



EB-2008-0225

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF an application by Centre
Wellington Hydro Ltd. for an order approving or fixing just
and reasonable rates and other charges for the generation,
transmission and/or distribution of electricity to be effective
May 1, 2009.

BEFORE: Cynthia Chaplin
Presiding Member

Paul Sommerville
Member

RATE ORDER

Centre Wellington Hydro Ltd. (“Centre Wellington” or the “Company”) is a licensed distributor of electricity providing service to consumers within its licensed service area. On August 18, 2008, Centre Wellington filed an application with the Ontario Energy Board (the “Board”) for an order approving or fixing just and reasonable rates and other charges for the generation, transmission and/or distribution of electricity, to be effective May 1, 2009.

The Board assigned file number EB-2008-0225 to the application and issued a Notice of Application and Hearing on September 15, 2008. The Association of Major Power Consumers Ontario (“AMPCO”), School Energy Coalition (“SEC”), and Vulnerable Energy Consumers Coalition (“VECC”) were granted intervenor status in this proceeding.

The Board’s decision regarding the application was issued April 29, 2009 (the “Decision and Order”). In the Decision and Order, the Board ordered that the rates be developed assuming an effective date of May 1, 2009, but the Board would not implement new rates on May 1, 2009. The Board allowed Centre Wellington to recover the foregone

distribution revenue for the period from May 1, 2009 to the implementation date for the new rates by means of a rate rider or rate riders. The Board ordered Centre Wellington to file a Draft Rate Order reflecting the Board's findings including detailed supporting material, all relevant calculations showing the impact of the Decision and Order on the Company's proposed revenue requirement, the allocation of the approved revenue requirement to the classes and the determination of the final rates.

Centre Wellington filed the required material on May 12, 2009. The intervenors in this proceeding had the opportunity to file comments within 7 days from the date of the filing of the Draft Rate Order.

The Board received comments from VECC on May 14, 2009. No comments were received from the Board staff, AMPCO and SEC. VECC sought clarification on the information provided by Centre Wellington and requested a distribution revenue reconciliation.

On May 20, 2009, Centre Wellington responded to VECC's comments and provided the information requested.

The Board notes that Centre Wellington has developed its foregone distribution revenue rate riders, in effect until July 31, 2009, based on an implementation date for the new rates of July 1, 2009. The Board has reviewed the information provided and the proposed Tariff of Rates and Charges and is satisfied that the document accurately reflects the Board's Decision.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective May 1, 2009, but implemented July 1, 2009 for electricity consumed or estimated to have been consumed on and after July 1, 2009.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for Centre Wellington and is final in all respects.
3. Centre Wellington shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, May 29, 2009
ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Appendix "A"
To The Rate Order Arising from Decision
EB-2008-0225

Centre Wellington Hydro Ltd.

May 29, 2009

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

Implementation July 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0225

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

- DISTRIBUTION RATES - July 1, 2009 for all consumption or deemed consumption services used on or after that date.
- SPECIFIC SERVICE CHARGES - July 1, 2009 for all charges incurred by customers on or after that date.
- RETAIL SERVICE CHARGES – July 1, 2009 for all charges incurred by retailers or customers on or after that date.
- LOSS FACTOR ADJUSTMENT – July 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 2,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW.

General Service 3,000 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lighting

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

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MONTHLY RATES AND CHARGES**Residential**

Service Charge	\$	15.00
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	3.44
Distribution Volumetric Rate	\$/kWh	0.0135
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kWh	(0.0036)
Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh	(0.0015)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kWh	(0.0030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	16.44
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	4.96
Distribution Volumetric Rate	\$/kWh	0.0167
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kWh	(0.0020)
Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh	(0.0018)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kWh	(0.0036)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 2,999 kW

Service Charge	\$	72.46
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	60.46
Distribution Volumetric Rate	\$/kW	3.4778
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kW	0.9948
Deferral Account Rate Rider – effective until April 30, 2013	\$/kW	(0.7631)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kW	(1.5262)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9978
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6289
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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General Service 3,000 to 4,999 kW

Service Charge	\$	559.28
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	2.00
Distribution Volumetric Rate	\$/kW	2.7166
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kW	2.0852
Deferral Account Rate Rider – effective until April 30, 2013	\$/kW	(0.9708)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kW	(1.9416)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2345
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9212
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per customer)	\$	16.65
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	4.72
Distribution Volumetric Rate	\$/kWh	0.0269
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kWh	0.0184
Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh	(0.0018)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kWh	(0.0036)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.72
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	4.52
Distribution Volumetric Rate	\$/kW	7.3719
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kW	11.2288
Deferral Account Rate Rider – effective until April 30, 2013	\$/kW	(0.0303)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kW	(0.0606)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5144
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2856
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	2.36
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	4.40
Distribution Volumetric Rate	\$/kW	11.5745
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kW	21.0264
Deferral Account Rate Rider – effective until April 30, 2013	\$/kW	(0.7165)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kW	(1.4330)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2593
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Specific Service Charges

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post-Dated Cheques	\$	15.00
Duplicate Invoices for previous billig	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification Charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus Credit Agency costs)	\$	15.00
Returned Cheque (Plus Bank Charges)	\$	15.00
Charge to Certify Cheque	\$	15.00
Legal Letter Charge	\$	15.00
Account Set up Charge/Change of Occupancy Charge (Plus Credit Agency Costs If Applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge Plus Measurement Canada Fees (If Meter Found Correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Collection of Account Charge – No Disconnection – After Regular Hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove Load Control Device – During Regular Hours	\$	65.00
Install/Remove Load Control Device – After Regular Hours	\$	185.00
Service Call – Customer-Owned Equipment	\$	30.00
Service Call – After Regular Hours	\$	165.00
Temporary Service Install & Remove – Overhead – No Transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0449
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0345
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A