



EB-2007-0886

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by
Peterborough Distribution Inc. - Peterborough Service
Area pursuant to section 78 of the Ontario Energy
Board Act seeking approval to amend electricity
distribution rates.

BEFORE: Paul Vlahos
Presiding Member

Paul Sommerville
Member

RATE ORDER

Peterborough Distribution Incorporated (“Peterborough Distribution”) is a licensed distributor of electricity providing service to consumers within its licensed service areas. Peterborough Distribution has three service areas; namely, the Asphodel-Norwood Service Area, the Lakefield Service Area and the Peterborough Service Area. On October 30, 2007, Peterborough Distribution filed applications with the Ontario Energy Board (the “Board”) for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges for each of its service areas, to be effective May 1, 2008.

On March 7, 2008, Peterborough Distribution amended its application with respect to the Peterborough Service Area. On March 17, 2008, the Board issued two Decisions

regarding Peterborough Distribution's Asphodel-Norwood Service Area application (EB-2007-0911) and its Lakefield Service Area application (EB-2007-0910). At that time, a decision was not issued regarding Peterborough Distribution's Peterborough Service Area application (EB-2007-0886), and was subsequently issued on July 15, 2008. On April 15, 2008, with respect to the Asphodel-Norwood and Lakefield Service Areas, the Board issued a Rate Order effective May 1, 2008.

In its July 15, 2008 decision, the Board directed that Peterborough Distribution file with the Board the proposed Tariffs of Rates and Charges to be effective as of the date of the final Rate Order and the supporting rate model (spreadsheet) reflecting the Board's Decisions with respect to the Peterborough Service Area, within 7 days of the date of the Decision.

Peterborough Distribution has provided the Board with proposed Tariffs of Rates and Charges and the supporting rate model (spreadsheet) for the Peterborough Service Area.

The Board is satisfied that the document accurately reflects the Decision with respect to the Peterborough Service Area. Consistent with Peterborough Distribution's current Tariff of Rates and Charges, the Board has combined the rates and charges related to the Asphodel-Norwood, Lakefield and Peterborough Service Areas into one Tariff. The effective date and the rates and charges for the Asphodel-Norwood and Lakefield Service Areas remain unchanged from the current Tariff issued on April 15, 2008.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges related to the Peterborough Service Area included in Appendix "A" of this Rate Order is approved, effective the date of this Rate Order, for electricity consumed or estimated to have been consumed on and after the date of this Rate Order.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for Peterborough Distribution and is final in all respects.

3. Peterborough Distribution shall notify its customers in the Peterborough Service Area of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, July 24, 2008

ONTARIO ENERGY BOARD

Original signed by

Paul Vlahos
Presiding Member

Original signed by

Paul Sommerville
Member

Appendix "A"
To The Rate Order Arising from Decision
EB-2007-0886

Peterborough Distribution Inc.

July 24, 2008

Peterborough Distribution Inc.
TARIFF OF RATES AND CHARGES
Asphodel-Norwood Service Area – Effective May 1, 2008
Lakefield Service Area – Effective May 1, 2008
Peterborough Service Area – Effective July 24, 2008

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2007-0911
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APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

Asphodel-Norwood Service Area

EFFECTIVE DATES

- DISTRIBUTION RATES – May 1, 2008 for all consumption or deemed consumption services used on or after that date.
- SPECIFIC SERVICE CHARGES – May 1, 2008 for all charges incurred by customers on or after that date.
- RETAIL SERVICE CHARGES – May 1, 2008 for all charges incurred by retailers or customers on or after that date.
- LOSS FACTOR ADJUSTMENT – May 1, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered
- General Service greater than 1,000 to 5,000 kW interval metered.

A Customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Peterborough Distribution Inc.
TARIFF OF RATES AND CHARGES
Asphodel-Norwood Service Area – Effective May 1, 2008
Lakefield Service Area – Effective May 1, 2008
Peterborough Service Area – Effective July 24, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Street Lighting

This customer class applies only to street lighting equipment owned by the municipality of Asphodel-Norwood or the Province of Ontario controlled by a photocell. Included in this class is decorative and seasonal lighting connected to street lighting facilities owned by the municipality and the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

MONTHLY RATES AND CHARGES – ASPHODEL-NORWOOD SERVICE AREA**Residential**

Service Charge	\$	9.04
Distribution Volumetric Rate	\$/kWh	0.0139
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	20.22
Distribution Volumetric Rate	\$/kWh	0.0107
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	136.27
Distribution Volumetric Rate	\$/kW	3.9150
Retail Transmission Rate – Network Service Rate	\$/kW	1.6779
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3586
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	1.7820
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4894
Retail Transmission Rate – Network Service Rate – Interval Metered, > 1,000 kW	\$/kW	1.7799
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered, > 1,000 kW	\$/kW	1.5015
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per customer)	\$	20.22
Distribution Volumetric Rate	\$/kWh	0.0107
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Inc.
TARIFF OF RATES AND CHARGES
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Street Lighting

Service Charge (per connection)	\$	0.46
Distribution Volumetric Rate	\$/kW	4.9498
Retail Transmission Rate – Network Service Rate	\$/kW	1.2654
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0504
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Service Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Peterborough Distribution Inc.
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Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0500
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0400

Lakefield Service Area

EFFECTIVE DATES

DISTRIBUTION RATES – May 1, 2008 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES – May 1, 2008 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – May 1, 2008 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class.

