

Scorecard - Fort Frances Power Corporation

8/31/2022

Performance Outcomes	Performance Categories	Measures	2017	2018	2019	2020	2021	Trend	Target		
									Industry	Distributor	
Customer Focus Services are provided in a manner that responds to identified customer preferences.	Service Quality	New Residential/Small Business Services Connected on Time	100.00%	100.00%	100.00%	100.00%	100.00%	➡	90.00%		
		Scheduled Appointments Met On Time	100.00%	100.00%	100.00%	100.00%	100.00%	➡	90.00%		
		Telephone Calls Answered On Time	96.90%	96.33%	97.62%	96.67%	90.88%	⬇️	65.00%		
	Customer Satisfaction	First Contact Resolution	100	99.9%	98.9%	99.9%	100%				
		Billing Accuracy	99.46%	99.52%	99.77%	99.82%	98.75%	⬇️	98.00%		
		Customer Satisfaction Survey Results	89.3%	89.3%	91.7%	91.7%	98.4%				
Operational Effectiveness Continuous improvement in productivity and cost performance is achieved; and distributors deliver on system reliability and quality objectives.	Safety	Level of Public Awareness	78.51%	78.51%	79.91%	79.91%	84.30%				
		Level of Compliance with Ontario Regulation 22/04 ¹	C	C	C	C	C	➡		C	
		Serious Electrical Incident Index	Number of General Public Incidents	0	0	0	0	0	➡		0
			Rate per 10, 100, 1000 km of line	0.000	0.000	0.000	0.000	0.000	➡		0.000
	System Reliability	Average Number of Hours that Power to a Customer is Interrupted ²	0.12	0.17	0.54	0.09	0.13	⬇️		0.30	
		Average Number of Times that Power to a Customer is Interrupted ²	0.18	0.15	1.39	0.37	0.19	⬆️		0.55	
	Asset Management	Distribution System Plan Implementation Progress	159.3%	127%	78%	119.8%	109.4%				
	Cost Control	Efficiency Assessment	3	3	3	3	3				
		Total Cost per Customer ³	\$665	\$676	\$679	\$655	\$669				
		Total Cost per Km of Line ³	\$30,793	\$31,236	\$31,609	\$30,435	\$30,891				
Public Policy Responsiveness Distributors deliver on obligations mandated by government (e.g., in legislation and in regulatory requirements imposed further to Ministerial directives to the Board).	Connection of Renewable Generation	Renewable Generation Connection Impact Assessments Completed On Time ⁴									
		New Micro-embedded Generation Facilities Connected On Time		100.00%					90.00%		
Financial Performance Financial viability is maintained; and savings from operational effectiveness are sustainable.	Financial Ratios	Liquidity: Current Ratio (Current Assets/Current Liabilities)	4.95	6.06	4.44	3.75	3.98				
		Leverage: Total Debt (includes short-term and long-term debt) to Equity Ratio	0.00	0.00	0.00	0.00	0.00				
		Profitability: Regulatory Return on Equity	Deemed (included in rates)	0.00%	0.00%	0.00%	0.00%	0.00%			
			Achieved	-2.42%	-1.78%	-1.73%	1.17%	1.02%			

1. Compliance with Ontario Regulation 22/04 assessed: Compliant (C); Needs Improvement (NI); or Non-Compliant (NC).

2. An upward arrow indicates decreasing reliability while downward indicates improving reliability.

3. A benchmarking analysis determines the total cost figures from the distributor's reported information.

4. Value displayed for 2021 reflects data from the first quarter, as the filing requirement was subsequently removed from the Reporting and Record-keeping Requirements (RRR).

Legend:

5-year trend
 ⬆️ up ⬇️ down ➡ flat
 Current year
 ● target met ● target not met

2021 Scorecard Management Discussion and Analysis (“2021 Scorecard MD&A”)

The link below provides a document titled “Scorecard - Performance Measure Descriptions” that has the technical definition, plain language description and how the measure may be compared for each of the Scorecard’s measures in the 2021 Scorecard MD&A:

https://www.oeb.ca/oeb/Documents/scorecard/Scorecard_Performance_Measure_Descriptions.pdf

Scorecard MD&A - General Overview

The Fort Frances Power Corporation (FFPC) is a municipally owned local distribution company serving the residents and businesses of the Town of Fort Frances. FFPC is currently licensed to distribute electricity within the confines of the municipal boundaries of the community. The utility is one of the last local distribution companies in Ontario to operate under the principle of “Power at Cost”, which was the philosophy under which the province was electrified. The residents and small businesses of Fort Frances enjoy the benefits of a 1905 Historic Power Agreement that the utility administers on their behalf, and in order to safeguard this agreement, the utility does not pay any form of dividends, including shareholder dividends. Capital reinvestments are projected to increase over the next decade as major components of the FFMTS High Voltage Transformer Station reach the end of their useful service life, requiring large reinvestments. To fund these large capital reinvestments, the utility may require implementing a modest rate-of-return for the purpose of replenishing capital reserves. FFPC currently elects a rate-of-return of 0%.

