

**EB-2009-0096**

**IN THE MATTER OF** the *Ontario Energy Board Act 1998*,  
S.O.1998, c.15, (Schedule B);

**AND IN THE MATTER OF** an application by Hydro One  
Networks Inc. for an order or orders approving or fixing just  
and reasonable distribution rates and other charges to be  
effective May 1, 2010.

**BEFORE:** Cynthia Chaplin  
Vice Chair and Presiding Member

Paul Sommerville  
Member

## **RATE ORDER**

On July 13, 2009, Hydro One Networks Inc. ("Hydro One") filed an application with the Ontario Energy Board (the "Board") under section 78 of the Ontario Energy Board Act, 1998; S.O. c.15, Schedule B, for an order or orders approving or fixing just and reasonable rates for the distribution of electricity effective May 1, 2010.

The Board issued its Decision on the application on April 9, 2010. In the Decision, the Board ordered Hydro One to file a draft Rate Order reflecting the Board's findings in the Decision. The Board approved an implementation date and an effective date of May 1, 2010.

Hydro One filed a Draft Rate Order and supporting material on April 16, 2010. In response to the Board's finding in the Decision regarding communication of the Board's decision in customer rate notices, Hydro One also filed two draft customer rate notices.

Board staff and intervenors had the opportunity to file comments by April 23, 2010. Board staff, AMPCO, VECC, CME, CCC and Energy Probe indicated that they did not have comments on the derivation of the rates and charges in the Draft Rate Order. Board staff, CME, CCC and Energy Probe also submitted comments on the draft customer rate notices.

Hydro One replied on April 26, 2010, indicating that it would follow the Board's direction on the matter of customer notices. On April 28, 2010 Hydro One filed an additional document with revised customer notices, incorporating many of the changes suggested by Board staff and intervenors.

The Board has reviewed the information provided in support of the Draft Rate Order and the proposed Tariff of Rates and Charges. The Board is satisfied that the Tariff of Rates and Charges filed accurately reflects the Board's Decision.

The Board has considered the comments of Board staff and intervenors on the draft customer notices and finds that the revised notices filed by Hydro One are an appropriate reflection of the Board's decision.

In addition to the approval of Hydro One's distribution rates and charges, the Board also approved the recovery of certain amounts regarding Hydro One's Green Energy Plan submitted in response to certain provisions in the *Green Energy and Green Economy Act, 2009*. As per the Decision, a portion of these funds, specifically \$3.667 million, are to be recovered from all ratepayers through a mechanism to be implemented by the Independent Electricity System Operator with funds to be remitted to Hydro One on a monthly basis from May 1, 2010 to December 31, 2010.

### **Introduction of microFIT Generator Service Classification and Rate**

On March 17, 2010, the Board issued a rate order (EB-2009-0326) approving a province-wide fixed monthly charge for all electricity distributors related to the microFIT generator rate class at a rate of \$5.25 per month, effective September 21, 2009. The Board notes that in its Draft Rate Order, Hydro One complied with the March 17, 2010 microFIT order.

**THE BOARD ORDERS THAT:**

1. The rates and charges set out in Appendix “A” of this order are approved, effective May 1, 2010, for electricity consumed or estimated to have been consumed on and after the May 1, 2010 implementation date.
2. The rates and charges set out in Appendix “A” of this order supersede all previous distribution rates and charges approved by the Board for Hydro One and are final in all respects, with the exception of the Green Energy Plan rate adders.
3. Hydro One shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
4. Hydro One shall use the approved customer notice text in the rate change notification to be provided to customers, as set out in Appendix “B”.

**ISSUED** at Toronto, April 29, 2010

**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

**APPENDIX “A”**

**TO**

**HYDRO ONE NETWORKS INC.**

**RATE ORDER**

**BOARD FILE NO. EB-2009-0096**

**DATE: APRIL 29, 2010**

**HYDRO ONE NETWORKS INC.**  
**TARIFF OF RATES AND CHARGES**  
**FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2010**

**Except for the microFIT Generator Class effective date of September 21, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**1.0 APPLICABILITY**

These rates are applicable to Hydro One Networks' retail customers, who are supplied through Hydro One Networks' retail distribution system, including customers previously served by acquired distribution utilities.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

- a) permitted by the Distributor's Licence or any Codes, or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or
- b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or

c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## **1.1 Implementation Dates**

DISTRIBUTION RATES – May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES – May 1, 2010 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES – May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later.

## **1.2 Customer Classifications**

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

- 1 1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as  
2 he/she have year-round residential rate status for the identified dwelling he/she will  
3 not designate another property that he/she owns as a year-round residence for  
4 purposes of Hydro One rate classification
- 5 2. Occupier must live in this residence for at least four (4) days of the week for eight (8)  
6 months of the year and the Occupier must not reside anywhere else for more than  
7 three (3) days a week during eight (8) months of the year.
- 8 3. The address of this residence must appear on documents such as the occupant's  
9 electric bill, driver's licence, credit card invoice, property tax bill, etc.
- 10 4. Occupants who are eligible to vote in Provincial or Federal elections must be  
11 enumerated for this purpose at the address of this residence.

12  
13 Seasonal Residential customer classification is defined as any residential service not  
14 meeting the Residential Year-round criteria. It includes dwellings such as cottages,  
15 chalets and camps.

16  
17 General Service classification applies to any service that does not fit the description of  
18 residential classes. It includes combination type services where a variety of uses are made  
19 of the service by the owner of one property, and all multiple services except residential

20  
21 Farm classification is applicable to properties actively engaged in agricultural production  
22 as defined by Statistics Canada. It does not include tree, sod, or pet farms. Services to  
23 year round pumping stations or other ancillary services remote from the main farm shall  
24 be classed as farm.

25  
26 Sub-Transmission (ST) classification refers to:

- 27 a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning  
28 receiving supply via Hydro One Distribution assets, and where Hydro One is the Host  
29 distributor to the Embedded LDC. Situations where the LDC is supplied via Specific  
30 Facilities are included.

or

b) load which:

i) is three-phase; and

ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and

iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

### **1.3 Density Zones**

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Low Density Zone is defined as areas other than Urban or Medium Density Zone.

