



EB-2007-0864

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF an Application by Newbury
Power Inc. pursuant to section 78 of the Ontario
Energy Board Act seeking approval to amend
electricity distribution rates.

BEFORE: Paul Vlahos
Presiding Member

Paul Sommerville
Member

AMENDED RATE ORDER

Newbury Power Inc. (“Newbury”) is a licensed distributor of electricity providing service to consumers within its licensed service area. Newbury filed an application with the Ontario Energy Board (the “Board”) for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges, to be effective May 1, 2008.

On March 25, 2008, the Board issued its Decision (the “Decision”) regarding Newbury’s application. On April 22, 2008, the Board issued the Rate Order arising from the Decision.

Subsequently, it was discovered that for the General Service Less Than 50 kW class, the levels of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate had not been revised to reflect the Decision, which directed Newbury to reduce its Retail Transmission Service Rates (“RTS”) – Network Service Rates by 18% and its RTS – Line and Transformation Connection Service Rates by 5% for all its rate classes. The amended values are \$0.0043/kWh for both rates.

The Revised Tariff of Rates and Charges set out in Appendix “A” of this Order reflects the revised amounts and supersedes all previously Board approved schedules for Rates, Charges and Loss Factors.

DATED at Toronto, May 2, 2008

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix "A"

To Amend Rate Order

Tariff of rates and Charges

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Newbury Power Inc.

May 2, 2008

Newbury Power Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

- DISTRIBUTION RATES – May 1, 2008 for all consumption or deemed consumption services used on or after that date.
 SPECIFIC SERVICE CHARGES – May 1, 2008 for all charges incurred by customers on or after that date.
 RETAIL SERVICE CHARGES – May 1, 2008 for all charges incurred by retailers or customers on or after that date.
 LOSS FACTOR ADJUSTMENT – May 1, 2008 for all consumption or deemed consumption services used on or after that date.

SERVICE CLASSIFICATIONS

Residential

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

General Service Less Than 50 kW

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street Lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.01
Distribution Volumetric Rate	\$/kWh	0.0119
Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0064
LV wheeling distribution services Rate Rider – effective until April 30, 2009	\$/kWh	0.0042
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newbury Power Inc.

TARIFF OF RATES AND CHARGES

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General Service Less Than 50 kW

Service Charge	\$	21.77
Distribution Volumetric Rate	\$/kWh	0.0119
Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0054
LV wheeling distribution services Rate Rider – effective until April 30, 2009	\$/kWh	0.0043
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	262.44
Distribution Volumetric Rate	\$/kW	1.3518
Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.1996
LV wheeling distribution services Rate Rider – effective until April 30, 2009	\$/kW	1.6704
Retail Transmission Rate – Network Service Rate	\$/kW	1.7392
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6977
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.80
Distribution Volumetric Rate	\$/kW	3.3613
Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.3610
LV wheeling distribution services Rate Rider – effective until April 30, 2009	\$/kW	1.2922
Retail Transmission Rate – Network Service Rate	\$/kW	1.3122
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3133
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Newbury Power Inc.

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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0580
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0475