FFPC’s rate minimization objectives are balancing distribution system maintenance and reinvestments with providing customers with a safe and reliable supply of electricity at the lowest possible rates. The utility’s strategy is to match capital distribution system reinvestments to the rate at which assets are deteriorating, to maintain their current safe and reliable state perpetually.

Overall, 2021 was another good year for FFPC, with solid performance achieved across all performance categories. All scorecard related performance targets were either met or exceeded. The Fort Frances Power Corporation strives to be a model distributor of electricity and supplier of supporting energy services, with excellence in customer focus, operational efficiency, and community partnership.

Service Quality

- **New Residential/Small Business Services Connected on Time – Industry Target Exceeded**

Throughout 2021, FFPC connected 100% of 13 eligible low-voltage residential and small business customers (those utilizing connections under 750 Volts) to its distribution system within the five-day timeline prescribed by the Ontario Energy Board (OEB). FFPC has achieved 100% for this performance metric for the last five years, exceeding the OEB-mandated threshold of 90% in each year.

- **Scheduled Appointments Met On Time – Industry Target Exceeded**

Throughout 2021, FFPC received 542 appointment requests to conduct work such as meter reads, service disconnections and reconnections. Of these, 55 required the customer or their representative to be present. FFPC was able to meet all 55 appointments that required the customer or their representative to be present. FFPC was able to schedule all appointments as required, thereby scoring 100% for the “Scheduled Appointments Met on Time” performance metric. The majority of all appointment requests received are requested to occur on an “as soon as possible” basis, and they are usually completed within one to two business days from the time that the request is received by the utility. Over the last five years, FFPC has been able to exceed the industry standard target of meeting 90% of its appointment obligations. As the utility has a compact service territory, staff are able to drive to any customer location within the utility’s licensed service territory within 15 minutes.

- **Telephone Calls Answered On Time – Industry Target Exceeded**

During FFPC’s regular hours of operation all incoming customer telephone calls are answered in a traditional manner, in that a customer service representative answers and routes all calls, as opposed to incoming calls being routed through an automatic routing service (For service in English Press “1”, etc.) before speaking to a customer service representative. The utility has an automatic telephone call routing service available to its customers for afterhours calls, or as a backup in the event that the volume of incoming calls exceed the utility’s simultaneous call answering capability. Throughout 2021 FFPC received 2,587 qualifying telephone calls from customers in regard to their electrical service or other energy related needs. Of these telephone calls, the utility was able to answer 2,351 of them within 30 seconds. For 2021, FFPC achieved a performance level of 90.88% for the “Telephone Calls Answered On Time” performance measure, exceeding the industry target of 65%.

Customer Satisfaction

- **First Contact Resolution – Industry Target Not Yet Established**

Specific customer satisfaction measurements have not been defined across the industry. The Ontario Energy Board (OEB) has instructed all electricity distributors to review and develop measurements in these areas and to begin tracking them by July 1, 2014 so that information can be reported as of 2014. The OEB plans to review information provided by electricity distributors over the next few years and implement commonly defined measures in the future. As a result, each electricity distributor may have different measurements of performance until such time that the OEB provides specific direction regarding a commonly defined measure.

First Contact Resolution can be measured in a variety of ways and further regulatory guidance is necessary in order to achieve meaningful comparable information across electricity distributors.

FFPC devised a methodology that a customer inquiry is resolved at first contact if the inquiry does not need to be escalated from front line staff to upper management for resolution. The measure is calculated by subtracting the number of escalated inquiries from the total number of inquiries and then dividing the difference by the total number of inquiries.

For the 2021 calendar year FFPC's Percent First Contact Resolution was 100%, with none of the 2,363 customer inquiries received requiring escalation to upper management for processing.

- **Billing Accuracy – Industry Target Exceeded**

Prior to July 2014, a standard measurement for billing accuracy had not been defined across the industry. After consultation with some electricity distributors, the Ontario Energy Board (OEB) prescribed a measurement of billing accuracy that must be used by all electricity distributors effective October 1, 2014.