### **1.4 Rate Classes**

#### **Residential**

- UR Year-round Residence in an Urban High Density Zone
- R1 Year-round Residence in a Medium Density Zone
- R2 Year-round Residence in a Low Density Zone
- Seasonal Seasonal Residential Occupancy

#### **General Service**

- UGe General Service - Urban Density  
Applicable to Farm Three Phase customers, Farm Single Phase energy-



1 billed customers, and Industrial Commercial customers located in an  
2 Urban Density Zone

- 3 • UGd General Service - Urban Density  
4 Applicable to Farm Three Phase customers, Farm Single Phase demand-  
5 billed customers, and Industrial Commercial customers located in an  
6 Urban Density Zone

- 7 • GSe General Service  
8 Single Phase and Three Phase  
9 Energy-billed customers not located in an Urban Density Zone

- 10 • GSd General Service  
11 Single Phase and Three Phase  
12 Demand-billed customers not located in an Urban Density Zone

- 13 • DGen Distributed Generation  
14 Embedded retail generation facility connected to the distribution system  
15 that is not classified as MicroFIT generation.

- 16 • MicroFIT  
17 This classification applies to an electricity generation facility contracted under the  
18 Ontario Power Authority's microFIT program and connected to the distributor's  
19 distribution system

- 20 • Unmetered Scattered Load  
21 This classification refers to certain instances where connections can be provided  
22 without metering. These loads are generally small in size and consistent in magnitude  
23 of load. Hydro One reserves the right to review all cases and may require that a meter  
24 be installed at its sole discretion. Services that can be unmetered include cable TV  
25 amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing  
26 signals, traffic signals, and other small fixed loads.

27  
28 Further servicing details are available in the utility's Conditions of Service (including in  
29 the "Unmetered Connections" section).

## Sub Transmission

- ST Sub Transmission

(Refer to criteria as specified in section 1.2)

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

## Lighting

- Street Lights

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have streetlights. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

- Sentinel Lights

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

## 1.5 Rural or Remote Electricity Rate Protection

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit, which is currently \$28.50 per month.

## 1.6 Special Rate Classes:

- Low Use Secondary Service
  - Applicable to separately metered services connected prior to January 1, 1996.
  - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

Secondary Service	Volumes [kWh per year]
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

1     **1.7     Specific Service Charges**

2

3     Specific service charges details are included at the end of this schedule and are applicable  
4     to all customers.

5

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2010**

**Except for the microFIT Generator Class effective date of September 21, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Residential – Urban [UR]**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.23
Rate Rider for Deferral/Variance Account Disposition #4 -Service Chrg (Forgone Dist'n Rev 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition #8 -Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 - Volumetric - (Forgone Dist'n Rev 2008)	\$ / kWh	0.00130
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 - Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (6)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (7)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (9) (16)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9) (16)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

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**Residential – Medium Density [R1]**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03253
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00110
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition 8 Volumetric (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00464

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**HYDRO ONE NETWORKS INC.****RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2010****Except for the microFIT Generator Class effective date of September 21, 2009**

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**Residential – Low Density [R2]****Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge* - former R2 class (includes Smart Meter Funding Adder - \$2.32)	\$	54.65
Service Charge* - former F1 class (includes Smart Meter Funding Adder - \$2.32)	\$	54.83
Service Charge* - former F3 class (includes Smart Meter Funding Adder - \$2.32)	\$	55.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.69
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.61
Distribution Volumetric Rate	\$ / kWh	0.03415
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00119)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00039
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00574
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00440

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

\* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2010**

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**Seasonal Residential – Seasonal**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge – former R3 (includes Smart Meter Funding Adder - \$2.32)	\$	20.20
Service Charge – former R4 (includes Smart Meter Funding Adder - \$2.32)	\$	24.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.84
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate – former R3	\$ / kWh	0.07130
Distribution Volumetric Rate – former R4	\$ / kWh	0.07395
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00280
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00095)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00089
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00543
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00431

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**HYDRO ONE NETWORKS INC.****RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2010****Except for the microFIT Generator Class effective date of September 21, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,

Charges and Loss Factors

**General Service Energy Billed (less than to 50 kW) [GSe - metered]****Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge – former F1 (includes Smart Meter Funding Adder - \$2.32)	\$	41.37
Service Charge – former F3 (includes Smart Meter Funding Adder - \$2.32)	\$	39.19
Service Charge – former G1 (includes Smart Meter Funding Adder - \$2.32 )	\$	35.27
Service Charge – former G3 (includes Smart Meter Funding Adder - \$2.32)	\$	37.92
Service Charge – former T-Class	\$	92.48
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03769
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

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**Urban General Service Energy Billed (less than 50 kW) [UGe]**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition 8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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**HYDRO ONE NETWORKS INC.****RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2010****Except for the microFIT Generator Class effective date of September 21, 2009**

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**General Service Energy Billed (less than 50 kW) [GSe - Unmetered]****Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge – former G1	\$	25.16
Service Charge – former G3	\$	20.24
Service Charge – former UG	\$	18.88
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition#8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate – former G1	\$ / kWh	0.04541
Distribution Volumetric Rate – former G3	\$ / kWh	0.04541
Distribution Volumetric Rate – former UG	\$ / kWh	0.04541
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

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**General Service Demand Billed (50 kW and above) [GSd]**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge – former F1 no RRRP (includes Smart Meter Funding Adder - \$2.32)	\$	50.48
Service Charge – former F3 no RRRP (includes Smart Meter Funding Adder - \$2.32)	\$	49.30
Service Charge – former F1 with RRRP (includes Smart Meter Funding Adder - \$2.32)	\$	42.55
Service Charge – former F3 with RRRP (includes Smart Meter Funding Adder - \$2.32)	\$	42.93
Service Charge – former G1 (includes Smart Meter Funding Adder - \$2.32)	\$	44.37
Service Charge – former G3 (includes Smart Meter Funding Adder - \$2.32)	\$	47.03
Service Charge – former T-Class (includes Smart Meter Funding Adder - \$2.32)	\$	101.59
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.922
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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**HYDRO ONE NETWORKS INC.****RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2010****Except for the microFIT Generator Class effective date of September 21, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Urban General Service Demand Billed (50 kW and above) [UGd]****Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.36
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.****RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2010****Except for the microFIT Generator Class effective date of September 21, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Distributed Generation [DGen]****Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	(6.94)
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.41
Distribution Volumetric Rate	\$ / kW	5.55
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.088)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	(1.339)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.100)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.060
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	0.29
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	0.22

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.****RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2010****Except for the microFIT Generator Class effective date of September 21, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,

Charges and Loss Factors

**Street Lights****Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	0.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.03
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.04928
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0015)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00160
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00120)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00057
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00362
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00278

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2010**

**Except for the microFIT Generator Class effective date of September 21, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Sentinel Lights**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	0.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.13
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.12
Distribution Volumetric Rate	\$ / kWh	0.06584
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0015)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00690
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00140)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00076
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00362
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00278

