



EB-2009-0261

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by **Chatham-Kent Hydro Inc.** for an order approving or fixing just and reasonable rates and other charges for the distribution of electricity to be effective May 1, 2010.

BEFORE: Paul Sommerville
Presiding Member

Ken Quesnelle
Member

RATE ORDER

Chatham-Kent Hydro Inc. ("CK Hydro") filed an application with the Ontario Energy Board (the "Board") on October 5, 2009. The application was filed under section 78 of the *Ontario Energy Board Act, 1998*, S.O 1998, c. 15 (Sched. B) seeking approval for changes to the rates that it charges for electricity distribution to be effective May 1, 2010.

The Board issued its Decision and Order on the application on April 20, 2010. In the Decision and Order, the Board ordered the Applicant to file a draft Rate Order reflecting the Board's findings in the Decision and Order. The Board approved an implementation date of June 1, 2010 and an effective date of May 1, 2010. CK Hydro was directed to determine rate riders to calculate one month of foregone revenue due to the later implementation date.

On March 17, 2010, the Board issued a rate order approving a province-wide fixed monthly charge for all electricity distributors related to the microFIT generator rate class at a rate of \$5.25 per month, effective September 21, 2009.

The Applicant filed a draft Rate Order and supporting material on April 30, 2010. The Board notes that in its draft Rate Order, CK Hydro complied with the March 17, 2010 microFIT order. Board staff and intervenors filed comments by May 6, 2010. On May 10, 2010 the Applicant filed a revised draft Rate Order. On May 21, 2010, CK Hydro filed a further updated draft Rate Order, correcting the derivations of certain proposed rates and rate riders.

The Board has reviewed the information provided in support of the revised draft Rate Order, as updated to May 21, 2010, and the proposed Tariff of Rates and Charges. The Board is satisfied that the Tariff of Rates and Charges accurately reflects the Board's Decision and Order.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved effective May 1, 2010 for electricity consumed or estimated to have been consumed on and after such date.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous Tariff of Rates and Charges approved by the Ontario Energy Board for the Chatham-Kent Hydro Inc. service area, and is final in all respects, except for the Stand By rates which remain interim.
3. Chatham-Kent Hydro Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, May 27, 2010

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

APPENDIX A
TO RATE ORDER
CHATHAM-KENT HYDRO INC.
EB-2009-0261
DATED: MAY 27, 2010

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.03
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue – effective until June 30, 2010	\$	4.13
Rate Rider for Recovery of Foregone Revenue – Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue – Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kWh	0.0084
Rate Rider for Recovery of Foregone Revenue – Distribution Volumetric Rate – effective until June 30, 2010	\$/kWh	(0.0049)
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Recovery of Foregone Revenue – Low Voltage Service Rate – effective until June 30, 2010	\$/kWh	(0.0003)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0016)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kWh	0.0005
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kWh	0.0004

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2010

Implementation Date June 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2009-0261

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	33.10
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue– Service Charge – effective until June 30, 2010	\$	0.52
Rate Rider for Recovery of Foregone Revenue– Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue– Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kWh	0.0112
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kWh	0.0026
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Recovery of Foregone Revenue – Low Voltage Service Rate – effective until June 30, 2010	\$/kWh	(0.0003)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0025)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kWh	0.0004
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kWh	0.0003

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 999 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	94.43
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue – Service Charge – effective until June 30, 2010	\$	(66.51)
Rate Rider for Recovery of Foregone Revenue – Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue – Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kW	2.6761
Rate Rider for Recovery of Foregone Revenue – Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	1.3544
Low Voltage Service Rate	\$/kW	0.1295
Rate Rider for Recovery of Foregone Revenue – Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.1205)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.9237
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(1.3719)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9542
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5897
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.0823
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.7410
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kW	0.1822
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kW	0.1341

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Network Service Rate – Interval Metered – effective until June 30, 2010	\$/kW	0.1941
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered – effective June 30, 2010	\$/kW	0.1468

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

GENERAL SERVICE INTERMEDIATE 1,000 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW To 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

GENERAL SERVICE INTERMEDIATE RATE CLASS 1000 to 4999 kW (formerly TIME-OF-USE CHATHAM)

