$ 163.27			\$ 163.55	\$ 0.28	0.17%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 10.34			\$ 9.81	-\$ 0.53	-5.10%	
Total Bill after Taxes			\$ 173.61			\$ 173.36	-\$ 0.25	-0.14%	

Residential

Consumption	2,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	2,000	\$ 0.0134	\$ 26.80	2,000	\$ 0.0135	\$ 27.00	\$ 0.2000	0.75%	109.32%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0008	-\$ 1.60	2,000	-\$ 0.0008	-\$ 1.60	\$ -	0.00%	-6.48%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 40.22			\$ 40.55	\$ 0.33	0.82%	18.77%
Other Charges (kWh)	2101	\$ 0.0208	\$ 43.70	2101	\$ 0.0208	\$ 43.70	\$ -	0.00%	20.23%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	1,000	\$ 0.0580	\$ 58.00	1,000	\$ 0.0580	\$ 58.00	\$ -	0.00%	26.85%
Cost of Power Commodity (kW)	1,101	\$ 0.0670	\$ 73.77	1,101	\$ 0.0670	\$ 73.77	\$ -	0.00%	34.15%
Total Bill before Taxes			\$ 215.69			\$ 216.02	\$ 0.33	0.15%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 13.66			\$ 12.96	-\$ 0.70	-5.12%	
Total Bill after Taxes			\$ 229.35			\$ 228.98	-\$ 0.37	-0.16%	

General Service Less Than 50 kW



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Ontario

Consumption	1,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	1,000	\$ 0.0107	\$ 10.70	1,000	\$ 0.0108	\$ 10.80	\$ 0.1000	0.93%	43.73%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0009	-\$ 0.90	1,000	-\$ 0.0009	-\$ 0.90	\$ -	0.00%	-3.64%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 41.12			\$ 41.49	\$ 0.37	0.90%	32.87%
Other Charges (kWh)	1051	\$ 0.0201	\$ 21.12	1051	\$ 0.0201	\$ 21.12	\$ -	0.00%	16.73%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	34.46%
Cost of Power Commodity (kW)	301	\$ 0.0670	\$ 20.13	301	\$ 0.0670	\$ 20.13	\$ -	0.00%	15.95%
Total Bill before Taxes			\$ 125.87			\$ 126.24	\$ 0.37	0.29%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.97			\$ 7.57	-\$ 0.40	-4.98%	
Total Bill after Taxes			\$ 133.84			\$ 133.81	-\$ 0.03	-0.02%	

General Service Less Than 50 kW

Consumption	2,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	2,000	\$ 0.0107	\$ 21.40	2,000	\$ 0.0108	\$ 21.60	\$ 0.2000	0.93%	87.46%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0009	-\$ 1.80	2,000	-\$ 0.0009	-\$ 1.80	\$ -	0.00%	-7.29%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 50.92			\$ 51.39	\$ 0.47	0.92%	22.58%
Other Charges (kWh)	2101	\$ 0.0201	\$ 42.23	2101	\$ 0.0201	\$ 42.23	\$ -	0.00%	18.55%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	19.11%
Cost of Power Commodity (kW)	1,351	\$ 0.0670	\$ 90.52	1,351	\$ 0.0670	\$ 90.52	\$ -	0.00%	39.76%
Total Bill before Taxes			\$ 227.17			\$ 227.64	\$ 0.47	0.21%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.39			\$ 13.66	-\$ 0.73	-5.07%	
Total Bill after Taxes			\$ 241.55			\$ 241.30	-\$ 0.26	-0.11%	

General Service Less Than 50 kW

Consumption	5,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	5,000	\$ 0.0107	\$ 53.50	5,000	\$ 0.0108	\$ 54.00	\$ 0.5000	0.93%	218.64%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	-\$ 0.0009	-\$ 4.50	5,000	-\$ 0.0009	-\$ 4.50	\$ -	0.00%	-18.22%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Sub-Total			\$ 80.32			\$ 81.09	\$ 0.77	0.96%	15.25%
Other Charges (kWh)	5253	\$ 0.0201	\$ 105.58	5253	\$ 0.0201	\$ 105.58	\$ -	0.00%	19.85%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	8.18%
Cost of Power Commodity (kW)	4,503	\$ 0.0670	\$ 301.67	4,503	\$ 0.0670	\$ 301.67	\$ -	0.00%	56.72%
Total Bill before Taxes			\$ 531.06			\$ 531.83	\$ 0.77	0.14%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 33.63			\$ 31.91	-\$ 1.72	-5.13%	
Total Bill after Taxes			\$ 564.70			\$ 563.74	-\$ 0.95	-0.17%	

General Service Less Than 50 kW

Consumption	10,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	10,000	\$ 0.0107	\$ 107.00	10,000	\$ 0.0108	\$ 108.00	\$ 1.0000	0.93%	437.28%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	-\$ 0.0009	-\$ 9.00	10,000	-\$ 0.0009	-\$ 9.00	\$ -	0.00%	-36.44%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 129.32			\$ 130.59	\$ 1.27	0.98%	12.57%
Other Charges (kWh)	10505	\$ 0.0201	\$ 211.15	10505	\$ 0.0201	\$ 211.15	\$ -	0.00%	20.33%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	4.19%
Cost of Power Commodity (kW)	9,755	\$ 0.0670	\$ 653.59	9,755	\$ 0.0670	\$ 653.59	\$ -	0.00%	62.92%
Total Bill before Taxes			\$ 1,037.56			\$ 1,038.83	\$ 1.27	0.12%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 65.71			\$ 62.33	-\$ 3.38	-5.15%	
Total Bill after Taxes			\$ 1,103.27			\$ 1,101.16	-\$ 2.11	-0.19%	

General Service Less Than 50 kW

Consumption	15,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	15,000	\$ 0.0107	\$ 160.50	15,000	\$ 0.0108	\$ 162.00	\$ 1.5000	0.93%	655.93%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	-\$ 0.0009	-\$ 13.50	15,000	-\$ 0.0009	-\$ 13.50	\$ -	0.00%	-54.66%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 178.32			\$ 180.09	\$ 1.77	0.99%	11.65%
Other Charges (kWh)	15758	\$ 0.0201	\$ 316.73	15758	\$ 0.0201	\$ 316.73	\$ -	0.00%	20.49%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.81%
Cost of Power Commodity (kW)	15,008	\$ 0.0670	\$ 1,005.50	15,008	\$ 0.0670	\$ 1,005.50	\$ -	0.00%	65.05%
Total Bill before Taxes			\$ 1,544.05			\$ 1,545.82	\$ 1.77	0.11%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 97.79			\$ 92.75	-\$ 5.04	-5.15%	
Total Bill after Taxes			\$ 1,641.84			\$ 1,638.57	-\$ 3.27	-0.20%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

General Service 50 to 4,999 kW

Consumption	15,000 kWh 60 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 3.6218	\$ 217.31	60	\$ 3.6538	\$ 219.23	\$ 1.92	0.88%	887.64%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.1947	-\$ 11.68	60	-\$ 0.1947	-\$ 11.68	\$ -	0.00%	-47.30%
Sub-Total			\$ 395.53			\$ 399.13	\$ 3.60	0.91%	17.94%
Other Charges (kWh)	15758	\$ 0.0132	\$ 208.00	15758	\$ 0.0132	\$ 208.00	\$ -	0.00%	9.35%
Other Charges (kW)	63	\$ 9.0232	\$ 568.73	63	\$ 9.0232	\$ 568.73	\$ -	0.00%	25.56%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.96%
Cost of Power Commodity (kW)	15,008	\$ 0.0670	\$ 1,005.50	15,008	\$ 0.0670	\$ 1,005.50	\$ -	0.00%	45.19%
Total Bill before Taxes			\$ 2,221.26			\$ 2,224.86	\$ 3.60	0.16%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 140.68			\$ 133.49	-\$ 7.19	-5.11%	
Total Bill after Taxes			\$ 2,361.94			\$ 2,358.35	-\$ 3.59	-0.15%	

General Service 50 to 4,999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 3.6218	\$ 362.18	100	\$ 3.6538	\$ 365.38	\$ 3.20	0.88%	1479.39%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.1947	-\$ 19.47	100	-\$ 0.1947	-\$ 19.47	\$ -	0.00%	-78.83%
Sub-Total			\$ 532.61			\$ 537.49	\$ 4.88	0.92%	11.09%
Other Charges (kWh)	42020	\$ 0.0132	\$ 554.66	42020	\$ 0.0132	\$ 554.66	\$ -	0.00%	11.44%
Other Charges (kW)	105	\$ 9.0232	\$ 947.89	105	\$ 9.0232	\$ 947.89	\$ -	0.00%	19.55%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.90%
Cost of Power Commodity (kW)	41,270	\$ 0.0670	\$ 2,765.09	41,270	\$ 0.0670	\$ 2,765.09	\$ -	0.00%	57.03%
Total Bill before Taxes			\$ 4,843.75			\$ 4,848.63	\$ 4.88	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 306.77			\$ 290.92	-\$ 15.85	-5.17%	
Total Bill after Taxes			\$ 5,150.52			\$ 5,139.55	-\$ 10.97	-0.21%	

General Service 50 to 4,999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 3.6218	\$ 1,810.90	500	\$ 3.6538	\$ 1,826.90	\$ 16.00	0.88%	7396.97%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Ontario

