



EB-2009-0140

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Veridian
Connections Inc. for an order approving just and
reasonable rates and other charges for electricity
distribution to be effective May 1, 2010.

BEFORE: Cynthia Chaplin
Vice-Chair and Presiding Member

Ken Quesnelle
Member

RATE ORDER

Veridian Connections Inc. (“Veridian” or the “Applicant”) filed an application with the Ontario Energy Board (the “Board”), received on October 2, 2009, under section 78 of the *Ontario Energy Board Act, 1998*, S.O 1998, c. 15 (Schedule B) (the “Act”), seeking approval for changes to the rates that Veridian charges for electricity distribution to be effective May 1, 2010.

The Board issued its Decision on the application on March 31, 2010. In the Decision, the Board ordered the Applicant to file a Draft Rate Order reflecting the Board’s findings in the Decision by April 14, 2010. The Board approved both an effective date and an implementation date of May 1, 2010. In a letter dated April 7, 2010, Veridian requested an extension. Procedural Order No.4 issued April 9, 2010, extended the date for filing the Draft Rate Order to April 21, 2010.

Veridian filed a Draft Rate Order and supporting material on April 19, 2010. Board staff and one intervenor requested updated supporting documentation to the Draft Rate Order. Two intervenors recommended that an Accounting Order be established in

support of the variance account that was approved in the March 31, 2010 Decision. Veridian filed the requested documentation and a Draft Accounting Order on April 30, 2010.

The Board has reviewed all of the information provided in support of the revised Draft Rate Order and the proposed Tariff of Rates and Charges. The Board is satisfied that the Tariff of Rates and Charges accurately reflects the Board's Decision. The Board agrees that it would be beneficial to issue an Accounting Order as recommended by the intervenors and will do so within the next 30 days.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved effective May 1, 2010 for electricity consumed or estimated to have been consumed on and after such date.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous Tariff of Rates and Charges approved by the Ontario Energy Board for the Veridian Connections Inc. service area, and is final in all respects.
3. Veridian Connections Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, May 10, 2010

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Appendix A

TO RATE ORDER

VERIDIAN CONNECTIONS INC.

EB-2009-0140

DATED: May 10, 2010

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0140

For All Service Areas Except Gravenhurst

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes Single Family Homes, Street Townhouses, Multiplexes, and Block Townhouses. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012

| | | |
|--|--------|--------|
| Applicable only for Non-RPP Customers* | \$/kWh | 0.0019 |
|--|--------|--------|

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 11.06 |
| Smart Meter Funding Adder | \$ | 1.00 |
| Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011 | \$ | 0.61 |
| Distribution Volumetric Rate | \$/kWh | 0.0156 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kWh | (0.0045) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0047 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0033 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

*Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0140

For All Service Areas Except Gravenhurst

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012

| | | |
|--|--------|--------|
| Applicable only for Non-RPP Customers* | \$/kWh | 0.0019 |
|--|--------|--------|

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 13.69 |
| Smart Meter Funding Adder | \$ | 1.00 |
| Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011 | \$ | 0.61 |
| Distribution Volumetric Rate | \$/kWh | 0.0169 |
| Low Voltage Service Rate | \$/kWh | 0.0005 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kWh | (0.0046) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0043 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0030 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

*Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0140

For All Service Areas Except Gravenhurst

GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Electricity Component

| | | |
|---|--------|--------|
| Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 | \$/kWh | 0.0019 |
| Applicable only for Non-RPP Customers* | | |

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 134.72 |
| Smart Meter Funding Adder | \$ | 1.00 |
| Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011 | \$ | 0.61 |
| Distribution Volumetric Rate | \$/kW | 3.0172 |
| Low Voltage Service Rate | \$/kW | 0.2462 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kW | (1.8069) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0883 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.4423 |

Veridian Connections Inc.
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EB-2009-0140

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

*Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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EB-2009-0140

For All Service Areas Except Gravenhurst

GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Electricity Component

| | | |
|---|--------|--------|
| Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 | \$/kWh | 0.0019 |
| Applicable only for Non-RPP Customers* | | |

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 5,333.07 |
| Smart Meter Funding Adder | \$ | 1.00 |
| Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011 | \$ | 0.61 |
| Distribution Volumetric Rate | \$/kW | 1.4111 |
| Low Voltage Service Rate | \$/kW | 0.2710 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kW | (1.7658) |
| Retail Transmission Rate – Network Service Rate – Interval Metered | \$/kW | 2.2916 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered | \$/kW | 1.5874 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

*Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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For All Service Areas Except Gravenhurst

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012

Applicable only for Non-RPP Customers*

\$/kWh 0.0019

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 8,011.37 |
| Smart Meter Funding Adder | \$ | 1.00 |
| Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011 | \$ | 0.61 |
| Distribution Volumetric Rate | \$/kW | 1.6807 |
| Low Voltage Service Rate | \$/kW | 0.2710 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kW | (2.5329) |
| Retail Transmission Rate – Network Service Rate – Interval Metered | \$/kW | 2.2916 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered | \$/kW | 1.5874 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 7.47 |
| Distribution Volumetric Rate | \$/kWh | 0.0185 |
| Low Voltage Service Rate | \$/kWh | 0.0005 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kWh | (0.0045) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0043 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0030 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2009-0140

For All Service Areas Except Gravenhurst

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 2.84 |
| Distribution Volumetric Rate | \$/kW | 8.8454 |
| Low Voltage Service Rate | \$/kW | 0.1527 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kW | (1.6712) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.2936 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.8946 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2009-0140

For All Service Areas Except Gravenhurst

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 0.65 |
| Distribution Volumetric Rate | \$/kW | 3.6272 |
| Low Voltage Service Rate | \$/kW | 0.1609 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kW | (1.6256) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3659 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.9426 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
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For All Service Areas Except Gravenhurst

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

Veridian Connections Inc.
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For All Service Areas Except Gravenhurst

ALLOWANCES

| | | |
|---|----|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$ | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

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| | | |
|---|----|----------|
| Customer Administration | | |
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |
| Temporary service install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |
| Customer Substation Isolation - After Hours | \$ | 905.00 |

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|---------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0442 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0146 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0338 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0045 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0140

For Gravenhurst Service Area

RESIDENTIAL SERVICE CLASSIFICATION

Urban Density:

An urban density area is defined as containing 100 or more customers with a line density of at least 15 customers per kilometer of distribution line and includes both Year-Round and Seasonal sub groups.

Suburban Density:

A suburban density area is defined as any area that is not designated as an urban density area.

Residential Year-Round

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as year-round residential, all of the following criteria must be met:

1. The occupant must state that this is designated as the principal residence for purposes of the Income Tax Act.
2. The occupant must live in this residence for at least 8 months of the year.
3. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Residential Suburban Seasonal

This classification is comprised of cottages, chalets, and camps, all Farms supplied from single-phase facilities and any residential service not meeting the Residential Year-Round criteria.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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EB-2009-0140

For Gravenhurst Service Area

RESIDENTIAL URBAN YEAR-ROUND

MONTHLY RATES AND CHARGES – Electricity Component

| | | |
|---|--------|--------|
| Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers* | \$/kWh | 0.0003 |
|---|--------|--------|

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 9.95 |
| