



EB-2007-0681

IN THE MATTER OF the *Ontario Energy Board Act 1998*,
S.O.1998, c.15, (Schedule B);

AND IN THE MATTER OF an application by Hydro One
Networks Inc. for an order or orders approving or fixing just
and reasonable distribution rates and other charges to be
effective May 1, 2008.

BEFORE: Gordon Kaiser
Vice Chair and Presiding Member

Paul Vlahos
Member

Paul Sommerville
Member

RATE ORDER

On December 18, 2007, Hydro One Networks Inc. ("Hydro One") filed an application with the Ontario Energy Board (the "Board") under section 78 of the Ontario Energy Board Act, 1998; S.O. c.15, Schedule B, for an order or orders approving or fixing just and reasonable rates for the distribution of electricity effective May 1, 2008. The Board assigned file number EB-2007-0681 to the application.

On April 11, 2008, the Board declared Hydro One's 2007 existing rates interim as of May 1, 2008, with the exception of transmission-related charges applied to Embedded Local Distribution Companies, where the Board declared Hydro One's proposed rates to these customers interim.

On December 18, 2008 the Board released its Decision and Order. The Board directed Hydro One to file with the Board and all intervenors of record a Draft Rate Order and its Tariff of Rates and Charges to reflect the Board's findings.

Hydro One filed its Draft Rate Order with the Board on January 12, 2009 and reflected changes to Hydro One's original submission as required in the decision. The Board ordered the rates to be effective May 1, 2008, and implemented February 1, 2009. As a result of this approval, there is a period of time starting on May 1, 2008 and concluding January 31, 2009 that Hydro One will have charged customers according to its approved interim rates. Hydro One has drafted a rate rider, to be in effect until April 30, 2011, to recover the foregone revenue during the interim period.

In its December 18, 2008 decision, the Board provided 7 days for intervenors to comment on the Draft Rate Order. Board staff submitted comments on January 19, 2009, as did both the Vulnerable Energy Consumers Coalition ("VECC") and the Canadian Manufacturers & Exporters ("CME"). Hydro One replied to the submissions of the parties and of Board staff on January 21, 2009.

The CME submitted that the format of Hydro One's Draft Rate Order should be in the form of a formal Rate Order, and not a narrative response to the Decision. The Board is mindful of the size and complexity of the utility, and in light of this, and the timelines involved, the Board will accept a level of deviation from consistency in Hydro One's presentation of its Draft Rate Order and its Tariff of Rates and Charges.

THE BOARD ORDERS THAT:

1. The rates and charges set out in Appendices "A" to "C" to this order are approved, effective May 1, 2008, and implemented February 1, 2009, for electricity consumed or estimated to have been consumed on and after the implementation date, February 1, 2009.
2. The rates and charges set out in Appendices "A" to "C" to this order supersede all previous distribution rates and charges approved by the Board for Hydro One and are final in all respects.

3. Hydro One shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

ISSUED at Toronto, January 28, 2009

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

APPENDIX “A”

TO

HYDRO ONE NETWORKS INC.

RATE ORDER

BOARD FILE NO. EB-2007-0681

DATE: JANUARY 28, 2009

HYDRO ONE NETWORKS INC.
TARIFF OF RATES AND CHARGES
FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

1.0 APPLICABILITY

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, including some customers previously served by acquired distribution utilities.

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or

b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or

c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

1.1 IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later.

1.2 CUSTOMER CLASSIFICATIONS

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as he/she have year-round residential rate status for the identified dwelling he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification

2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.

3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.

4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

General Service classification applies to any service that does not fit the description of Residential or Farm classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

1.3 DENSITY ZONES

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Low Density Zone is defined as areas other than Urban or Medium Density Zone.

1.4 RATE CLASSES

Residential

- UR Year-round Residence in an Urban Density Zone
- R1 Year-round Residence in a Medium Density Zone
- R2 Year-round Residence in a Low Density Zone
- Seasonal Seasonal Residential Occupancy

General Service

- UGe General Service - Urban Density
Applicable to Farm Three Phase customers, Farm Single Phase energy-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- UGd General Service - Urban Density
Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- GSe General Service
Single Phase and Three Phase
Energy-billed customers not located in an Urban Density Zone
- GSd General Service
Single Phase and Three Phase
Demand-billed customers not located in an Urban Density Zone
- DGen Distributed Generation

1 • Unmetered Scattered Load

2 This classification refers to certain instances where connections can be
3 provided without metering. These loads are generally small in size and
4 consistent in magnitude of load. Hydro One reserves the right to review all
5 cases and may require that a meter be installed at its sole discretion.
6 Services that can be unmetered include cable TV amplifiers, telephone
7 switching devices, phone booths, bus shelters, rail way crossing signals,
8 traffic signals, and other small fixed loads.

9
10 Further servicing details are available in the utility's Conditions of Service
11 (including in the "Unmetered Connections" section).