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

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Service Charge	\$	5.25
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**HYDRO ONE NETWORKS INC.****RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2010****Except for the microFIT Generator Class effective date of September 21, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Low Use Secondary Service****Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.24
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.0377
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.****RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2010****Except for the microFIT Generator Class effective date of September 21, 2009**

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Charges and Loss Factors

**Sub Transmission [ST]****Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable only for Non – RPP Customers (#6D) (11)	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	274.12
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Rev 2008)	\$	(65.78)
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/Adder)	\$	3.13
Meter Charge (for Hydro One ownership) (12)	\$	440.17
Rate Rider for Deferral/Variance Account Disposition #4 Meter Chrg (Forgone Dist'n Rev 2008)	\$	(192.48)
Rate Rider for Deferral/Variance Account Disposition #8 Meter Chrg (Green Energy Rider/Adder)	\$	5.02
Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (9)	\$/kW (1)	0.630
Rate Rider for Deferral/Variance Account Disposition #4 Common ST Line (Forgone Dist'n Rev 2008)	\$/kW (1)	(0.195)
Rate Rider for Deferral/Variance Account Disposition #8 Common ST Line (Green Energy Rider/Adder)	\$/kW (1)	0.007
Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	\$/km (2)	598.00
Rate Rider for Deferral/Variance Account Disposition #4 Specific ST Line (Forgone Dist'n Rev 2008)	\$/km (2)	(243.77)
Rate Rider for Deferral/Variance Account Disposition #8 Specific ST Line (Green Energy Rider/Adder)	\$/km (2)	6.82
Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	\$/km (2)	463.45
Rate Rider for Deferral/Variance Account Disposition #4 Specific Primary Line (Forgone Dist'n Rev 2008)	\$/km (2)	(188.93)
Rate Rider for Deferral/Variance Account Disposition #8 Specific Primary Line (Green Energy Rider/Adder)	\$/km (2)	5.28
Facility charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station	\$/kW (1)	1.508
Rate Rider for Deferral/Variance Account Disposition #4 HVDS-high (Forgone Dist'n Rev 2008)	\$/kW (1)	(0.500)
Rate Rider for Deferral/Variance Account Disposition #8 HVDS-high (Green Energy Rider/Adder)	\$/kW (1)	0.017
Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station	\$/kW (1)	3.344
Rate Rider for Deferral/Variance Account Disposition #4 HVDS-low (Forgone Dist'n Rev 2008)	\$/kW (1)	(0.930)
Rate Rider for Deferral/Variance Account Disposition #8 HVDS-low (Green Energy Rider/Adder)	\$/kW (1)	0.038
Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Distribution Station	\$/kW (3)	1.836
Rate Rider for Deferral/Variance Account Disposition #4 LVDS-low (Forgone Dist'n Rev 2008)	\$/kW (3)	(0.430)
Rate Rider for Deferral/Variance Account Disposition #8 LVDS-low (Green Energy Rider/Adder)	\$/kW (3)	0.021
Rate Rider for Deferral/Variance Account Disposition #3A (General) (10)	\$/kW (1)	(0.010)
Rate Rider for Deferral/Variance Account Disposition #3B (Wholesale Market Service Rate) (11)	\$/kW (1)	(0.510)
Rate Rider for Deferral/Variance Account Disposition #6A (General) (10)	\$/kW (1)	0.005
Rate Rider for Deferral/Variance Account Disposition #6B (11)	\$/kW (1)	(0.296)
Rate Rider for Deferral/Variance Account Disposition #6C (RTSR) (14)	\$/kW (1)	(0.230)

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Retail Transmission Service Rates (6)(7)(8):		
Retail Transmission Rate - Network Service Rate (4)	\$/kW	2.65
Retail Transmission Rate - Line Connection Service Rate (5)	\$/kW	0.64
Retail Transmission Rate - Transformation Connection Service Rate (5)	\$/kW	1.50

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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#### Notes:

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): The monthly billing determinant for the RTSR Network Service rate is:

- for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.
- for interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period.
- for non-interval-metered demand billed customers: the non-coincident peak demand in the billing period.

1 Note (5): The monthly billing determinant for the RTSR Line and Transformation  
2 Connection Service rates is

3 - for energy-only metered customers: the customer's metered energy consumption  
4 adjusted by the total loss factor as approved by the Board.

5 - for all demand billed customers: the non-coincident peak demand in the billing  
6 period.  
7

8 Note (6): Delivery point with respect to Retail Transmission Rates is defined as the low  
9 side of the Transformer Station that steps down voltage from above 50 kV to below  
10 50 kV. For a customer's multiple interval-metered delivery points served from the  
11 same Transformer Station, the aggregated demand at the said delivery points on the  
12 low side of the Transformer Station will be the applicable billing determinant.  
13

14 Note (7): These rates pertain to the IESO's defined point of sale; consequently,  
15 appropriate loss factors as approved by the Board and set out in Hydro One  
16 Distribution's loss factors must be applied to the metered load of energy-metered  
17 customers. Similarly, appropriate loss factors as approved by the Board and set out as  
18 Hydro One Distribution's loss factors must be applied to the applicable tariffs of  
19 demand-billed customers.  
20

21 Note (8): The loss factors, and which connection service rates are applied, are  
22 determined based on the point at which the distribution utility or customer is metered  
23 for its connection to Hydro One Distribution's system. Hydro One Distribution's  
24 connection agreements with these distribution utilities and customers will establish  
25 the appropriate loss factors and connection rates to apply from Hydro One  
26 Distribution's tariff schedules.

27 Note (9): The Common ST Lines rate also applies to the small amount of supply to  
28 Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or  
29 LVDSs.  
30

1 Note (10): "Rider 3A - General" & "Rider 6A – General" is charged based on  
2 appropriate billing kW.

3  
4 Note (11): "Rider 3B - Wholesale Market Service Charge" & "Rider 6B - Wholesale  
5 Market Service Charge" & "Rider 6D - Global Adjustment" applies to those  
6 customers who were charged Wholesale Market Service Charges.

7  
8 Note (12): The Meter charge is applied to delivery points for which Hydro One owns  
9 the metering.

10  
11 Note (13): The Wholesale Market Service Rate and the Rural or Remote Rate Protection  
12 Rate are charged solely to non-Wholesale-Market-Participants

13  
14 Note (14): "Rider 6C – RTSR" applies to non-LDC ST customers  
15

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Demand Billed	\$ / kW	0.60
Energy Billed	cent / kWh	0.14

**Transformer Loss Allowance**

- Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

- (b) 1.0% for bank capacities over 400 kVA.

