Commission de l'énergie de l'Ontario



EB-2007-0862

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B;

**AND IN THE MATTER OF** an Application by Bluewater Power Distribution Corporation pursuant to section 78 of the Ontario Energy Board Act seeking approval to amend electricity distribution rates.

**BEFORE:** Paul Vlahos Presiding Member

> Paul Sommerville Member

### RATE ORDER

Bluewater Power Distribution Corporation ("Bluewater") is a licensed distributor of electricity providing service to consumers within its licensed service area. Bluewater filed an application with the Ontario Energy Board (the "Board") for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges, to be effective May 1, 2008.

On March 18, 2008, the Board issued its Decision (the "Decision") regarding Bluewater's application.

The Board directed that Bluewater file with the Board a proposed Tariff of Rates and Charges reflecting the Board's Decision, within 7 days of the date of the Decision.

Bluewater has provided the Board with a proposed Tariff of Rates and Charges.

The Board is satisfied that the document accurately reflects the Decision.

For completeness of the regulated charges, the Board has included in the Tariff of Rates and Charges the charges pertaining to services provided to retailers or consumers regarding the supply of competitive electricity, which are referenced in Chapter 12 of the 2006 Electricity Distribution Rate Handbook.

### THE BOARD ORDERS THAT:

- 1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective May 1, 2008, for electricity consumed or estimated to have been consumed on and after May 1, 2008.
- 2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for Bluewater and is final in all respects.
- 3. Bluewater shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, April 18, 2008

### ONTARIO ENERGY BOARD

Original Signed by

Kirsten Walli Board Secretary Appendix "A"

To The Rate Order Arising from Decision

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Bluewater Power Distribution Corporation

April 18, 2008

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## Bluewater Power Distribution Corp. TARIFF OF RATES AND CHARGES Effective May 1, 2008

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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### APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

### **EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date. SPECIFIC SERVICE CHARGES - May 1, 2008 for all charges incurred by customers on or after that date. RETAIL SERVICE CHARGES – May 1, 2008 for all charges incurred by retailers or customers on or after that date. LOSS FACTOR ADJUSTMENT – May 1, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

### SERVICE CLASSIFICATIONS

#### **Residential Customers**

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer.

#### General Service Less Than 50 kW

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or is forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result.

#### General Service 50 to 999 kW

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or is forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result.

### General Service 1,000 to 4,999 kW

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or is forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result.

### Large Use

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or is forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result.

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## Bluewater Power Distribution Corp. TARIFF OF RATES AND CHARGES Effective May 1, 2008

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#### **Unmetered Scattered Load**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

### Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

#### Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

### MONTHLY RATES AND CHARGES

### Residential

Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	13.90 0.0117 0.0047 0.0048 0.0052 0.0010 0.25
General Service Less Than 50 kW		
Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	25.42 0.0128 0.0043 0.0043 0.0052 0.0010 0.25
General Service 50 to 999 KW		
Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	330.82 1.6241 1.7399 1.6988 0.0052 0.0010 0.25
General Service 1,000 to 4,999 kW		
Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh	3084.55 1.5252 1.8479 1.8623 0.0052 0.0010 0.25

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## Bluewater Power Distribution Corp. TARIFF OF RATES AND CHARGES Effective May 1, 2008

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### Large Use

Large Use					
Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate – Interval Metered Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	18,021.42 1.1431 2.0461 2.1296 0.0052 0.0010 0.25			
Unmetered Scattered Load					
Service Charge (per connection) Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	12.58 0.0128 0.0043 0.0043 0.0052 0.0010 0.25			
Sentinel Lighting					
Service Charge (per connection) Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	1.81 4.8230 1.3188 1.3407 0.0052 0.0010 0.25			
Street Lighting					
Service Charge (per connection) Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh	1.37 3.7378 1.3122 1.3133 0.0052 0.0010 0.25			
Specific Service Charges					
Customer Administration Duplicate invoices for previous billing Income tax letter Legal letter charge Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Returned Cheque charge (plus bank charges) Special meter reads	\$ \$ \$ \$ \$ \$ \$	15.00 15.00 15.00 10.00 15.00 30.00			
Non-Payment of Account Late Payment - per month Late Payment - per annum Collection of account charge – no disconnection Disconnect/Reconnect Charge - At Meter During Regular Hours Disconnect/Reconnect Charge - At Meter After Hours	% % \$ \$	1.50 19.56 30.00 65.00 185.00			

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		E	B-2007-0862
AI	lowances Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$/kW %	(0.60) (1.00)
R	etail Service Charges (if applicable)		
	etail Service Charges refer to services provided by a distributor to retailers or customers related the supply of competitive electricity		
	One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer Service Transaction Requests (STR)	\$ \$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30)
	Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$ \$	0.25 0.50
	Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$	no charge 2.00
L	OSS FACTORS		
To To	otal Loss Factor – Secondary Metered Customer < 5,000 kW otal Loss Factor – Secondary Metered Customer > 5,000 kW otal Loss Factor – Primary Metered Customer < 5,000 kW otal Loss Factor – Primary Metered Customer > 5,000 kW		1.0446 1.0145 1.0342 1.0045