



**EB-2008-0162**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by Brantford  
Power Inc. for an order or orders approving or fixing just  
and reasonable distribution rates and other charges, to  
be effective May 1, 2009.

**BEFORE:** Paul Vlahos  
Presiding Member

Ken Quesnelle  
Member

## **DECISION AND ORDER**

### **Introduction**

Brantford Power Inc. (“Brantford”) is a licensed distributor of electricity providing service to consumers within its licensed service area. Brantford filed an application with the Ontario Energy Board (the “Board”) for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges, to be effective May 1, 2009.

Brantford is one of about 80 electricity distributors in Ontario that are regulated by the Board. In 2008, the Board announced the establishment of a new multi-year electricity distribution rate-setting plan, the 3<sup>rd</sup> Generation Incentive Rate Mechanism (“IRM”) process, that will be used to adjust electricity distribution rates starting in 2009 for those distributors whose 2008 rates were rebased through a cost of service review. As part of the plan, Brantford is one of the electricity distributors to have its rates adjusted for 2009 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its *Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors* on July 14, 2008, its *Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors* on September 17, 2008, and its *Addendum to the Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors* on January 28, 2009 (together the "Reports"). Among other things, the Reports contained the relevant guidelines for 2009 rate adjustments (the "Guidelines") for distributors applying for distribution rate adjustments pursuant to the IRM process.

Notice of Brantford's rate application was given through newspaper publication in Brantford's service area advising of the availability of the rate application and advising how interested parties may intervene in the proceeding or comment on the application. No letters of comment were received. Board staff posed interrogatories and made a submission. Brant County Power Inc. ("Brant County") made a submission. The Board proceeded by way of a written hearing.

While the Board has considered the entire record in this rate application, it has made reference only to such evidence as is necessary to provide context to its findings.

### **Price Cap Index Adjustment**

Brantford's rate application was filed on the basis of the Guidelines. In fixing new distribution rates and charges for Brantford, the Board has applied the policies described in the Reports.

As outlined in the Reports, distribution rates under the 3<sup>rd</sup> Generation IRM are to be adjusted by a price escalator less a productivity factor (X-factor) of 0.72% and Brantford's utility specific stretch factor of 0.4%. Based on the final 2008 data published by Statistics Canada, the Board has established the price escalator to be 2.3%. The resulting price cap index adjustment is therefore 1.18%. The rate model was adjusted to reflect the newly calculated price cap adjustment. This price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes. An adjustment for the transition to a common deemed capital structure of 60% debt and 40% equity was also effected. A change in the federal income tax rate effective January 1, 2009 was incorporated into the rate model and reflected in distribution rates.

The Federal Budget enacted on February 3, 2009 included an increase in the small business income limit from \$400,000 to \$500,000 effective January 1, 2009, and a change in the capital cost allowance (CCA) applicable to certain computer equipment and related system software (CCA class 50) acquired between January 27, 2009 and February 2011. The Board has considered these fiscal changes and determined that the rate model will be adjusted to reflect the increase in the federal small business income limit for affected distributors. With regard to the change in the CCA, the Board notes that this change would be captured in the revenue requirement calculation as it relates to smart meters when a distributor applies for cost recovery for the applicable investment period. For other computer equipment and related system software in class 50, the Board concludes that this adjustment is not required since it does not appear to be material.

The price cap index adjustment does not apply to the following components of distribution rates:

- Rate Riders;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;
- Standard Supply service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Retail Service Charges;
- Loss Factors; and
- Smart Meter Funding Adder.

### **Rural or Remote Electricity Rate Protection Adjustment**

In accordance with Ontario Regulation 442/01, Rural or Remote Electricity Rate Protection (“RRRP”) (made under the *Ontario Energy Board Act, 1998*) the Board issued a Decision on December 17, 2008 setting out the amount to be charged by the Independent Electricity System Operator (“IESO”) with respect to the RRRP for each kilowatt-hour of electricity that is withdrawn from the IESO-controlled grid.