12
13 **Lighting**

14
15 • **Street Lights**

16 This rate is applicable to all Hydro One Networks' core and acquired retail
17 customers who have streetlights. Networks' core retail customers are customers
18 of Networks' retail distribution system, excluding those customers previously
19 served by acquired distribution utilities.

20
21 Distribution Volumetric Energy Charge is on metered or estimated usage (per
22 kWh)

23
24 The energy consumption for street lights is estimated based on Networks' profile
25 for street lighting load, which provides the amount of time each month that the
26 street lights are operating.

1 • **Sentinel Lights**

2 This rate is applicable to all Hydro One Networks' core and acquired retail
3 customers who have separate service to a sentinel light. Networks' core retail
4 customers are customers of Networks' retail distribution system, excluding those
5 customers previously served by acquired distribution utilities.

6
7 The energy consumption for sentinel lights is estimated based on Networks'
8 profile for sentinel lighting load, which provides the amount of time each month
9 that the sentinel lights are operating.

10
11 Distribution Volumetric Energy Charge is on metered or estimated usage (per
12 kWh)

13
14 **1.5 RURAL OR REMOTE ELECTRICITY RATE PROTECTION**

15
16 Under the *Ontario Energy Board Act, 1998* and associated regulations, every
17 qualifying year-round residence and farm with a principal residence is eligible to
18 receive Rural or Remote Electricity Rate Protection (RRRP). The service charge
19 shown for eligible R2 customers would be reduced by the applicable RRRP
20 credit.

1.6 SPECIAL RATE CLASSES:

- Low Use Secondary Service
 - Applicable to separately metered services connected prior to January 1, 1996.
 - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

Secondary Service	Volumes [kWh per year]
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

- Transformer Loss Allowance:
 - Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer.
- Customer-Supplied Transformation Allowance:
 - Applicable to demand-billed customers providing their own transformers.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Residential – Urban [UR]

Service Charge	\$	14.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Distribution Volumetric Rate	\$ / kWh	0.0232
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Residential – Medium Density [R1]

Service Charge	\$	19.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.**RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2008****Implementation Date: February 1, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges**Residential – Low Density [R2]**

Service Charge* - former R2 class	\$	56.00
Service Charge* - former F1 class	\$	55.15
Service Charge* - former F3 class	\$	56.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.69
Distribution Volumetric Rate	\$ / kWh	0.0244
Regulatory Asset Recovery - Rider #2 of former R2 class	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2 of former F1 class	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2 of former F3 class	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0043
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Seasonal Residential – Seasonal

Service Charge – former R3	\$	19.74
Service Charge – former R4	\$	32.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.84
Distribution Volumetric Rate - former R3	\$ / kWh	0.0410
Distribution Volumetric Rate - former R4	\$ / kWh	0.0448
Regulatory Asset Recovery - Rider #2 – former R3	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2 – former R4	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	\$ / kWh	0.0028
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0043
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

General Service Energy Billed (less than 50 kW) [GSe - metered]

Service Charge – former F1	\$	53.54
Service Charge – former F3	\$	48.24
Service Charge – former G1	\$	35.71
Service Charge – former G3	\$	43.03
Service Charge – former T-Class	\$	204.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0316
Regulatory Asset Recovery - Rider #2 – former F1	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2 – former F3	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #2 – former G1	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former T-Class	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Urban General Service Energy Billed (less than 50 kW) [UGe]

Service Charge	\$	15.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Distribution Volumetric Rate	\$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	\$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

General Service Energy Billed (less than 50 kW) [GSe - unmetered]

Service Charge – former G1	\$	22.60
Service Charge – former G3	\$	10.57
Service Charge – former UG	\$	5.94
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate – former G1	\$ / kWh	0.0496
Distribution Volumetric Rate – former G3	\$ / kWh	0.0350
Distribution Volumetric Rate – former UG	\$ / kWh	0.0350
Regulatory Asset Recovery - Rider #2 – former G1	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former UG	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

General Service Demand Billed (greater than 50 kW) [GSd]

Service Charge – former F1 no RRRP	\$	57.00
Service Charge – former F3 no RRRP	\$	51.70
Service Charge – former F1 with RRRP	\$	33.02
Service Charge – former F3 with RRRP	\$	34.63
Service Charge – former G1	\$	39.17
Service Charge – former G3	\$	46.49
Service Charge – former T-Class	\$	207.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	9.10
Regulatory Asset Recovery - Rider #2 – former F1	\$ / kW	0.31
Regulatory Asset Recovery - Rider #2 – former F3	\$ / kW	0.16
Regulatory Asset Recovery - Rider #2 – former G1	\$ / kW	0.29
Regulatory Asset Recovery - Rider #2 – former G3	\$ / kW	0.15
Regulatory Asset Recovery - Rider #2 – former T-Class	\$ / kW	0.09
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Urban General Service Demand Billed (greater than 50 kW) [UGd]