Regulatory Assets (kW)	500	-\$ 0.1947	-\$ 97.35	500	-\$ 0.1947	-\$ 97.35	\$ -	0.00%	-394.16%
Sub-Total			\$ 1,903.45			\$ 1,921.13	\$ 17.68	0.93%	12.74%
Other Charges (kWh)	105050	\$ 0.0132	\$ 1,386.66	105050	\$ 0.0132	\$ 1,386.66	\$ -	0.00%	9.20%
Other Charges (kW)	525	\$ 9.0232	\$ 4,739.44	525	\$ 9.0232	\$ 4,739.44	\$ -	0.00%	31.43%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.29%
Cost of Power Commodity (kW)	104,300	\$ 0.0670	\$ 6,988.10	104,300	\$ 0.0670	\$ 6,988.10	\$ -	0.00%	46.34%
Total Bill before Taxes			\$ 15,061.15			\$ 15,078.83	\$ 17.68	0.12%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 953.87			\$ 904.73	-\$ 49.14	-5.15%	
Total Bill after Taxes			\$ 16,015.02			\$ 15,983.56	-\$ 31.46	-0.20%	

General Service 50 to 4,999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 3.6218	\$ 3,621.80	1,000	\$ 3.6538	\$ 3,653.80	\$ 32.00	0.88%	14793.95%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.1947	-\$ 194.70	1,000	-\$ 0.1947	-\$ 194.70	\$ -	0.00%	-788.32%
Sub-Total			\$ 3,617.00			\$ 3,650.68	\$ 33.68	0.93%	7.80%
Other Charges (kWh)	420200	\$ 0.0132	\$ 5,546.64	420200	\$ 0.0132	\$ 5,546.64	\$ -	0.00%	11.85%
Other Charges (kW)	1,051	\$ 9.0232	\$ 9,478.87	1,051	\$ 9.0232	\$ 9,478.87	\$ -	0.00%	20.24%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.09%
Cost of Power Commodity (kW)	419,450	\$ 0.0670	\$ 28,103.15	419,450	\$ 0.0670	\$ 28,103.15	\$ -	0.00%	60.02%
Total Bill before Taxes			\$ 46,789.16			\$ 46,822.84	\$ 33.68	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,963.31			\$ 2,809.37	-\$ 153.94	-5.19%	
Total Bill after Taxes			\$ 49,752.48			\$ 49,632.21	-\$ 120.26	-0.24%	

General Service 50 to 4,999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 3.6218	\$ 10,865.40	3,000	\$ 3.6538	\$ 10,961.40	\$ 96.00	0.88%	44381.84%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.1947	-\$ 584.10	3,000	-\$ 0.1947	-\$ 584.10	\$ -	0.00%	-2364.97%
Sub-Total			\$ 10,471.20			\$ 10,568.88	\$ 97.68	0.93%	8.58%
Other Charges (kWh)	1050500	\$ 0.0132	\$ 13,866.60	1050500	\$ 0.0132	\$ 13,866.60	\$ -	0.00%	11.25%
Other Charges (kW)	3,152	\$ 9.0232	\$ 28,436.61	3,152	\$ 9.0232	\$ 28,436.61	\$ -	0.00%	23.07%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,049,750	\$ 0.0670	\$ 70,333.25	1,049,750	\$ 0.0670	\$ 70,333.25	\$ -	0.00%	57.07%
Total Bill before Taxes			\$ 123,151.16			\$ 123,248.84	\$ 97.68	0.08%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7,799.57			\$ 7,394.93	-\$ 404.64	-5.19%	
Total Bill after Taxes			\$ 130,950.74			\$ 130,643.78	-\$ 306.96	-0.23%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

General Service 50 to 4,999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 3.6218	\$ 14,487.20	4,000	\$ 3.6538	\$ 14,615.20	\$ 128.00	0.88%	59175.79%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.1947	-\$ 778.80	4,000	-\$ 0.1947	-\$ 778.80	\$ -	0.00%	-3153.30%
Sub-Total			\$ 13,898.30			\$ 14,027.98	\$ 129.68	0.93%	7.87%
Other Charges (kWh)	1575750	\$ 0.0132	\$ 20,799.90	1575750	\$ 0.0132	\$ 20,799.90	\$ -	0.00%	11.66%
Other Charges (kW)	4,202	\$ 9.0232	\$ 37,915.49	4,202	\$ 9.0232	\$ 37,915.49	\$ -	0.00%	21.26%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.02%
Cost of Power Commodity (kW)	1,575,000	\$ 0.0670	\$ 105,525.00	1,575,000	\$ 0.0670	\$ 105,525.00	\$ -	0.00%	59.18%
Total Bill before Taxes			\$ 178,182.19			\$ 178,311.87	\$ 129.68	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 11,284.87			\$ 10,698.71	-\$ 586.16	-5.19%	
Total Bill after Taxes			\$ 189,467.06			\$ 189,010.58	-\$ 456.48	-0.24%	

Large Use

Consumption	15,000 kWh 60 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 2.7712	\$ 166.27	60	\$ 2.7957	\$ 167.74	\$ 1.47	0.88%	679.17%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.8509	-\$ 51.05	60	-\$ 0.8509	-\$ 51.05	\$ -	0.00%	-206.71%
Sub-Total			\$ 6,896.10			\$ 6,957.51	\$ 61.41	0.89%	82.57%
Other Charges (kWh)	15758	\$ 0.0132	\$ 208.00	15758	\$ 0.0132	\$ 208.00	\$ -	0.00%	2.47%
Other Charges (kW)	63	\$ 3.3545	\$ 211.43	63	\$ 3.3545	\$ 211.43	\$ -	0.00%	2.51%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.52%
Cost of Power Commodity (kW)	15,008	\$ 0.0670	\$ 1,005.50	15,008	\$ 0.0670	\$ 1,005.50	\$ -	0.00%	11.93%
Total Bill before Taxes			\$ 8,364.53			\$ 8,425.94	\$ 61.41	0.73%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 529.75			\$ 505.56	-\$ 24.20	-4.57%	
Total Bill after Taxes			\$ 8,894.29			\$ 8,931.50	\$ 37.21	0.42%	

Large Use

Consumption	40,000 kWh 100 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 2.7712	\$ 277.12	100	\$ 2.7957	\$ 279.57	\$ 2.45	0.88%	1131.96%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.8509	-\$ 85.09	100	-\$ 0.8509	-\$ 85.09	\$ -	0.00%	-344.52%
Sub-Total			\$ 6,972.91			\$ 7,035.30	\$ 62.39	0.89%	65.44%
Other Charges (kWh)	42020	\$ 0.0132	\$ 554.66	42020	\$ 0.0132	\$ 554.66	\$ -	0.00%	5.16%
Other Charges (kW)	105	\$ 3.3545	\$ 352.39	105	\$ 3.3545	\$ 352.39	\$ -	0.00%	3.28%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.40%
Cost of Power Commodity (kW)	41,270	\$ 0.0670	\$ 2,765.09	41,270	\$ 0.0670	\$ 2,765.09	\$ -	0.00%	25.72%
Total Bill before Taxes			\$ 10,688.55			\$ 10,750.94	\$ 62.39	0.58%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 676.94			\$ 645.06	-\$ 31.89	-4.71%	
Total Bill after Taxes			\$ 11,365.50			\$ 11,396.00	\$ 30.50	0.27%	

Large Use

Consumption	100,000 kWh 500 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 2.7712	\$ 1,385.60	500	\$ 2.7957	\$ 1,397.85	\$ 12.25	0.88%	5659.78%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.8509	-\$ 425.45	500	-\$ 0.8509	-\$ 425.45	\$ -	0.00%	-1722.61%
Sub-Total			\$ 7,741.03			\$ 7,813.22	\$ 72.19	0.93%	43.42%
Other Charges (kWh)	105050	\$ 0.0132	\$ 1,386.66	105050	\$ 0.0132	\$ 1,386.66	\$ -	0.00%	7.71%
Other Charges (kW)	525	\$ 3.3545	\$ 1,761.95	525	\$ 3.3545	\$ 1,761.95	\$ -	0.00%	9.79%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.24%
Cost of Power Commodity (kW)	104,300	\$ 0.0670	\$ 6,988.10	104,300	\$ 0.0670	\$ 6,988.10	\$ -	0.00%	38.84%
Total Bill before Taxes			\$ 17,921.24			\$ 17,993.43	\$ 72.19	0.40%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1,135.01			\$ 1,079.61	-\$ 55.41	-4.88%	
Total Bill after Taxes			\$ 19,056.25			\$ 19,073.04	\$ 16.78	0.09%	

Large Use

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 2.7712	\$ 2,771.20	1,000	\$ 2.7957	\$ 2,795.70	\$ 24.50	0.88%	11319.57%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.8509	-\$ 850.90	1,000	-\$ 0.8509	-\$ 850.90	\$ -	0.00%	-3445.23%
Sub-Total			\$ 8,701.18			\$ 8,785.62	\$ 84.44	0.97%	19.10%
Other Charges (kWh)	420200	\$ 0.0132	\$ 5,546.64	420200	\$ 0.0132	\$ 5,546.64	\$ -	0.00%	12.06%
Other Charges (kW)	1,051	\$ 3.3545	\$ 3,523.90	1,051	\$ 3.3545	\$ 3,523.90	\$ -	0.00%	7.66%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.09%
Cost of Power Commodity (kW)	419,450	\$ 0.0670	\$ 28,103.15	419,450	\$ 0.0670	\$ 28,103.15	\$ -	0.00%	61.09%
Total Bill before Taxes			\$ 45,918.37			\$ 46,002.81	\$ 84.44	0.18%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,908.16			\$ 2,760.17	-\$ 147.99	-5.09%	
Total Bill after Taxes			\$ 48,826.54			\$ 48,762.98	-\$ 63.55	-0.13%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Large Use

