

APPENDIX TABLE 1

LDC	Barrie Hydro Distribution Inc.	Brant County Power Inc.*	Brantford Power Inc.	Cambridge & North Dumfries Hydro Inc.	Collus Power Corp.	Cooperative Hydro Embrun Inc.	Enersource Hydro Mississauga Inc.
Number of Customers (2003 PBR)	61,597	8,690	43,590	45,772	13,400	1,602	173,863
Number of Customers (2003 PBR)-excluded customer subject to the 2006 Status Quo	61,597	8,690	43,590	45,772	0	1,602	173,863
Number of GS Customers (2003 PBR)	6,395	1,459	3,336	4,967	1,639	184	20,120
Estimated USL Number of Customers	544	124	284	422	0	16	1,710
Estimated USL monthly billed consumption (kWh)	380,800	86,800	198,800	295,400	0	11,200	1,197,000
Distribution Revenue Requirement (Annual \$) (2003 PBR data) (1)	26,264,397	3,811,786	12,752,703	17,708,002	3,798,603	404,599	88,485,579
Un-metered Scattered Loads Rates - in place in April 2004							
Administration and Processing (\$/30 days in Toronto only)							
Monthly Service Charge (\$) (Toronto 30 days)	17.03	13.43	24.92	14.69	-	14.23	14.09
Distribution Volumetric Rate (\$/kWh)	0.0155	0.0167	0.0058	0.0106	0.0107	0.0131	0.0167
Comparison of Rates on a per kWh							
Average Rates (\$/kWh)	0.0398	0.0359	0.0414	0.0316		0.0334	0.0368
Billing Method	Multiple	Multiple	Multiple	Multiple	Unique	Multiple	Commercial
2006 Status Quo (SQ) or Change	Change	Change	Change	Change	SQ	Change	Change
50% reduction of the MFC for USL customers - (Annual \$) (2)	55,586	9,992	42,464	37,195		1,366	144,563
Remaining Customer Impact (\$/customer)	0.91	1.17	0.98	0.82		0.86	0.84
Revenue Impact on non-USL customers (2)/((1)-(2))	0.21%	0.26%	0.33%	0.21%	0.00%	0.34%	0.16%

*Based on 2002 PBR data

LDC	Erie Thames Powerlines Corp.	Festival Hydro Inc.	Guelph Hydro Electric Systems Ltd.	Hydro One Brampton Inc.	Hydro One Networks Inc. (Urban Core)	Hydro Ottawa Ltd.	Hydro Vaughan Dist. Inc.
Number of Customers (2003 PBR)	13,709	18,911	42,979	103,205	962,678	269,205	71,908
Number of Customers (2003 PBR)-excluded customer subject to the 2006 Status Quo	0	18,911	42,979	0	0	269,205	71,908
Number of GS Customers (2003 PBR)	1,569	2,233	3,814	8,136	63,034	26,810	10,845
Estimated USL Number of Customers	0	190	324	0	0	2,279	922
Estimated USL monthly billed consumption (kWh)	0	133,000	226,800	0	0	1,595,300	645,400
Distribution Revenue Requirement (Annual \$) (2003 PBR data) (1)	5,008,647	8,115,253	19,942,099	50,456,824	616,240,000	88,645,936	40,331,673
Un-metered Scattered Loads Rates - in place in April 2004							
Administration and Processing (\$/30 days in Toronto only)							
Monthly Service Charge (\$) (Toronto 30 days)	5.00	29.35	9.62	24.39		7.36	34.04
Distribution Volumetric Rate (\$/kWh)	0.0273	0.0108	0.0195	0.0165		0.0136	0.0123
Comparison of Rates on a per kWh							
Average Rates (\$/kWh)		0.0527	0.0332			0.0241	0.0609
Billing Method	Unique	Multiple	Multiple	1 GS	Specific rates for USL	Multiple	Multiple
2006 Status Quo (SQ) or Change	SQ	Change	Change	SQ	SQ	Change	Change
50% reduction of the MFC for USL customers - (Annual \$) (2)		33,459	18,701			100,641	188,309
Remaining Customer Impact (\$/customer)		1.79	0.44			0.38	2.65
Revenue Impact on non-USL customers (2)/((1)-(2))		0.41%	0.09%	0.00%	0.00%	0.11%	0.47%