And;

- Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The following uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses:

- (a) 1.0%

- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**HYDRO ONE NETWORKS INC.****RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2010****Except for the microFIT Generator Class effective date of September 21, 2009**

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Charges and Loss Factors

**Loss Factors**

<b>Rate Class</b>	<b>Factor</b>
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**Residential**

UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092

**General Service**

GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061

**Lights**

Street	1.092
Sentinel	1.092

**Sub Transmission**

## Distribution Loss Factors

Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028

## Total Loss Factors

Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

**HYDRO ONE NETWORKS INC.****RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2010**

**Except for the microFIT Generator Class effective date of September 21, 2009**

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Rates, Charges and Loss Factors

## **SPECIFIC SERVICE CHARGES**

### **Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		



Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Lights Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-System of the Village of Ailsa Craig**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-System of the Village of Ailsa Craig**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-System of the Village of Ailsa Craig**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

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**Residential - R1 Ailsa Craig**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.60
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-System of the Village of Ailsa Craig**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-System of the Village of Ailsa Craig**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-System of the Village of Ailsa Craig**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2010  
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**Residential - R1 Arkona**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.95
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03050
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Arkona**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - GSd Arkona**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.77
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Arnprior**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Arnprior**  
Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
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**Residential - Urban Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.05
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.93
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**except for the microFIT Generator Class effective date September 21, 2009**

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**General Service Less Than 50 kW (Energy-Billed) - Urban Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Arnprior**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

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**Residential - R1 Arran-Elderslie**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.73
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.17
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03350
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Arran-Elderslie Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Arran-Elderslie Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Artemesia**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Artemesia**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Artemesia**  
Effective Date: May 1, 2010  
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**Residential - R1 Artemesia**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.72
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Artemesia**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

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This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Bancroft**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bancroft Public Utilities Commission**  
Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.09
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bancroft Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bath Hydro Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2010**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Bath Hydro Electric System**  
Effective Date: May 1, 2010  
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**Residential - R1 Bath**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.81
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Bath**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.01
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bath Hydro Electric System**  
Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Bath**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.11
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.89
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Blandford-Blenheim Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Blandford-Blenheim Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Blandford-Blenheim**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.38
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.77
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.87
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.02
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 Blyth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.28
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Blyth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd Blyth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,  
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Village of Blyth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bobcaygeon Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bobcaygeon Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bobcaygeon Hydro Electric Commission**  
Effective Date: May 1, 2010  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Bobcaygeon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.60
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bobcaygeon Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.71
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.94
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bobcaygeon Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bobcaygeon Hydro Electric Commission**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Brighton Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

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**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Brighton Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Brighton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Brighton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Brighton Public Utilities Commission**  
Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Brighton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.14
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.41
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Brighton Public Utilities Commission**  
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except for the microFIT Generator Class effective date September 21, 2009

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
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**Residential - Urban Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.74
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.62
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.82
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.94
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Brockville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Caledon Hydro Corporation**  
**Effective May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).

Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).

Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).

**Hydro One Networks Inc.**  
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General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

**SPECIFIC SERVICE CHARGES**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Customer Class Reclassification**

Customers in Residential OH 01 will be mapped to Urban customer classification.  
Customers in Residential CH 02 will be mapped to R1 customer classification.  
Customers in Residential OH 06 will be mapped to R2 customer classification. \*  
Customers in Residential OH 07 will be mapped to Seasonal customer classification.

\* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit, which is currently \$28.50 per month.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential CH 02 - R1 Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential OH 01 - Urban Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00130
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential OH 06 - R2 Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	56.18
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.69
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.61
Distribution Volumetric Rate	\$ / kWh	0.03415
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.00040
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00119)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00039
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00574
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00440

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential OH 07 - Seasonal Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.84
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.07274
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0028
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00095)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00089
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00543
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Caledon Hydro Corporation**  
Effective May 1, 2010  
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**General Service OH - Energy Billed (less than 50 kW) - Caledon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.19
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service OH - Demand Billed (50 kW or greater) - Caledon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	42.29
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Caledon Hydro Corporation**  
**Effective May 1, 2010**  
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This schedule supersedes and replaces all previously  
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**General Service CH - Energy Billed (less than 50 kW) - Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service CH - Demand Billed (50 kW or greater) - Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Caledon Hydro Corporation**  
**Effective May 1, 2010**  
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This schedule supersedes and replaces all previously  
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**Unmetered, Scattered Load - Caledon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	5.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Caledon Hydro Corporation**

Effective May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy
- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.
- (3) Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.600
Energy-billed	\$ / kWh	0.00140

**Loss Factors**

Residential CH 02 - R1 Caledon	1.085
Residential OH 01 - Urban Caledon	1.078
Residential OH 06 - R2 Caledon	1.092
Residential OH 07 - Seasonal Caledon	1.092
General Service OH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service OH - Demand Billed (50 kW or greater) - Caledon	1.061
General Service CH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service CH - Demand Billed (50 kW or greater) - Caledon	1.061
Unmetered, Scattered Load - Caledon	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Caledon Hydro Corporation**  
Effective May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Campbellford/Seymour Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Campbellford/Seymour Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Campbellford-Seymour**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Campbellford/Seymour Public Utilities Commission**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.48
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.07
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03600
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - Urban Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - Urban Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.43
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.96
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Town of Carleton Place**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load - Carleton Place**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Town of Carleton Place**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Town of Carleton Place**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Cavan-Millbrook-North Monaghan**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monaghan**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.98
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Centre Hastings Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Residential - R1 Centre Hastings**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.39
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.91
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.02
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.85
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Chalk River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.14
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.25
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.20
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Township of Champlain Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Unmetered Scattered Load**

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Champlain**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Champlain**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of Champlain Public Utilities Commission**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Champlain**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.57
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.62
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
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24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
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**Hydro One Networks Inc.**  
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**Village of Cobden Hydro System**  
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**APPLICATION**

