



**EB-2008-0230**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Greater  
Sudbury Hydro Inc. pursuant to Section 78 of the *Ontario  
Energy Board Act, 1998* seeking approval to amend  
electricity distribution rates.

**BEFORE:** Cathy Spoel  
Presiding Member

Pamela Nowina  
Member and Vice-Chair

## **RATE ORDER**

Greater Sudbury Hydro Inc. (“Greater Sudbury“ or the “Applicant”) filed an application with the Ontario Energy Board on December 22, 2008 under section 78 of the *Ontario Energy Board Act, 1998*, seeking approval for changes to the rates that Greater Sudbury charges for electricity distribution, to be effective May 1, 2009. Greater Sudbury is the licensed electricity distributor providing service to consumers within the City of Greater Sudbury and the Municipality of West Nipissing.

The Board assigned the file number EB-2008-0230 to the application and issued a Notice of Application and Hearing dated January 13, 2009. The Board approved three interventions: the Consumers Council of Canada (CCC), School Energy Coalition (SEC), and Vulnerable Energy Consumers Coalition (VECC).

The Board issued its Decision on the application on December 1, 2009. In the Decision, the Board ordered Greater Sudbury to file a Draft Rate Order reflecting the Board’s

findings incorporating an effective date of July 1, 2009 for the new rates. The implementation date of the Final Rate Order is February 1, 2010. In its Decision, the Board directed Greater Sudbury to calculate rate riders that would recover foregone revenue from July 1, 2009 to the implementation date (February 1, 2010).

The Board indicated that it expected Greater Sudbury to file detailed supporting material, including all relevant calculations showing the impact of this Decision on the Applicant's proposed revenue requirement, the allocation of the approved revenue requirement to the classes and the determination of the final rates, including bill impacts.

Greater Sudbury filed the Draft Rate Order on December 16, 2009. Intervenors and Board staff were required to file comments on the Draft Rate Order by December 30, 2009. The Board received comments from Board staff and SEC. In the Draft Rate Order, Greater Sudbury made further revisions to its capital spending plan and removed items that were not used and useful in the 2009 Test Year. These items totaled approximately \$1.6 million and included the SAP billing software. Consequently, Greater Sudbury's capital expenditures were reduced from \$8.97 million as approved in the Board Decision to \$7.7 million.

SEC in its submission indicated that the proposed adjustment to the capital expenditure amounted to new evidence and therefore was not admissible after the Board had issued its Decision on this matter. SEC submitted that Greater Sudbury needed to file a motion for review if it wanted to make an adjustment to the capital expenditure approved in the Decision. SEC further noted that the Board's cost of service regime is based on a forward test year and that the Board's Decision has been made on the basis of the evidence that was before it and the Rate Order must conform to the Decision. SEC submitted that the fact that the forecast may ultimately prove to be incorrect does not change the Board's decision. Accordingly, SEC submitted that the Board's Decision should stand. SEC also noted that the amortization expense for the CIS should be decreased from \$206,962 to \$190,752 after adjusting for the fact that the CIS has to be amortized over 5 years as compared to the 4 years which the Applicant used in the Draft Rate Order.

In Reply, Greater Sudbury agreed with the position of SEC and adjusted the capital expenditures and rate base according to the Board Decision. Greater Sudbury also adjusted the amortization of the CIS over five years as recommended by SEC and

calculated depreciation based on the Board Decision. As suggested by SEC, Greater Sudbury reduced the fully allocated depreciation as a result of applying the half-year rule and made the appropriate adjustments to capital and OM&A.

The Board acknowledges Greater Sudbury's forthrightness in updating the Board on the status of its capital projects. However, the Board agrees with the position put forward by SEC. In the absence of a motion to review, the Board's Decision of December 1, 2009 on this Application stands. The rate order is merely a tool to implement the Board's Decision and cannot be used to vary a Board decision. The Board is satisfied with the changes proposed by Greater Sudbury in its Reply dated January 8, 2010 with respect to capital expenditures, rate base and depreciation.

Based on comments from Board staff and SEC, Greater Sudbury has further reduced audit expenses by \$50,000. The Board is satisfied with this adjustment.

In its submission, SEC suggested the entries that should be posted in the variance account with respect to water billing costs. In Reply, Greater Sudbury reiterated its original proposal dated December 16, 2009. The Board is of the view that this matter does not impact 2009 rates. The specifics of the amounts and the entries in the variance account will be reviewed when Greater Sudbury comes before the Board to clear the balances on completion of the transfer pricing study. This panel will therefore not make any determination on the specifics of the variance account. The Board has already established a framework for the variance account in its Decision of December 1, 2009.

The Board has reviewed the information provided in Greater Sudbury's Reply of January 8, 2010 including the proposed Tariff of Rates and Charges as provided in the revised Draft Rate Order, and is satisfied that the document accurately reflects the Board's Decision with respect to 2009 rates.

#### **THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective July 1, 2009, but implemented on February 1, 2010 for electricity consumed or estimated to have been consumed on and after February 1, 2010.