Consumption 1,000,000 kWh
3000 kW **Loss Factor 1.0505**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 2.7712	\$ 8,313.60	3,000	\$ 2.7957	\$ 8,387.10	\$ 73.50	0.88%	33958.70%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.8509	-\$ 2,552.70	3,000	-\$ 0.8509	-\$ 2,552.70	\$ -	0.00%	-10335.68%
Sub-Total			\$ 12,541.78			\$ 12,675.22	\$ 133.44	1.06%	11.79%
Other Charges (kWh)	1050500	\$ 0.0132	\$ 13,866.60	1050500	\$ 0.0132	\$ 13,866.60	\$ -	0.00%	12.90%
Other Charges (kW)	3,152	\$ 3.3545	\$ 10,571.71	3,152	\$ 3.3545	\$ 10,571.71	\$ -	0.00%	9.84%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,049,750	\$ 0.0670	\$ 70,333.25	1,049,750	\$ 0.0670	\$ 70,333.25	\$ -	0.00%	65.43%
Total Bill before Taxes			\$ 107,356.84			\$ 107,490.28	\$ 133.44	0.12%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,799.27			\$ 6,449.42	-\$ 349.85	-5.15%	
Total Bill after Taxes			\$ 114,156.10			\$ 113,939.69	-\$ 216.41	-0.19%	

Large Use

Consumption 2,000,000 kWh
5000 kW **Loss Factor 1.0505**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	5,000	\$ 2.7712	\$ 13,856.00	5,000	\$ 2.7957	\$ 13,978.50	\$ 122.50	0.88%	56597.84%
Regulatory Assets (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	5,000	-\$ 0.8509	-\$ 4,254.50	5,000	-\$ 0.8509	-\$ 4,254.50	\$ -	0.00%	-17226.13%
Sub-Total			\$ 16,382.38			\$ 16,564.82	\$ 182.44	1.11%	8.17%
Other Charges (kWh)	2101000	\$ 0.0132	\$ 27,733.20	2101000	\$ 0.0132	\$ 27,733.20	\$ -	0.00%	13.68%
Other Charges (kW)	5,253	\$ 3.3545	\$ 17,619.51	5,253	\$ 3.3545	\$ 17,619.51	\$ -	0.00%	8.69%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.02%
Cost of Power Commodity (kW)	2,100,250	\$ 0.0670	\$ 140,716.75	2,100,250	\$ 0.0670	\$ 140,716.75	\$ -	0.00%	69.43%
Total Bill before Taxes			\$ 202,495.34			\$ 202,677.78	\$ 182.44	0.09%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 12,824.70			\$ 12,160.67	-\$ 664.04	-5.18%	
Total Bill after Taxes			\$ 215,320.05			\$ 214,838.45	-\$ 481.60	-0.22%	

Unmetered Scattered Load

Consumption 15,000 kWh
60 kW **Loss Factor 1.0505**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	15,000	\$ 0.0106	\$ 159.00	15,000	\$ 0.0107	\$ 160.50	\$ 1.5000	0.94%	649.85%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	-\$ 0.0012	-\$ 18.00	15,000	-\$ 0.0012	-\$ 18.00	\$ -	0.00%	-72.88%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 156.53			\$ 158.17	\$ 1.64	1.05%	10.38%
Other Charges (kWh)	15758	\$ 0.0132	\$ 208.00	15758	\$ 0.0132	\$ 208.00	\$ -	0.00%	13.65%
Other Charges (kW)	15,758	\$ 0.0069	\$ 108.73	15,758	\$ 0.0069	\$ 108.73	\$ -	0.00%	7.13%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.85%
Cost of Power Commodity (kW)	15,008	\$ 0.0670	\$ 1,005.50	15,008	\$ 0.0670	\$ 1,005.50	\$ -	0.00%	65.98%
Total Bill before Taxes			\$ 1,522.26			\$ 1,523.90	\$ 1.64	0.11%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 96.41			\$ 91.43	-\$ 4.98	-5.16%	
Total Bill after Taxes			\$ 1,618.67			\$ 1,615.33	-\$ 3.34	-0.21%	

Unmetered Scattered Load

Consumption	40,000 kWh 100 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	40,000	\$ 0.0106	\$ 424.00	40,000	\$ 0.0107	\$ 428.00	\$ 4.0000	0.94%	1732.94%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	40,000	-\$ 0.0012	-\$ 48.00	40,000	-\$ 0.0012	-\$ 48.00	\$ -	0.00%	-194.35%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 391.53			\$ 395.67	\$ 4.14	1.06%	9.77%
Other Charges (kWh)	42020	\$ 0.0132	\$ 554.66	42020	\$ 0.0132	\$ 554.66	\$ -	0.00%	13.70%
Other Charges (kW)	42,020	\$ 0.0069	\$ 289.94	42,020	\$ 0.0069	\$ 289.94	\$ -	0.00%	7.16%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.07%
Cost of Power Commodity (kW)	41,270	\$ 0.0670	\$ 2,765.09	41,270	\$ 0.0670	\$ 2,765.09	\$ -	0.00%	68.29%
Total Bill before Taxes			\$ 4,044.72			\$ 4,048.86	\$ 4.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 256.17			\$ 242.93	-\$ 13.23	-5.17%	
Total Bill after Taxes			\$ 4,300.89			\$ 4,291.79	-\$ 9.09	-0.21%	

Unmetered Scattered Load

Consumption	100,000 kWh 500 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	100,000	\$ 0.0106	\$ 1,060.00	100,000	\$ 0.0107	\$ 1,070.00	\$ 10.0000	0.94%	4332.35%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100,000	-\$ 0.0012	-\$ 120.00	100,000	-\$ 0.0012	-\$ 120.00	\$ -	0.00%	-485.87%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 955.53			\$ 965.67	\$ 10.14	1.06%	9.55%
Other Charges (kWh)	105050	\$ 0.0132	\$ 1,386.66	105050	\$ 0.0132	\$ 1,386.66	\$ -	0.00%	13.72%
Other Charges (kW)	105,050	\$ 0.0069	\$ 724.85	105,050	\$ 0.0069	\$ 724.85	\$ -	0.00%	7.17%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.43%
Cost of Power Commodity (kW)	104,300	\$ 0.0670	\$ 6,988.10	104,300	\$ 0.0670	\$ 6,988.10	\$ -	0.00%	69.13%
Total Bill before Taxes			\$ 10,098.64			\$ 10,108.78	\$ 10.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 639.58			\$ 606.53	-\$ 33.05	-5.17%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Total Bill after Taxes	\$ 10,738.22	\$ 10,715.30	-\$ 22.91	-0.21%
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Unmetered Scattered Load

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	400,000	\$ 0.0106	\$ 4,240.00	400,000	\$ 0.0107	\$ 4,280.00	\$ 40.0000	0.94%	17329.38%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	400,000	-\$ 0.0012	-\$ 480.00	400,000	-\$ 0.0012	-\$ 480.00	\$ -	0.00%	-1943.48%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 3,775.53			\$ 3,815.67	\$ 40.14	1.06%	9.44%
Other Charges (kWh)	420200	\$ 0.0132	\$ 5,546.64	420200	\$ 0.0132	\$ 5,546.64	\$ -	0.00%	13.73%
Other Charges (kW)	420,200	\$ 0.0069	\$ 2,899.38	420,200	\$ 0.0069	\$ 2,899.38	\$ -	0.00%	7.18%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kW)	419,450	\$ 0.0670	\$ 28,103.15	419,450	\$ 0.0670	\$ 28,103.15	\$ -	0.00%	69.55%
Total Bill before Taxes			\$ 40,368.20			\$ 40,408.34	\$ 40.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,556.65			\$ 2,424.50	-\$ 132.15	-5.17%	
Total Bill after Taxes			\$ 42,924.85			\$ 42,832.84	-\$ 92.01	-0.21%	

Unmetered Scattered Load

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	1,000,000	\$ 0.0106	\$ 10,600.00	1,000,000	\$ 0.0107	\$ 10,700.00	\$100.0000	0.94%	43323.45%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000,000	-\$ 0.0012	-\$ 1,200.00	1,000,000	-\$ 0.0012	-\$ 1,200.00	\$ -	0.00%	-4858.70%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 9,415.53			\$ 9,515.67	\$ 100.14	1.06%	9.42%
Other Charges (kWh)	1050500	\$ 0.0132	\$ 13,866.60	1050500	\$ 0.0132	\$ 13,866.60	\$ -	0.00%	13.73%
Other Charges (kW)	1,050,500	\$ 0.0069	\$ 7,248.45	1,050,500	\$ 0.0069	\$ 7,248.45	\$ -	0.00%	7.18%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,049,750	\$ 0.0670	\$ 70,333.25	1,049,750	\$ 0.0670	\$ 70,333.25	\$ -	0.00%	69.63%
Total Bill before Taxes			\$ 100,907.33			\$ 101,007.47	\$ 100.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,390.80			\$ 6,060.45	-\$ 330.35	-5.17%	
Total Bill after Taxes			\$ 107,298.13			\$ 107,067.92	-\$ 230.21	-0.21%	