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

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**SERVICE CLASSIFICATIONS**

**Residential**

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**Residential - R1 Cobden**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.73
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Cobden**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.29
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
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Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Cobden**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.40
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.28
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04100
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Cobden Hydro System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Cobden Hydro System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Clarence-Rockland Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**  
Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Rockland**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Rockland**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.67
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Rockland**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.77
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Deep River**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Deep River**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Deep River**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Deep River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Deep River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Deep River**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Deep River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.89
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Deep River**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,  
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Deep River**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Deseronto Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Deseronto Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Deseronto**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.19
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Deseronto Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Deseronto Public Utilities Commission**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Deseronto Public Utilities Commission**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**City of Dryden Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**City of Dryden Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**City of Dryden Hydro Electric Commission**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Dryden**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.10
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Dryden**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.86
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Dryden**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.43
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Dundalk**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.69
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.80
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Durham Hydro-Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Durham Hydro-Electric Commission**  
**Effective Date: May 1, 2010**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Residential - R1 Durham**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Durham**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.33
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Durham**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.43
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.05
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Eganville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.93
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Eganville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Eganville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Eganville**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Erin**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Erin**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Erin**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Erin**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	45.45
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	24.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04150
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Exeter**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Exeter**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.68
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Exeter**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.47
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,  
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Fenelon Falls Board of Water, Light and Power Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Fenelon Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03050
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.77
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.88
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Town of Forest Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Town of Forest Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Town of Forest Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Residential - R1 Forest**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Forest**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Town of Forest Public Utilities Commission**  
Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Forest**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.15
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
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**Residential - Urban Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.59
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.47
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2010**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	13.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03220
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service 50 kW or Greater (Demand-Billed) - Urban Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.28
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Georgian Bay Energy**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.90
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Georgina Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Georgina Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgina Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Georgina**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Georgina**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.17
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgina Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Georgina**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.28
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.72
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgina Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgina Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Glencoe**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Glencoe**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Glencoe**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Glencoe**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.19
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.68
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Glencoe**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.79
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.47
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Glencoe**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Glencoe**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utility Commission of Village of Grand Bend**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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**Residential - R1 Grand Bend**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.86
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of Village of Grand Bend**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of Village of Grand Bend**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,  
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Hastings**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Hastings**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Residential - R1 Hastings**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Hastings**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Hastings**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.14
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.40
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Havelock**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Havelock**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Havelock**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Kirkfield Hydro Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Kirkfield**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.82
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.00
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.11
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.39
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

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**SERVICE CLASSIFICATIONS**

**Residential**

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**Residential - R1 Lanark Highlands**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.93
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.85
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04150
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Larder Lake**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.46
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.56
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Larder Lake Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Larder Lake Hydro-Electric System**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Latchford Hydro Electric**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Latchford Hydro Electric**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Latchford Hydro Electric**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Latchford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Latchford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.08
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Latchford Hydro Electric**  
Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Latchford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	36.19
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	18.93
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03250
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**Lindsay Hydro Electric System**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
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**Residential - Urban Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.39
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.06
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03600
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	39.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Lindsay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.



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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Lindsay Hydro Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Lucan Granton Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Lucan Granton Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Lucan Granton Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Lucan Granton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.57
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Lucan Granton Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.68
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.67
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Lucan Granton Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Lucan Granton Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Malahide**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Malahide**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Malahide**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.93
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Mapleton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04100
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Mapleton**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Markdale Hydro System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Markdale Hydro System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Markdale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Markdale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.55
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Markdale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.66
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.91
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Markdale Hydro System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Marmora Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Marmora Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Marmora Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Residential - R1 Marmora**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Marmora**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Marmora Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Marmora**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	37.95
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.81
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Marmora Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Marmora Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**McGarry Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**McGarry Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 McGarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.18
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe McGarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.81
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd McGarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04150
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



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**Residential - R1 Meaford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Meaford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd Meaford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Middlesex Centre**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

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**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**Residential - R1 Napanee**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Napanee**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Napanee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Napanee Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Napanee Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Nipigon Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Nipigon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Nipigon Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.95
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Nipigon Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Nipigon Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 North Dorchester**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.80
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.90
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.03
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 North Dundas**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03400
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
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except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
Effective Date: May 1, 2010  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**North Glengarry Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Glengarry Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 North Glengarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.25
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.36
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.76
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 North Grenville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.59
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Public Utility Commission of the Town of North Perth**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 North Perth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.64
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe North Perth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	33.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Perth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	43.27
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	23.22
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
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**APPLICATION**

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 North Stormont**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.31
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	19.23
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Omemee Hydro-Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used  
MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that  
RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption  
services used on or after that date.  
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed  
following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Omemee Hydro-Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Omamee Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Residential - R1 Omamee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.71
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Omamee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.13
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Omamee Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Omamee**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.23
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.20
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Omeme Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Omemee Hydro-Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utility Commission of the Town of Perth**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of Perth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Residential - Urban Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Public Utility Commission of the Town of Perth**  
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**except for the microFIT Generator Class effective date September 21, 2009**

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**General Service Less Than 50 kW (Energy-Billed) - Urban Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.39
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03450
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load - Perth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.53
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

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**Residential - R1 Perth East**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.98
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.02830
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Perth East**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd Perth East**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.10
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Prince Edward Public Utilities Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Prince Edward**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.02
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.13
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.40
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Quinte West Electric Distribution Inc.**

**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Quinte West Electric Distribution Inc.**

**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Quinte West Electric Distribution Inc.**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - Urban Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	13.32
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.20
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Quinte West Electric Distribution Inc.**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service Less Than 50 kW (Energy-Billed) - Urban Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	12.40
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.02970
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Quinte West Electric Distribution Inc.**

Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	25.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	34.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load - Quinte West**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03150
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Hydro One Networks Inc.**  
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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
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**Residential - R1 Rainy River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.64
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.74
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.45
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Ramara Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Ramara**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.61
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Ramara**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Ramara**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.66
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.16
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
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27	Sentinel Lights Rental Rate per month			\$7.10	
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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**Specific Service Charges**

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**Residential - R1 Red Rock**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.26
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.22
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.32
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Red Rock Hydro System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Russell**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.74
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Russell**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Russell**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.73
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.45
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Schreiber**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.59
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.63
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Severn Hydro-Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Severn Hydro-Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Severn Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Severn**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.62
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Severn**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Severn Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Severn**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.96
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Severn Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Severn Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Shelburne**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Shelburne**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Shelburne**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**Residential - R1 Shelburne**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.49
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.31
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Shelburne**  
Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	40.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers



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**Residential - Urban Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.82
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.70
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2010**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	13.90
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	26.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03120
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	27.03
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	35.55
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Smiths Falls**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
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**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Smiths Falls Hydro Electric Commission**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Smiths Falls Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**South Bruce Peninsula Energy Inc.**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**South Bruce Peninsula Energy Inc.**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**South Bruce Peninsula Energy Inc.**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Wiarton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.75
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**South Bruce Peninsula Energy Inc.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	41.85
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	22.01
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**South Bruce Peninsula Energy Inc.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**South Bruce Peninsula Energy Inc.**  
Effective Date: May 1, 2010  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 South Glengarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.84
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.17
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.28
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.72
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of South Glengarry**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**  
Effective Date: May 1, 2010  
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**Residential - R1 South River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.51
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe South River**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.83
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd South River**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.94
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.30
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04100
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,  
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Springwater**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Springwater**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Springwater**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Springwater**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.42
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Springwater**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.45
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Springwater**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.55
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.61
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2010**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Stirling-Rawdon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.10
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	32.33
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.43
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.05
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Terrace Bay Superior Wires Inc.**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Terrace Bay Superior Wires Inc.**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Terrace Bay Superior Wires Inc.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Residential - R1 Terrace Bay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	20.15
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	36.08
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Terrace Bay Superior Wires Inc.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	109.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	23.76
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04300
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Terrace Bay Superior Wires Inc.**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Thedford**  
Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