Service Charge	\$	19.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.11
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	\$ / kW	0.159
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.27
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Distributed Generation [DGen]

Service Charge	\$	36.20
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(6.94)
Distribution Volumetric Rate	\$ / kW	6.87
Regulatory Asset Recovery - Rider #2 former G3	\$ / kW	0.15
Regulatory Asset Recovery - Rider #2 former T-Class	\$ / kW	0.09
Regulatory Asset Recovery - Rider #2 former Eganville GS	\$ / kW	0.37
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.088)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	\$ / kW	(1.339)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	0.23
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Street Lights

Service Charge	\$	0.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0439
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #2 for Terrace Bay	\$ / kWh	
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0015)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	\$ / kWh	0.0016
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0029
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0025
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Sentinel Lights

Service Charge	\$	0.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.13
Distribution Volumetric Rate	\$ / kWh	0.0509
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0015)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	\$ / kWh	0.0069
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0029
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0025
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Monthly Rates and Charges

Low Use Secondary Service

Service Charge	\$	6.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0326
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Demand Billed	\$ / kW	0.60
Energy Billed	cent / kWh	0.14

Transformer Loss Allowance

- Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Loss Factors

Rate Class	Factor
Residential	
UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092
General Service	
GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061
Lights	
Street	1.092
Sentinel	1.092

Note 1:

For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

HYDRO ONE NETWORKS INC.**RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2008****Implementation Date: February 1, 2009**

This schedule supersedes and replaces all previously approved schedules of
Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2445		
18	Crossing Application – Water		\$3045		
19	Crossing Application – Railroad		\$2945		
20	Line Staking – per meter		\$3.70		

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

APPENDIX “B”

TO

HYDRO ONE NETWORKS INC.

RATE ORDER

BOARD FILE NO. EB-2007-0681

DATE: JANUARY 28, 2009

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Ailsa Craig

Service Charge	\$	12.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0175
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig

Service Charge	\$	21.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig

Service Charge	\$	24.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Arkona

Service Charge	\$	9.05
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0140
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0033
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Arkona

Service Charge	\$	10.92
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0205
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Arkona

Service Charge	\$	14.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.83
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	6.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Large Use - see Note 1

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class referred to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Arnprior

Service Charge	\$	12.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Distribution Volumetric Rate	\$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Arnprior

Service Charge	\$	19.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Distribution Volumetric Rate	\$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Arnprior

Service Charge	\$	23.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Distribution Volumetric Rate	\$ / kW	7.12
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.27
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Arran-Elderslie

Service Charge	\$	12.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0178
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie

Service Charge	\$	14.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0195
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie

Service Charge	\$	17.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.30
Regulatory Asset Recovery - Rider #2	\$ / kW	0.28
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	8.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Artemesia

Service Charge	\$	14.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia

Service Charge	\$	22.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia

Service Charge	\$	26.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	1.08
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bancroft

Service Charge	\$	15.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0195
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft

Service Charge	\$	26.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0238
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft

Service Charge	\$	30.07
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.24
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.21
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bath

Service Charge	\$	15.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0038
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bath

Service Charge	\$	16.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0260
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Bath

Service Charge	\$	19.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.63
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	8.92
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Blandford-Blenheim

Service Charge	\$	13.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0033
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim

Service Charge	\$	25.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0248
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim

Service Charge	\$	29.21
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.65
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Blyth

Service Charge	\$	10.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0027
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Blyth

Service Charge	\$	24.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Blyth

Service Charge	\$	27.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.64
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bobcaygeon

Service Charge	\$	15.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0195
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon

Service Charge	\$	25.92
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon

Service Charge	\$	29.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.35
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Brighton

Service Charge	\$	13.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Brighton

Service Charge	\$	24.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0259
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Brighton

Service Charge	\$	28.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.25
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Large Use - see Note 1

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class referred to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Brockville

Service Charge	\$	13.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Distribution Volumetric Rate	\$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Brockville

Service Charge	\$	19.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Distribution Volumetric Rate	\$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Brockville

Service Charge	\$	23.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Distribution Volumetric Rate	\$ / kW	6.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.12
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.27
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date
MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.
Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.
Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).
Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).
Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

General Service

This classification refers to all service supplied to premises other than those classified as Residential, Lighting or Large Use. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.
General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).
General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Large Use - see Note 2

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Customer Class Reclassification

Customers in Residential OH 01 will be mapped to Urban customer classification.

Customers in Residential CH 02 will be mapped to R1 customer classification.

Customers in Residential OH 06 will be mapped to R2 customer classification. (Note 1)

Customers in Residential OH 07 will be mapped to Seasonal customer classification.

Note 1: Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

Note 2

The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.