Unmetered Scattered Load

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	1,500,000	\$ 0.0106	\$ 15,900.00	1,500,000	\$ 0.0107	\$ 16,050.00	\$150.0000	0.94%	64985.18%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500,000	-\$ 0.0012	-\$ 1,800.00	1,500,000	-\$ 0.0012	-\$ 1,800.00	\$ -	0.00%	-7288.06%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 14,115.53			\$ 14,265.67	\$ 150.14	1.06%	9.42%
Other Charges (kWh)	1575750	\$ 0.0132	\$ 20,799.90	1575750	\$ 0.0132	\$ 20,799.90	\$ -	0.00%	13.73%
Other Charges (kW)	1,575,750	\$ 0.0069	\$ 10,872.68	1,575,750	\$ 0.0069	\$ 10,872.68	\$ -	0.00%	7.18%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,575,000	\$ 0.0670	\$ 105,525.00	1,575,000	\$ 0.0670	\$ 105,525.00	\$ -	0.00%	69.65%
Total Bill before Taxes			\$ 151,356.61			\$ 151,506.75	\$ 150.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,585.92			\$ 9,090.40	-\$ 495.51	-5.17%	
Total Bill after Taxes			\$ 160,942.52			\$ 160,597.15	-\$ 345.37	-0.21%	

Street Lighting

Consumption	100,000 kWh 500 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.34			\$ 0.34	\$ -	0.00%	1.38%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 6.8626	\$ 3,431.30	500	\$ 6.9233	\$ 3,461.65	\$ 30.35	0.88%	14015.95%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 1.0991	-\$ 549.55	500	-\$ 1.0991	-\$ 549.55	\$ -	0.00%	-2225.08%
Sub-Total			\$ 2,882.09			\$ 2,912.44	\$ 30.35	1.05%	23.39%
Other Charges (kWh)	105050	\$ 0.0132	\$ 1,386.66	105050	\$ 0.0132	\$ 1,386.66	\$ -	0.00%	11.14%
Other Charges (kW)	525	\$ 2.1301	\$ 1,118.84	525	\$ 2.1301	\$ 1,118.84	\$ -	0.00%	8.99%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.35%
Cost of Power Commodity (kW)	104,300	\$ 0.0670	\$ 6,988.10	104,300	\$ 0.0670	\$ 6,988.10	\$ -	0.00%	56.13%
Total Bill before Taxes			\$ 12,419.19			\$ 12,449.54	\$ 30.35	0.24%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 786.55			\$ 746.97	-\$ 39.58	-5.03%	
Total Bill after Taxes			\$ 13,205.73			\$ 13,196.51	-\$ 9.23	-0.07%	

Street Lighting

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.34			\$ 0.34	\$ -	0.00%	1.38%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 6.8626	\$ 6,862.60	1,000	\$ 6.9233	\$ 6,923.30	\$ 60.70	0.88%	28031.89%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 1.0991	-\$ 1,099.10	1,000	-\$ 1.0991	-\$ 1,099.10	\$ -	0.00%	-4450.17%
Sub-Total			\$ 5,763.84			\$ 5,824.54	\$ 60.70	1.05%	13.95%
Other Charges (kWh)	420200	\$ 0.0132	\$ 5,546.64	420200	\$ 0.0132	\$ 5,546.64	\$ -	0.00%	13.28%
Other Charges (kW)	1,051	\$ 2.1301	\$ 2,237.67	1,051	\$ 2.1301	\$ 2,237.67	\$ -	0.00%	5.36%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.10%
Cost of Power Commodity (kW)	419,450	\$ 0.0670	\$ 28,103.15	419,450	\$ 0.0670	\$ 28,103.15	\$ -	0.00%	67.30%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Total Bill before Taxes	\$ 41,694.80		\$ 41,755.50	\$ 60.70	0.15%	100%
GST (2006 - 7%, 2007 - 6%)	\$ 2,640.67		\$ 2,505.33	-\$ 135.34	-5.13%	
Total Bill after Taxes	\$ 44,335.47		\$ 44,260.83	-\$ 74.64	-0.17%	

Street Lighting

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.34			\$ 0.34	\$ -	0.00%	1.38%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 6.8626	\$ 20,587.80	3,000	\$ 6.9233	\$ 20,769.90	\$ 182.10	0.88%	84095.68%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 1.0991	-\$ 3,297.30	3,000	-\$ 1.0991	-\$ 3,297.30	\$ -	0.00%	-13350.51%
Sub-Total			\$ 17,290.84			\$ 17,472.94	\$ 182.10	1.05%	16.11%
Other Charges (kWh)	1050500	\$ 0.0132	\$ 13,866.60	1050500	\$ 0.0132	\$ 13,866.60	\$ -	0.00%	12.79%
Other Charges (kW)	3,152	\$ 2.1301	\$ 6,713.01	3,152	\$ 2.1301	\$ 6,713.01	\$ -	0.00%	6.19%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,049,750	\$ 0.0670	\$ 70,333.25	1,049,750	\$ 0.0670	\$ 70,333.25	\$ -	0.00%	64.87%
Total Bill before Taxes			\$ 108,247.20			\$ 108,429.30	\$ 182.10	0.17%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,855.66			\$ 6,505.76	-\$ 349.90	-5.10%	
Total Bill after Taxes			\$ 115,102.86			\$ 114,935.06	-\$ 167.80	-0.15%	

Street Lighting

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.34			\$ 0.34	\$ -	0.00%	1.38%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 6.8626	\$ 27,450.40	4,000	\$ 6.9233	\$ 27,693.20	\$ 242.80	0.88%	112127.57%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 1.0991	-\$ 4,396.40	4,000	-\$ 1.0991	-\$ 4,396.40	\$ -	0.00%	-17800.67%
Sub-Total			\$ 23,054.34			\$ 23,297.14	\$ 242.80	1.05%	14.69%
Other Charges (kWh)	1575750	\$ 0.0132	\$ 20,799.90	1575750	\$ 0.0132	\$ 20,799.90	\$ -	0.00%	13.11%
Other Charges (kW)	4,202	\$ 2.1301	\$ 8,950.68	4,202	\$ 2.1301	\$ 8,950.68	\$ -	0.00%	5.64%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,575,000	\$ 0.0670	\$ 105,525.00	1,575,000	\$ 0.0670	\$ 105,525.00	\$ -	0.00%	66.53%
Total Bill before Taxes			\$ 158,373.42			\$ 158,616.22	\$ 242.80	0.15%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 10,030.32			\$ 9,516.97	-\$ 513.34	-5.12%	
Total Bill after Taxes			\$ 168,403.74			\$ 168,133.19	-\$ 270.54	-0.16%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Waterloo North Hydro Inc.

EB-2007-0585, EB-2005-0448

Tuesday, January 23, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential

Consumption	100 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	100	\$ 0.0134	\$ 1.34	100	\$ 0.0135	\$ 1.35	\$ 0.0100	0.75%	5.47%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	-\$ 0.0008	-\$ 0.08	100	-\$ 0.0008	-\$ 0.08	\$ -	0.00%	-0.32%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 16.28			\$ 16.42	\$ 0.14	0.86%	66.48%
Other Charges (kWh)	105	\$ 0.0208	\$ 2.19	105	\$ 0.0208	\$ 2.19	\$ -	0.00%	8.85%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	105	\$ 0.0580	\$ 6.09	105	\$ 0.0580	\$ 6.09	\$ -	0.00%	24.67%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 24.56			\$ 24.70	\$ 0.14	0.57%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.56			\$ 1.48	-\$ 0.07	-4.72%	
Total Bill after Taxes			\$ 26.11			\$ 26.18	\$ 0.07	0.25%	

Residential

Consumption	250 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	250	\$ 0.0134	\$ 3.35	250	\$ 0.0135	\$ 3.38	\$ 0.0250	0.75%	13.67%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	-\$ 0.0008	-\$ 0.20	250	-\$ 0.0008	-\$ 0.20	\$ -	0.00%	-0.81%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 18.17			\$ 18.33	\$ 0.16	0.85%	46.96%
Other Charges (kWh)	263	\$ 0.0208	\$ 5.46	263	\$ 0.0208	\$ 5.46	\$ -	0.00%	14.00%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	263	\$ 0.0580	\$ 15.23	263	\$ 0.0580	\$ 15.23	\$ -	0.00%	39.04%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 38.86			\$ 39.02	\$ 0.16	0.40%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.46			\$ 2.34	-\$ 0.12	-4.89%	
Total Bill after Taxes			\$ 41.33			\$ 41.36	\$ 0.03	0.08%	

Residential

Consumption500 kWh
0 kW**Loss Factor 1.0505**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	500	\$ 0.0134	\$ 6.70	500	\$ 0.0135	\$ 6.75	\$ 0.0500	0.75%	27.33%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	-\$ 0.0008	-\$ 0.40	500	-\$ 0.0008	-\$ 0.40	\$ -	0.00%	-1.62%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 21.32			\$ 21.50	\$ 0.18	0.84%	34.19%
Other Charges (kWh)	525	\$ 0.0208	\$ 10.93	525	\$ 0.0208	\$ 10.93	\$ -	0.00%	17.37%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	525	\$ 0.0580	\$ 30.46	525	\$ 0.0580	\$ 30.46	\$ -	0.00%	48.44%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 62.71			\$ 62.89	\$ 0.18	0.29%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.97			\$ 3.77	-\$ 0.20	-4.99%	
Total Bill after Taxes			\$ 66.68			\$ 66.66	-\$ 0.02	-0.03%	

