



**EB-2007-0854**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c.15, Schedule B;

**AND IN THE MATTER OF** an Application by Milton  
Hydro Distribution Inc. pursuant to section 78 of the  
Ontario Energy Board Act seeking approval to amend  
electricity distribution rates.

**BEFORE:** Paul Vlahos  
Presiding Member

Paul Sommerville  
Member

## **RATE ORDER**

Milton Hydro Distribution Inc. ("Milton Hydro") is a licensed distributor of electricity providing service to consumers within its licensed service area. Milton Hydro filed an application with the Ontario Energy Board (the "Board") for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges, to be effective May 1, 2008.

On March 13, 2008, the Board issued its Decision (the "Decision") regarding Milton Hydro's application.

The Board directed that Milton Hydro file with the Board a proposed Tariff of Rates and Charges reflecting the Board's Decision, within 7 days of the date of the Decision.

Milton Hydro has provided the Board with a proposed Tariff of Rates and Charges.

The Board is satisfied that the document accurately reflects the Decision.

For completeness of the regulated charges, the Board has included in the Tariff of Rates and Charges the charges pertaining to services provided to retailers or consumers regarding the supply of competitive electricity, which are referenced in Chapter 12 of the 2006 Electricity Distribution Rate Handbook.

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective May 1, 2008, for electricity consumed or estimated to have been consumed on and after May 1, 2008.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for Milton Hydro and is final in all respects.
3. Milton Hydro shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, April 18, 2008

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

Appendix "A"

To The Rate Order Arising from Decision

EB-2007-0854

Milton Hydro Distribution Inc.

April 18, 2008

# Milton Hydro Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective May 1, 2008

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2007-0854

#### APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.  
SPECIFIC SERVICE CHARGES - May 1, 2008 for all charges incurred by customers on or after that date.  
RETAIL SERVICE CHARGES – May 1, 2008 for all charges incurred by retailers or customers on or after that date.  
LOSS FACTOR ADJUSTMENT – May 1, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### SERVICE CLASSIFICATIONS

##### Residential

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;

The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;

Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

##### General Service Less Than 50 kW

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity.

##### General Service 50 to 999 kW

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity.

##### General Service 1,000 to 4,999 kW

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity.

##### Large Use

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity.

# Milton Hydro Distribution Inc.

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EB-2007-0854

#### **Unmetered Scattered Load**

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads.

#### **Sentinel Lights**

This classification refers to all services supported to supply sentinel lighting equipment.

#### **Street Lighting**

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario.

## **MONTHLY RATES AND CHARGES**

### **Residential**

Service Charge	\$	16.02
Distribution Volumetric Rate	\$/kWh	0.0133
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

### **General Service Less Than 50 kW**

Service Charge	\$	17.02
Distribution Volumetric Rate	\$/kWh	0.0160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

### **General Service 50 to 999 kW**

Service Charge	\$	73.83
Distribution Volumetric Rate	\$/kW	2.5048
Retail Transmission Rate – Network Service Rate	\$/kW	1.8941
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7548
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.5700

### **General Service 1,000 to 4,999 kW**

Service Charge	\$	938.57
Distribution Volumetric Rate	\$/kW	3.0729
Retail Transmission Rate – Network Service Rate	\$/kW	1.8630
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7261
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.5700

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EB-2007-0854

#### Large Use

Service Charge	\$	4,173.32
Distribution Volumetric Rate	\$/kW	2.6218
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.0174
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9304
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.5700

#### Unmetered Scattered Load

Service Charge (per connection)	\$	7.46
Distribution Volumetric Rate	\$/kWh	0.0160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

#### Sentinel Lighting

Service Charge (per connection)	\$	0.41
Distribution Volumetric Rate	\$/kW	3.1331
Retail Transmission Rate – Network Service Rate	\$/kW	1.2894
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

#### Street Lighting

Service Charge (per connection)	\$	0.16
Distribution Volumetric Rate	\$/kW	0.7834
Retail Transmission Rate – Network Service Rate	\$/kW	1.2829
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1804
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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#### Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0248
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045