

EB-2007-0879

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B;

**AND IN THE MATTER OF** an Application by Veridian Connections Inc. pursuant to section 78 of the Ontario Energy Board Act seeking approval to amend electricity distribution rates.

**BEFORE:** Paul Vlahos

**Presiding Member** 

Paul Sommerville

Member

# **RATE ORDER**

Veridian Connections Inc. ("Veridian") is a licensed distributor of electricity providing service to consumers within its licensed service area. Veridian filed an application with the Ontario Energy Board (the "Board") for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges, to be effective May 1, 2008.

On March 19, 2008, the Board issued its Decision (the "Decision") regarding Veridian's application.

The Board directed that Veridian file with the Board a proposed Tariff of Rates and Charges reflecting the Board's Decision, within 7 days of the date of the Decision.

Veridian has provided the Board with a proposed Tariff of Rates and Charges.

The Board is satisfied that the document accurately reflects the Decision.

For completeness of the regulated charges, the Board has included in the Tariff of Rates and Charges the charges pertaining to services provided to retailers or consumers regarding the supply of competitive electricity, which are referenced in Chapter 12 of the 2006 Electricity Distribution Rate Handbook.

# THE BOARD ORDERS THAT:

- 1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective May 1, 2008, for electricity consumed or estimated to have been consumed on and after May 1, 2008.
- 2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for Veridian and is final in all respects.
- 3. Veridian shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, April 16, 2008. ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli Board Secretary

# Appendix "A"

To The Rate Order Arising from Decision EB-2007-0879 Veridian Connections Inc.

April 16, 2008

Effective May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0879

### **APPLICATION**

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

### **EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date. SPECIFIC SERVICE CHARGES - May 1, 2008 for all charges incurred by customers on or after that date. RETAIL SERVICE CHARGES – May 1, 2008 for all charges incurred by retailers or customers on or after that date. LOSS FACTOR ADJUSTMENT – May 1, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

# Veridian Connections Inc.

# SERVICE CLASSIFICATIONS: VERIDIAN CONNECTIONS INC.

#### Residential

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes Single Family Homes, Street Townhouses, Multiplexes, and Block Townhouses.

#### General Service Less Than 50 kW

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

## General Service 50 to 2.999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers without prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered General Service 50 to 999 kW interval metered General Service 1,000 to 2,999 kW interval metered.

# General Service 3.000 to 4.999 kW

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. For new customers without prior billing history, the peak demand will be based on 90% of the installed transformer.

#### Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW.

Effective May 1, 2008

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# **Unmetered Scattered Load**

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption.

# **Sentinel Lighting**

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill.

### Street Lighting

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service.

# MONTHLY RATES AND CHARGES: VERIDIAN CONNECTIONS INC.

#### Residential

Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	11.25 0.0154 0.0042 0.0031 0.0052 0.0010 0.25
General Service Less Than 50 kW		
Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	14.35 0.0173 0.0039 0.0028 0.0052 0.0010 0.25
General Service 50 to 2,999 kW		
Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh	133.08 3.2059 1.8770 1.3677 0.0052 0.0010 0.25

Effective May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved schedules of Rates, Charges and Loss Factors	_	D 0007 0070
General Service 3,000 to 4,999 kW	E	B-2007-0879
Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate – Interval Metered Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh	5,306.29 1.6031 2.0598 1.5053 0.0052 0.0010 0.25
Large Use		
Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate – Interval Metered Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	7,971.14 1.7241 2.0598 1.5053 0.0052 0.0010 0.25
Unmetered Scattered Load		
Service Charge (per connection) Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$	6.84 0.0174 0.0039 0.0028 0.0052 0.0010 0.25
Sentinel Lighting Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh	1.90 6.0187 1.1627 0.8483 0.0052 0.0010 0.25
Street Lighting		
Service Charge (per connection) Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.59 3.4189 1.2277 0.8938 0.0052 0.0010 0.25