Throughout 2021 FFPC issued 45,396 customer bills achieving a billing accuracy level of 98.75%, exceeding the prescribed industry standard of 98%.

The utility has developed and deployed a standalone bill calculator that is used to spot check customer bills being generated from its actual billing system. Any discrepancies found indicate a potential billing problem, enabling the utility to not release bills until the billing system error is rectified. The standalone bill calculator has been invaluable for ensuring bills issued to customers are accurate.

- **Customer Satisfaction Survey Results – Industry Target Not Yet Established**

The Ontario Energy Board (OEB) introduced the Customer Satisfaction Survey Results performance measure beginning in 2013. At a minimum, electricity distributors are required to measure and report a customer satisfaction result at least every other year. At this time the OEB is allowing electricity distributors discretion as to how they implement this measure.

The 2021 customer satisfaction results are based on the biennial survey conducted in 2021. The survey specifically asked its customers “Overall, how satisfied are you with the services provided by the Fort Frances Power Corporation (FFPC)?” Customers then selected one of the following responses: Very Satisfied; Satisfied; Neutral/Don’t Know; Unsatisfied; and Very Unsatisfied. FFPC poled 100% of its customer base and received responses from 8.1% (304 / 3,746) of it. 215 respondents were Very Satisfied, and another 84 respondents were Satisfied for a total of 299 / 304 (98.4%) of respondents indicating that they were Satisfied. FFPC has adopted this measure to represent the level of Customer Satisfaction. For 2021 FFPC achieved a Customer Satisfaction score of 98.4%.

Safety

- **Public Safety**

- **Component A – Public Awareness of Electrical Safety – Industry Target Not Yet Established**

FFPC conducted its fourth biennial Public Awareness of Electrical Safety survey in the fall of 2021. The survey was based on a standard question set that was utilized by all utilities to allow for meaningful comparisons across the industry. FFPC’s public scored 84.3% on this survey, which is turn is the utility’s performance score on the scorecard. The survey focused on the following six key areas of public safety and the respective score for each area was:

- Likelihood to “call before you dig”: Score: 85.4%
- Impact of touching a power line: Score: 96.7%
- Proximity to overhead power lines: Score: 56.9%
- Danger of tampering with electrical equipment: Score: 95.8%
- Proximity to downed power lines: Score: 77.1%
- Actions taken in vehicle in contact with wires: Score: 89.8%

The following table illustrates the level of public knowledge by age demographic:

Age Demographic	% of Survey Respondents	Overall Score %
18 - 24	3.0	91.7
25 - 34	18.8	75.9
35 - 44	17.0	84.8
45 - 54	17.0	82.3
55 - 64	16.4	88.1
65+	27.9	87.9

Based on the survey results, the largest opportunity for enhancing public knowledge lies in the focus areas of safe proximity to overhead and downed power lines for the 25 to 34 age demographic.

○ **Component B – Compliance with Ontario Regulation 22/04 – Distributor Average Target Met**

Over the last five years, FFPC was found to be in full compliance with Ontario Regulation 22/04 (Electrical Distribution Safety). The regulation establishes safety requirements and objectives for the design, construction, and maintenance of electrical distribution systems owned by licensed distributors. Specifically, the regulation requires the approval of equipment, plans, specifications and inspection of construction before they are put into service.

○ **Component C – Serious Electrical Incident Index – Distributor Average Target Met**

FFPC is pleased to report a long-standing accident and injury free history with both the general public and its employees. FFPC believes that all work-related injuries can be prevented, and is committed to the safety of the general public and its employees. The five-year incident rate history of “0” for the Number of General Public Incidents is a good illustration of the utility’s commitment to safety.

System Reliability

The utility's biennial Customer Satisfaction Survey indicated that overall customers are very happy with the reliability of their electricity. When asked "How satisfied are you with the reliability of the electricity being supplied to you?", 98.7 percent of customers indicated that they are satisfied with the reliability of the electricity being supplied to them. Throughout 2021 customers experienced power interruptions caused by utility scheduled outages, loss of supply, lightning, defective equipment, adverse weather (high winds), tree contacts with power lines, and foreign interference such as squirrels contacting power lines. The following table summarizes the impact of outages by the standard outage codes defined by the Ontario Energy Board:

