



EB-2009-0186

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Hydro
Hawkesbury Inc. for an order approving or fixing just and
reasonable rates and other charges for the distribution of
electricity to be effective May 1, 2010.

BEFORE: Cathy Spoel
Presiding Member

RATE ORDER

Hydro Hawkesbury Inc. (“Hawkesbury” or the “Applicant”) filed an application with the Ontario Energy Board (the “Board”) on November 5, 2009 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Hawkesbury charges for electricity distribution, to be effective May 1, 2010 (the “Application”). The Board has assigned File Number EB-2009-0186 to this application.

The Board issued its Decision on the Application on May 10, 2010. In the Decision, the Board ordered Hawkesbury to file a draft Rate Order reflecting the Board’s findings. The Board approved an effective date of May 1, 2010 for changes to the rates with an implementation date of June 1, 2010 as an Order would not be issued in time for implementation on May 1, 2010. The Board permitted Hawkesbury to collect the foregone revenue for the month of May, 2010 by means of a rate rider that would be in effect for the eleven months period of June 1, 2010 to April 30, 2011.

The Applicant filed a draft Rate Order with supporting material on May 26, 2010. No comments on the draft Rate Order were received. On June 3, 2010 Hawkesbury filed an amended draft Rate Order clarifying the derivation of the Retail Transmission Service Rates and Low Voltage charges, and correcting the derivation of the foregone revenue rate rider.

The Board has reviewed the information provided by Hawkesbury and is satisfied that the Tariff of Rates and Charges accurately reflects the Board's Decision.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved effective May 1, 2010, but implemented June 1, 2010 for electricity consumed or estimated to have been consumed on and after June 1, 2010.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order supersedes all previous Tariff of Rates and Charges approved by the Board for Hawkesbury's service area, and is final in all respects.
3. Hawkesbury shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, June 18, 2010

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

APPENDIX A
TO RATE ORDER
HYDRO HAWKESBURY INC.
EB-2009-0168
DATED: June 18, 2010

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2010
Implementation Date June 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0186

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 5.87 |
| Smart Meter Funding Adder | \$ | 1.45 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2011 | \$ | 0.08 |
| Distribution Volumetric Rate | \$/kWh | 0.0079 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2011 | \$/kWh | (0.0001) |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0022) |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kWh | (0.0034) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0056 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0031 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.
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EB-2009-0186

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 13.55 |
| Smart Meter Funding Adder | \$ | 1.45 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2011 | \$ | 0.35 |
| Distribution Volumetric Rate | \$/kWh | 0.0054 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2011 | \$/kWh | 0.0001 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0022) |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kWh | (0.0049) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0051 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.
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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 500 kW non-interval metered
- General Service 50 to 500 kW interval metered
- General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 95.30 |
| Smart Meter Funding Adder | \$ | 1.45 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2011 | \$ | 4.44 |
| Distribution Volumetric Rate | \$/kW | 01.5230 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2011 | \$/kW | 0.1104 |
| Low Voltage Service Rate | \$/kW | 0.1369 |
| Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0022) |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kW | (2.2347) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0708 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.1203 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per customer) | \$ | 6.26 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2011 | \$ | (0.32) |
| Distribution Volumetric Rate | \$/kWh | 0.0021 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2011 | \$/kWh | (0.0003) |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0022) |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kWh | (0.0052) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0051 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0028 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 1.59 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2011 | \$ | 0.05 |
| Distribution Volumetric Rate | \$/kW | 3.1604 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2011 | \$/kW | (0.1497) |
| Low Voltage Service Rate | \$/kW | 0.2162 |
| Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0022) |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kW | (0.6044) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.5624 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7684 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2009-0186

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 0.61 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2011 | \$ | 0.02 |
| Distribution Volumetric Rate | \$/kW | 6.6315 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2011 | \$/kW | 0.3139 |
| Low Voltage Service Rate | \$/kW | 0.1059 |
| Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0022) |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kW | (1.7655) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.5618 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.8661 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.
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EB-2009-0186

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

Hydro Hawkesbury Inc.
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EB-2009-0186

ALLOWANCES

| | | |
|---|----|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$ | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES**APPLICATION**

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| | | |
|---|----|----------|
| Customer Administration | | |
| Arrears Certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 20.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 15.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 30.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 130.00 |
| Disconnect/Reconnect at pole - during regular hours | \$ | 100.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 300.00 |
| Install/Remove load control device – during regular hours | \$ | 30.00 |
| Install/Remove load control device – after regular hours | \$ | 130.00 |
| Service call – after regular hours | \$ | 130.00 |
| Temporary service install & remove – overhead – no transformer | \$ | 500.00 |
| Temporary service install & remove – overhead – with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles – per pole/year | \$ | 22.35 |

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0446 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0342 |