



**EB-2009-0193**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by Enersource  
Hydro Mississauga Inc. for an order or orders approving  
or fixing just and reasonable distribution rates and other  
charges, to be effective May 1, 2010.

**BEFORE:** Paul Vlahos  
Presiding Member

## **SUPPLEMENTARY DECISION AND ORDER**

### **Introduction**

Enersource Hydro Mississauga Inc. (“Enersource”), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the “Board”) for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges, to be effective May 1, 2010.

Enersource is one of about 80 electricity distributors in Ontario that are regulated by the Board. In 2008, the Board announced the establishment of a new multi-year electricity distribution rate-setting plan, the 3<sup>rd</sup> Generation Incentive Rate Mechanism (“3<sup>rd</sup> Generation IRM”) process that will be used to adjust electricity distribution rates starting in 2009 for those distributors whose 2008 rates were rebased through a cost of service review. As part of the plan, Enersource is one of the electricity distributors to have its rates adjusted for 2010 on the basis of the 3<sup>rd</sup> Generation IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between

cost of service applications.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its *Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors* on July 14, 2008, its *Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors* on September 17, 2008, and its *Addendum to the Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors* on January 28, 2009 (together the "Reports"). Among other things, the Reports contained the relevant guidelines for 2010 rate adjustments (the "Guidelines") for distributors applying for distribution rate adjustments pursuant to the IRM process. On July 22, 2009 the Board issued an update to Chapter 3 of the Board's "Filing Requirements for Transmission and Distribution Applications" (the "Filing Requirements"), which outlined the filing requirements for IRM applications by electricity distributors.

Notice of Enersource's rate application was given through newspaper publication in Enersource's service area advising of the availability of the rate application and advising how interested parties may intervene in the proceeding or comment on the application. No letters of comment were received.

The Board determined that it may order cost awards in relation to Enersource's requests for rates to be effective January 1, 2010 rather than May 1, 2010. The intervenors of record were the Association of Major Power Consumers in Ontario ("AMPCO"), Consumers Council of Canada ("CCC"); Energy Probe Research Foundation ("EP"), the School Energy Coalition ("SEC") and the Vulnerable Energy Consumers Coalition ("VECC").

On December 15, 2009 the Board issued its Decision and Order (the "Decision and Order") regarding Enersource's application. The Decision and Order fully addressed the following issues at that time:

- Requested Change in Effective Date to January 1 from May 1;
- Changes in the Federal and Provincial income tax rates;
- Deferral and Variance Account Review;
- Low Voltage Distribution Rates;
- Smart Meter Funding Adder;

- Retail Transmission Service Rates; and
- Cost awards to Intervenors.

With respect to the price cap adjustment index, the Decision and Order indicated that the Board will establish the price escalator based on the final 2009 data published by Statistics Canada normally on or about February 28, 2010.

The Decision and Order concluded that the Board would provide to Enersource before April 1, 2010 a rate model (spreadsheet) and append a draft Tariff of Rates and Charges that would reflect the elements of the Decision and Order.

On March 2, 2010, the Board issued its Decision and order on Cost Awards in relation to Enersource's requests for rates to be effective January 1, 2010 rather than May 1, 2010.

This Supplemental Decision and Order addresses the following remaining issues:

- Price Cap Index Adjustment;
- Harmonized Sales Tax; and
- Introduction of MicroFit Generator Service Classification and Rate.

### **Price Cap Index Adjustment**

Enersource's rate application was filed on the basis of the Guidelines. In fixing new distribution rates and charges for Enersource, the Board has applied the policies described in the Reports.

As outlined in the Reports, distribution rates under the 3<sup>rd</sup> Generation IRM are to be adjusted by a price escalator less a productivity factor (X-factor) of 0.72% and Enersource's utility specific stretch factor of 0.4%. Based on the final 2009 data published by Statistics Canada, the Board has established the price escalator to be 1.3%. The resulting price cap index adjustment is therefore 0.18%. The Board has adjusted the rate model to reflect the newly calculated price cap index adjustment. The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes.

The price cap index adjustment will not apply to the following components of distribution

rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges; and
- Retail Service Charges.

### **Harmonized Sales Tax**

The 8% Ontario provincial sales tax (“PST”) and the 5% Federal goods and services tax (“GST”) will be harmonized effective July 1, 2010, at 13%, pursuant to Ontario Bill 218 which received Royal Assent on December 15, 2009.

The PST is currently included in a distributor’s OM&A expenses and capital expenditures. The PST is therefore included in the distributor’s revenue requirement and is recovered from ratepayers through distribution rates.

When the PST and GST are harmonized, distributors will pay the HST on purchased goods and services but will claim an input tax credit (“ITC”) for the PST portion. Therefore, the distributor will no longer incur that portion of the tax that was formerly applied as PST.