OEB Outage Cause Code	Customer Hours of Outage by Cause	% Customer Hours of Power Interruption
0 - Unknown/Other	0	0.00%
1 - Scheduled Outage	150	1.04%
2 - Loss of Supply	13,864	96.69%
3 - Tree Contacts	0	0.00%
4 - Lightning	11	0.08%
5 - Defective Equipment	41	0.29%
6 - Adverse Weather	1	0.01%
7 - Adverse Environment	0	0.00%
8 - Human Element	0	0.00%
9 - Foreign Interference	272	1.89%
Total	14,339	100.00%

Overall FFPC's electrical distribution system performed well in 2021. When comparing FFPC's performance to that reported by industry, FFPC outperformed reported industry averages. FFPC has engaged Hydro One Networks Inc. to explore options for constructing a second transmission supply that would essentially eliminate Loss of Supply type outage. The initiative would eliminate in excess of 90% of all customer interruptions.

- **Average Number of Hours that Power to a Customer is Interrupted – Distributor Target Exceeded**

This performance metric compares the performance of FFPC's electrical distribution system relative to itself over the last five years (five-year average), and as such is not a comparison relative to other distributors or industry in general. It is important to note that Loss of Supply type outages are excluded from this metric as they relate to the bulk supply (transmission) system. For 2021, the utility's performance target was 0.30 hours. In 2013, as part of the utility's customer satisfaction survey, customers were asked "How many hours in a year do you expect to be without electricity?". The average response received was 4.4 hours, which in turn FFPC adopted as its internal target for meeting customer expectations. For 2021, FFPC's average number of hours that power to a customer was interrupted was 0.13 hours, which is lower than the OEB scorecard target of 0.30 hours. FFPC exceeded its distributor target and customers' expectations, as well as outperformed the 5.12 hours average reported by industry (as per the latest available OEB Yearbook Publication released in September of 2021).

- **Average Number of Times that Power to a Customer is Interrupted – Distributor Target Exceeded**

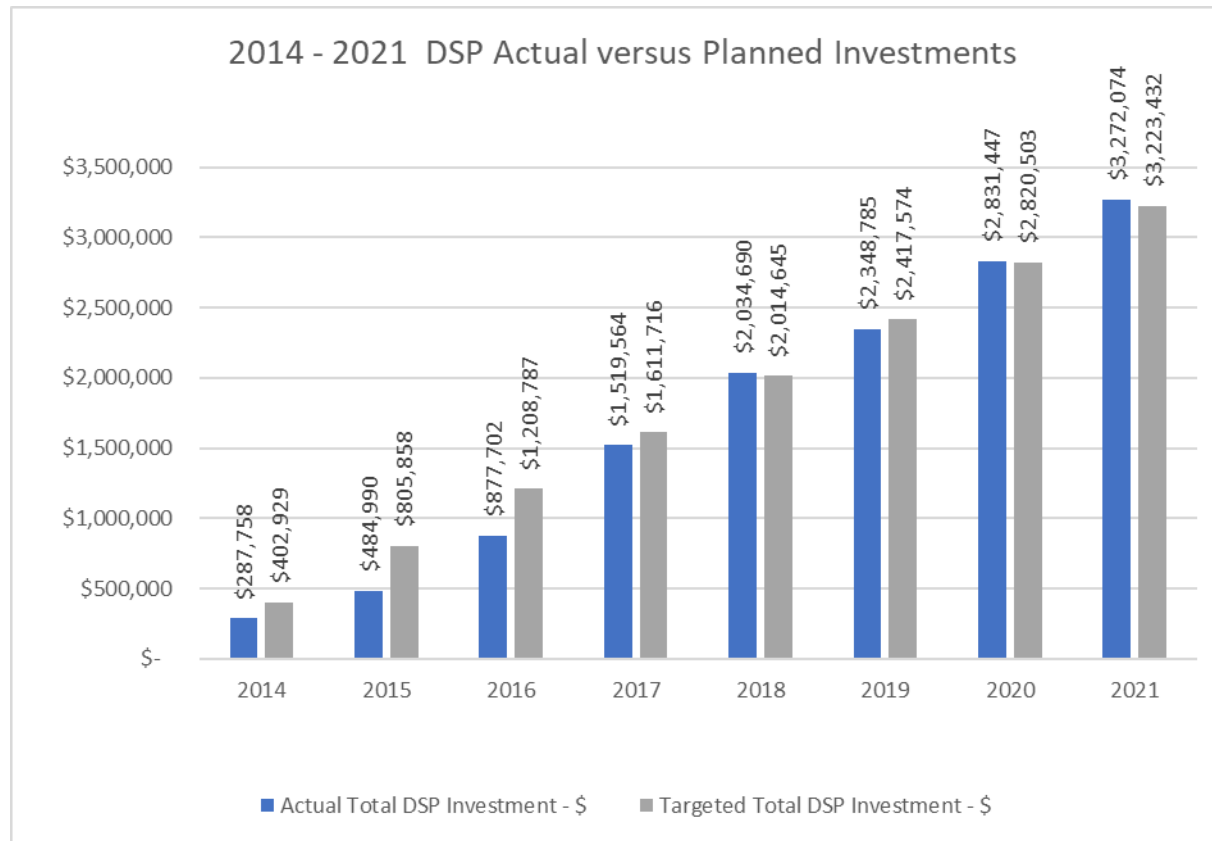
This performance metric compares the performance of FFPC’s electrical distribution system relative to itself over the last five years (five-year average), and as such is not a comparison relative to other distributors or industry in general. It is important to note that Loss of Supply type outages are excluded from this metric as they relate to the bulk supply (transmission) system. For 2021, the utility’s performance target was 0.55 times. In 2013, as part of the utility’s customer satisfaction survey, customers were asked “*How many unplanned power outages do you expect to happen at your home in a typical year?*”. The average response received was 2.9 times, which in turn FFPC adopted as its internal target for meeting customer expectations. For 2021, FFPC’s average number of times that power to a customer was interrupted was 0.19 times, which is lower than the OEB scorecard target of 0.55 times. FFPC exceeded its distributor target and customers’ expectation, as well as outperformed the 2.15 times average reported by industry (as per the latest available OEB Yearbook Publication released in September of 2021).