Effective May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved schedules of Rates, Charges and Loss Factors		ED 2007 0070
Specific Service Charges		EB-2007-0879
Customer Administration Arrears certificate Statement of account Request for other billing information Easement letter Account history Credit reference/credit check (plus credit agency costs) Returned cheque charge (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Special meter reads Meter dispute charge plus Measurement Canada fees (if meter found correct)	***	15.00 15.00 15.00 15.00 15.00 15.00 15.00 30.00 30.00 30.00
Non-Payment of Account Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours	% \$ \$ \$	1.50 19.56 30.00 65.00 185.00
Install/Remove load control device - during regular hours Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer Specific Charge for Access to the Power Poles \$/pole/year Customer Substation Isolation - After Hours	\$\$\$\$\$\$	65.00 185.00 500.00 1,000.00 22.35 905.00
Allowances  Transformer Allowance for Ownership - per kW of billing demand/month  Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$/kW %	(0.60) (1.00)
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retail Monthly Fixed Charge, per retailer  Monthly Variable Charge, per customer, per retailer  Distributor-consolidated billing charge, per customer, per retailer  Retailer-consolidated billing credit, per customer, per retailer  Service Transaction Requests (STR)	er \$ \$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30)
Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$ \$	0.25 0.50
Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$	no charge 2.00
LOSS FACTORS Total Loss Factor – Secondary Metered Customer < 5,000 kW Total Loss Factor – Secondary Metered Customer > 5,000 kW Total Loss Factor – Primary Metered Customer < 5,000 kW Total Loss Factor – Primary Metered Customer > 5,000 kW		1.0549 1.0145 1.0444 1.0045
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Effective May 1, 2008

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# **Veridian Connections - Gravenhurst**

# SERVICE CLASSIFICATIONS: VERIDIAN CONNECTIONS - GRAVENHURST

### **Urban Density:**

An urban density area is defined as containing 100 or more customers with a line density of at least 15 customers per kilometer of distribution line and includes both Year-Round and Seasonal sub groups.

#### **Suburban Density:**

A suburban density area is defined as any area that is not designated as an urban density area.

#### **Residential Year-Round**

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as year-round residential, all of the following criteria must be met:

- 1. The occupant must state that this is designated as the principal residence for purposes of the Income Tax Act.
- 2. The occupant must live in this residence for at least 8 months of the year.
- 3. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc
- 4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

# **Residential Suburban Seasonal**

This classification is comprised of cottages, chalets, and camps, all Farms supplied from single-phase facilities and any residential service not meeting the Residential Year-Round criteria.

#### **General Service**

This classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

### General Service Less Than 50 kW

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW.

# General Service 50 to 4,999 kW

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

### Sentinel Lighting

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light, which is assumed to have the same hourly consumption load profile as street lighting. Metered sentinel lighting is captured under the consumption of the principal service.

### Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

Effective May 1, 2008

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# MONTHLY RATES AND CHARGES: VERIDIAN CONNECTIONS - GRAVENHURST

### Residential Urban Year-Round

Service Charge	\$	9.56
Distribution Volumetric Rate	\$/kWh	0.0196
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### **Residential Suburban Year Round**

Service Charge	\$	13.38
Distribution Volumetric Rate	\$/kWh	0.0200
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# **Residential Suburban Seasonal**

Service Charge	\$	24.11
Distribution Volumetric Rate	\$/kWh	0.0315
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# General Service Less Than 50 kW

Service Charge	\$	10.72
Distribution Volumetric Rate	\$/kWh	0.0192
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# General Service 50 to 4,999 kW

\$	23.22
\$/kW	5.4412
\$/kW	1.7399
\$/kW	1.6988
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25
	\$/kW \$/kW \$/kW \$/kWh \$/kWh

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# Veridian Connections Inc. Veridian Connections - Gravenhurst TARIFF OF RATES AND CHARGES

Effective May 1, 2008

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		.D-2007-0079
Sentinel Lighting		
Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	0.64 1.5307 1.3188 1.3407 0.0052 0.0010 0.25
Street Lighting		
Service Charge (per connection) Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kWh \$/kWh \$/	0.39 1.0242 1.3122 1.3133 0.0052 0.0010 0.25
Specific Service Charges		
Customer Administration Arrears certificate Statement of account Request for other billing information Easement letter Account history Credit reference/credit check (plus credit agency costs) Returned cheque charge (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Special meter reads Meter dispute charge plus Measurement Canada fees (if meter found correct)	* * * * * * * * * * *	15.00 15.00 15.00 15.00 15.00 15.00 15.00 30.00 30.00 30.00
Non-Payment of Account     Late Payment - per month     Late Payment - per annum     Collection of account charge - no disconnection     Disconnect/Reconnect at meter - during regular hours     Disconnect/Reconnect at meter - after regular hours	% % \$ \$	1.50 19.56 30.00 65.00 185.00
Install/Remove load control device - during regular hours Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer Specific Charge for Access to the Power Poles \$/pole/year	\$ \$ \$ \$	65.00 185.00 500.00 1,000.00 22.35
Allowances Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$/kW %	(0.60) (1.00)

Effective May 1, 2008

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# **Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$ \$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS		
Total Loss Factor – Secondary Metered Customer < 5,000 kW Total Loss Factor – Primary Metered Customer < 5,000 kW		1.0884 1.0775