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Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

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**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Public Utilities Commission of the Village of Thedford**  
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**Residential - R1 Thedford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Thedford**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.28
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Thedford**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.39
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.77
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Thedford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Thedford**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Thessalon Hydro Distribution Corporation**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Thessalon Hydro Distribution Corporation**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thessalon Hydro Distribution Corporation**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Thessalon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.04
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thessalon Hydro Distribution Corporation**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.15
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.91
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03700
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thessalon Hydro Distribution Corporation**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thessalon Hydro Distribution Corporation**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Thorndale Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thorndale Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thorndale Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Thorndale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.07
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.96
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thorndale Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.07
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.37
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
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**Residential - Urban Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	15.58
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.46
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.56
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.23
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03600
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.68
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	39.21
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Thorold**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.37
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Hydro One Networks Inc.**  
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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Tweed Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2010**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Residential - R1 Tweed**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.11
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Tweed**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	28.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Tweed**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	37.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.10
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03550
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

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**SERVICE CLASSIFICATIONS**

**Residential**

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**Residential - R1 Wardsville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.88
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.41
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	38.52
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.59
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Wardsville Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Wardsville Hydro Electric Commission**

Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**Residential - R1 Warkworth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	19.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	31.14
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

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**General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	41.24
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	22.20
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.04000
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2010  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**West Elgin Hydro Electric Commission**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2010  
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approved schedules of Rates, Charges and Loss Factors

**Residential - R1 West Elgin**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.79
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.67
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03400
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**West Elgin Hydro Electric Commission**  
Effective Date: May 1, 2010  
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**General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	20.97
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03650
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**MicroFIT Generation**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charges details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
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**Residential - Urban Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	14.30
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.80
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.02866
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00032
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	17.18
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service Less Than 50 kW (Energy-Billed) - Urban Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.87
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	(0.22)
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.15
Distribution Volumetric Rate	\$ / kWh	0.02205
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.00040)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00111)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00025
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00335

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.54
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03500
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**General Service 50 kW or Greater (Demand-Billed) - Urban Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	29.99
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.64
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.37
Distribution Volumetric Rate	\$ / kW	7.76
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.508)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.159
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.400)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.090
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.09

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	38.52
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.42
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.52
Distribution Volumetric Rate	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	(0.380)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	0.110
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load - Whitchurch-Stouffville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	21.27
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03800
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**MicroFIT Generator**

Service Charge	\$	5.25
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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is : for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

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**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Whitchurch-Stouffville Hydro-Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Woodville Hydro-Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Woodville Hydro-Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Woodville Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Woodville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	16.44
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Woodville**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable Applicable only for Non RPP Customers	\$ / kWh	0.00091
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**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.55
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Woodville Hydro-Electric System**  
**Effective Date: May 1, 2010**  
**except for the microFIT Generator Class effective date September 21, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Woodville**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	39.66
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.16
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03900
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Woodville Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Woodville Hydro-Electric System**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Wyoming Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - May 1, 2010 for all consumption or deemed consumption services used

MISCELLANEOUS CHARGES - May 1, 2010 for all charges billed to customers on or after that

RETAIL TRANSMISSION RATES - May 1, 2010 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2010 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Wyoming Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**MicroFIT Generator**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

**Specific Service Charges**

Specific Service Charge details are included at the end of the schedule and are applicable to all customers

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Wyoming Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Residential - R1 Wyoming**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	18.35
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.78
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.21
Distribution Volumetric Rate	\$ / kWh	0.03251
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00109)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00036
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00456

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)	\$	30.16
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	0.38
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$ / kWh	0.03756
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	(0.00117)
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	0.00043
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Wyoming Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	40.27
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.42
Distribution Volumetric Rate	\$	0.52
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kW	9.92
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kW	(0.407)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kW	0.082
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kW	(0.380)
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.110
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.04

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load**

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**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition Rate Rider – Applicable	\$ / kWh	0.00091
Applicable only for Non RPP Customers		

**Monthly Rates and Charges - Delivery Component**

Service Charge (includes Smart Meter Funding Adder - \$2.32)		
Rate Rider for Deferral/Variance Account Disposition #4 Service Chrg (Forgone Dist'n Revenue 2008)	\$	21.71
Rate Rider for Deferral/Variance Account Disposition # 8 Service Chrg (Green Energy Rider/ Adder)	\$	0.38
Distribution Volumetric Rate	\$	0.38
Rate Rider for Deferral/Variance Account Disposition #3	\$ / kWh	0.03600
Rate Rider for Deferral/Variance Account Disposition #4 Volumetric (Forgone Dist'n Revenue 2008)	\$ / kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition #6	\$ / kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition #8 Volumetric - (Green Energy Rider/ Adder)	\$ / kWh	(0.00117)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00043
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.00329

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Wyoming Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MicroFIT Generator**

Service Charge	\$	5.25
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- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Wyoming Hydro Electric Commission**  
Effective Date: May 1, 2010  
except for the microFIT Generator Class effective date September 21, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**SPECIFIC SERVICE CHARGES**

**Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	



**APPENDIX “B”**

**TO**

**HYDRO ONE NETWORKS INC.**

**RATE ORDER**

**BOARD FILE NO. EB-2009-0096**

**DATE: APRIL 29, 2010**



# Delivery Rates are Increasing



Partners in Powerful Communities

[www.HydroOne.com](http://www.HydroOne.com)

## Hydro One applied to the Ontario Energy Board (OEB) for a Delivery rate increase for 2010 and 2011

The OEB has approved new delivery rates for Hydro One customers. The delivery rate increase for 2010 will add \$4.75 per month or 8.0% to the Delivery line on the bill for a typical residential customer using 1,000 kWh a month. For a typical general service customer using 2,000 kWh a month, the delivery rate increase for 2010 will add \$7.98 per month or 6.8% to the Delivery line on the bill.

The Delivery line of the bill makes up about 40% of the total bill and pays for bringing electricity to your home or business from the point of generation, across our transmission and distribution system. 2010 delivery rates apply to consumption starting May 1, 2010.