Residential**Consumption**750 kWh
0 kW**Loss Factor 1.0505**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	750	\$ 0.0134	\$ 10.05	750	\$ 0.0135	\$ 10.13	\$ 0.0750	0.75%	41.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	-\$ 0.0008	-\$ 0.60	750	-\$ 0.0008	-\$ 0.60	\$ -	0.00%	-2.43%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 24.47			\$ 24.68	\$ 0.21	0.84%	28.44%
Other Charges (kWh)	788	\$ 0.0208	\$ 16.39	788	\$ 0.0208	\$ 16.39	\$ -	0.00%	18.89%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	788	\$ 0.0580	\$ 45.70	788	\$ 0.0580	\$ 45.70	\$ -	0.00%	52.67%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 86.55			\$ 86.76	\$ 0.21	0.24%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5.48			\$ 5.21	-\$ 0.28	-5.04%	
Total Bill after Taxes			\$ 92.04			\$ 91.97	-\$ 0.07	-0.08%	

Residential**Consumption**1,000 kWh
0 kW**Loss Factor 1.0505**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	1,000	\$ 0.0134	\$ 13.40	1,000	\$ 0.0135	\$ 13.50	\$ 0.1000	0.75%	54.66%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0008	-\$ 0.80	1,000	-\$ 0.0008	-\$ 0.80	\$ -	0.00%	-3.24%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 27.62			\$ 27.85	\$ 0.23	0.83%	24.67%
Other Charges (kWh)	1051	\$ 0.0208	\$ 21.85	1051	\$ 0.0208	\$ 21.85	\$ -	0.00%	19.36%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	41.10%
Cost of Power Commodity (kW)	251	\$ 0.0670	\$ 16.78	251	\$ 0.0670	\$ 16.78	\$ -	0.00%	14.87%

Total Bill before Taxes	\$ 112.65		\$ 112.88	\$ 0.23	0.20%	100%
GST (2006 - 7%, 2007 - 6%)	\$ 7.13		\$ 6.77	-\$ 0.36	-5.07%	
Total Bill after Taxes	\$ 119.79		\$ 119.66	-\$ 0.13	-0.11%	

Residential

Consumption	1,500 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	1,500	\$ 0.0134	\$ 20.10	1,500	\$ 0.0135	\$ 20.25	\$ 0.1500	0.75%	81.99%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	-\$ 0.0008	-\$ 1.20	1,500	-\$ 0.0008	-\$ 1.20	\$ -	0.00%	-4.86%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 33.92			\$ 34.20	\$ 0.28	0.83%	20.68%
Other Charges (kWh)	1576	\$ 0.0208	\$ 32.78	1576	\$ 0.0208	\$ 32.78	\$ -	0.00%	19.82%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	28.06%
Cost of Power Commodity (kW)	776	\$ 0.0670	\$ 51.98	776	\$ 0.0670	\$ 51.98	\$ -	0.00%	31.43%
Total Bill before Taxes			\$ 165.07			\$ 165.35	\$ 0.28	0.17%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 10.45			\$ 9.92	-\$ 0.53	-5.10%	
Total Bill after Taxes			\$ 175.53			\$ 175.27	-\$ 0.25	-0.14%	

Residential

Consumption	2,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.02			\$ 15.15	\$ 0.13	0.87%	61.34%
Distribution (kWh)	2,000	\$ 0.0134	\$ 26.80	2,000	\$ 0.0135	\$ 27.00	\$ 0.2000	0.75%	109.32%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0008	-\$ 1.60	2,000	-\$ 0.0008	-\$ 1.60	\$ -	0.00%	-6.48%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 40.22			\$ 40.55	\$ 0.33	0.82%	18.62%
Other Charges (kWh)	2101	\$ 0.0208	\$ 43.70	2101	\$ 0.0208	\$ 43.70	\$ -	0.00%	20.06%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	21.30%
Cost of Power Commodity (kW)	1,301	\$ 0.0670	\$ 87.17	1,301	\$ 0.0670	\$ 87.17	\$ -	0.00%	40.02%
Total Bill before Taxes			\$ 217.49			\$ 217.82	\$ 0.33	0.15%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 13.77			\$ 13.07	-\$ 0.71	-5.12%	
Total Bill after Taxes			\$ 231.26			\$ 230.89	-\$ 0.38	-0.16%	

General Service Less Than 50 kW

Consumption	1,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	1,000	\$ 0.0107	\$ 10.70	1,000	\$ 0.0108	\$ 10.80	\$ 0.1000	0.93%	43.73%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0009	-\$ 0.90	1,000	-\$ 0.0009	-\$ 0.90	\$ -	0.00%	-3.64%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 41.12			\$ 41.49	\$ 0.37	0.90%	32.87%

Other Charges (kWh)	1051	\$ 0.0201	\$ 21.12	1051	\$ 0.0201	\$ 21.12	\$ -	0.00%	16.73%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	34.46%
Cost of Power Commodity (kW)	301	\$ 0.0670	\$ 20.13	301	\$ 0.0670	\$ 20.13	\$ -	0.00%	15.95%
Total Bill before Taxes			\$ 125.87			\$ 126.24	\$ 0.37	0.29%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.97			\$ 7.57	-\$ 0.40	-4.98%	
Total Bill after Taxes			\$ 133.84			\$ 133.81	-\$ 0.03	-0.02%	

General Service Less Than 50 kW

Consumption	2,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	2,000	\$ 0.0107	\$ 21.40	2,000	\$ 0.0108	\$ 21.60	\$ 0.2000	0.93%	87.46%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0009	-\$ 1.80	2,000	-\$ 0.0009	-\$ 1.80	\$ -	0.00%	-7.29%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 50.92			\$ 51.39	\$ 0.47	0.92%	22.58%
Other Charges (kWh)	2101	\$ 0.0201	\$ 42.23	2101	\$ 0.0201	\$ 42.23	\$ -	0.00%	18.55%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	19.11%
Cost of Power Commodity (kW)	1,351	\$ 0.0670	\$ 90.52	1,351	\$ 0.0670	\$ 90.52	\$ -	0.00%	39.76%
Total Bill before Taxes			\$ 227.17			\$ 227.64	\$ 0.47	0.21%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.39			\$ 13.66	-\$ 0.73	-5.07%	
Total Bill after Taxes			\$ 241.55			\$ 241.30	-\$ 0.26	-0.11%	

General Service Less Than 50 kW

Consumption	5,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	5,000	\$ 0.0107	\$ 53.50	5,000	\$ 0.0108	\$ 54.00	\$ 0.5000	0.93%	218.64%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	-\$ 0.0009	-\$ 4.50	5,000	-\$ 0.0009	-\$ 4.50	\$ -	0.00%	-18.22%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 80.32			\$ 81.09	\$ 0.77	0.96%	15.25%
Other Charges (kWh)	5253	\$ 0.0201	\$ 105.58	5253	\$ 0.0201	\$ 105.58	\$ -	0.00%	19.85%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	8.18%
Cost of Power Commodity (kW)	4,503	\$ 0.0670	\$ 301.67	4,503	\$ 0.0670	\$ 301.67	\$ -	0.00%	56.72%
Total Bill before Taxes			\$ 531.06			\$ 531.83	\$ 0.77	0.14%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 33.63			\$ 31.91	-\$ 1.72	-5.13%	
Total Bill after Taxes			\$ 564.70			\$ 563.74	-\$ 0.95	-0.17%	

General Service Less Than 50 kW

Consumption	10,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	10,000	\$ 0.0107	\$ 107.00	10,000	\$ 0.0108	\$ 108.00	\$ 1.0000	0.93%	437.28%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	-\$ 0.0009	-\$ 9.00	10,000	-\$ 0.0009	-\$ 9.00	\$ -	0.00%	-36.44%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 129.32			\$ 130.59	\$ 1.27	0.98%	12.57%
Other Charges (kWh)	10505	\$ 0.0201	\$ 211.15	10505	\$ 0.0201	\$ 211.15	\$ -	0.00%	20.33%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	4.19%
Cost of Power Commodity (kW)	9,755	\$ 0.0670	\$ 653.59	9,755	\$ 0.0670	\$ 653.59	\$ -	0.00%	62.92%
Total Bill before Taxes			\$ 1,037.56			\$ 1,038.83	\$ 1.27	0.12%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 65.71			\$ 62.33	-\$ 3.38	-5.15%	
Total Bill after Taxes			\$ 1,103.27			\$ 1,101.16	-\$ 2.11	-0.19%	

General Service Less Than 50 kW

Consumption	15,000 kWh 0 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 31.32			\$ 31.59	\$ 0.27	0.86%	127.91%
Distribution (kWh)	15,000	\$ 0.0107	\$ 160.50	15,000	\$ 0.0108	\$ 162.00	\$ 1.5000	0.93%	655.93%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	-\$ 0.0009	-\$ 13.50	15,000	-\$ 0.0009	-\$ 13.50	\$ -	0.00%	-54.66%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 178.32			\$ 180.09	\$ 1.77	0.99%	11.65%
Other Charges (kWh)	15758	\$ 0.0201	\$ 316.73	15758	\$ 0.0201	\$ 316.73	\$ -	0.00%	20.49%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.81%
Cost of Power Commodity (kW)	15,008	\$ 0.0670	\$ 1,005.50	15,008	\$ 0.0670	\$ 1,005.50	\$ -	0.00%	65.05%
Total Bill before Taxes			\$ 1,544.05			\$ 1,545.82	\$ 1.77	0.11%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 97.79			\$ 92.75	-\$ 5.04	-5.15%	
Total Bill after Taxes			\$ 1,641.84			\$ 1,638.57	-\$ 3.27	-0.20%	

