



EB-2008-0236

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF an application by Midland
Power Utility Corporation for an order approving or
fixing just and reasonable rates and other charges for
the generation, transmission and/or distribution of
electricity to be effective May 1, 2009.

BEFORE: Cynthia Chaplin
Presiding Member

Paul Sommerville
Member

RATE ORDER

Midland Power Utility Corporation (“Midland” or the “Company”) is a licensed distributor of electricity providing service to consumers within its licensed service area. On August 18, 2008, Midland filed an application with the Ontario Energy Board (the “Board”) for an order approving or fixing just and reasonable rates and other charges for the generation, transmission and/or distribution of electricity, to be effective May 1, 2009.

The Board assigned file number EB-2008-0236 to the application and issued a Notice of Application and Hearing on September 17, 2008. The Association of Major Power Consumers Ontario (“AMPCO”), School Energy Coalition (“SEC”), and Vulnerable Energy Consumers Coalition (“VECC”) were granted intervenor status in this proceeding.

The Board’s decision regarding the application was issued May 12, 2009 (the “Decision and Order”). In the Decision and Order, the Board ordered that the

rates be developed assuming an effective date of May 1, 2009, but the Board would not implement new rates on May 1, 2009. The Board allowed Midland to recover the foregone distribution revenue for the period from May 1, 2009 to the implementation date for the new rates by means of a rate rider or rate riders. The Board ordered Midland to file a Draft Rate Order reflecting the Board's findings including detailed supporting material, all relevant calculations showing the impact of the Decision and Order on the Company's proposed revenue requirement, the allocation of the approved revenue requirement to the classes and the determination of the final rates.

Midland filed the required material on May 29, 2009, based on an implementation date of July 1, 2009. The intervenors in this proceeding had the opportunity to file comments within 7 days from the date of the filing of the Draft Rate Order.

The Board received comments from VECC on June 9, 2009. No comments were received from the Board staff, AMPCO or SEC. VECC sought clarification on the information provided by Midland.

On June 15, 2009, Midland responded to VECC's comments and provided the information requested.

The Board notes that Midland has developed its foregone distribution revenue rate riders to be in effect for two months, until August 31, 2009. The Board has reviewed the information provided and the proposed Tariff of Rates and Charges and is satisfied that the document accurately reflects the Board's Decision.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective May 1, 2009, but implemented July 1, 2009 for electricity consumed or estimated to have been consumed on and after July 1, 2009.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for Midland and is final in all respects.

3. Midland shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, June 23, 2009
ONTARIO ENERGY BOARD

Original signed by

John Pickernell
Assistant Board Secretary

Appendix "A"
To The Rate Order Arising from Decision
EB-2008-0236

Midland Power Utility Corporation.

June 23, 2009

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

Implementation July 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

- DISTRIBUTION RATES – July 1, 2009 for all consumption or deemed consumption services used on or after that date.
- SPECIFIC SERVICE CHARGES - July 1, 2009 for all charges incurred by customers on or after that date.
- RETAIL SERVICE CHARGES – July 1, 2009 for all charges incurred by retailers or customers on or after that date.
- LOSS FACTOR ADJUSTMENT – July 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification.

General Service Less Than 50 kW

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel.

General Service 50 to 4,999 kW

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building Primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load.

Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

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Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES**Residential**

Service Charge	\$	12.90
Foregone Distribution Revenue Rate Rider – Service Charge – effective until August 31, 2009	\$	1.53
Distribution Volumetric Rate	\$/kWh	0.0212
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until August 31, 2009	\$/kWh	0.0014
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0004)
Foregone Deferral Account Revenue Rate Rider – effective until August 31, 2009	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	15.73
Foregone Distribution Revenue Rate Rider – Service Charge – effective until August 31, 2009	\$	3.12
Distribution Volumetric Rate	\$/kWh	0.0167
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until August 31, 2009	\$/kWh	0.0027
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0005)
Foregone Deferral Account Revenue Rate Rider – effective until August 31, 2009	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	58.99
Foregone Distribution Revenue Rate Rider – Service Charge – effective until August 31, 2009	\$	44.94
Distribution Volumetric Rate	\$/kW	3.4714
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until August 31, 2009	\$/kW	1.1566
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.2850)
Foregone Deferral Account Revenue Rate Rider – effective until August 31, 2009	\$/kW	(0.2850)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7676
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5852
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Unmetered Scattered Load

Service Charge (per customer)	\$	24.53
Foregone Distribution Revenue Rate Rider – Service Charge – effective until August 31, 2009	\$	12.18
Distribution Volumetric Rate	\$/kWh	0.0278
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until August 31, 2009	\$/kWh	0.0138
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0003)
Foregone Deferral Account Revenue Rate Rider – effective until August 31, 2009	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	14.68
Foregone Distribution Revenue Rate Rider – Service Charge – effective until August 31, 2009	\$	13.22
Distribution Volumetric Rate	\$/kW	26.3855
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until August 31, 2009	\$/kW	23.7601
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	1.0618
Foregone Deferral Account Revenue Rate Rider – effective until August 31, 2009	\$/kW	1.0618
Retail Transmission Rate – Network Service Rate	\$/kW	1.3399
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2510
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	2.52
Foregone Distribution Revenue Rate Rider – Service Charge – effective until August 31, 2009	\$	1.56
Distribution Volumetric Rate	\$/kW	6.2258
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until August 31, 2009	\$/kW	3.8531
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.0205)
Foregone Deferral Account Revenue Rate Rider – effective until August 31, 2009	\$/kW	(0.0205)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3331
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2255
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Specific Service Charges

Customer Administration		
Notification Charge	\$	15.00
Account history	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Specific Charge for Access to Power Poles \$/pole/year	\$	22.35
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0651
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0545
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A