In a letter dated December 17, 2008 the Board directed distributors that had a rate application before the Board to file a request with the Board that the RRRP charge in their tariff sheet be revised to 0.13 cent per kilowatt-hour effective May 1, 2009.

Brantford complied with this directive. The rate model was adjusted to reflect the new RRRP charge.

### **Smart Meter Funding Adder**

On October 22, 2008 the Board issued a Guideline for Smart Meter Funding and Cost Recovery (“Smart Meter Guideline”) which sets out the Board’s filing requirements in relation to the funding of, and the recovery of costs associated with, smart meter activities conducted by electricity distributors.

As set out in the Smart Meter Guideline, a distributor that plans to implement smart meters in the rate year must include, as part of the application, evidence that the distributor is authorized to conduct smart meter activities in accordance with applicable law.

Brantford reports that it is authorized to conduct smart meter activities because it has procured smart meters pursuant to and in compliance with the August 14, 2007 Request for Proposal issued by London Hydro Inc.

Brantford requested the standard smart meter funding adder of \$1.00 per metered customer per month, which is intended to provide funding in the case where a distributor may be in the early stages of planning and may not yet have sufficient cost information to request a utility-specific funding adder. The Board approves the funding adder as proposed by Brantford. This new funding adder is reflected in the Tariff of Rates and Charges that is appended to this Decision and Order. Brantford’s variance accounts for smart meter program implementation costs, previously authorized by the Board, shall also be continued.

The Board notes that the smart meter funding adder of \$1.00 per metered customer per month is intended to provide funding for Brantford’s smart metering activities in the 2009 rate year. The Board has not made any finding on the prudence of the proposed smart meter activities, including any costs for smart meters or advanced metering infrastructure whose functionality exceeds the minimum functionality adopted in O. Reg. 425/06, or costs associated with functions for which the Smart Metering Entity has the exclusive authority to carry out pursuant to O. Reg. 393/07. Such costs will be considered at the time that Brantford applies for the recovery of these costs.

## Revenue-to-Cost Ratios

Revenue-to-cost ratios (“Ratios”) measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target Ratio ranges (the “Target Ranges”) for Ontario electricity distributors in its report *Application of Cost Allocation for Electricity Distributors*, dated November 28, 2007. In its EB-2007-0698 Decision, the Board made findings with regard to Brantford’s Ratios and directed that they be incrementally adjusted over time, starting in 2008 (the “2008 Ratios”).

Brantford proposed to adjust its Ratios as shown in Column 2 of Table 1.

**Table 1 – Brantford’s Revenue-to-Cost Ratios (%)**

| <b>Rate Class</b> | <b>2008 Ratio</b> | <b>Proposed 2009 Ratio</b> | <b>Target Range</b> |
|-------------------|-------------------|----------------------------|---------------------|
|                   | Column 1          | Column 2                   | Column 3            |
| Residential       | 91                | 91                         | 85 – 115            |
| GS < 50 kW        | 83                | 83                         | 80 – 120            |
| GS 50 – 4,999 kW  | 139               | 138                        | 80 – 180            |
| Sentinel Lighting | 40                | 55                         | 70 – 120            |
| Street Lighting   | 53                | 61.5                       | 70 – 120            |
| USL               | 110               | 110                        | 80 – 120            |
| Back Up/Standby   | 116               | 116                        | N/A                 |

Board staff submitted that the proposed Ratio adjustments are reasonable.

The Board endorses the rate adjustments to achieve the Ratios proposed by Brantford as these follow the direction and intent of the 2008 cost of service Decision (EB-2007-0698) and are reasonable.

## Retail Transmission Service Rates

On October 22, 2008 the Board issued a Guideline for *Electricity Distribution Retail Transmission Service Rates* (“RTSR Guideline”) which provides electricity distributors with instructions on the evidence needed, and the process to be used, to adjust Retail Transmission Service Rates (“RTSRs”) to reflect changes in the Ontario Uniform

Transmission Rates (“UTRs”).