Peterborough Distribution Inc.
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General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered
- General Service greater than 1,000 to 5,000 kW interval metered.

A Customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lighting

This Customer class covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The Customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

Street Lighting

This customer class applies only to street lighting equipment owned by the municipality of Lakefield or the Province of Ontario controlled by a photocell. Included in this class is decorative and seasonal lighting connected to street lighting facilities owned by the municipality and the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

MONTHLY RATES AND CHARGES – LAKEFIELD SERVICE AREA

Residential

Service Charge	\$	13.10
Distribution Volumetric Rate	\$/kWh	0.0082
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	28.70
Distribution Volumetric Rate	\$/kWh	0.0068
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Inc.
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General Service 50 to 4,999 kW

Service Charge	\$	357.52
Distribution Volumetric Rate	\$/kW	1.4204
Retail Transmission Rate – Network Service Rate	\$/kW	1.8672
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5736
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	1.9831
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.7251
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per customer)	\$	28.71
Distribution Volumetric Rate	\$/kWh	0.0068
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.00
Distribution Volumetric Rate	\$/kW	3.0872
Retail Transmission Rate – Network Service Rate	\$/kW	1.4153
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2419
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.61
Distribution Volumetric Rate	\$/kW	2.2596
Retail Transmission Rate – Network Service Rate	\$/kW	1.4082
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2165
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00

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Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Service Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0500
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0400

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Peterborough Service Area

EFFECTIVE DATES

DISTRIBUTION RATES – July 24, 2008 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES – July 24, 2008 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – July 24, 2008 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – July 24, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class.

General Service 50 to 4,999 kW

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class.

Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Condition of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA.

Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by Peterborough Distribution Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. If the customer is required or decides to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. The customer is required to compensate Peterborough Distribution Inc for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

Peterborough Distribution Inc.
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Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. All conditions outlined in the preceding section apply except where they are superseded by this section. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. All service connections above 5,000 kVA must be supplied from the 44 kV system.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lighting

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority.

Street Lighting

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by Peterborough Distribution Inc. and operated by qualified personnel. Peterborough Distribution Inc. retains operational control of the connections to the distribution system.

MONTHLY RATES AND CHARGES – PETERBOROUGH SERVICE AREA

Residential

Service Charge	\$	12.15
Service Charge Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$	0.38
Distribution Volumetric Rate	\$/kWh	0.0126
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Inc.
TARIFF OF RATES AND CHARGES
Asphodel-Norwood Service Area – Effective May 1, 2008
Lakefield Service Area – Effective May 1, 2008
Peterborough Service Area – Effective July 24, 2008

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EB-2007-0911
EB-2007-0910
EB-2007-0886

General Service Less Than 50 kW

Service Charge	\$	26.14
Service Charge Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$	0.82
Distribution Volumetric Rate	\$/kWh	0.0086
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	224.12
Service Charge Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$	7.08
Distribution Volumetric Rate	\$/kW	2.3927
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$/kW	0.0769
Retail Transmission Rate – Network Service Rate	\$/kW	1.8672
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1063
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	4,493.94
Service Charge Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$	141.73
Distribution Volumetric Rate	\$/kW	0.9502
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$/kW	0.0165
Retail Transmission Rate – Network Service Rate	\$/kW	2.1958
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3869
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per customer)	\$	26.15
Service Charge Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$	0.82
Distribution Volumetric Rate	\$/kWh	0.0086
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Sentinel Lighting

Service Charge (per connection)	\$	0.85
Service Charge Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$	0.08
Distribution Volumetric Rate	\$/kW	4.4467
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$/kW	0.1411
Retail Transmission Rate – Network Service Rate	\$/kW	1.4153
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8731
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.76
Service Charge (per customer) Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$	179.32
Distribution Volumetric Rate	\$/kW	3.3648
Distribution Volumetric Rate Rider for Storm Damage Cost Recovery – effective until August 31, 2008	\$/kW	0.1029
Retail Transmission Rate – Network Service Rate	\$/kW	1.4082
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8553
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular Hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

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Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Service Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045