This former class referred to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months was equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential CH 02

Service Charge	\$	16.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (3)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	\$ / kWh	0.0046
Wholesale Market Service Rate (3)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Residential OH 01

Service Charge	\$	17.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Distribution Volumetric Rate	\$ / kWh	0.0195
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (3)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	\$ / kWh	0.0045
Wholesale Market Service Rate (3)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Residential OH 06

Service Charge *	\$	59.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.69
Distribution Volumetric Rate	\$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	\$ / kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	\$ / kWh	0.0043
Wholesale Market Service Rate (3)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Residential OH 07

Service Charge	\$	33.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.84
Distribution Volumetric Rate	\$ / kWh	0.0290
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0025
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0028
Retail Transmission Rate - Network Service Rate (3)	\$ / kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	\$ / kWh	0.0043
Wholesale Market Service Rate (3)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service OH - Energy Billed (less than 50 kW)

Service Charge	\$	27.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0290
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	\$ / kWh	0.0032
Wholesale Market Service Rate (3)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service OH - Demand Billed (50 kW or greater)

Service Charge	\$	30.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.24
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	\$ / kW	1.00
Wholesale Market Service Rate (3)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation

Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

General Service CH - Energy Billed (less than 50 kW)

Service Charge	\$	26.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0300
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	\$ / kWh	0.0032
Wholesale Market Service Rate (3)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service CH - Demand Billed (50 kW or greater)

Service Charge	\$	30.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	\$ / kW	1.00
Wholesale Market Service Rate (3)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Unmetered, Scattered Load

Service Charge	\$	14.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (3)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	\$ / kWh	0.0032
Wholesale Market Service Rate (3)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Notes:

- (3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.600
Energy-billed	\$ / kWh	0.00140

Loss Factors

Residential CH 02	1.085
Residential OH 01	1.078
Residential OH 06	1.092
Residential OH 07	1.092
General Service OH - Energy Billed (less than 50 kW)	1.092
General Service OH - Demand Billed (50 kW or greater)	1.061
General Service CH - Energy Billed (less than 50 kW)	1.092
General Service CH - Demand Billed (50 kW or greater)	1.061
Unmetered, Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Campbellford-Seymour

Service Charge	\$	14.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour

Service Charge	\$	20.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour

Service Charge	\$	24.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.80
Regulatory Asset Recovery - Rider #2	\$ / kW	0.17
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	11.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Carleton Place

Service Charge	\$	14.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Distribution Volumetric Rate	\$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Carleton Place

Service Charge	\$	20.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Distribution Volumetric Rate	\$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Carleton Place

Service Charge	\$	25.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Distribution Volumetric Rate	\$ / kW	7.12
Regulatory Asset Recovery - Rider #2	\$ / kW	0.22
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.27
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.30
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Cavan-Millbrook-North Monaghan

Service Charge	\$	16.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan

Service Charge	\$	25.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0280
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monaghan

Service Charge	\$	28.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.81
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Centre Hastings

Service Charge	\$	13.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings

Service Charge	\$	22.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings

Service Charge	\$	25.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.00
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	11.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Chalk River

Service Charge	\$	16.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0042
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River

Service Charge	\$	24.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0320
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River

Service Charge	\$	27.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	1.07
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Champlain

Service Charge	\$	12.92
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0023
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Champlain

Service Charge	\$	23.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0213
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Champlain

Service Charge	\$	27.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.20
Regulatory Asset Recovery - Rider #2	\$ / kW	0.49
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Rockland

Service Charge	\$	12.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Rockland

Service Charge	\$	13.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0189
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Rockland

Service Charge	\$	17.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	7.50
Regulatory Asset Recovery - Rider #2	\$ / kW	0.57
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	8.35
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Cobden

Service Charge	\$	15.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0041
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Cobden

Service Charge	\$	24.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Cobden

Service Charge	\$	27.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.90
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Deep River

Service Charge	\$	17.35
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0025
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Deep River

Service Charge	\$	25.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Deep River

Service Charge	\$	29.19
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.46
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Deseronto

Service Charge	\$	14.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto

Service Charge	\$	16.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto

Service Charge	\$	19.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.80
Regulatory Asset Recovery - Rider #2	\$ / kW	0.14
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	8.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission

Effective Date: May 1, 2008

Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Dryden

Service Charge	\$	14.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Distribution Volumetric Rate	\$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Dryden

Service Charge	\$	18.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Distribution Volumetric Rate	\$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Dryden

Service Charge	\$	22.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Distribution Volumetric Rate	\$ / kW	7.12
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.27
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Dundalk

Service Charge	\$	15.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk

Service Charge	\$	25.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0290
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk

Service Charge	\$	29.28
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.28
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Durham

Service Charge	\$	17.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Durham

Service Charge	\$	26.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Durham

Service Charge	\$	30.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Eganville

Service Charge	\$	15.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Eganville

