

APPENDIX A

HYDRO ONE's PROPOSED REGULATORY ASSET CHARGES TO EMBEDDED DISTRIBUTORS FOR JAN. 2004 TO APR. 2006

	A	BX	BY	CA	CB	CC	CD	CE
1		Deferred LV costs (to be included in 1586)	Acct 1508 Pension and OEB costs	Acct 1580 RSVA WMSC	Acct 1582 RSVA One Time	Acct 1584 RSVA Network	Acct 1586 RSVA Connection	Total April 30, 2006 Reg. Asset Variance Balance
2	Total Amount	\$40,236,797	\$1,863,350	\$26,523	\$54,585	(\$4,563,015)	(\$16,697,635)	\$20,920,604
3	Embedded Distributor	by Deferred LV costs	by Deferred LV costs	by WMSC kWh	by WMSC kWh	by Network kW	by connection kW	
4		by kWhs to customers	by Dx revenue to customers	by kWhs to customers	by kWhs to customers	by kWhs to customers	by kWhs to customers	
5	Asphodel-Norwood Distribution Inc.	\$118,507	\$5,488			(\$4,197)	(\$15,282)	\$104,516
6	Aurora Hydro Connections Limited	\$745,589	\$34,528			(\$152,056)	(\$554,089)	\$73,972
7	Barrie Hydro Distribution Inc.	\$736,665	\$34,115			(\$139,340)	(\$506,372)	\$125,067
8	Bluewater Power Distribution Corporation	\$350,086	\$16,212	\$1,093	\$2,249	(\$26,435)	(\$95,472)	\$247,734
9	Brant County Power	\$453,869	\$21,018		\$0	(\$70,521)	(\$269,236)	\$135,131
10	Brantford Power Inc.	\$216,816	\$10,041		\$0	(\$58,404)	(\$211,839)	-\$43,387
11	Burlington Hydro Inc.	\$243,617	\$11,282		\$0	(\$49,651)	(\$179,668)	\$25,580
12	Cambridge & North Dumfries Hydro Inc.	\$258,085	\$11,952		\$0	(\$12,632)	(\$47,812)	\$209,592
13	Centre Wellington Hydro Ltd.	\$316,337	\$14,649		\$0	(\$43,787)	(\$157,913)	\$129,287
14	Chapleau Public Utilities Corp.	\$189,764	\$8,788		\$0	(\$3,236)	(\$11,697)	\$183,619
15	Chatham-Kent Hydro Inc.	\$1,726,033	\$79,932		\$0	(\$85,693)	(\$309,489)	\$1,410,783
16	Clinton Power Corporation	\$318,667	\$14,757		\$0	(\$10,189)	(\$36,707)	\$286,529
17	COLLUS Power Corp.	\$756,842	\$35,049		\$0	(\$113,238)	(\$409,869)	\$268,784
18	Cooperative Hydro Embrun Inc.	\$51,813	\$2,399	\$653	\$1,345	(\$8,653)	(\$31,724)	\$15,833
19	Dutton Hydro Limited	\$72,451	\$3,355	\$192	\$394	(\$2,532)	(\$9,191)	\$64,669
20	E.L.K. Energy Inc.	\$629,682	\$29,160		\$0	(\$63,481)	(\$229,943)	\$365,419
21	Enersource Hydro Mississauga	\$2,396,106	\$110,963		\$0	(\$412,714)	(\$1,554,498)	\$539,856
22	Erie Thames Power Lines Corporation	\$817,609	\$37,863		\$0	(\$82,148)	(\$308,366)	\$464,958
23	Espanola Regional Hydro Distribution Corporation	\$309,864	\$14,350		\$0	(\$19,006)	(\$68,749)	\$236,458
24	Essex Powerlines Corporation	\$1,544,280	\$71,515		\$0	(\$176,329)	(\$655,171)	\$784,295
25	Festival Hydro Inc.	\$262,255	\$12,145		\$0	(\$18,555)	(\$67,048)	\$188,797
26	Grand Valley Energy Inc.	\$88,473	\$4,097		\$0	(\$2,842)	(\$10,410)	\$79,319
27	Gravenhurst Hydro Electric Inc.	\$219,387	\$10,160		\$0	(\$27,353)	(\$99,957)	\$102,236
28	Greater Sudbury Hydro Inc	\$72,870	\$3,375	\$868	\$1,786	(\$10,950)	(\$40,435)	\$27,513
29	Grimsby Power Incorporated	\$308,507	\$14,287		\$0	(\$29,925)	(\$108,791)	\$184,078
30	Halton Hills Hydro Inc.	\$824,419	\$38,179		\$0	(\$144,732)	(\$526,292)	\$191,573
31	Hamilton Hydro Inc.	\$1,406,534	\$65,136	\$84	\$174	(\$142,009)	(\$518,872)	\$811,047
32	Hawkesbury Hydro Inc.	\$237,727	\$11,009		\$0	(\$35,838)	(\$129,109)	\$83,789
33	Hydro 2000 Inc. [Alfred-Plantagenet]	\$232,670	\$10,775	\$617	\$1,269	(\$7,931)	(\$28,791)	\$208,610

