



EB-2008-0241

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Peterborough
Distribution Inc. for an order approving or fixing just and
reasonable rates and other charges for the distribution of
electricity to be effective May 1, 2009.

BEFORE: Paul Vlahos
Presiding Member

Ken Quesnelle
Member

RATE ORDER

Peterborough Distribution Inc. (“PDI”) is a licensed distributor of electricity providing service to consumers within its licensed service area. On October 10, 2008, PDI filed an application with the Ontario Energy Board (the “Board”) for an order approving or fixing just and reasonable rates and other charges for the distribution of electricity, to be effective May 1, 2009.

The Board assigned file number EB-2008-0241 to the application and issued a Notice of Application and Hearing on October 28, 2008. The Association of Major Power Consumers Ontario (“AMPCO”) and the Vulnerable Energy Consumers Coalition (“VECC”) were granted intervenor status in this proceeding. AMPCO did not participate in the proceeding.

The Board’s decision regarding the application was issued June 1, 2009 (the “Decision”). In the Decision, the Board ordered that the rates be developed assuming

an effective date of July 1, 2009. The Board ordered PDI to file a Draft Rate Order reflecting the Board's findings including detailed supporting material, all relevant calculations showing the impact of the Decision on its proposed revenue requirement, the allocation of the approved revenue requirement to the classes and the determination of the final rates.

PDI filed the required material on June 15, 2009. VECC had the opportunity to file comments within 7 days from the date of the filing of the Draft Rate Order. The Board received a letter from VECC on June 16, 2009 stating it had no comments on the material filed by PDI.

The Board has reviewed the information provided and the proposed Tariff of Rates and Charges and is satisfied that the document accurately reflects the Board's Decision.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective July 1, 2009 for electricity consumed or estimated to have been consumed on and after July 1, 2009.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for Peterborough Distribution Inc. and is final in all respects.
3. Peterborough Distribution Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, June 25, 2009

ONTARIO ENERGY BOARD

Original signed by

John Pickernell
Assistant Board Secretary

Appendix “A”

**To The Rate Order Arising from Decision
EB-2008-0241**

Peterborough Distribution Inc.

June 25, 2009

Peterborough Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective July 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES – July 1, 2009 for all consumption or deemed consumption services used on or after that date.
SPECIFIC SERVICE CHARGES – July 1, 2009 for all charges incurred by customers on or after that date.
RETAIL SERVICE CHARGES – July 1, 2009 for all charges incurred by retailers or customers on or after that date.
LOSS FACTOR ADJUSTMENT – July 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class.

General Service 50 to 4,999 kW

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class.

Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by Peterborough Distribution Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA.

Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by Peterborough Distribution Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from Peterborough Distribution Inc. The customer is required to compensate Peterborough Distribution Inc for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. All conditions outlined in the preceding section apply except where they are superseded by this section. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. All service connections above 5,000 kVA must be supplied from the 44 kV system.

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Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lighting

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by Peterborough Distribution Inc. Peterborough Distribution Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority.

Street Lighting

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of Peterborough Distribution Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by Peterborough Distribution Inc. and operated by qualified personnel. Peterborough Distribution Inc. retains operational control of the connections to the distribution system.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	13.29
Distribution Volumetric Rate	\$/kWh	0.0125
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	30.59
Distribution Volumetric Rate	\$/kWh	0.0094
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	255.10
Distribution Volumetric Rate	\$/kW	2.6934
Retail Transmission Rate – Network Service Rate	\$/kW	2.0743
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1944
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Peterborough Distribution Inc.

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Large Use

Service Charge	\$	4,523.22
Distribution Volumetric Rate	\$/kW	0.7647
Retail Transmission Rate – Network Service Rate	\$/kW	2.4439
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4632
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	5.81
Distribution Volumetric Rate	\$/kWh	0.0771
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.63
Distribution Volumetric Rate	\$/kW	12.7333
Retail Transmission Rate – Network Service Rate	\$/kW	1.5752
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9484
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.96
Distribution Volumetric Rate	\$/kW	8.3486
Retail Transmission Rate – Network Service Rate	\$/kW	1.5635
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9263
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

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Non-Payment of Account			
Late Payment - per month	%		1.50
Late Payment - per annum	%		19.56
Collection of account charge – no disconnection	\$		30.00
Collection of account charge – no disconnection – after regular hours	\$		165.00
Disconnect/Reconnect at meter - during regular hours	\$		65.00
Disconnect/Reconnect at meter – after regular hours	\$		185.00
Disconnect/Reconnect at pole – during regular hours	\$		185.00
Disconnect/Reconnect at pole – after regular hours	\$		415.00
Install/Remove load control device – during regular hours	\$		65.00
Install/Remove load control device – after regular hours	\$		185.00
Service call – customer-owned equipment	\$		30.00
Service call – after regular hours	\$		165.00
Temporary service install & remove – overhead – no transformer	\$		500.00
Temporary service install & remove – underground – no transformer	\$		300.00
Temporary service install & remove – overhead – with transformer	\$		1,000.00
Service Charge for Access to the Power Poles \$/pole/year	\$		22.35
Allowances			
Transformer Allowance for Ownership for General Service 50 to 4,999 kW customers only - per kW of billing demand/month	\$/kW		(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%		(1.00)
Retail Service Charges (if applicable)			
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity			
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$		100.00
Monthly Fixed Charge, per retailer	\$		20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.		0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.		0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.		(0.30)
Service Transaction Requests (STR)			
Request fee, per request, applied to the requesting party	\$		0.25
Processing fee, per request, applied to the requesting party	\$		0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year			no charge
More than twice a year, per request (plus incremental delivery costs)	\$		2.00
LOSS FACTORS			
Total Loss Factor – Secondary Metered Customer < 5,000 kW			1.0487
Total Loss Factor – Secondary Metered Customer > 5,000 kW			1.0171
Total Loss Factor – Primary Metered Customer < 5,000 kW			1.0382
Total Loss Factor – Primary Metered Customer > 5,000 kW			1.0071