LDC	Innisfil Hydro Dist. Systems Ltd.	Kitchener- Wilmot Hydro Inc.	London Hydro Utilities Services Inc.	Markham Hydro Dist. Inc.	Middlesex Power Dist. Corp.	Midland Power Utility Corp.	Milton Hydro Dist. Inc.
Number of Customers (2003 PBR)	15,666	74,347	134,388	72,313	6,702	6,372	20,934
Number of Customers (2003 PBR)-excluded customer subject to the 2006 Status Quo	15,666	74,347	0	72,313	0	6,372	20,934
Number of GS Customers (2003 PBR)	880	7,689	13,245	8,259	773	830	2,116
Estimated USL Number of Customers	75	654	0	702	0	71	180
Estimated USL monthly billed consumption (kWh)	52,500	457,800	0	491,400	0	49,700	126,000
Distribution Revenue Requirement (Annual \$) (2003 PBR data) (1)	5,421,311	29,782,784	39,840,424	30,515,913	13,226,684	2,714,005	8,004,346
Un-metered Scattered Loads Rates - in place in April 2004							
Administration and Processing (\$/30 days in Toronto only)							
Monthly Service Charge (\$) (Toronto 30 days)	39.06	28.19	0.48	35.75	17.17	12.24	17.66
Distribution Volumetric Rate (\$/kWh)	0.0091	0.0073	0.0082	0.0084	0.0048	0.0145	0.0152
Comparison of Rates on a per kWh							
Average Rates (\$/kWh)	0.0649	0.0476		0.0595		0.0320	0.0404
Billing Method	Multiple	Multiple	Unique	Multiple	Unique	Multiple	Multiple
2006 Status Quo (SQ) or Change	Change	Change	SQ	Change	SQ	Change	Change
50% reduction of the MFC for USL customers - (Annual \$) (2)	17,577	110,618		150,579		5,214	19,073
Remaining Customer Impact (\$/customer)	1.13	1.50	-	2.10	-	0.83	0.92
Revenue Impact on non-USL customers (2)/((1)-(2))	0.33%	0.37%	0.00%	0.50%	0.00%	0.19%	0.24%

LDC	Newmarket Hydro Inc.	Oakville Hydro Electricity Dist. Inc.	Orangeville Hydro Inc.	Orillia Power Dist. Corp.	Oshawa PUC Networks Inc. July 1, 2004**	Ottawa River Power Corp.	Richmond Hill Hydro Inc.
Number of Customers (2003 PBR)	24,327	51,842	9,635	12,270	48,202	12,889	46,073
Number of Customers (2003 PBR)-excluded customer subject to the 2006 Status Quo	24,327	51,842	0	12,270	48,202	12,889	46,073
Number of GS Customers (2003 PBR)	2,630	5,645	1,035	1,610	4,520	1,593	4,862
Estimated USL Number of Customers	224	480	0	137	384	135	413
Estimated USL monthly billed consumption (kWh)	156,800	336,000	0	95,900	268,800	94,500	289,100
Distribution Revenue Requirement (Annual \$) (2003 PBR data) (1)	11,321,433	135,525,512	3,839,390	6,979,000	15,555,983	3,648,568	4,252,588
Un-metered Scattered Loads Rates - in place in April 2004							
Administration and Processing (\$/30 days in Toronto only)							
Monthly Service Charge (\$) (Toronto 30 days)	21.98	35.07	32.18	39.68	39.68	25.82	40.60
Distribution Volumetric Rate (\$/kWh)	0.0158	0.0102	0.0079	0.0145	0.0145	0.0055	0.0110
Comparison of Rates on a per kWh							
Average Rates (\$/kWh)	0.0472	0.0603		0.0712	0.0712	0.0424	0.0690
Billing Method	Multiple	Multiple?	1 GS	Multiple	Multiple	Multiple	Multiple
2006 Status Quo (SQ) or Change	Change	Change	SQ	Change	Change	Change	Change
50% reduction of the MFC for USL customers - (Annual \$) (2)	29,541	101,002		32,617	91,423	20,914	100,607
Remaining Customer Impact (\$/customer)	1.23	1.97		2.69	1.91	1.64	2.20
Revenue Impact on non-USL customers (2)/((1)-(2))	0.26%	0.07%	0.00%	0.47%	0.59%	0.58%	2.42%