Service Charge	\$	24.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Eganville

Service Charge	\$	27.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.37
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Erin

Service Charge	\$	15.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Erin

Service Charge	\$	38.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0218
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Erin

Service Charge	\$	42.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	7.40
Regulatory Asset Recovery - Rider #2	\$ / kW	0.25
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	20.21
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Exeter

Service Charge	\$	16.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Exeter

Service Charge	\$	16.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Exeter

Service Charge	\$	20.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	9.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Fenelon Falls

Service Charge	\$	9.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0160
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls

Service Charge	\$	22.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0203
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls

Service Charge	\$	26.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.00
Regulatory Asset Recovery - Rider #2	\$ / kW	0.24
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Forest

Service Charge	\$	16.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Forest

Service Charge	\$	26.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Forest

Service Charge	\$	29.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Large Use - see Note 1

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class referred to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 GBE

Service Charge	\$	10.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Distribution Volumetric Rate	\$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe GBE

Service Charge	\$	11.20
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Distribution Volumetric Rate	\$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd GBE

Service Charge	\$	15.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Distribution Volumetric Rate	\$ / kW	7.12
Regulatory Asset Recovery - Rider #2	\$ / kW	0.19
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.27
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	8.91
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Georgina

Service Charge	\$	13.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0195
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Georgina

Service Charge	\$	21.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0270
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Georgina

Service Charge	\$	24.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.25
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Glencoe

Service Charge	\$	14.28
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0245
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe

Service Charge	\$	16.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0180
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe

Service Charge	\$	20.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	7.60
Regulatory Asset Recovery - Rider #2	\$ / kW	0.44
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	9.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Grand Bend

Service Charge	\$	15.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend

Service Charge	\$	25.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend

Service Charge	\$	28.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.23
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Hastings

Service Charge	\$	17.40
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0255
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Hastings

Service Charge	\$	25.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0300
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Hastings

Service Charge	\$	28.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.29
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmont-Methuen
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Havelock

Service Charge	\$	16.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Havelock

Service Charge	\$	25.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0269
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Havelock

Service Charge	\$	28.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.28
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Kirkfield

Service Charge	\$	9.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield

Service Charge	\$	19.05
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield

Service Charge	\$	22.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	1.34
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	10.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Lanark Highlands

Service Charge	\$	13.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands

Service Charge	\$	22.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands

Service Charge	\$	25.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	1.32
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	11.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Larder Lake

Service Charge	\$	16.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0255
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake

Service Charge	\$	23.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0310
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake

Service Charge	\$	27.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.99
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Latchford

Service Charge	\$	15.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0045
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Latchford

Service Charge	\$	10.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0238
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Latchford

Service Charge	\$	13.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.48
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	5.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Lindsay

Service Charge	\$	15.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Distribution Volumetric Rate	\$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Lindsay

Service Charge	\$	20.91
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Distribution Volumetric Rate	\$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Lindsay

Service Charge	\$	24.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Distribution Volumetric Rate	\$ / kW	7.12
Regulatory Asset Recovery - Rider #2	\$ / kW	0.19
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.27
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Lucan Granton

Service Charge	\$	13.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton

Service Charge	\$	20.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0260
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton

Service Charge	\$	23.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.30
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Malahide

Service Charge	\$	13.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Malahide

Service Charge	\$	19.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0049
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Malahide

Service Charge	\$	23.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	1.32
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	11.28
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0049
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Mapleton

Service Charge	\$	15.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0039
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton

Service Charge	\$	24.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0029
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton

Service Charge	\$	27.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.93
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0029
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Markdale

Service Charge	\$	15.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Markdale

Service Charge	\$	25.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0189
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Markdale

Service Charge	\$	29.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	7.40
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Marmora

Service Charge	\$	13.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0185
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Marmora

Service Charge	\$	16.21
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0194
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Marmora

Service Charge	\$	19.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.20
Regulatory Asset Recovery - Rider #2	\$ / kW	0.16
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	9.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 McGarry

Service Charge	\$	14.30
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0045
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe McGarry

Service Charge	\$	22.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd McGarry

Service Charge	\$	27.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	1.42
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Meaford

Service Charge	\$	14.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0205
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Meaford

Service Charge	\$	26.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0239
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Meaford

Service Charge	\$	30.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.90
Regulatory Asset Recovery - Rider #2	\$ / kW	0.21
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Middlesex Centre

Service Charge	\$	15.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre

Service Charge	\$	21.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0270
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre

Service Charge	\$	24.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.84
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Napanee

Service Charge	\$	15.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Napanee

Service Charge	\$	25.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Napanee

Service Charge	\$	28.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Nipigon

Service Charge	\$	15.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0072
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon

Service Charge	\$	25.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0235
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon

Service Charge	\$	29.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.68
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Dorchester