General Service 50 to 4,999 kW

Consumption	15,000 kWh 60 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 3.6218	\$ 217.31	60	\$ 3.6538	\$ 219.23	\$ 1.92	0.88%	887.64%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.1947	-\$ 11.68	60	-\$ 0.1947	-\$ 11.68	\$ -	0.00%	-47.30%
Sub-Total			\$ 395.53			\$ 399.13	\$ 3.60	0.91%	17.94%
Other Charges (kWh)	15758	\$ 0.0132	\$ 208.00	15758	\$ 0.0132	\$ 208.00	\$ -	0.00%	9.35%
Other Charges (kW)	63	\$ 9.0232	\$ 568.73	63	\$ 9.0232	\$ 568.73	\$ -	0.00%	25.56%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.96%
Cost of Power Commodity (kW)	15,008	\$ 0.0670	\$ 1,005.50	15,008	\$ 0.0670	\$ 1,005.50	\$ -	0.00%	45.19%
Total Bill before Taxes			\$ 2,221.26			\$ 2,224.86	\$ 3.60	0.16%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 140.68			\$ 133.49	-\$ 7.19	-5.11%	
Total Bill after Taxes			\$ 2,361.94			\$ 2,358.35	-\$ 3.59	-0.15%	

General Service 50 to 4,999 kW

Consumption40,000 kWh
100 kW**Loss Factor 1.0505**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 3.6218	\$ 362.18	100	\$ 3.6538	\$ 365.38	\$ 3.20	0.88%	1479.39%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.1947	-\$ 19.47	100	-\$ 0.1947	-\$ 19.47	\$ -	0.00%	-78.83%
Sub-Total			\$ 532.61			\$ 537.49	\$ 4.88	0.92%	11.09%
Other Charges (kWh)	42020	\$ 0.0132	\$ 554.66	42020	\$ 0.0132	\$ 554.66	\$ -	0.00%	11.44%
Other Charges (kW)	105	\$ 9.0232	\$ 947.89	105	\$ 9.0232	\$ 947.89	\$ -	0.00%	19.55%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.90%
Cost of Power Commodity (kW)	41,270	\$ 0.0670	\$ 2,765.09	41,270	\$ 0.0670	\$ 2,765.09	\$ -	0.00%	57.03%
Total Bill before Taxes			\$ 4,843.75			\$ 4,848.63	\$ 4.88	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 306.77			\$ 290.92	-\$ 15.85	-5.17%	
Total Bill after Taxes			\$ 5,150.52			\$ 5,139.55	-\$ 10.97	-0.21%	

General Service 50 to 4,999 kW**Consumption**100,000 kWh
500 kW**Loss Factor 1.0505**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 3.6218	\$ 1,810.90	500	\$ 3.6538	\$ 1,826.90	\$ 16.00	0.88%	7396.97%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.1947	-\$ 97.35	500	-\$ 0.1947	-\$ 97.35	\$ -	0.00%	-394.16%
Sub-Total			\$ 1,903.45			\$ 1,921.13	\$ 17.68	0.93%	12.74%
Other Charges (kWh)	105050	\$ 0.0132	\$ 1,386.66	105050	\$ 0.0132	\$ 1,386.66	\$ -	0.00%	9.20%
Other Charges (kW)	525	\$ 9.0232	\$ 4,739.44	525	\$ 9.0232	\$ 4,739.44	\$ -	0.00%	31.43%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.29%
Cost of Power Commodity (kW)	104,300	\$ 0.0670	\$ 6,988.10	104,300	\$ 0.0670	\$ 6,988.10	\$ -	0.00%	46.34%
Total Bill before Taxes			\$ 15,061.15			\$ 15,078.83	\$ 17.68	0.12%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 953.87			\$ 904.73	-\$ 49.14	-5.15%	
Total Bill after Taxes			\$ 16,015.02			\$ 15,983.56	-\$ 31.46	-0.20%	

General Service 50 to 4,999 kW**Consumption**400,000 kWh
1000 kW**Loss Factor 1.0505**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 3.6218	\$ 3,621.80	1,000	\$ 3.6538	\$ 3,653.80	\$ 32.00	0.88%	14793.95%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.1947	-\$ 194.70	1,000	-\$ 0.1947	-\$ 194.70	\$ -	0.00%	-788.32%
Sub-Total			\$ 3,617.00			\$ 3,650.68	\$ 33.68	0.93%	7.80%
Other Charges (kWh)	420200	\$ 0.0132	\$ 5,546.64	420200	\$ 0.0132	\$ 5,546.64	\$ -	0.00%	11.85%
Other Charges (kW)	1,051	\$ 9.0232	\$ 9,478.87	1,051	\$ 9.0232	\$ 9,478.87	\$ -	0.00%	20.24%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.09%
Cost of Power Commodity (kW)	419,450	\$ 0.0670	\$ 28,103.15	419,450	\$ 0.0670	\$ 28,103.15	\$ -	0.00%	60.02%
Total Bill before Taxes			\$ 46,789.16			\$ 46,822.84	\$ 33.68	0.07%	100%

GST (2006 - 7%, 2007 - 6%)	\$ 2,963.31		\$ 2,809.37	-\$ 153.94	-5.19%	
Total Bill after Taxes	\$ 49,752.48		\$ 49,632.21	-\$ 120.26	-0.24%	

General Service 50 to 4,999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 3.6218	\$ 10,865.40	3,000	\$ 3.6538	\$ 10,961.40	\$ 96.00	0.88%	44381.84%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.1947	-\$ 584.10	3,000	-\$ 0.1947	-\$ 584.10	\$ -	0.00%	-2364.97%
Sub-Total			\$ 10,471.20			\$ 10,568.88	\$ 97.68	0.93%	8.58%
Other Charges (kWh)	1050500	\$ 0.0132	\$ 13,866.60	1050500	\$ 0.0132	\$ 13,866.60	\$ -	0.00%	11.25%
Other Charges (kW)	3,152	\$ 9.0232	\$ 28,436.61	3,152	\$ 9.0232	\$ 28,436.61	\$ -	0.00%	23.07%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,049,750	\$ 0.0670	\$ 70,333.25	1,049,750	\$ 0.0670	\$ 70,333.25	\$ -	0.00%	57.07%
Total Bill before Taxes			\$ 123,151.16			\$ 123,248.84	\$ 97.68	0.08%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7,799.57			\$ 7,394.93	-\$ 404.64	-5.19%	
Total Bill after Taxes			\$ 130,950.74			\$ 130,643.78	-\$ 306.96	-0.23%	

General Service 50 to 4,999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 189.90			\$ 191.58	\$ 1.68	0.88%	775.69%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 3.6218	\$ 14,487.20	4,000	\$ 3.6538	\$ 14,615.20	\$ 128.00	0.88%	59175.79%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 0.1947	-\$ 778.80	4,000	-\$ 0.1947	-\$ 778.80	\$ -	0.00%	-3153.30%
Sub-Total			\$ 13,898.30			\$ 14,027.98	\$ 129.68	0.93%	7.87%
Other Charges (kWh)	1575750	\$ 0.0132	\$ 20,799.90	1575750	\$ 0.0132	\$ 20,799.90	\$ -	0.00%	11.66%
Other Charges (kW)	4,202	\$ 9.0232	\$ 37,915.49	4,202	\$ 9.0232	\$ 37,915.49	\$ -	0.00%	21.26%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.02%
Cost of Power Commodity (kW)	1,575,000	\$ 0.0670	\$ 105,525.00	1,575,000	\$ 0.0670	\$ 105,525.00	\$ -	0.00%	59.18%
Total Bill before Taxes			\$ 178,182.19			\$ 178,311.87	\$ 129.68	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 11,284.87			\$ 10,698.71	-\$ 586.16	-5.19%	
Total Bill after Taxes			\$ 189,467.06			\$ 189,010.58	-\$ 456.48	-0.24%	

Large Use

Consumption	15,000 kWh 60 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 2.7712	\$ 166.27	60	\$ 2.7957	\$ 167.74	\$ 1.47	0.88%	679.17%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.8509	-\$ 51.05	60	-\$ 0.8509	-\$ 51.05	\$ -	0.00%	-206.71%
Sub-Total			\$ 6,896.10			\$ 6,957.51	\$ 61.41	0.89%	82.57%
Other Charges (kWh)	15758	\$ 0.0132	\$ 208.00	15758	\$ 0.0132	\$ 208.00	\$ -	0.00%	2.47%

Other Charges (kW)	63	\$ 3.3545	\$ 211.43	63	\$ 3.3545	\$ 211.43	\$ -	0.00%	2.51%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.52%
Cost of Power Commodity (kWh)	15,008	\$ 0.0670	\$ 1,005.50	15,008	\$ 0.0670	\$ 1,005.50	\$ -	0.00%	11.93%
Total Bill before Taxes			\$ 8,364.53			\$ 8,425.94	\$ 61.41	0.73%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 529.75			\$ 505.56	-\$ 24.20	-4.57%	
Total Bill after Taxes			\$ 8,894.29			\$ 8,931.50	\$ 37.21	0.42%	

Large Use

Consumption	40,000 kWh 100 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 2.7712	\$ 277.12	100	\$ 2.7957	\$ 279.57	\$ 2.45	0.88%	1131.96%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 0.8509	-\$ 85.09	100	-\$ 0.8509	-\$ 85.09	\$ -	0.00%	-344.52%
Sub-Total			\$ 6,972.91			\$ 7,035.30	\$ 62.39	0.89%	65.44%
Other Charges (kWh)	42020	\$ 0.0132	\$ 554.66	42020	\$ 0.0132	\$ 554.66	\$ -	0.00%	5.16%
Other Charges (kW)	105	\$ 3.3545	\$ 352.39	105	\$ 3.3545	\$ 352.39	\$ -	0.00%	3.28%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.40%
Cost of Power Commodity (kWh)	41,270	\$ 0.0670	\$ 2,765.09	41,270	\$ 0.0670	\$ 2,765.09	\$ -	0.00%	25.72%
Total Bill before Taxes			\$ 10,688.55			\$ 10,750.94	\$ 62.39	0.58%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 676.94			\$ 645.06	-\$ 31.89	-4.71%	
Total Bill after Taxes			\$ 11,365.50			\$ 11,396.00	\$ 30.50	0.27%	

