



EB-2007-0706

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF an Application by
Enersource Hydro Mississauga Inc. pursuant to
section 78 of the Ontario Energy Board Act seeking
approval to amend electricity distribution rates.

BEFORE: Paul Sommerville
Presiding Member

Ken Quesnelle
Member

RATE ORDER

Enersource Hydro Mississauga Inc. ("Enersource") is a licensed distributor of electricity providing service to consumers within its licensed service area. Enersource filed an application with the Ontario Energy Board for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges, to be effective May 1, 2008. The Board assigned file number EB-2007-0706 to the application.

The intervenors in this proceeding were the Association of Major Power Consumers in Ontario, the Consumers Council of Canada ("CCC"), the Energy Probe Research Foundation, PowerStream Inc., the School Energy Coalition and the Vulnerable Energy Consumers Coalition ("VECC").

Enersource filed a settlement agreement with the Board on December 24, 2007. The settlement agreement proposed a settlement of all issues on the Issues List. After hearing a presentation of the settlement agreement on January 4, 2008, the Board issued its oral Decision accepting the settlement agreement. On March 14, 2008 the Board issued Procedural Order No. 4, and directed Enersource to file with the Board and with all intervenors of record a Draft Rate Order with a proposed Tariff of Rates and Charges reflecting the settlement agreement within 14 days. On March 28, 2008 Enersource filed with the Board a proposed Tariff of Rates and Charges which include the adjusted distribution and Retail Transmission Service (“RTS”) rates.

As part of the settlement agreement, Enersource and the Intervenors agreed that certain regulatory schedules attached to the settlement agreement would be updated for the following items:

- The Board approved Return On Equity
- The Board approved Short Term Debt Rate
- The recently announced Provincial legislative changes as they affect the 2008 capital tax obligation of Enersource, and
- Any changes to the PILs calculation for the above named amendments.

Enersource has updated the regulatory schedules for the above mentioned amendments. As a result of these changes the total revenue requirement to be recovered through distribution rates is \$114.6 million. Enersource also proposed adjustments to its currently authorized RTS rates, in accordance with the Board’s October 29, 2007 letter, and to its regulatory asset rate riders and loss factors.

The intervenors in this proceeding had the opportunity to file comments on the attached Tariff of Rates and Charges within 6 days from the date of the filing of the Draft Rate Order. The Board received comments from CCC and VECC supporting the Draft Rate Order.

The Board has reviewed the proposed Tariff of Rates and Charges and is satisfied that the document accurately reflects the settlement agreement.

For completeness of the regulated charges, the Board has included in the Tariff of Rates and Charges the charges pertaining to services provided to retailers or

consumers regarding the supply of competitive electricity, which are referenced in Chapter 12 of the 2006 Electricity Distribution Rate Handbook.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective May 1, 2008, for electricity consumed or estimated to have been consumed on and after May 1, 2008.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Ontario Energy Board for Enersource Hydro Mississauga Inc. and is final in all respects.
3. Enersource Hydro Mississauga Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
4. Enersource Hydro Mississauga Inc. shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

DATED at Toronto, April 18, 2008

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix "A"

To The Rate Order Arising from Decision

EB-2007-0706

Enersource Hydro Mississauga Inc.

April 18, 2008

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0706

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

- DISTRIBUTION RATES – May 1, 2008 for all consumption or deemed consumption services used on or after that date.
- SPECIFIC SERVICE CHARGES – May 1, 2008 for all charges incurred by customers on or after that date.
- RETAIL SERVICE CHARGES – May 1, 2008 for all charges incurred by retailers or customers on or after that date.
- LOSS FACTOR ADJUSTMENT – May 1, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling.

General Service Less Than 50 kW

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

Small Commercial and Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is either metered or unmetered. While this customer class includes existing metered customers, metered customers are no longer added to this customer class. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings.

General Service 50 to 499 kW

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW.

General Service 500 to 4,999 kW

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW.

Large Use

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Standby Distribution Service

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator.

Energysource Hydro Mississauga Inc.

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Street Lighting

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board.

MONTHLY RATES AND CHARGES

Residential

| | | |
|--|--------|----------|
| Service Charge | \$ | 12.16 |
| Distribution Volumetric Rate | \$/kWh | 0.0117 |
| Deferral Account Rate Rider – effective until April 30, 2009 | \$/kWh | (0.0008) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0054 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW

| | | |
|--|--------|----------|
| Service Charge | \$ | 39.55 |
| Distribution Volumetric Rate | \$/kWh | 0.0114 |
| Deferral Account Rate Rider – effective until April 30, 2009 | \$/kWh | (0.0015) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0049 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0047 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Small Commercial and Unmetered Scattered Load

| | | |
|--|--------|----------|
| Service Charge for metered account | \$ | 11.01 |
| Service Charge for Unmetered Scattered Load account (per connection) | \$ | 10.44 |
| Distribution Volumetric Rate | \$/kWh | 0.0191 |
| Deferral Account Rate Rider – effective until April 30, 2009 | \$/kWh | (0.0041) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0049 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0047 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service 50 to 499 kW

| | | |
|---|--------|----------|
| Service Charge | \$ | 68.78 |
| Distribution Volumetric Rate | \$/kW | 4.1043 |
| Deferral Account Rate Rider – effective until April 30, 2009 | \$/kW | (0.3277) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9276 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.8381 |
| Retail Transmission Rate – Network Service Rate – Interval Metered | \$/kW | 1.9276 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered | \$/kW | 1.8381 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2008

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EB-2007-0706

General Service 500 to 4,999 kW

| | | |
|---|--------|----------|
| Service Charge | \$ | 1,502.23 |
| Distribution Volumetric Rate | \$/kW | 2.0482 |
| Deferral Account Rate Rider – effective until April 30, 2009 | \$/kW | (0.1560) |
| Retail Transmission Rate – Network Service Rate – Interval Metered | \$/kW | 1.8649 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered | \$/kW | 1.7986 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Large Use

| | | |
|---|--------|-----------|
| Service Charge | \$ | 13,527.65 |
| Distribution Volumetric Rate | \$/kW | 2.8529 |
| Deferral Account Rate Rider – effective until April 30, 2009 | \$/kW | (0.1704) |
| Retail Transmission Rate – Network Service Rate – Interval Metered | \$/kW | 1.9900 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered | \$/kW | 1.9209 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Standby Distribution Service

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied. Further servicing details are available in Enersource Hydro's Conditions of Service.

Street Lighting

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 1.31 |
| Distribution Volumetric Rate | \$/kW | 10.0145 |
| Deferral Account Rate Rider – effective until April 30, 2009 | \$/kW | (0.3096) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3349 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.3291 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Specific Service Charges

| | | |
|---|----|-------|
| Customer Administration | | |
| Arrears Certificate | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs – General Service) | \$ | 25.00 |
| Income tax letter | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 12.50 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential) | \$ | 20.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 10.00 |
| Special meter reads | \$ | 30.00 |
| Interval meter request change | \$ | 40.00 |

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| | | |
|---|-------|--------|
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 9.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 20.00 |
| Disconnect/Reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours | \$ | 415.00 |
| | | |
| Temporary service install and remove – overhead – no transformer | \$ | 400.00 |
| Specific Charge for Access to the Power Poles – per pole/year | \$ | 22.35 |
| | | |
| Allowances | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.40) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0360 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0256 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0045 |