## A delivery rate increase is necessary to maintain a reliable electricity distribution system

Our first priority is to deliver electricity to our customers safely, reliably and efficiently. This increase is needed to:

- Replace and maintain equipment nearing its end of life or damaged by storms.
- Build or upgrade our facilities to keep up with customer growth and ensure reliability of the distribution system.
- Fund smart meter installations.
- Connect renewable generation projects (such as wind, solar, hydro, biomass and biogas) to our distribution facilities as part

of the government's *Green Energy and Green Economy Act*.

- Pay for a higher cost of capital, capital costs for physical infrastructure and systems, and compensation.

Hydro One is wholly owned by the Province of Ontario. In 2009, we paid \$188 million in dividends to the Province and \$77 million in payments in lieu of corporate income taxes, including capital taxes, to the Ontario Electricity Financial Corporation.

## Our delivery rates underwent a rigorous regulatory review

This included a public hearing by the OEB. Public participation helps ensure the OEB makes an informed decision on our delivery rates.

In its Decision, the OEB has reduced some of our proposed spending. This reduction results in lower delivery rates than were originally requested.

## Are there any other changes to my bill?

Other components on the bill are also changing. These include:

- Electricity: Most customers pay the two-tier Regulated Price Plan (RPP) for electricity, which make up about half of your total bill. The OEB adjusts RPP prices every spring and every fall. As of May 1, 2010, the OEB has increased RPP prices, which is expected to add approximately 8% to the total bill.
- Time-of-Use (TOU) prices: As part of the provincial government's plan to promote a culture of energy conservation, Hydro One is

(over)

## How much will my bill increase?

The amount your bill will increase depends on your service type and the amount of electricity you use. An average customer will see the following increase on his or her bill.

Service Type	Electricity used Monthly	Average increase on Delivery line of bill	Average % increase on Delivery line of bill	Average % increase on Total bill
Residential – Urban Density	1,000 kWh	\$4.67	9.2%	4.3%
Residential – High Density	1,000 kWh	\$4.75	8.0%	4.1%
Residential – Normal Density	1,000 kWh	\$5.43	5.8%	3.6%
Seasonal – High Density	500 kWh	\$8.46	15.5%	9.6%
Seasonal – Normal Density	500 kWh	\$6.72	10.8%	7.1%
General Service	2,000 kWh	\$7.98	6.8%	3.5%

The *Delivery* line on your bill will reflect this delivery rate increase, which includes increases in both distribution and transmission charges. Your first bill issued after May 19, 2010, will reflect these changes. For more information, go to [www.HydroOne.com/2010Rates](http://www.HydroOne.com/2010Rates) or call us at 1-866-543-8031.

introducing TOU electricity prices for most customers. TOU prices will impact your bill. Your bill may be higher or lower depending on your ability to shift your usage to off-peak periods. Hydro One will notify customers 30 days in advance of the switch to TOU prices.

- **Harmonized Sales Tax (HST):** A 13% HST will replace the 5% GST in Ontario on July 1, 2010. HST will be charged on bills for electricity consumed after June 30, 2010.

- **Special Purpose Charge:** The provincial government is introducing this charge to pay for conservation and renewable energy programs. It will appear under Regulatory Charges on your bill and it will add about \$4 a year to your electricity bill. You'll pay this charge for one year starting on May 1, 2010.

## Where to look on your bill

Here's an overview of the charges on your bill.

	Difference	\$55.00
	Metered usage in kilowatt-hours	\$36.38
	Adjusted usage in kilowatt-hours (1,000 x 1.085)	
1	Electricity: 600 kWh @ 6.5000 ¢ 485 kWh @ 7.5000 ¢	\$64.27 \$7.71
2	Delivery	\$7.00
3	Regulatory Charges	\$7.72
4	Debt Retirement Charge	
5	GST (87086-5821-RT0001)	
	<b>Total of your electricity charges</b>	<b>\$162.08</b>

### 1 Electricity

This is how much electricity was delivered across our system from generating facilities to your home or business for your use. It shows your usage in kWh and the cost per kWh. RPP electricity prices are set by the OEB. We pay the money collected to the companies that generate electricity (such as Ontario Power Generation and Bruce Power) and pass this cost on to you with no mark-up or profit. If you have signed up with a retailer, you pay the price in your contract and the Provincial Benefit Charge.

### 2 Delivery

Hydro One Networks is responsible for delivering electricity to your home or business. Some of these charges are fixed and don't change from month to month. The rest are variable and depend on how much electricity you use.

### 3 Regulatory Charges

Regulatory charges are the costs of administering the wholesale electricity system and maintaining the reliability of the provincial grid and include the costs associated with funding Ministry of Energy and Infrastructure conservation and renewable energy programs.

### 4 Debt Retirement Charge

The money collected goes to the provincial government to pay down the stranded debt of the former Ontario Hydro. The Ontario Electricity Financial Corporation estimates the debt will be retired between 2014-18.

### 5 GST/HST

GST collected goes to the federal government. The HST will be charged on electricity consumed in Ontario after June 30, 2010. The provincial portion of the HST will be 8% and the federal portion will be 5%.

Go to our website at [www.HydroOne.com](http://www.HydroOne.com) to choose your customer type to check your rates and pricing.

## 2011 delivery rates

We'll implement our 2011 delivery rates on January 1, 2011. More information on this rate increase will be included in your bill this fall.

## Helping you manage your electricity use

We have a number of conservation programs for your home or business that can help you save electricity. Our online energy audit tool –

PowerSaverPlus – will give you a detailed or snapshot analysis customized for your home or business. For a complete listing of our programs, visit [www.PowerSaver.ca](http://www.PowerSaver.ca) or call us at 1-888-664-9376.

# how to reach us

**web:** [www.HydroOne.com](http://www.HydroOne.com)

**call:** Customer Communications Centre 1-866-543-8031  
Monday to Friday, 7:30 a.m. to 8:00 p.m. ET

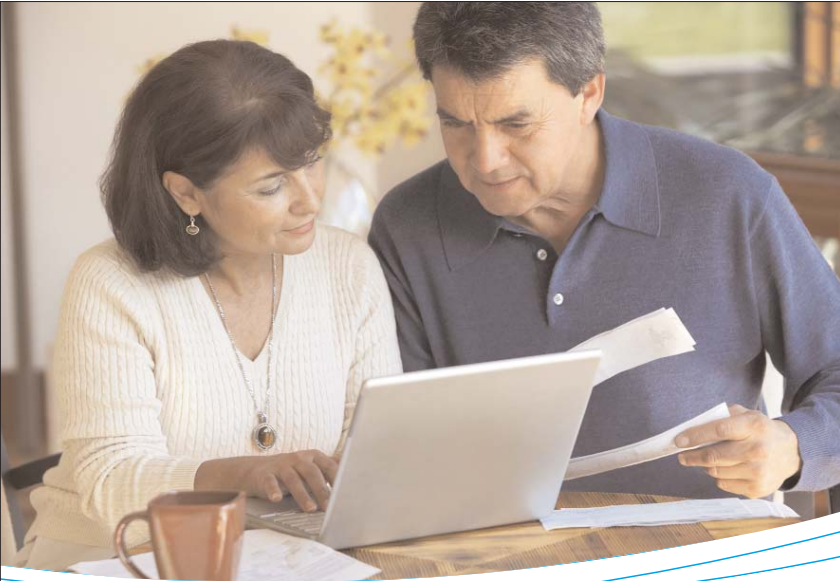
**For power outages and emergencies 1-800-434-1235**  
24 hours a day, 7 days a week