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	123.54
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue – Service Charge – effective until June 30, 2010	\$	(4,583.61)
Rate Rider for Recovery of Foregone Revenue– Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue– Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kW	5.8603
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	3.7680
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.1284)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.8791
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(1.0332)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0823
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7410
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kW	0.1941
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kW	0.1468

Chatham-Kent Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2010

Implementation Date June 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2009-0261

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE INTERMEDIATE RATE CLASS 1000 to 4999 kW (formerly LARGE USE CUSTOMERS)

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	123.54
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue– Service Charge – effective until June 30, 2010	\$	(12823.72)
Rate Rider for Recovery of Foregone Revenue– Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue– Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kW	5.8603
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	2.8246
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.1584)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.8791
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(1.0332)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0823
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7410
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kW	0.0004
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kW	(0.0843)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE INTERMEDIATE RATE CLASS 1000 to 4999 kW (formerly GENERAL SERVICE > 50 kW CUSTOMERS)

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	123.54
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue– Service Charge – effective until June 30, 2010	\$	(37.40)
Rate Rider for Recovery of Foregone Revenue– Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue– Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kW	5.8603
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	4.5386
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.1084)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.8791
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(1.0332)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0823

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ /kW	EB-2009-0261 1.7410
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$ /kW	0.3103
Rate Rider for Recovery of Foregone Revenue – Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$ /kW	0.2854

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$ /kWh	0.0052
Rural Rate Protection Charge	\$ /kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

INTERMEDIATE WITH SELF GENERATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,100.17
Smart Meter Funding Adder – effective until April 30, 2011	\$	0.51
Rate Rider for Recovery of Foregone Revenue– Service Charge – effective until June 30, 2010	\$	(3,606.98)
Rate Rider for Recovery of Foregone Revenue – Smart Meter Funding Adder – effective until June 30, 2010	\$	0.51
Rate Rider for Smart Meter Disposition – effective until April 30, 2012	\$	0.46
Rate Rider for Recovery of Foregone Revenue– Smart Meter Disposition Rider – effective until June 30, 2010	\$	(0.08)
Distribution Volumetric Rate	\$/kW	2.7757
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	0.6834
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.1284)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.8864
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(1.3286)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0823
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7410
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kW	0.1941
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kW	0.1468

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.60
Rate Rider for Recovery of Foregone Revenue– Service Charge (per connection) – effective until June 30, 2010	\$	4.30
Distribution Volumetric Rate	\$/kWh	0.0006
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kWh	(0.0042)
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kWh	(0.0003)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0034)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kWh	0.0004
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kWh	0.0003

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW 1.3500

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	6.18
Rate Rider for Recovery of Foregone Revenue– Service Charge (per connection) – effective until June 30, 2010	\$	2.30
Distribution Volumetric Rate	\$/kW	0.4390
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	(2.3765)
Low Voltage Service Rate	\$/kW	0.0924
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.0876)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.7730
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.2561)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4844
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2532
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kW	0.1384
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kW	0.1057

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2010

Implementation Date June 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0261

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.40
Rate Rider for Recovery of Foregone Revenue– Service Charge (per connection) – effective until June 30, 2010	\$	0.93
Distribution Volumetric Rate	\$/kW	1.0460
Rate Rider for Recovery of Foregone Revenue– Distribution Volumetric Rate – effective until June 30, 2010	\$/kW	(1.9855)
Low Voltage Service Rate	\$/kW	0.0427
Rate Rider for Recovery of Foregone Revenue– Low Voltage Service Rate – effective until June 30, 2010	\$/kW	(0.0373)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.7533
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(1.3655)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4737
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2280
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Network Service Rate – effective until June 30, 2010	\$/kW	0.1374
Rate Rider for Recovery of Foregone Revenue– Retail Transmission Rate – Line and Transformation Connection Service Rate – effective until June 30, 2010	\$/kW	0.1036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
----------------	----	------

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect Charge – At Meter During Regular Hours	\$	65.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles – per pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time and Materials

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0261

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0428
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0430
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0324
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0141