

Scorecard - Chapleau Public Utilities Corporation

9/24/2014

Performance Outcomes	Performance Categories	Measures	2009	2010	2011	2012	2013	Trend	Target		
									Industry	Distributor	
Customer Focus Services are provided in a manner that responds to identified customer preferences.	Service Quality	New Residential/Small Business Services Connected on Time	100.00%	100.00%	100.00%	100.00%	100.00%	➡	90.00%		
		Scheduled Appointments Met On Time	100.00%	100.00%	100.00%	100.00%	100.00%	➡	90.00%		
		Telephone Calls Answered On Time	100.00%	100.00%	100.00%	100.00%	100.00%	➡	65.00%		
	Customer Satisfaction	First Contact Resolution									
		Billing Accuracy									
		Customer Satisfaction Survey Results									
Operational Effectiveness Continuous improvement in productivity and cost performance is achieved; and distributors deliver on system reliability and quality objectives.	Safety	Public Safety [measure to be determined]									
	System Reliability	Average Number of Hours that Power to a Customer is Interrupted	4.10	1.98	1.93	0.44	2.18	⬇️		at least within 0.44 - 4.10	
		Average Number of Times that Power to a Customer is Interrupted	1.27	0.92	0.45	0.28	2.58	⬆️		at least within 0.28 - 1.27	
	Asset Management	Distribution System Plan Implementation Progress									
	Cost Control	Efficiency Assessment				4	4				
		Total Cost per Customer ¹	\$559	\$609	\$606	\$643	\$653				
		Total Cost per Km of Line ¹	\$27,317	\$29,441	\$29,033	\$30,385	\$30,175				
Public Policy Responsiveness Distributors deliver on obligations mandated by government (e.g., in legislation and in regulatory requirements imposed further to Ministerial directives to the Board).	Conservation & Demand Management	Net Annual Peak Demand Savings (Percent of target achieved) ²			21.00%	39.00%	21.20%			0.17MW	
		Net Cumulative Energy Savings (Percent of target achieved)			36.00%	110.00%	139.80%			1.21GWh	
	Connection of Renewable Generation	Renewable Generation Connection Impact Assessments Completed On Time									
		New Micro-embedded Generation Facilities Connected On Time								90.00%	
Financial Performance Financial viability is maintained; and savings from operational effectiveness are sustainable.	Financial Ratios	Liquidity: Current Ratio (Current Assets/Current Liabilities)	2.98	2.60	2.35	1.69	1.75				
		Leverage: Total Debt (includes short-term and long-term debt) to Equity Ratio	0.00	0.00	0.00	0.00	0.00				
		Profitability: Regulatory Return on Equity			Deemed (included in rates)	8.57%	9.12%	9.12%			
				Achieved	5.43%	-17.50%	19.84%				

Notes:
 1. These figures were generated by the Board based on the total cost benchmarking analysis conducted by Pacific Economics Group Research, LLC and based on the distributor's annual reported information.
 2. The Conservation & Demand Management net annual peak demand savings do not include any persisting peak demand savings from the previous years.

Legend:

- ⬆️ up
- ⬇️ down
- ➡️ flat
- ➡️ target met
- ⬆️ target not met

Management Discussion and Analysis for Year 2013

Service Quality

Customer Satisfaction

Safety

System Reliability

In our pursuit to provide our customers with safe, reliable and affordable energy we performed oil reclamation & re-inhibit treatment to our transformer station in 2013. This required 3 - 1/2 hour scheduled power outages to 1001 customers. If Chapleau PUC excluded these 3 scheduled outages our SAIFI would be .21 instead of 2.58 and SAIDI would be .21 instead of 2.18.

The oil reclamation process removes contaminants & moisture from the oil & sludges from the interior surface of the transformer. Reclaiming will slow the aging rate of the oil, thereby extending the life of the paper insulation.

Re-inhibit treatment will restore oxidation inhibitor to effective levels. Maintaining oxidation inhibitor levels is an important component of proactive transformer maintenance. Oxidation inhibitor can and will extend the life of the mineral & maximize maintenance budgets.

In conclusion we felt it was important to perform this work and not wait for something to happen that would cause a much longer power outage.

Asset Management

Cost Control

Conservation & Demand Management

Connection of Renewable Generation

Financial Ratios