Service Charge	\$	11.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester

Service Charge	\$	19.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester

Service Charge	\$	23.20
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.50
Regulatory Asset Recovery - Rider #2	\$ / kW	0.81
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	11.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Dundas

Service Charge	\$	13.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas

Service Charge	\$	18.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0179
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas

Service Charge	\$	21.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	7.30
Regulatory Asset Recovery - Rider #2	\$ / kW	0.11
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	10.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Glengarry

Service Charge	\$	10.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0205
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry

Service Charge	\$	21.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry

Service Charge	\$	24.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	7.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.39
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Grenville

Service Charge	\$	15.91
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville

Service Charge	\$	23.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0280
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville

Service Charge	\$	27.07
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.25
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.70
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Perth

Service Charge	\$	15.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Perth

Service Charge	\$	30.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Perth

Service Charge	\$	33.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	7.90
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	16.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Stormont

Service Charge	\$	9.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont

Service Charge	\$	12.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0184
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont

Service Charge	\$	15.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.82
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	7.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omamee Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Omamee

Service Charge	\$	15.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Omamee

Service Charge	\$	24.40
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0260
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Omamee

Service Charge	\$	27.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omamee Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omamee Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Perth

Service Charge	\$	14.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Distribution Volumetric Rate	\$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Perth

Service Charge	\$	17.92
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Distribution Volumetric Rate	\$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Perth

Service Charge	\$	21.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Distribution Volumetric Rate	\$ / kW	7.12
Regulatory Asset Recovery - Rider #2	\$ / kW	0.12
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.27
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Perth East

Service Charge	\$	9.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0145
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Perth East

Service Charge	\$	19.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0233
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Perth East

Service Charge	\$	22.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	10.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Prince Edward

Service Charge	\$	15.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward

Service Charge	\$	25.01
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0265
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward

Service Charge	\$	28.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.24
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.40
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Large Use - see Note 1

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class referred to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Quinte West

Service Charge	\$	8.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Distribution Volumetric Rate	\$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Quinte West

Service Charge	\$	5.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Distribution Volumetric Rate	\$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Quinte West

Service Charge	\$	10.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Distribution Volumetric Rate	\$ / kW	7.12
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.27
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	6.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Rainy River

Service Charge	\$	16.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0255
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River

Service Charge	\$	22.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River

Service Charge	\$	26.35
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	1.14
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Ramara

Service Charge	\$	9.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Ramara

Service Charge	\$	23.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Ramara

Service Charge	\$	26.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	1.16
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Red Rock

Service Charge	\$	16.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0054
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock

Service Charge	\$	24.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock

Service Charge	\$	27.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.75
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Russell

Service Charge	\$	15.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Russell

Service Charge	\$	22.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Russell

Service Charge	\$	26.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.36
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Schreiber

Service Charge	\$	17.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber

Service Charge	\$	23.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber

Service Charge	\$	27.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	1.17
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Severn

Service Charge	\$	12.86
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Severn

Service Charge	\$	25.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0235
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Severn

Service Charge	\$	28.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.69
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Shelburne

Service Charge	\$	15.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0245
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne

Service Charge	\$	23.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0185
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0002
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne

Service Charge	\$	27.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	7.50
Regulatory Asset Recovery - Rider #2	\$ / kW	0.08
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0002
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Smiths Falls

Service Charge	\$	13.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Distribution Volumetric Rate	\$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Smiths Falls

Service Charge	\$	10.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Distribution Volumetric Rate	\$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Smiths Falls

Service Charge	\$	14.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Distribution Volumetric Rate	\$ / kW	7.12
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.27
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	9.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Wiarton

Service Charge	\$	16.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton

Service Charge	\$	25.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton

Service Charge	\$	29.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.29
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.28
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 South Glengarry

Service Charge	\$	12.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0185
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry

Service Charge	\$	21.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry

Service Charge	\$	24.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.00
Regulatory Asset Recovery - Rider #2	\$ / kW	0.94
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 South River

Service Charge	\$	15.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0041
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe South River

Service Charge	\$	25.19
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0302
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd South River

Service Charge	\$	28.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.92
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Springwater

Service Charge	\$	13.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Springwater

Service Charge	\$	23.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Springwater

Service Charge	\$	27.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.80
Regulatory Asset Recovery - Rider #2	\$ / kW	0.53
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Stirling-Rawdon

Service Charge	\$	14.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon

Service Charge	\$	26.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon

Service Charge	\$	30.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.30
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	14.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Large Use - see Note 1

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class referred to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Terrace Bay

Service Charge	\$	20.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	-
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay

Service Charge	\$	39.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0275
Regulatory Asset Recovery - Rider #2	\$ / kWh	-
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay

Service Charge	\$	231.86
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	-
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	21.01
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	-
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thedford

Service Charge	\$	14.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0052
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thedford

