



EB-2007-0680

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF an application by Toronto
Hydro-Electric System Limited for an order approving
or fixing just and reasonable rates and other charges
for the distribution of electricity to be effective May 1,
2008.

BEFORE: Paul Sommerville
Presiding Member

Paul Vlahos
Member

David Balsillie
Member

RATE ORDER

Toronto Hydro filed an application with the Ontario Energy Board for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges, to be effective May 1, 2008. The Board assigned file number EB-2007-0680 to the application and issued a Notice of Application and Hearing on August 22, 2007.

The Board issued a Rate Order on April 18, 2008 declaring Toronto Hydro's current rates interim, effective May 1, 2008, pending the issuance of final rates for 2008.

The Board issued its Decision on Toronto Hydro's application on May 15, 2008 (the "Decision"). In the Decision, the Board ordered Toronto Hydro to file a Draft Rate Order reflecting the Board's findings.

On June 4, 2008 Toronto Hydro filed a Motion to Review and Vary (the "Motion") certain findings in the Decision. The Board assigned the Motion file number EB-2008-0138. On June 6, Toronto Hydro amended its Motion. In its Decision and Order on the Motion, dated June 27, 2008 (the "Motion Decision") the Motion Panel referred the matter of the implementation of the Draft Rate Order and the matter of the Revenue-to-Cost Ratios back to the original panel and indicated that these matters may be addressed in submissions by the parties to this proceeding.

Toronto Hydro filed its Draft Rate Order on June 16, 2008. Intervenors had the opportunity to file comments within 7 days from the date of the filing of the Draft Rate Order. The Board received comments from Consumers Council of Canada ("CCC"), School Energy Coalition ("SEC"), and Vulnerable Energy Consumers Coalition ("VECC") on June 23, 2008.

On July 8, 2008 Toronto Hydro filed its revised Draft Rate Order, which updated the Foregone Revenue Rate Riders. The Draft Rate Order also addressed the fact that a portion of the Decision of May 15, 2008 had been stayed by the Divisional Court, pending its consideration of an appeal respecting the Board's treatment of the proceeds of sale from certain properties.

The Board also received a submission from Board staff on July 14, 2008 seeking additional information in support of the Draft Rate Order. On July 18, 2008 Toronto Hydro filed a reply submission and provided additional information.

Having reviewed the submissions of CCC, SEC, VECC and Board staff and the reply submissions, including the additional information provided by Toronto Hydro in support of its revised Draft Rate Order, the Board is satisfied that the document reasonably reflects the Board's Decision.

The effective date for the approved rates is May 1, 2008 and the implementation date is August 1, 2008. The Board has approved the inclusion of Foregone Distribution Revenue Rate Riders in the Tariff of Rates and Charges to collect, on a going forward basis, the foregone revenues from May 1, 2008 to July 31,

2008 inclusive. These riders will take effect on August 1, 2008 and end on April 30, 2009.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective May 1, 2008 but implemented August 1, 2008 for electricity consumed or estimated to have been consumed on and after August 1, 2008.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Ontario Energy Board for Toronto Hydro-Electric System Limited and is final in all respects, except for the Standby Power rates which are approved on an interim basis.
3. Toronto Hydro-Electric System Limited shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, July 31, 2008

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix "A"
To The Rate Order Arising from Decision
EB-2007-0680
Toronto Hydro-Electric System Limited

July 31, 2008

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

TARIFF OF RATES AND CHARGES

Effective May 1, 2008 Implementation August 1, 2008

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2007-0680

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of Toronto Hydro-Electric System Limited (THESL) and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by THESL's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES – August 1, 2008 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES – August 1, 2008 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – August 1, 2008 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – August 1, 2008 for all charges incurred by customers on or after that date.

SERVICE CLASSIFICATIONS

Residential

This classification refers to an account where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Bulk metered residential buildings with up to six units also qualify as residential customers.

General Service Less Than 50 kW

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW.

General Service 50 to 4,999 kW

50-999 kW:

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units.

Intermediate Use 1,000 - 4,999 kW:

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

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Standby Power

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES**Residential**

Service Charge	\$	14.85 per 30 days
Foregone Distribution Revenue Rate Rider – effective until April 30, 2009	\$	0.77 per 30 days
Smart Meter Rate Rider 1	\$	0.68 per 30 days
Distribution Volumetric Rate (with LV Charges)	\$/kWh	0.0155
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009	\$/kWh	0.0000
Deferral Account Rate Rider – effective until April 30, 2009	\$/kWh	(0.0009)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 per 30 days

General Service Less Than 50 kW

Service Charge	\$	19.37 per 30 days
Foregone Distribution Revenue Rate Rider – effective until April 30, 2009	\$	1.07 per 30 days
Smart Meter Rate Rider 1	\$	0.68 per 30 days
Distribution Volumetric Rate (with LV Charges)	\$/kWh	0.0199
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009	\$/kWh	0.0005
Deferral Account Rate Rider – effective until April 30, 2009	\$/kWh	(0.0010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 per 30 days

