

**ONTARIO ENERGY BOARD
2006 ELECTRICITY DISTRIBUTION
RATE HANDBOOK HEARING**

**FINAL ARGUMENT
OF POLLUTION PROBE**

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TABLE OF CONTENTS

Introduction	1
Background and Context to This Hearing	1
<i>Background Factor 1—The Board’s objectives set out in The Ontario Energy Board Act</i>	1
<i>Background Factor 2—Present Government Policy</i>	1
<i>Background Factor 3--The Ontario Energy Board’s Already-Established Regulatory Rules for the Promotion of Energy Conservation</i>	2
The OEB’s Regulatory Framework for the Electric Utilities’ “Customer-Side of the Meter” Conservation and Demand Management Programmes in 2006	3
1. <i>Lost Revenue Adjustment Mechanism (LRAM)</i>	3
2. <i>Shared Savings Mechanism (SSM)</i>	4
a) <i>Continuation of the 2005 SSM</i>	4
b) <i>Mr. Heeney’s Alternative</i>	5
c) <i>The OEB’s December 17, 2004 Draft SSM Guidelines—Ineligibility of Rate Base Programmes</i>	6
3. <i>Pre-Approval of Input Assumptions</i>	7
4. <i>The Input Pre-Approval and Audit Processes</i>	8
5. <i>Mr. Goulding’s and Mr. Heeney’s Alternative Proposals</i>	9
6. <i>Pre-Approval of Avoided Costs</i>	10
7. <i>CDM Budget for 2006</i>	10
8. <i>Conservation Expenditures Variance Account</i>	11
9. <i>Reporting</i>	12
Distribution System Losses	12
Costs	14