Large Use

Consumption	100,000 kWh 500 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 2.7712	\$ 1,385.60	500	\$ 2.7957	\$ 1,397.85	\$ 12.25	0.88%	5659.78%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 0.8509	-\$ 425.45	500	-\$ 0.8509	-\$ 425.45	\$ -	0.00%	-1722.61%
Sub-Total			\$ 7,741.03			\$ 7,813.22	\$ 72.19	0.93%	43.42%
Other Charges (kWh)	105050	\$ 0.0132	\$ 1,386.66	105050	\$ 0.0132	\$ 1,386.66	\$ -	0.00%	7.71%
Other Charges (kW)	525	\$ 3.3545	\$ 1,761.95	525	\$ 3.3545	\$ 1,761.95	\$ -	0.00%	9.79%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.24%
Cost of Power Commodity (kWh)	104,300	\$ 0.0670	\$ 6,988.10	104,300	\$ 0.0670	\$ 6,988.10	\$ -	0.00%	38.84%
Total Bill before Taxes			\$ 17,921.24			\$ 17,993.43	\$ 72.19	0.40%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1,135.01			\$ 1,079.61	-\$ 55.41	-4.88%	
Total Bill after Taxes			\$ 19,056.25			\$ 19,073.04	\$ 16.78	0.09%	

Large Use

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%

Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 2,7712	\$ 2,771.20	1,000	\$ 2,7957	\$ 2,795.70	\$ 24.50	0.88%	11319.57%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 0.8509	-\$ 850.90	1,000	-\$ 0.8509	-\$ 850.90	\$ -	0.00%	-3445.23%
Sub-Total			\$ 8,701.18			\$ 8,785.62	\$ 84.44	0.97%	19.10%
Other Charges (kWh)	420200	\$ 0.0132	\$ 5,546.64	420200	\$ 0.0132	\$ 5,546.64	\$ -	0.00%	12.06%
Other Charges (kW)	1,051	\$ 3.3545	\$ 3,523.90	1,051	\$ 3.3545	\$ 3,523.90	\$ -	0.00%	7.66%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.09%
Cost of Power Commodity (kW)	419,450	\$ 0.0670	\$ 28,103.15	419,450	\$ 0.0670	\$ 28,103.15	\$ -	0.00%	61.09%
Total Bill before Taxes			\$ 45,918.37			\$ 46,002.81	\$ 84.44	0.18%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,908.16			\$ 2,760.17	-\$ 147.99	-5.09%	
Total Bill after Taxes			\$ 48,826.54			\$ 48,762.98	-\$ 63.55	-0.13%	

Large Use

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 2,7712	\$ 8,313.60	3,000	\$ 2,7957	\$ 8,387.10	\$ 73.50	0.88%	33958.70%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 0.8509	-\$ 2,552.70	3,000	-\$ 0.8509	-\$ 2,552.70	\$ -	0.00%	-10335.68%
Sub-Total			\$ 12,541.78			\$ 12,675.22	\$ 133.44	1.06%	11.79%
Other Charges (kWh)	1050500	\$ 0.0132	\$ 13,866.60	1050500	\$ 0.0132	\$ 13,866.60	\$ -	0.00%	12.90%
Other Charges (kW)	3,152	\$ 3.3545	\$ 10,571.71	3,152	\$ 3.3545	\$ 10,571.71	\$ -	0.00%	9.84%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,049,750	\$ 0.0670	\$ 70,333.25	1,049,750	\$ 0.0670	\$ 70,333.25	\$ -	0.00%	65.43%
Total Bill before Taxes			\$ 107,356.84			\$ 107,490.28	\$ 133.44	0.12%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,799.27			\$ 6,449.42	-\$ 349.85	-5.15%	
Total Bill after Taxes			\$ 114,156.10			\$ 113,939.69	-\$ 216.41	-0.19%	

Large Use

Consumption	2,000,000 kWh 5000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 6,780.88			\$ 6,840.82	\$ 59.94	0.88%	27697.94%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	5,000	\$ 2,7712	\$ 13,856.00	5,000	\$ 2,7957	\$ 13,978.50	\$ 122.50	0.88%	56597.84%
Regulatory Assets (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	5,000	-\$ 0.8509	-\$ 4,254.50	5,000	-\$ 0.8509	-\$ 4,254.50	\$ -	0.00%	-17226.13%
Sub-Total			\$ 16,382.38			\$ 16,564.82	\$ 182.44	1.11%	8.17%
Other Charges (kWh)	2101000	\$ 0.0132	\$ 27,733.20	2101000	\$ 0.0132	\$ 27,733.20	\$ -	0.00%	13.68%
Other Charges (kW)	5,253	\$ 3.3545	\$ 17,619.51	5,253	\$ 3.3545	\$ 17,619.51	\$ -	0.00%	8.69%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.02%
Cost of Power Commodity (kW)	2,100,250	\$ 0.0670	\$ 140,716.75	2,100,250	\$ 0.0670	\$ 140,716.75	\$ -	0.00%	69.43%
Total Bill before Taxes			\$ 202,495.34			\$ 202,677.78	\$ 182.44	0.09%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 12,824.70			\$ 12,160.67	-\$ 664.04	-5.18%	
Total Bill after Taxes			\$ 215,320.05			\$ 214,838.45	-\$ 481.60	-0.22%	

Unmetered Scattered Load

Consumption	15,000 kWh	Loss Factor 1.0505
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Consumption

60 kW

Loss Factor 1.0505

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	15,000	\$ 0.0106	\$ 159.00	15,000	\$ 0.0107	\$ 160.50	\$ 1.5000	0.94%	649.85%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	-\$ 0.0012	-\$ 18.00	15,000	-\$ 0.0012	-\$ 18.00	\$ -	0.00%	-72.88%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 156.53			\$ 158.17	\$ 1.64	1.05%	10.38%
Other Charges (kWh)	15758	\$ 0.0132	\$ 208.00	15758	\$ 0.0132	\$ 208.00	\$ -	0.00%	13.65%
Other Charges (kW)	15,758	\$ 0.0069	\$ 108.73	15,758	\$ 0.0069	\$ 108.73	\$ -	0.00%	7.13%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.85%
Cost of Power Commodity (kW)	15,008	\$ 0.0670	\$ 1,005.50	15,008	\$ 0.0670	\$ 1,005.50	\$ -	0.00%	65.98%
Total Bill before Taxes			\$ 1,522.26			\$ 1,523.90	\$ 1.64	0.11%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 96.41			\$ 91.43	-\$ 4.98	-5.16%	
Total Bill after Taxes			\$ 1,618.67			\$ 1,615.33	-\$ 3.34	-0.21%	

Unmetered Scattered Load**Consumption**40,000 kWh
100 kW**Loss Factor 1.0505**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	40,000	\$ 0.0106	\$ 424.00	40,000	\$ 0.0107	\$ 428.00	\$ 4.0000	0.94%	1732.94%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	40,000	-\$ 0.0012	-\$ 48.00	40,000	-\$ 0.0012	-\$ 48.00	\$ -	0.00%	-194.35%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 391.53			\$ 395.67	\$ 4.14	1.06%	9.77%
Other Charges (kWh)	42020	\$ 0.0132	\$ 554.66	42020	\$ 0.0132	\$ 554.66	\$ -	0.00%	13.70%
Other Charges (kW)	42,020	\$ 0.0069	\$ 289.94	42,020	\$ 0.0069	\$ 289.94	\$ -	0.00%	7.16%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.07%
Cost of Power Commodity (kW)	41,270	\$ 0.0670	\$ 2,765.09	41,270	\$ 0.0670	\$ 2,765.09	\$ -	0.00%	68.29%
Total Bill before Taxes			\$ 4,044.72			\$ 4,048.86	\$ 4.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 256.17			\$ 242.93	-\$ 13.23	-5.17%	
Total Bill after Taxes			\$ 4,300.89			\$ 4,291.79	-\$ 9.09	-0.21%	

Unmetered Scattered Load**Consumption**100,000 kWh
500 kW**Loss Factor 1.0505**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	100,000	\$ 0.0106	\$ 1,060.00	100,000	\$ 0.0107	\$ 1,070.00	\$ 10.0000	0.94%	4332.35%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100,000	-\$ 0.0012	-\$ 120.00	100,000	-\$ 0.0012	-\$ 120.00	\$ -	0.00%	-485.87%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 955.53			\$ 965.67	\$ 10.14	1.06%	9.55%
Other Charges (kWh)	105050	\$ 0.0132	\$ 1,386.66	105050	\$ 0.0132	\$ 1,386.66	\$ -	0.00%	13.72%
Other Charges (kW)	105,050	\$ 0.0069	\$ 724.85	105,050	\$ 0.0069	\$ 724.85	\$ -	0.00%	7.17%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.43%
Cost of Power Commodity (kW)	104,300	\$ 0.0670	\$ 6,988.10	104,300	\$ 0.0670	\$ 6,988.10	\$ -	0.00%	69.13%
Total Bill before Taxes			\$ 10,098.64			\$ 10,108.78	\$ 10.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 639.58			\$ 606.53	-\$ 33.05	-5.17%	