2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for Greater Sudbury and is final.
3. Greater Sudbury shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, January 19, 2010

ONTARIO ENERGY BOARD

*Original signed by*

Kirsten Walli  
Board Secretary

Appendix A

TO RATE ORDER

GREATER SUDBURY HYDRO INC.

EB-2008-0230

DATED January 19, 2010

# Greater Sudbury Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective July 1, 2009

### Implementation February 1, 2010

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

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#### APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### IMPLEMENTATION DATES

DISTRIBUTION RATES – February 1, 2010 for all consumption or deemed consumption services used on or after that date.  
SPECIFIC SERVICE CHARGES - February 1, 2010 for all charges incurred by customers on or after that date.  
RETAIL SERVICE CHARGES – February 1, 2010 for all charges incurred by retailers or customers on or after that date.  
LOSS FACTOR ADJUSTMENT – February 1, 2010 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### SERVICE CLASSIFICATIONS

##### Residential

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

##### General Service Less Than 50 kW

To qualify for general service rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers.

##### General Service 50 to 4,999 kW

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify for a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

##### Unmetered Scattered Load

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective July 1, 2009**  
**Implementation February 1, 2010**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

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**Sentinel Lighting**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

**Street Lighting**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

**MONTHLY RATES AND CHARGES****Sudbury Service Area – effective until April 30, 2010****Residential**

Service Charge	\$	16.32
Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0128
LRAM & SSM Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kWh	0.0011
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0025)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Residential – Time of Use**

Service Charge	\$	16.32
Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0128
LRAM & SSM Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kWh	0.0011
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0025)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	22.61
Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0193
LRAM & SSM Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kWh	0.0009
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0023)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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**General Service 50 to 4,999 kW**

Service Charge	\$	169.13
Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	4.4654
LRAM & SSM Rate Rider – effective until April 30, 2011	\$/kW	0.0243
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kW	0.1894
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.7042)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4407
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per connection)	\$	7.4491
Distribution Volumetric Rate	\$/kWh	0.0127
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kWh	0.0010
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0017)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Sentinel Lighting**

Service Charge (per connection)	\$	3.00
Distribution Volumetric Rate	\$/kW	8.0195
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kW	0.6471
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.0731)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0653
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Street Lighting**

Service Charge (per connection)	\$	2.09
Distribution Volumetric Rate	\$/kW	7.0535
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kW	0.5674
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.5313)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2391
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0063
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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**West Nipissing Service Area – effective until April 30, 2010**

**Residential**

Service Charge	\$	13.82
Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0122
LRAM & SSM Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kWh	0.0011
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0025)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Residential – Time of Use**

Service Charge	\$	13.82
Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0122
LRAM & SSM Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kWh	0.0011
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0025)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	17.00
Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0173
LRAM & SSM Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kWh	0.0009
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0023)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW**

Service Charge	\$	75.97
Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	1.9217
LRAM & SSM Rate Rider – effective until April 30, 2011	\$/kW	0.0243
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kW	0.1894
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.7042)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4407
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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**Unmetered Scattered Load**

Service Charge (per connection)	\$	8.27
Distribution Volumetric Rate	\$/kWh	0.0127
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kWh	0.0010
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0017)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Sentinel Lighting**

Service Charge (per connection)	\$	1.39
Distribution Volumetric Rate	\$/kW	9.8383
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kW	0.6471
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.0731)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0653
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Street Lighting**

Service Charge (per connection)	\$	1.57
Distribution Volumetric Rate	\$/kW	4.7691
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kW	0.5674
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.5313)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2391
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0063
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Effective May 1, 2010****Residential**

Service Charge	\$	16.02
Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0125
LRAM & SSM Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kWh	0.0011
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0025)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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**Residential – Time of Use**

Service Charge	\$	16.02
Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0125
LRAM & SSM Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kWh	0.0011
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0025)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	22.12
Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0191
LRAM & SSM Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kWh	0.0009
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0023)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW – Sudbury Service Area – effective until April 30, 2011**

Service Charge	\$	166.04
Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	4.4015
LRAM & SSM Rate Rider – effective until April 30, 2011	\$/kW	0.0243
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kW	0.1894
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.7042)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4407
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW – West Nipissing Service Area – effective until April 30, 2011**

Service Charge	\$	121.63
Smart Meter Funding Adder	\$	1.94
Distribution Volumetric Rate	\$/kW	3.1995
LRAM & SSM Rate Rider – effective until April 30, 2011	\$/kW	0.0243
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kW	0.1894
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.7042)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4407
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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**Unmetered Scattered Load**

Service Charge (per connection)	\$	8.27
Distribution Volumetric Rate	\$/kWh	0.0127
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kWh	0.0011
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0017)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Sentinel Lighting**

Service Charge (per connection)	\$	2.78
Distribution Volumetric Rate	\$/kW	8.9566
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kW	0.6471
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.0731)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0653
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Street Lighting**

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kW	6.2325
Foregone Distribution Revenue Rate Rider – effective until April 30, 2011	\$/kW	0.5674
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.5313)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2391
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0063
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Specific Service Charges**

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0527
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0422
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A