General Service 50 to 4,999 kW**50 to 999 kW**

Service Charge	\$	29.78 per 30 days
Foregone Distribution Revenue Rate Rider – effective until April 30, 2009	\$	1.32 per 30 days
Smart Meter Rate Rider 1	\$	0.68 per 30 days
Distribution Volumetric Rate (with LV Charges)	\$/kVA	5.26 per 30 days
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009	\$/kVA	0.10 per 30 days
Deferral Account Rate Rider – effective until April 30, 2009	\$/kVA	(0.37) per 30 days
Retail Transmission Rate – Network Service Rate	\$/kW	1.78 per 30 days
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.49 per 30 days
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 per 30 days

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

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Intermediate Use 1,000 to 4,999 kW

Service Charge	\$	725.80 per 30 days
Foregone Distribution Revenue Rate Rider – effective until April 30, 2009	\$	2.75 per 30 days
Smart Meter Rate Rider 1	\$	0.68 per 30 days
Distribution Volumetric Rate (with LV Charges)	\$/kVA	4.41 per 30 days
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009	\$/kVA	0.09 per 30 days
Deferral Account Rate Rider – effective until April 30, 2009	\$/kVA	(0.39) per 30 days
Retail Transmission Rate – Network Service Rate	\$/kW	1.97 per 30 days
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.70 per 30 days
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 per 30 days

Large Use

Service Charge	\$	2,883.81 per 30 days
Foregone Distribution Revenue Rate Rider – effective until April 30, 2009	\$	41.26 per 30 days
Smart Meter Rate Rider 1	\$	0.68 per 30 days
Distribution Volumetric Rate (with LV Charges)	\$/kVA	3.91 per 30 days
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009	\$/kVA	0.13 per 30 days
Deferral Account Rate Rider – effective until April 30, 2009	\$/kVA	(0.59) per 30 days
Retail Transmission Rate – Network Service Rate	\$/kW	2.00 per 30 days
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.74 per 30 days
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 per 30 days

Standby Power – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The Distribution Volumetric Rate is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	197.91 per 30 days
General Service 50 – 999 kW:		
Distribution Volumetric Rate	\$/kVA	5.26 per 30 days
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009	\$/kVA	0.10 per 30 days
General Service 1,000 – 4,999 kW:		
Distribution Volumetric Rate	\$/kVA	4.41 per 30 days
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009	\$/kVA	0.09 per 30 days
Large Use:		
Distribution Volumetric Rate	\$/kVA	3.91 per 30 days
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009	\$/kVA	0.13 per 30 days

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Unmetered Scattered Load

Service Charge (per customer)	\$	2.96 per 30 days
Foregone Distribution Revenue Rate Rider (per customer) – effective until April 30, 2009	\$	0.32 per 30 days
Service Charge (per connection)	\$	0.33 per 30 days
Foregone Distribution Revenue Rate Rider (per connection) – effective until April 30, 2009	\$	0.01 per 30 days
Distribution Volumetric Rate (with LV Charges)	\$/kWh	0.0367
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009	\$/kWh	0.0061
Deferral Account Rate Rider – effective until April 30, 2009	\$/kWh	(0.0010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 per 30 days

Street Lighting

Service Charge (per connection)	\$	0.66 per 30 days
Foregone Distribution Revenue Rate Rider (per connection) – effective until April 30, 2009	\$	0.13 per 30 days
Distribution Volumetric Rate (with LV Charges)	\$/kVA	15.37 per 30 days
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009	\$/kVA	3.87 per 30 days
Deferral Account Rate Rider – effective until April 30, 2009	\$/kVA	(0.33) per 30 days
Retail Transmission Rate – Network Service Rate	\$/kW	2.33 per 30 days
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.95 per 30 days
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 per 30 days

Specific Service Charges

Customer Administration		
Duplicate Invoices for Previous Billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special Meter Reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Disconnect/Reconnect Charges for non-payment of account		
- At Meter During Regular Hours	\$	65.00
- At Meter After Hours	\$	185.00
Install/Remove Load Control Device – During Regular hours	\$	65.00
Install/Remove Load Control Device – After Regular hours	\$	185.00
Disconnect/Reconnect at Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect at Pole – After Regular Hours	\$	415.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Specific Charge for Access to the Power Poles (Third Party Attachments) – per pole/year	\$	18.55
Specific Charge for Access to the Power Poles (Hydro Attachments on Third Party Poles) – per pole/year	\$	(22.75)

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Allowances		
Allowance for Transformer Ownership – per kVA of billing demand	\$/kVA	(0.62) per 30 days
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges

These are charges for services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook

Establishing Service Agreements		
Standard charge (one-time charge), per agreement per retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-Consolidated Billing		
Standard billing charge, per month, per customer, per retailer	\$/cust.	0.30
Retailer-Consolidated Billing		
Avoided cost credit, per month, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, regardless of whether or not the STR can be processed	\$	0.25
Processing fee, per request, applied to the requesting party if the request is processed	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

(A) Primary Metering Adjustment	0.99
(B) Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
(C) Customer less than 5,000 kW	1.0330
(D) Customer greater than 5,000 kW	1.0141

Total Loss Factors

Secondary Metered Customers	
(E) Customer less than 5,000 kW (B)*(C)	1.0376
(F) Customer greater than 5,000 kW (B)*(D)	1.0187
Primary metered customers	
(G) Customer less than 5,000 kW (A)*(E)	1.0272
(F) Customer greater than 5,000 kW (A)*(F)	1.0085