The Board notes that it would not be incrementally onerous for distributors to track the ITC amounts as the distributor will need to file ITC information in GST/HST returns and go through the quantification process to satisfy the requirements by the tax authorities and that the final amounts will be confirmed by the tax authorities.

The issue in the Board’s view is whether a distributor’s cost reductions arising from the implementation of the HST should be returned to the ratepayers. In that regard, the

Board notes that to do so would be consistent with what the Board has done with tax changes in second and third generation IRMs. In second generation IRM, the Board treated 100 % of the tax changes as a Z factor. In the third generation IRM, the Board determined that tax changes would be shared equally between ratepayers and the shareholder. The 50% was considered appropriate as the changes in input prices will flow through the GDP-IPI over time to some degree. The same rationale applies in the case of the HST.

The Board therefore directs that, beginning July 1, 2010, Enersource shall record in deferral account 1592 (PILs and Tax Variances, Sub-account HST / OVAT Input Tax Credits (ITCs)), the incremental ITC it receives on distribution revenue requirement items that were previously subject to PST and become subject to HST. Tracking of these amounts will continue in the deferral account until the effective date of Enersource's next cost of service rate order. 50 % of the confirmed balances in the account shall be returnable to the ratepayers.

The Board may issue more detailed accounting guidance in the future. In that event, the Applicant should make the appropriate accounting entries, if and as applicable.

### **Introduction of MicroFit Generator Service Classification and Rate**

Ontario's Feed-In Tariff (FIT) program for renewable energy generation was established in the *Green Energy and Green Economy Act, 2009*. The program includes a stream called Micro FIT, which is designed to encourage homeowners, businesses and others to generate renewable energy with projects of 10 kilowatts (kW) or less.

In its EB-2009-0326 Decision and Order, issued February 23, 2010, the Board approved the following service classification definition, which is to be used by all licensed distributors:

## microFIT Generator

*This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.*

On March 17, 2010, the Board approved a province-wide fixed service charge of \$5.25 per month for all electricity distributors effective September 21, 2009.

The microFIT Generator service classification and the service charge will be included in the Tariffs of Rates and Charges.

## **Rate Model**

The Board is providing Enersource with a rate model (spreadsheet) and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of the original Decision and Order and this Supplemental Decision and Order. The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2009 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

## **The Board Orders That:**

1. Enersource's new distribution rates shall be effective May 1, 2010.
2. Enersource shall review the draft Tariff of Rates and Charges set out in Appendix A. Enersource shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information, within seven (7) calendar days of the date of this Decision and Order.

If the Board does not receive a submission by Enersource to the effect that inaccuracies were found or information was missing pursuant to item 1 of this Decision and Order:

3. The draft Tariff of Rates and Charges set out in Appendix A of this order will become final, effective May 1, 2010, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2010.

If the Board receives a submission by Enersource to the effect that inaccuracies were found or information was missing pursuant to item 1 of this Decision and Order, the Board will consider the submission of Enersource and will issue a final Tariff of Rates and Charges.

4. Enersource shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, March 29, 2010

**ONTARIO ENERGY BOARD**

Original signed by

Kirsten Walli  
Board Secretary

Appendix A  
To Decision and Order  
EB-2009-0193  
March 29, 2010



**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
**except for the microFIT Generator Class effective date of September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

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## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0039
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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.75
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kWh	(0.0018)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2010	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0039
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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	39.51
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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**SMALL COMMERCIAL AND UNMETERED SCATTERED LOAD  
SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is either metered or unmetered. While this customer class includes existing metered customers, metered customers are no longer added to this customer class. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0039
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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge for metered account	\$	10.58
Smart Meter Funding Adder for metered account	\$	2.17
Service Charge for Unmetered Scattered Load account (per connection)	\$	10.58
Distribution Volumetric Rate	\$/kWh	0.0193
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

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**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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## GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0039
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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	69.13
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	4.1602
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0296)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kW	(0.6480)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2010	\$/kW	0.0086
Retail Transmission Rate – Network Service Rate	\$/kW	2.4801
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.04
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.4801
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.04

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0039
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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,522.11
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	2.0761
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0234)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kW	(0.8093)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2010	\$/kW	0.0084
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.3994
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9962

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0039
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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13,711.34
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	2.8918
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0238)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kW	(0.3325)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2010	\$/kW	0.0004
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.5604
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.1320

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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## **STANDBY DISTRIBUTION SERVICE SERVICE CLASSIFICATION**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **MONTHLY RATES AND CHARGES**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.



**Enersource Hydro Mississauga Inc.**  
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## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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### **MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0039
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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	1.33
Distribution Volumetric Rate	\$/kW	10.1509
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.1068)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kW	(0.0525)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4751

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
**except for the microFIT Generator Class effective date of September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0193

## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009**

Service Charge	\$	5.25
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**Enersource Hydro Mississauga Inc.**  
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EB-2009-0193

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

<b>Customer Administration</b>		
Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

**EnerSource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
**except for the microFIT Generator Class effective date of September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0193

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045