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34	Hydro One Brampton Networks Inc.	\$120,367	\$5,574		\$0	(\$24,213)	(\$89,616)	\$12,113
35	Hydro Ottawa Limited	\$2,397,664	\$111,035	\$2,802	\$5,767	(\$198,408)	(\$729,404)	\$1,589,456
36	Hydro Vaughan Distribution Inc.	\$329,908	\$15,278	\$2,672	\$5,500	(\$143,459)	(\$518,749)	-\$308,850
37	Innisfil Hydro Distribution Systems Limited	\$578,155	\$26,774		\$0	(\$73,773)	(\$269,868)	\$261,288
38	Kingston Electricity Distribution Ltd.	\$668,058	\$30,937		\$0	(\$113,034)	(\$407,836)	\$178,125
39	Lakefield Distribution Inc.	\$58,731	\$2,720		\$0	(\$10,158)	(\$36,668)	\$14,625
40	Lakefront Utilities Inc.	\$478,323	\$22,151		\$0	(\$78,149)	(\$281,654)	\$140,671
41	Lakeland Power Distribution Ltd.	\$1,359,319	\$62,950	\$5,002	\$10,295	(\$67,320)	(\$244,338)	\$1,125,908
42	London Hydro Inc.	\$4,693	\$217		\$0	(\$854)	(\$3,078)	\$979
43	Markham Hydro Distribution Inc.	\$353,793	\$16,384		\$0	(\$52,129)	(\$189,637)	\$128,411
44	Middlesex Power Distribution Corporation	\$142,418	\$6,595		\$0	(\$14,014)	(\$50,843)	\$84,157
45	Midland Power Utility Corporation	\$717,838	\$33,243		\$0	(\$67,484)	(\$243,206)	\$440,390
46	Milton Hydro Distribution Inc.	\$226,685	\$10,498		\$0	(\$135,017)	(\$487,139)	-\$384,974
47	Newbury Power Inc.	\$32,029	\$1,483	\$89	\$184	(\$1,166)	(\$4,201)	\$28,418
48	Niagara Falls	\$0	\$0	\$13	\$28	(\$175)	(\$697)	-\$831
49	Niagara-On-The-Lake Hydro Inc.	\$837,451	\$38,782		\$0	(\$5,893)	(\$21,357)	\$848,983
50	Norfolk Power Distribution Inc.	\$1,041,259	\$48,220		\$0	(\$87,227)	(\$315,164)	\$687,088
51	North Bay Hydro Distribution Ltd.	\$26,001	\$1,204		\$0	(\$4,763)	(\$17,390)	\$5,052
52	Northern Ontario Wires Inc.	\$467,095	\$21,631		\$0	(\$6,932)	(\$25,039)	\$456,755
53	Oakville Hydro Electricity Distribution Inc.	\$839,982	\$38,899		\$0	(\$162,596)	(\$588,924)	\$127,362
54	Orangeville Hydro Limited	\$400,308	\$18,538		\$0	(\$68,404)	(\$246,950)	\$103,492
55	Orillia Power Distribution Corporation	\$417,184	\$19,320		\$0	(\$97,953)	(\$353,906)	-\$15,355
56	Oshawa PUC Networks Inc.	\$0	\$0		\$0	(\$573)	(\$2,088)	-\$2,661
57	Ottawa River Power Corp. - Wires Corp.	\$478,995	\$22,182	\$3,192	\$6,569	(\$51,627)	(\$191,863)	\$267,448
58	Parry Sound Power Corp.	\$159,931	\$7,406		\$0	(\$26,068)	(\$93,975)	\$47,294
59	Peninsula West Utilities Limited	\$2,336,802	\$108,216		\$0	(\$43,829)	(\$158,780)	\$2,242,410
60	Peterborough Distribution Inc.	\$1,204,383	\$55,775		\$0	(\$80,160)	(\$292,892)	\$887,105
61	Port Colborne Hydro Inc. [with Ft. Erie, is Can. Niagara Power]	\$22,551	\$1,044		\$0	(\$3,714)	(\$24,581)	-\$4,700
62	Renfrew Hydro Inc.	\$181,463	\$8,403	\$1,982	\$4,080	(\$26,413)	(\$95,154)	\$74,362