Service Charge	\$	21.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0238
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Thedford

Service Charge	\$	24.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	1.00
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thessalon

Service Charge	\$	16.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon

Service Charge	\$	21.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0260
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon

Service Charge	\$	25.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	7.80
Regulatory Asset Recovery - Rider #2	\$ / kW	0.17
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	11.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thorndale

Service Charge	\$	8.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale

Service Charge	\$	19.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0244
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale

Service Charge	\$	22.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	1.03
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	10.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Thorold

Service Charge	\$	13.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Distribution Volumetric Rate	\$ / kWh	0.0226
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Thorold

Service Charge	\$	20.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Distribution Volumetric Rate	\$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Thorold

Service Charge	\$	24.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Distribution Volumetric Rate	\$ / kW	7.12
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.27
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Tweed

Service Charge	\$	8.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Tweed

Service Charge	\$	14.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Tweed

Service Charge	\$	18.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.90
Regulatory Asset Recovery - Rider #2	\$ / kW	0.99
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	8.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Wardsville

Service Charge	\$	12.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville

Service Charge	\$	17.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0205
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville

Service Charge	\$	21.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.30
Regulatory Asset Recovery - Rider #2	\$ / kW	0.26
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	9.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Warkworth

Service Charge	\$	16.70
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth

Service Charge	\$	24.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth

Service Charge	\$	27.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	1.03
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 West Elgin

Service Charge	\$	15.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin

Service Charge	\$	19.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0169
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin

Service Charge	\$	23.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	7.10
Regulatory Asset Recovery - Rider #2	\$ / kW	0.21
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	11.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Whitchurch Stouffville

Service Charge	\$	11.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Distribution Volumetric Rate	\$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Whitchurch Stouffville

Service Charge	\$	19.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Distribution Volumetric Rate	\$ / kWh	0.0191
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Whitchurch Stouffville

Service Charge	\$	23.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Distribution Volumetric Rate	\$ / kW	7.12
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.27
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	13.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Woodville

Service Charge	\$	7.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0185
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Woodville

Service Charge	\$	20.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0048
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Woodville

Service Charge	\$	23.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	1.35
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	11.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0048
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Wyoming

Service Charge	\$	13.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0175
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming

Service Charge	\$	21.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming

Service Charge	\$	24.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Distribution Volumetric Rate	\$ / kW	8.93
Regulatory Asset Recovery - Rider #2	\$ / kW	0.23
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.00
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	\$	12.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

APPENDIX “C”

TO

HYDRO ONE NETWORKS INC.

RATE ORDER

BOARD FILE NO. EB-2007-0681

DATE: JANUARY 28, 2009

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Sub-Transmission (ST) Class
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

SERVICE CLASSIFICATIONS

Sub-Transmission (ST)

This classification refers to

a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.

or

b) load which:

- i) is three-phase; and
- ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and
- iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Any new customer satisfying the criteria for ST classification, will be classified as an ST account.

Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Sub-Transmission (ST) Class
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

MONTHLY RATES AND CHARGES

Service Charge (14)	\$	181.79
Rider #4 - Service charge (Foregone Distribution Revenue)	\$	(65.78)
Meter Charge (for Hydro One ownership) (15)	\$	531.97
Rider #4 - Meter charge (Foregone Distribution Revenue)	\$	(192.48)
Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (11)	\$ / kW (1)	0.54
Rider #4 - Common ST Line (Foregone Distribution Revenue)	\$ / kW (1)	(0.195)
Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	\$ / km (2)	673.74
Rider #4 - Specific ST Line (Foregone Distribution Revenue)	\$ / km (2)	(243.77)
Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	\$ / km (2)	522.17
Rider #4 - Specific Primary Line (Foregone Distribution Revenue)	\$ / km (2)	(188.93)
Facility charge for connection to high-voltage (\geq 13.8 kV secondary) delivery High Voltage Distribution Station	\$ / kW (1)	1.37
Rider #4 - HVDS-high (Foregone Distribution Revenue)	\$ / kW (1)	(0.50)
Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station	\$ / kW (1)	2.56
Rider #4 - HVDS-low (Foregone Distribution Revenue)	\$ / kW (1)	(0.93)
Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Distribution Station	\$ / kW (3)	1.20
Rider #4 - LVDS-low (Foregone Distribution Revenue)	\$ / kW (3)	(0.43)
Regulatory Asset Recovery - Rider #2, for source class:		
LDC and Direct	\$	note (4)
Customers of Retail classes:		note (5)
T	\$ / kW (4)	0.09
G3	\$ / kW (4)	0.15
UG	\$ / kW (4)	0.11
F3	\$ / kW (4)	0.16
General Service customers of acquired LDCs:		
Amprior	\$ / kW (4)	0.20
Arran-Elderslie	\$ / kW (4)	0.28
Blyth	\$ / kW (4)	0.64
Brockville	\$ / kW (4)	0.12
Caledon CH	\$ / kW (4)	0.27
Caledon OH	\$ / kW (4)	0.24
Campbellford-Seymour	\$ / kW (4)	0.17
Durham	\$ / kW (4)	0.18
Erin	\$ / kW (4)	0.25
Forest	\$ / kW (4)	0.20
Georgian Bay Energy	\$ / kW (4)	0.19
Glencoe	\$ / kW (4)	0.44
Lindsay	\$ / kW (4)	0.19
Markdale	\$ / kW (4)	0.13
Napanee	\$ / kW (4)	0.20
North Dundas	\$ / kW (4)	0.11