On August 28, 2008, the Board issued its Decision and Rate Order in proceeding EB-2008-0113, setting new UTRs for Ontario transmitters, effective January 1, 2009. The Board approved an increase of 11.3% to the wholesale transmission network rate, an increase of 18.6% to the wholesale transmission line connection rate, and an increase of 0.6% to the wholesale transformation connection rate

Electricity distributors are charged the UTRs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. There are two RTSRs, whereas there are three UTRs. The two RTSRs are for network and connection. The wholesale line and transformation connection rates are combined into one retail connection service charge. Deferral accounts are also used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e., deferral accounts 1584 and 1586).

In the RTSR Guideline the Board directed all electricity distributors to propose an adjustment to their RTSRs to reflect the new UTRs for Ontario transmitters effective January 1, 2009. The objective of resetting the rates was to minimize the prospective balances in deferral accounts 1584 and 1586.

Brantford proposed to increase its RTSR – Network Service Rates by 11.30% and to increase its RTSR – Line and Transformation Connection Service Rates by 6.21%. Brantford indicated that these adjustments were appropriate as they reflect the expected increase in charges payable by Brantford resulting from the UTR changes. The Board finds that this approach is reasonable and approves these adjustments.

### **Disposition of Deferral and Variance Accounts**

Brantford requested to dispose of the interest accrued between May 1 and September 1, 2008 in Accounts 1508 (debit of \$946), 1525 (debit of \$82) and 1550 (credit of \$3,082). Brantford also requested to dispose of four additional months of low voltage charges that were billed to customers, resulting in an additional credit to customers of \$30,553. Brantford proposed to dispose of the combine amount (a credit to customers of \$32,607) in its 2009 IRM application over a one-year period.

In its submission, Board staff noted that the Board indicated in its Reports that it expects distributors to deal with deferral and variance account disposition outside of the IRM rate adjustment. Board staff submitted that the credit of \$32,607 that Brantford sought to dispose would not have a material impact on Brantford's customers and that there was no compelling reason for the Board to deviate from its stated policy in this case. In its reply submission, Brantford agreed with Board staff's submission that the disposition sought would have an immaterial impact on its customers and withdrew this component of the application. The Board accepts Brantford's proposal to withdraw its request.

### **2008 Cost of Service Disposition of Variance and Deferral Accounts**

The Board notes that, in answer to Board staff interrogatory number 1c), Brantford clarified that the balances submitted for disposition in its 2008 cost of service proceeding (EB-2007-0698) included forecasted transactions up to April 30, 2008. The Board notes that it was not clear from the evidence submitted by Brantford in EB-2007-0698 that this was the case.

The usual practice for disposing of deferral and variance accounts in the electricity sector is to use the most up-to-date audited balances, as supported by the audited financial statements, plus forecasted carrying charges on those balances up to the start of the new rate year. Brantford had not provided reasons to justify an exception to this practice and the Board made no findings to this regard in its EB-2007-0698 Decision. The Board is concerned with the lack of clarity of the information provided on the record on this matter in EB-2007-0698. The Board notes however that the existing variance and deferral accounts will capture any differences between Brantford's forecasted balances and the actual balances as at April 30, 2008. The Board expects that in future applications Brantford will provide clear evidence on its disposition proposals, in particular the most recent audited balances.

### **Brant County's Submission**

Brant County submitted that, following Brantford's 2008 cost of service Decision (EB-2007-0698), Brantford has incorrectly classified Brant County as an embedded distributor. Brant County submitted that it considers itself to be receiving a "wheeling service" from Brantford and, according to an example provided by Brant County, the associated charges could be 85% lower than those of an embedded distributor. Brant County also submitted that it should not be charged for the deferral account rate rider.

In its reply submission, Brantford agreed that Brant County should not be charged the deferral account rate rider and indicated that it was willing to adjust Brant County's invoices accordingly. The Board accepts Brantford's proposal as reasonable.