Total Bill after Taxes	\$ 10,738.22	\$ 10,715.30	-\$ 22.91	-0.21%
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Unmetered Scattered Load

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	400,000	\$ 0.0106	\$ 4,240.00	400,000	\$ 0.0107	\$ 4,280.00	\$ 40.0000	0.94%	17329.38%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	400,000	-\$ 0.0012	-\$ 480.00	400,000	-\$ 0.0012	-\$ 480.00	\$ -	0.00%	-1943.48%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 3,775.53			\$ 3,815.67	\$ 40.14	1.06%	9.44%
Other Charges (kWh)	420200	\$ 0.0132	\$ 5,546.64	420200	\$ 0.0132	\$ 5,546.64	\$ -	0.00%	13.73%
Other Charges (kW)	420,200	\$ 0.0069	\$ 2,899.38	420,200	\$ 0.0069	\$ 2,899.38	\$ -	0.00%	7.18%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kW)	419,450	\$ 0.0670	\$ 28,103.15	419,450	\$ 0.0670	\$ 28,103.15	\$ -	0.00%	69.55%
Total Bill before Taxes			\$ 40,368.20			\$ 40,408.34	\$ 40.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,556.65			\$ 2,424.50	-\$ 132.15	-5.17%	
Total Bill after Taxes			\$ 42,924.85			\$ 42,832.84	-\$ 92.01	-0.21%	

Unmetered Scattered Load

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	1,000,000	\$ 0.0106	\$ 10,600.00	1,000,000	\$ 0.0107	\$ 10,700.00	\$100.0000	0.94%	43323.45%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000,000	-\$ 0.0012	-\$ 1,200.00	1,000,000	-\$ 0.0012	-\$ 1,200.00	\$ -	0.00%	-4858.70%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 9,415.53			\$ 9,515.67	\$ 100.14	1.06%	9.42%
Other Charges (kWh)	1050500	\$ 0.0132	\$ 13,866.60	1050500	\$ 0.0132	\$ 13,866.60	\$ -	0.00%	13.73%
Other Charges (kW)	1,050,500	\$ 0.0069	\$ 7,248.45	1,050,500	\$ 0.0069	\$ 7,248.45	\$ -	0.00%	7.18%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,049,750	\$ 0.0670	\$ 70,333.25	1,049,750	\$ 0.0670	\$ 70,333.25	\$ -	0.00%	69.63%
Total Bill before Taxes			\$ 100,907.33			\$ 101,007.47	\$ 100.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,390.80			\$ 6,060.45	-\$ 330.35	-5.17%	
Total Bill after Taxes			\$ 107,298.13			\$ 107,067.92	-\$ 230.21	-0.21%	

Unmetered Scattered Load

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 15.53			\$ 15.67	\$ 0.14	0.90%	63.45%
Distribution (kWh)	1,500,000	\$ 0.0106	\$ 15,900.00	1,500,000	\$ 0.0107	\$ 16,050.00	\$150.0000	0.94%	64985.18%
Distribution (kW)		\$ 0.0106	\$ -		\$ 0.0107	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500,000	-\$ 0.0012	-\$ 1,800.00	1,500,000	-\$ 0.0012	-\$ 1,800.00	\$ -	0.00%	-7288.06%
Regulatory Assets (kW)		-\$ 0.0012	\$ -		-\$ 0.0012	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 14,115.53			\$ 14,265.67	\$ 150.14	1.06%	9.42%
Other Charges (kWh)	1575750	\$ 0.0132	\$ 20,799.90	1575750	\$ 0.0132	\$ 20,799.90	\$ -	0.00%	13.73%
Other Charges (kW)	1,575,750	\$ 0.0069	\$ 10,872.68	1,575,750	\$ 0.0069	\$ 10,872.68	\$ -	0.00%	7.18%

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	1,575,000	\$ 0.0670	\$ 105,525.00	1,575,000	\$ 0.0670	\$ 105,525.00	\$ -	0.00%	69.65%
Total Bill before Taxes			\$ 151,356.61			\$ 151,506.75	\$ 150.14	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,585.92			\$ 9,090.40	-\$ 495.51	-5.17%	
Total Bill after Taxes			\$ 160,942.52			\$ 160,597.15	-\$ 345.37	-0.21%	

Street Lighting

Consumption	100,000 kWh 500 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.34			\$ 0.34	\$ -	0.00%	1.38%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 6.8626	\$ 3,431.30	500	\$ 6.9233	\$ 3,461.65	\$ 30.35	0.88%	14015.95%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 1.0991	-\$ 549.55	500	-\$ 1.0991	-\$ 549.55	\$ -	0.00%	-2225.08%
Sub-Total			\$ 2,882.09			\$ 2,912.44	\$ 30.35	1.05%	23.39%
Other Charges (kWh)	105050	\$ 0.0132	\$ 1,386.66	105050	\$ 0.0132	\$ 1,386.66	\$ -	0.00%	11.14%
Other Charges (kW)	525	\$ 2.1301	\$ 1,118.84	525	\$ 2.1301	\$ 1,118.84	\$ -	0.00%	8.99%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.35%
Cost of Power Commodity (kW)	104,300	\$ 0.0670	\$ 6,988.10	104,300	\$ 0.0670	\$ 6,988.10	\$ -	0.00%	56.13%
Total Bill before Taxes			\$ 12,419.19			\$ 12,449.54	\$ 30.35	0.24%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 786.55			\$ 746.97	-\$ 39.58	-5.03%	
Total Bill after Taxes			\$ 13,205.73			\$ 13,196.51	-\$ 9.23	-0.07%	

Street Lighting

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.34			\$ 0.34	\$ -	0.00%	1.38%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 6.8626	\$ 6,862.60	1,000	\$ 6.9233	\$ 6,923.30	\$ 60.70	0.88%	28031.89%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	-\$ 1.0991	-\$ 1,099.10	1,000	-\$ 1.0991	-\$ 1,099.10	\$ -	0.00%	-4450.17%
Sub-Total			\$ 5,763.84			\$ 5,824.54	\$ 60.70	1.05%	13.95%
Other Charges (kWh)	420200	\$ 0.0132	\$ 5,546.64	420200	\$ 0.0132	\$ 5,546.64	\$ -	0.00%	13.28%
Other Charges (kW)	1,051	\$ 2.1301	\$ 2,237.67	1,051	\$ 2.1301	\$ 2,237.67	\$ -	0.00%	5.36%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.10%
Cost of Power Commodity (kW)	419,450	\$ 0.0670	\$ 28,103.15	419,450	\$ 0.0670	\$ 28,103.15	\$ -	0.00%	67.30%
Total Bill before Taxes			\$ 41,694.80			\$ 41,755.50	\$ 60.70	0.15%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,640.67			\$ 2,505.33	-\$ 135.34	-5.13%	
Total Bill after Taxes			\$ 44,335.47			\$ 44,260.83	-\$ 74.64	-0.17%	

Street Lighting

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.34			\$ 0.34	\$ -	0.00%	1.38%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%

Distribution (kW)	3,000	\$ 6.8626	\$ 20,587.80	3,000	\$ 6.9233	\$ 20,769.90	\$ 182.10	0.88%	84095.68%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 1.0991	-\$ 3,297.30	3,000	-\$ 1.0991	-\$ 3,297.30	\$ -	0.00%	-13350.51%
Sub-Total			\$ 17,290.84			\$ 17,472.94	\$ 182.10	1.05%	16.11%
Other Charges (kWh)	1050500	\$ 0.0132	\$ 13,866.60	1050500	\$ 0.0132	\$ 13,866.60	\$ -	0.00%	12.79%
Other Charges (kW)	3,152	\$ 2.1301	\$ 6,713.01	3,152	\$ 2.1301	\$ 6,713.01	\$ -	0.00%	6.19%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,049,750	\$ 0.0670	\$ 70,333.25	1,049,750	\$ 0.0670	\$ 70,333.25	\$ -	0.00%	64.87%
Total Bill before Taxes			\$ 108,247.20			\$ 108,429.30	\$ 182.10	0.17%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,855.66			\$ 6,505.76	-\$ 349.90	-5.10%	
Total Bill after Taxes			\$ 115,102.86			\$ 114,935.06	-\$ 167.80	-0.15%	

Street Lighting

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0505
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.34			\$ 0.34	\$ -	0.00%	1.38%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 6.8626	\$ 27,450.40	4,000	\$ 6.9233	\$ 27,693.20	\$ 242.80	0.88%	112127.57%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 1.0991	-\$ 4,396.40	4,000	-\$ 1.0991	-\$ 4,396.40	\$ -	0.00%	-17800.67%
Sub-Total			\$ 23,054.34			\$ 23,297.14	\$ 242.80	1.05%	14.69%
Other Charges (kWh)	1575750	\$ 0.0132	\$ 20,799.90	1575750	\$ 0.0132	\$ 20,799.90	\$ -	0.00%	13.11%
Other Charges (kW)	4,202	\$ 2.1301	\$ 8,950.68	4,202	\$ 2.1301	\$ 8,950.68	\$ -	0.00%	5.64%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,575,000	\$ 0.0670	\$ 105,525.00	1,575,000	\$ 0.0670	\$ 105,525.00	\$ -	0.00%	66.53%
Total Bill before Taxes			\$ 158,373.42			\$ 158,616.22	\$ 242.80	0.15%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 10,030.32			\$ 9,516.97	-\$ 513.34	-5.12%	
Total Bill after Taxes			\$ 168,403.74			\$ 168,133.19	-\$ 270.54	-0.16%	