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Sub-Transmission (ST) Class
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

North Perth	\$ / kW (4)	0.13
Perth	\$ / kW (4)	0.12
Quinte West	\$ / kW (4)	0.18
Shelburne	\$ / kW (4)	0.08
Smiths Falls	\$ / kW (4)	0.13
Springwater	\$ / kW (4)	0.53
Thorold	\$ / kW (4)	0.20
West Elgin	\$ / kW (4)	0.21
Whitchurch Stouffville	\$ / kW (4)	0.13
Large User customers of acquired LDCs:		
Arnprior	\$ / kW (4)	0.09
Brockville	\$ / kW (4)	0.21
Caledon	\$ / kW (4)	0.16
Georgian Bay Energy	\$ / kW (4)	0.17
Quinte West	\$ / kW (4)	0.11

Regulatory Asset Recovery - Rider #3

Rider 3A - General (12)	\$ / kW	(0.01)
Rider 3B - Wholesale Market Service Charge (13)	\$ / kW	(0.51)

Rider #4 (Foregone Distribution Revenue): see above

Retail Transmission Service Rates (8)(9)(10):

Network Service Rate (6)	\$ / kW	2.01
Line Connection Service Rate (7)	\$ / kW	0.50
Transformation Connection Service Rate (7)	\$ / kW	1.38
Both Line and Transformation Connection Service Rate (7)	\$ / kW	1.88
Wholesale Market Service Rate (9) (16)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9) (16)	\$ / kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Sub-Transmission (ST) Class
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

Loss factors

Supply Facilities Loss Factor	1.006
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

Where the feeder delivers to solely one supply point, and the metering is located away from the supplying Transformer Station or High Voltage Distribution Station, the customer will calculate the applicable losses based on an engineering study. The study will identify a Site Specific Loss Adjustment (SSLA) and a radial line loss as appropriate, to which will be added non-technical losses consistent with the method inherent in the existing Distribution Loss Factor. This calculated value would replace the average Total Loss Factor.

Where the metering is at the supplying TS or HVDS (either inside the fence or immediately outside the fence), the DLF will not be applied, but solely the losses associated with the transformation at the station will be applied, ie. the approved Supply Facilities Loss Factor.

Where there is no metering at the customer supply point, causing quantities to be calculated by taking the differences between other metering, to avoid double-counting losses, the normal application of the DLF to the difference in metering quantities can be replaced by a calculation uplifting the meter quantities separately.

Transformer Loss Adjustment

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer.

This uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses:

1.0%

Thus, in such situations, the effective TLF would be 1.044 (i.e. 1.034 TLF plus 0.01 TLA)

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Sub-Transmission (ST) Class
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

NOTES:

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): Regulatory Asset Recovery "Rate Rider #2" began in 2006 and will end in 2010. Each ST customer will maintain the same Rate Rider #2 as it had in its pre-ST class, even if not listed above.

Note (5): Regulatory Asset Recovery "Rate Rider #2" values are specific to each LDC and each Direct.

Note (6): The monthly billing determinant for the RTSR Network Service rate is:
- for interval-metered customers the peak demand from 7 AM to 7 PM (local time) on IESO business days
- for non-interval-metered customers the non-coincident peak demand

Note (7): The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is the non-coincident peak demand.

Note (8): Delivery point with respect to Retail Transmission Rates is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.

Note (9): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.

Note (10): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.

Note (11): The Common ST Lines rate also applies to the small amount of supply to Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.

Note (12): "Rider 3A - General" is charged based on appropriate billing kW.

Note (13): "Rider 3B - Wholesale Market Service Charge" applies to those customers who were charged Wholesale Market Service Charges.

Note (14): The Service charge is applied to each delivery point. The charge includes the \$0.93 Smart Meter Charge.

Note (15): The Meter charge is applied to delivery points for which Hydro one owns interval metering.

Note (16): The Wholesale Market Service Rate and the Rural or Remote Rate Protection Rate are charged solely to non-Wholesale-Market-Participants

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Sub-Transmission (ST) Class
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Sub-Transmission (ST) Class
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Sub-Transmission (ST) Class
Effective Date: May 1, 2008
Implementation Date: February 1, 2009

intentionally blank