



EB-2007-0894

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF an Application by EnWin
Utilities Ltd. pursuant to section 78 of the Ontario
Energy Board Act seeking approval to amend
electricity distribution rates.

BEFORE: Paul Vlahos
Presiding Member

Paul Sommerville
Member

RATE ORDER

EnWin Utilities Ltd. (“EnWin”) is a licensed distributor of electricity providing service to consumers within its licensed service area. EnWin filed an application with the Ontario Energy Board (the “Board”) for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges, to be effective May 1, 2008.

On April 15, 2008, the Board issued its Decision (the “Decision”) regarding EnWin’s application.

The Board directed that EnWin file with the Board a proposed Tariff of Rates and Charges reflecting the Board’s Decision, within 7 days of the date of the Decision.

EnWin has provided the Board with a proposed Tariff of Rates and Charges.

The Board is satisfied that the document accurately reflects the Decision.

EnWin's Standby Power rate was approved as interim by the Board in its 2007 distribution rates order. The Board is still examining the issues related to Standby Power rates, and is not in a position to make a final order for this rate at this time. The Standby Power rate will be adjusted by the price cap index but remain interim.

For completeness of the regulated charges, the Board has included in the Tariff of Rates and Charges the charges pertaining to services provided to retailers or consumers regarding the supply of competitive electricity, which are referenced in Chapter 12 of the 2006 Electricity Distribution Rate Handbook.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective May 1, 2008, for electricity consumed or estimated to have been consumed on and after May 1, 2008.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for EnWin and is final in all respects, except for the Standby Power rate which is approved as interim.
3. EnWin shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, April 29, 2008

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix "A"

To The Rate Order Arising from Decision

EB-2007-0894

EnWin Utilities Ltd.

April 29, 2008

EnWin Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES – May 1, 2008 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES – May 1, 2008 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – May 1, 2008 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities may elect to deem that the customer's rate class will be General Service.

General Service Less Than 50 kW

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069.

General Service 50 to 4,999 kW

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equalled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069.

General Service 3,000 to 4,999 kW – Intermediate Use

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes.

Large Use - Regular

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer.

Large Use – 3TS

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station.

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Large Use – Ford Annex

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.

Standby Power

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

Sentinel Lighting

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells.

Street Lighting

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile.

MONTHLY RATES AND CHARGES

Residential

| | | |
|--|--------|--------|
| Service Charge | \$ | 8.66 |
| Distribution Volumetric Rate | \$/kWh | 0.0211 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0051 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW

| | | |
|--|--------|--------|
| Service Charge | \$ | 24.38 |
| Distribution Volumetric Rate | \$/kWh | 0.0155 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0047 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0036 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 – 4,999 kW

| | | |
|--|--------|--------|
| Service Charge | \$ | 323.74 |
| Distribution Volumetric Rate | \$/kW | 3.3050 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.6180 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2676 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

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General Service 3,000 to 4,999 kW – Intermediate Use

| | | |
|--|--------|--------|
| Service Charge | \$ | 432.50 |
| Distribution Volumetric Rate | \$/kW | 0.3996 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.1928 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7179 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

Large Use – Regular

| | | |
|--|--------|----------|
| Service Charge | \$ | 6,436.31 |
| Distribution Volumetric Rate | \$/kW | 1.8554 |
| Retail Transmission Rate – Network Service Rate – Interval Metered | \$/kW | 2.2266 |
| Retail Transmission Rate – Line Connection Service Rate – Interval Metered | \$/kW | 0.4545 |
| Retail Transmission Rate – Transformation Connection Service Rate – Interval Metered | \$/kW | 1.3181 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

Large Use – 3TS

| | | |
|--|--------|-----------|
| Service Charge | \$ | 21,634.75 |
| Distribution Volumetric Rate | \$/kW | 2.1979 |
| Retail Transmission Rate – Network Service Rate – Interval Metered | \$/kW | 2.2266 |
| Retail Transmission Rate – Line Connection Service Rate – Interval Metered | \$/kW | 0.4545 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

Large Use – Ford Annex

| | | |
|--|--------|------------|
| Service Charge | \$ | 100,188.38 |
| Distribution Volumetric Rate | \$/kW | n/a |
| Retail Transmission Rate – Network Service Rate – Interval Metered | \$/kW | 2.2266 |
| Retail Transmission Rate – Line Connection Service Rate – Interval Metered | \$/kW | 0.4545 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

Unmetered Scattered Load

| | | |
|--|--------|--------|
| Service Charge (per connection) | \$ | 28.60 |
| Distribution Volumetric Rate | \$/kWh | n/a |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0047 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0036 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

Standby Power – APPROVED ON AN INTERIM BASIS

| | | |
|--|-------|--------|
| Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility). | \$/kW | 0.5589 |
|--|-------|--------|

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Sentinel Lighting

| | | |
|--|--------|--------|
| Service Charge (per connection) | \$ | 4.88 |
| Distribution Volumetric Rate | \$/kW | n/a |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4804 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.1597 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

Street Lighting

| | | |
|--|--------|--------|
| Service Charge (per connection) | \$ | 1.90 |
| Distribution Volumetric Rate | \$/kW | n/a |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4785 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.1584 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

Specific Service Charges

| | | |
|---|----|--------|
| Customer Administration | | |
| Arrears certificate | \$ | 15.00 |
| Pulling post dated cheques | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Dispute test residential | \$ | 50.00 |
| Dispute test commercial self contained – MC | \$ | 105.00 |
| Dispute test commercial TT-MC | \$ | 180.00 |
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect Charge - At Meter During Regular Hours | \$ | 65.00 |
| Disconnect/Reconnect Charge - At Meter After Hours | \$ | 65.00 |
| Service layout – residential | \$ | 110.00 |
| Service layout – commercial | \$ | 150.00 |
| Overtime locate | \$ | 60.00 |
| Disposal of concrete poles | \$ | 95.00 |
| Missed service appointment | \$ | 65.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Same day open trench | \$ | 170.00 |
| Scheduled day open trench | \$ | 100.00 |
| Specific Charge for Access to the Power Poles – per pole/year | \$ | 22.35 |
| Allowances | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$ | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

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Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0390 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0286 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0045 |