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63	Richmond Hill Hydro	\$529,808	\$24,535		\$0	(\$73,595)	(\$273,184)	\$207,564
64	Rideau St. Lawrence Distribution Inc.	\$340,649	\$15,775		\$0	(\$38,871)	(\$142,633)	\$174,921
65	Wellington Electric Distribution Company Inc.	\$29,913	\$1,385		\$0	(\$5,099)	(\$18,743)	\$7,456
66	Sioux Lookout Hydro Inc.	\$1,593,430	\$73,791		\$0	(\$28,373)	(\$102,216)	\$1,536,631
67	Scugog Hydro Energy Corporation	\$97,238	\$4,503	\$1,171	\$2,410	(\$15,353)	(\$55,346)	\$34,623
68	Tay Hydro Electric Distribution Company Inc.	\$209,093	\$9,683	\$1,017	\$2,093	(\$12,991)	(\$48,538)	\$160,357
69	Terrace Bay Superior Wires Inc.	\$182,775	\$8,464		\$0	(\$5,784)	(\$21,573)	\$163,882
70	Toronto Hydro-Electric System Ltd.	\$234,493	\$10,859	\$28	\$57	(\$419)	(\$1,511)	\$243,507
71	Veridian Connections Inc.	\$2,511,918	\$116,326	\$3,305	\$6,801	(\$405,523)	(\$1,484,677)	\$748,150
72	Wasaga Distribution Inc.	\$254,789	\$11,799		\$0	(\$31,618)	(\$119,803)	\$115,167
73	Waterloo North Hydro Inc.	\$58,900	\$2,728		\$0	(\$9,077)	(\$32,759)	\$19,793
74	Wellington North Power Inc.	\$169,191	\$7,835		\$0	(\$25,448)	(\$91,726)	\$59,853
75	West Nipissing Energy Services Ltd.	\$145,882	\$6,756		\$0	(\$18,139)	(\$65,847)	\$68,652
76	West Perth Power Inc.	\$133,540	\$6,184		\$0	(\$18,791)	(\$67,695)	\$53,238
77	Westario Power Inc.	\$1,139,301	\$52,761		\$0	(\$139,397)	(\$507,484)	\$545,182
78	Whitby Hydro Electric Corporation	\$619,122	\$28,671		\$0	(\$108,605)	(\$391,902)	\$147,286
84	Eastern Ont. Power (formerly Granite Power Company)	\$143,131	\$6,628	\$1,571	\$3,234	(\$23,467)	(\$84,872)	\$46,225
85	Hydro Quebec - Village of Des Joachims	\$56,707	\$2,626	\$170	\$350	(\$2,579)	(\$9,339)	\$47,935
86	Total Amount	\$40,236,796	\$1,863,350	\$26,523	\$54,585	(\$4,563,015)	(\$16,697,635)	\$20,920,604