Asset Management

- **Distribution System Plan Implementation Progress – Industry Target Not Yet Established**

“Distribution System Plan Implementation Progress” was a new performance measure instituted by the OEB starting in 2013. Consistent with other new measures, utilities were given an opportunity to define it in the manner that best fits their organization. FFPC’s Distribution System Plan (DSP) outlines the utilities’ five-year forecasted capital expenditures (from 2014 to 2018) that are required for the upkeep of the electrical distribution system, and for meeting the needs of current and future customers. The “Distribution System Plan Implementation Progress” measure is intended to assess the utility’s effectiveness at planning and implementing the DSP. FFPC measures the progress of its DSP implementation as a ratio of the actual total capital expenditures made in a calendar year over the total amount of planned capital expenditures for that calendar year as per the DSP.

FFPC’s annual capital investment target as per its DSP is \$402,929 or \$2,014,645 over the original five-year planning horizon. 2021 marked the utility’s third year beyond the original planning horizon that ended in 2018. FFPC opted to maintain the annual investment target of \$402,929 beyond 2018. For the 2021 calendar year, the utility’s ratio of actual to planned capital expenditures was 109.4%. The following diagram illustrates FFPC’s actual versus planned annual investment history since filling its DSP in 2014. Notably FFPC has achieved reinvesting a total of \$3,272,074 relative to a total target of \$3,223,432 since 2014, which corresponds to an achievement of 101.5%.



Cost Control

The utility’s year-over-year increase in expenses continue to trend lower than Ontario’s rate of inflation as measured by Statistics Canada’s Provincial Consumer Price Index (CPI). Operating costs continue to be reduced through the implementation of technology and special projects aimed at realizing operational efficiencies and cost savings for customers. Highlights of operational efficiencies and cost savings realized throughout the 2021 calendar year include the continued insourcing of contracted services and expansion of software functionality as well as increased uptake in customer self-serve applications and e-billing. FFPC will continue to look for new innovations leading to sustainable customer savings.

- **Efficiency Assessment**

The total costs for Ontario local electrical distribution companies are evaluated by the Pacific Economics Group LLC on behalf of the OEB to produce a single efficiency ranking. Electrical distributors are divided into five groups based on the magnitude of the difference between their respective individual actual and predicted costs. FFPC was placed in Group 3 again for 2021, where a Group 3 distributor is defined as having actual costs within +/- 10 percent of predicted costs. Group 3 is considered “average efficiency” or in other words, FFPC’s costs are within the average cost range for distributors in the Province of Ontario. For 2021, 40% (23 out of 57 distributors) of Ontario distributors were ranked as “average efficiency”; 49% were ranked as “more efficient”; and 11% were ranked as “least efficient”.