However, Brantford submitted that it had appropriately classified Brant County and that the associated charges were in accordance with the Board Decision in EB-2007-0698. Brantford further submitted that an IRM proceeding is not an appropriate forum to hear the issues raised by Brant County and that the Board should reject it as such.

The Board agrees with Brantford's submission that the issues raised by Brant County go beyond the intended 2009 IRM format and rejects it on this basis. The IRM is a mechanistic update to rates, and is not generally intended to address matters such as rate re-classification. In any event, the Board notes that, on February 25, 2009, Brant County filed a motion to review the EB-2007-0698 decision on the issues raised in its submission in the present proceeding. Therefore, the reclassification issue will not be dealt with here.

The Board is providing Brantford with a rate model (spreadsheet) and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision. The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2008 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

**The Board Orders That:**

Brantford's new distribution rates will be effective May 1, 2009. The Board Orders that:

1. Brantford shall review the draft Tariff of Rates and Charges set out in Appendix A. Brantford shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information, within seven (7) calendar days of the date of this Decision and Order.

If the Board does not receive a submission by Brantford to the effect that inaccuracies were found or information was missing pursuant to item 1 of this Decision and Order:

2. The draft Tariff of Rates and Charges set out in Appendix A of this Order will become final, effective May 1, 2009, and will apply to electricity consumed or



estimated to have been consumed on and after May 1, 2009.

3. The Tariff of Rates and Charges set out in Appendix A of this Order shall supersede all previous distribution rate schedules approved by the Board for Brantford and is final in all respects.
4. Brantford shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

If the Board receives a submission by Brantford to the effect that inaccuracies were found or information was missing pursuant to item 1 of this Decision and Order, the Board will consider the submission of Brantford and will issue a final Tariff of Rates and Charges.

**DATED** at Toronto, March 20, 2009

**ONTARIO ENERGY BOARD**

*Original Signed by*

Kirsten Walli  
Board Secretary

**Appendix A**  
**To Decision and Order**  
**EB-2008-0162**  
**March 20, 2009**

# **Brantford Power Inc.**

## **TARIFF OF RATES AND CHARGES**

### **Effective May 1, 2009**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0162

#### **APPLICATION**

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### **EFFECTIVE DATES**

**DISTRIBUTION RATES** – May 1, 2009 for all consumption or deemed consumption services used on or after that date.  
**SPECIFIC SERVICE CHARGES** – May 1, 2009 for all charges incurred by customers on or after that date.  
**RETAIL SERVICE CHARGES** – May 1, 2009 for all charges incurred by retailers or customers on or after that date.  
**LOSS FACTOR ADJUSTMENT** – May 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### **SERVICE CLASSIFICATIONS**

##### **Residential**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

##### **General Service Less Than 50 kW**

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

##### **General Service 50 to 4,999 kW**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

##### **Unmetered Scattered Load**

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load.

##### **Standby Power**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

##### **Sentinel Lighting**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

##### **Street Lighting**

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template.

# Brantford Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective May 1, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0162

#### MONTHLY RATES AND CHARGES

##### Residential

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 12.12  |
| Service Charge Tax Change Rate Rider – effective until April 30, 2010      | \$     | (0.01) |
| Distribution Volumetric Rate   | \$/kWh | 0.0134 |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0065 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |
| Wholesale Market Service Rate  | \$/kWh | 0.0052 |
| Rural Rate Protection Charge   | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable)            | \$     | 0.25   |

##### General Service Less Than 50 kW

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 24.93  |
| Service Charge Tax Change Rate Rider – effective until April 30, 2010      | \$     | (0.02) |
| Distribution Volumetric Rate   | \$/kWh | 0.0063 |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0058 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |
| Wholesale Market Service Rate  | \$/kWh | 0.0052 |
| Rural Rate Protection Charge   | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable)            | \$     | 0.25   |