** Based on 2005 rate application data

LDC	St. Thomas Energy Inc.	Lay Hydro Electric Dist. Co.	Tillsonburg Hydro Inc.	Toronto Hydro Electric System Ltd.	Veridian Connections Inc.	Wasaga Dist. Inc.	Waterloo North Hydro Inc.
Number of Customers (2003 PBR)	14,614	3,938	6,185	668,626	91,164	11,810	45,490
Number of Customers (2003 PBR)-excluded customer subject to the 2006 Status Quo	14,614	3,938	6,185	0	91,164	11,810	45,490
Number of GS Customers (2003 PBR)	1,738	288	745	78,469	8,846	848	5,635
Estimated USL Number of Customers	148	24	63	0	752	72	479
Estimated USL monthly billed consumption (kWh)	103,600	16,800	44,100	0	526,400	50,400	335,300
Distribution Revenue Requirement (Annual \$) (2003 PBR data) (1)	5,500,260	1,087,654	1,511,814	432,765,001	168,329,147	2,536,911	21,328,105
Un-metered Scattered Loads Rates - in place in April 2004							
Administration and Processing (\$/30 days in Toronto only)				\$ 2.85			
Monthly Service Charge (\$) (Toronto 30 days)	16.97	16.15	18.75	0.29	14.00	13.34	34.16
Distribution Volumetric Rate (\$/kWh)	0.0160	0.0182	0.0069	0.0182	0.0171	0.0148	0.0082
Comparison of Rates on a per kWh							
Average Rates (\$/kWh)	0.0402	0.0413	0.0337		0.0371	0.0339	0.0570
Billing Method	Multiple	Multiple	Multiple	Unique	Multiple	Multiple	Multiple
2006 Status Quo (SQ) or Change	Change	Change	Change	SQ	Change	Change	Change
50% reduction of the MFC for USL customers - (Annual \$) (2)	15,069	2,326	7,088		63,168	5,763	98,176
Remaining Customer Impact (\$/customer)	1.04	0.59	1.16	-	0.70	0.49	2.18
Revenue Impact on non-USL customers (2)/((1)-(2))	0.27%	0.21%	0.47%	0.00%	0.04%	0.23%	0.46%

LDC	Whitby Hydro Electric Corp.	Woodstock Hydro Services Inc.	Subtotal
Number of Customers (2003 PBR)	43,231	13,866	3,265,993
Number of Customers (2003 PBR)-excluded customer subject to the 2006 Status Quo	0	13,866	1,310,419
Number of GS Customers (2003 PBR)	2,264	1,365	310,426
Estimated USL Number of Customers	0	116	11,924
Estimated USL monthly billed consumption (kWh)	0	81,200	8,346,800
Distribution Revenue Requirement (Annual \$) (2003 PBR data) (1)	15,897,290	4,179,049	1,945,729,273
Un-metered Scattered Loads Rates - in place in April 2004			
Administration and Processing (\$/30 days in Toronto only)			
Monthly Service Charge (\$) (Toronto 30 days)	10.91	18.32	
Distribution Volumetric Rate (\$/kWh)	0.0282	0.0099	
Comparison of Rates on a per kWh			
Average Rates (\$/kWh)		0.0361	
Billing Method	Unique	Multiple	
2006 Status Quo (SQ) or Change	SQ	Change	
50% reduction of the MFC for USL customers - (Annual \$) (2)		12,750.72	1,515,780
Remaining Customer Impact (\$/customer)	-	0.93	1.17
Revenue Impact on non-USL customers (2)/((1)-(2))	0.00%	0.31%	

TABLE 2 SUMMARY

Number of Utilities Analyzed	37
Number of Utilities in the SQ for 2006	9
Number of total Customers Analyzed	3,265,993
Number of GS Customers Analyzed	310,426
USL customer/SG customers	8.50%
Estimated USL customers with reduction	11,924
USL reduction (\$)	1,515,780
Impact of the USL reduction on remaining customers (\$/customer)	1.17