- **Total Cost per Customer**

Total cost per customer is calculated as the sum of FFPC’s capital and operating costs and dividing this amount by the total number of customers that the utility serves. FFPC’s 2021 cost per customer was \$669, which is a slight increase of \$14 or 2.1% from the \$655 reported for 2020. Throughout 2021 FFPC achieved various operational cost savings that kept the rise in expenses well below Ontario’s 3.47% rate of inflation.

- **Total Cost per Km of Line**

This measure uses the same total cost that is used in the Cost per Customer calculation discussed above. The Total cost is divided by the kilometers of primary line that FFPC operates to serve its customers. For 2021, FFPC’s rate per kilometer of line was \$30,891 which is a slight increase of \$456 or 1.5% from the 2020 rate of \$30,435 per kilometer. Throughout 2021 FFPC achieved various operational cost savings that kept the rise in expenses well below Ontario’s 3.47% rate of inflation.

Financial Ratios

FFPC’s operating strategy is different from most Ontario LDCs, in that the utility operates under the “Power at Cost” model, which was the philosophy under which the province was electrified in the early 1900’s. In other words, the utility does not make a profit on the portion of the bill that it controls. This operating strategy is often referred to as a “rate-minimization” model, as any profits made are ultimately returned to the consumer through reduced rates. Under this model, FFPC has paid off all of its debt, similar to a homeowner paying off their mortgage, in order to not have to pay interest charges and pass these interest charges on to its customers.

Under the current provincial rate setting framework utilities are allowed to realize a return of up to 9.0% on their equity. This profit is often used to pay dividends to shareholders. FFPC has elected a return on equity of 0%, as it does not intend to make a profit and does not pay dividends to its shareholder. In the future FFPC may elect a modest rate-of-return strictly for the purpose of funding major capital reinvestments into its distribution system and transformer station. This approach allows for the lowest possible rates for the benefit of consumers.

- **Liquidity: Current Ratio (Current Assets/Current Liabilities)**

As an indicator of financial health, a current ratio that is greater than 1 is considered good as it indicates that the company can pay its short-term debts and financial obligations. Companies with a ratio of greater than 1 are often referred to as being “liquid”. The higher the number, the more “liquid” and the larger the margin of safety to cover the company’s short-term debts and financial obligations.

FFPC’s liquidity ratio increased slightly from 3.75 in 2020 to 3.98 in 2021. The long-term objective for FFPC is to keep this ratio well above 1, in order to be able to continue to fund its own capital reinvestments so that its customers do not have to pay interest fees on borrowed money.

- **Leverage: Total Debt (includes short-term and long-term debt) to Equity Ratio**

The OEB uses a deemed capital structure of 60% debt, 40% equity for electricity distributors when establishing rates. This deemed capital mix is equal to a debt-to-equity ratio of 1.5 (60/40). A debt-to-equity ratio of more than 1.5 indicates that a distributor is more highly levered than the deemed capital structure. A high debt to equity ratio may indicate that an electricity distributor may have difficulty generating sufficient cash flows to make its debt payments. A debt-to-equity ratio of less than 1.5 indicates that the distributor is less levered than the deemed capital structure.

As discussed above, FFPC’s operating strategy is to minimize consumer rates by avoiding or paying off its debt. As a result of not having any debt, FFPC’s five-year Total Debt to Equity Ratio is “0” and no associated interest charges were passed on to customers over this time frame.

- **Profitability: Regulatory Return on Equity – Deemed (included in rates)**

FFPC’s distribution rates were approved by the OEB when the utility rebased its rates under the Renewed Regulatory Framework for Electricity in 2014 and include an expected (deemed) regulatory return on equity of 0%. The elected 0% rate of return supports FFPC’s operating model of “Power at Cost”. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. When a distributor performs outside of this range, the actual performance may trigger an OEB led regulatory review of the distributor’s revenue and cost structures.

- **Profitability: Regulatory Return on Equity – Achieved**

FFPC’s Regulatory Return on Equity achieved in 2021 was 1.02%, which is within the +/-3% range allowed by the OEB, and close to the target of 0%. The utility’s profitability is also very much in line with its operating strategy.

Note to Readers of 2021 Scorecard MD&A

The information provided by distributors on their future performance (or what can be construed as forward-looking information) may be subject to a number of risks, uncertainties and other factors that may cause actual events, conditions or results to differ materially from historical results or those contemplated by the distributor regarding their future performance. Some of the factors that could cause such differences include legislative or regulatory developments, financial market conditions, general economic conditions and the weather. For these reasons, the information on future performance is intended to be management's best judgement on the reporting date of the performance scorecard and could be markedly different in the future.