##### General Service 50 to 4,999 kW

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 304.99   |
| Service Charge Tax Change Rate Rider – effective until April 30, 2010          | \$     | (0.26)   |
| Distribution Volumetric Rate   | \$/kW  | 2.6955   |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010 | \$/kW  | (0.0023) |
| Retail Transmission Rate – Network Service Rate                                | \$/kW  | 1.9843   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate     | \$/kW  | 1.6402   |
| Wholesale Market Service Rate  | \$/kWh | 0.0052   |
| Rural Rate Protection Charge   | \$/kWh | 0.0013   |
| Standard Supply Service – Administrative Charge (if applicable)                | \$     | 0.25     |

##### Unmetered Scattered Load

|  |        |        |
|--|--------|--------|
| Service Charge (per connection)  | \$     | 11.96  |
| Service Charge Tax Change Rate Rider – effective until April 30, 2010      | \$     | (0.01) |
| Distribution Volumetric Rate   | \$/kWh | 0.0072 |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0058 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |
| Wholesale Market Service Rate  | \$/kWh | 0.0052 |
| Rural Rate Protection Charge   | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable)            | \$     | 0.25   |

##### Standby Power – APPROVED ON AN INTERIM BASIS

|  |       |        |
|--|-------|--------|
| Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility). | \$/kW | 1.6583 |
|--|-------|--------|

# Brantford Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective May 1, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0162

**Sentinel Lighting**

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 1.65     |
| Distribution Volumetric Rate   | \$/kW  | 7.8895   |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010 | \$/kW  | (0.0049) |
| Retail Transmission Rate – Network Service Rate                                | \$/kW  | 1.8530   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate     | \$/kW  | 1.5319   |
| Wholesale Market Service Rate  | \$/kWh | 0.0052   |
| Rural Rate Protection Charge   | \$/kWh | 0.0013   |
| Standard Supply Service – Administrative Charge (if applicable)                | \$     | 0.25     |

**Street Lighting**

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 0.56     |
| Distribution Volumetric Rate   | \$/kW  | 2.4231   |
| Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010 | \$/kW  | (0.0018) |
| Retail Transmission Rate – Network Service Rate                                | \$/kW  | 1.8317   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate     | \$/kW  | 1.5142   |
| Wholesale Market Service Rate  | \$/kWh | 0.0052   |
| Rural Rate Protection Charge   | \$/kWh | 0.0013   |
| Standard Supply Service – Administrative Charge (if applicable)                | \$     | 0.25     |

**Specific Service Charges**

|   |       |         |
|---|-------|---------|
| <b>Customer Administration</b>  |       |         |
| Arrears certificate   | \$    | 15.00   |
| Easement letter   | \$    | 15.00   |
| Credit reference/credit check (plus credit agency costs)                                  | \$    | 15.00   |
| Returned cheque charge (plus bank charges)  | \$    | 15.00   |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$    | 30.00   |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$    | 30.00   |
| <b>Non-Payment of Account</b>   |       |         |
| Late Payment - per month  | %     | 1.50    |
| Late Payment - per annum  | %     | 19.56   |
| Collection of account charge – no disconnection   | \$    | 30.00   |
| Disconnect/Reconnect charge - At Meter – during regular hours                             | \$    | 65.00   |
| Disconnect/Reconnect charge - At Meter – after regular hours                              | \$    | 185.00  |
| Disconnect/Reconnect charge - At Pole - during regular hours                              | \$    | 185.00  |
| Disconnect/Reconnect charge - At Pole - after regular hours                               | \$    | 415.00  |
| Install/Remove load control device - during regular hours                                 | \$    | 65.00   |
| Temporary Service – Install & remove – overhead – no transformer                          | \$    | 500.00  |
| Temporary Service – Install & remove – underground – no transformer                       | \$    | 300.00  |
| Temporary Service – Install & remove – overhead – with transformer                        | \$    | 1000.00 |
| Specific Charge for Access to the Power Poles – per pole/year                             | \$    | 22.35   |
| <b>Allowances</b>   |       |         |
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60)  |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00)  |

# Brantford Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective May 1, 2009

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#### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   |          | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

#### LOSS FACTORS

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0420 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | N/A    |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0316 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW   | N/A    |