**hydro one**

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# Delivery Rates are Increasing



Partners in Powerful Communities

[www.HydroOne.com](http://www.HydroOne.com)

## Hydro One applied to the Ontario Energy Board (OEB) for a delivery rate increase for 2010 and 2011

The OEB has approved new delivery rates for Hydro One customers. The delivery rate increase for 2010 will vary depending on where you live. As a percentage of your total bill, the increase in the monthly delivery charge will be less than 10% for the average customer.

The Delivery line of the bill makes up about 40% of the total bill and pays for bringing electricity to your home or business from the point of generation, across our transmission and distribution system. 2010 delivery rates apply to consumption starting May 1, 2010.

## A delivery rate increase is necessary to maintain a reliable electricity distribution system

Our first priority is to deliver electricity to our customers safely, reliably and efficiently. This increase is needed to:

- Consolidate or harmonize the rates in your community with other communities served by Hydro One. This harmonization increase is the third step of the four-year harmonization plan that was approved by the OEB in December 2008. Once completed, your delivery rates will be on par with other communities we serve.
- Replace and maintain equipment nearing its end of life or damaged by storms.
- Build or upgrade our facilities to keep up with customer growth and ensure reliability of the distribution system.
- Fund smart meter installations.
- Connect renewable generation projects (such as wind, solar, hydro, biomass and biogas) to our distribution facilities as part of the government's *Green Energy and Green Economy Act*.
- Pay for a higher cost of capital, capital costs for physical infrastructure and systems, and compensation.

Hydro One is wholly owned by the Province of Ontario. In 2009, we paid \$188 million in dividends to the Province and \$77 million in payments in lieu of corporate income taxes, including capital taxes, to the Ontario Electricity Financial Corporation.

## Our delivery rates underwent a rigorous regulatory review

This included a public hearing by the OEB.

Public participation helps ensure the OEB makes an informed decision on our delivery rates.

In its Decision, the OEB reduced some of our proposed 2010 spending. This reduction results in lower delivery rates than originally requested.

## How much will my bill increase?

The amount your bill will increase depends on your service type, where you live and the amount of electricity you use.

The delivery rate increase for 2010 will add \$4.44 per month or 8.0%, to the Delivery line on the bill for an average residential customer using 1,000 kWh a month. This translates to an increase of 4.0% on the total bill. For an average general service customer using 2,000 kWh a month, the delivery rate increase for 2010 will add \$12.66 per month or 12.9% to the Delivery line on the bill. This translates to an increase of 5.5% on the total bill.

To see how this increase will affect your bill, go to [www.HydroOne.com/2010Rates](http://www.HydroOne.com/2010Rates) or call us at 1-866-543-8031. Check your community name listed under "Your service type" on page two of your bill. The Delivery line on your bill will reflect this increase, which includes increases in both distribution and transmission charges. Your first bill issued after May 19, 2010, will reflect these changes.

## Are there any other changes to my bill?

Other components on the bill are also changing. These include:

- **Electricity:** Most customers pay the two-tier Regulated Price Plan (RPP) for electricity, which make up about half of your total bill. The OEB adjusts RPP prices every spring and every fall. As of May 1, 2010, the OEB has increased RPP prices, which is expected to add approximately 8% to the total bill.
- **Time-of-Use (TOU) prices:** As part of the provincial government's plan to promote a culture of energy conservation, Hydro One is introducing TOU electricity prices for most customers. TOU prices will impact your bill. Your bill may be higher or lower depending on your ability to shift your usage to off-peak periods. Hydro One will notify customers 30 days in advance of the switch to TOU prices.
- **Harmonized Sales Tax (HST):** A 13% HST will replace the 5% GST in Ontario on July 1, 2010. HST will be charged on bills for electricity consumed after June 30, 2010.



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Charges on your bill and it will add about \$4 a year to your electricity bill. You'll pay this charge for one year starting on May 1, 2010.

## Where to look on your bill

Here's an overview of the charges on your bill.

	Difference	
	Metered usage in kilowatt-hours (1,000 x 1.085 ) = 485 kWh	\$36.38
	Adjusted usage in kilowatt-hours	\$64.27
1	Electricity: 600 kWh @ 6.5000 ¢ 485 kWh @ 7.5000 ¢	\$7.71
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Hydro One Networks is responsible for delivering electricity to your home or business. Some of these charges are fixed and don't change from month to month. The rest are variable and depend on how much electricity you use.

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Regulatory charges are the costs of administering the wholesale electricity system and maintaining the reliability of the provincial grid and include the costs associated with funding Ministry of Energy and Infrastructure conservation and renewable energy programs.

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The money collected goes to the provincial government to pay down the stranded debt of the former Ontario Hydro. The Ontario Electricity Financial Corporation estimates the debt will be retired between 2014-18.

### 5 GST/HST

GST collected goes to the federal government. The HST will be charged on electricity consumed in Ontario after June 30, 2010. The provincial portion of the HST will be 8% and the federal portion will be 5%.

Go to our website at [www.HydroOne.com](http://www.HydroOne.com) to choose your customer type to check your rates and pricing.

## 2011 delivery rates

We'll implement our 2011 delivery rates on January 1, 2011. More information on this rate increase will be included in your bill this fall.

snapshot analysis customized for your home or business. For a complete listing of our programs, visit [www.PowerSaver.ca](http://www.PowerSaver.ca) or call us at 1-888-664-9376.

## Helping you manage your electricity use

We have a number of conservation programs for your home or business that can help you save electricity. Our online energy audit tool – PowerSaverPlus – will give you a detailed or

# how to reach us

**web:** [www.HydroOne.com](http://www.HydroOne.com)

**call:** Customer Communications Centre 1-866-543-8031  
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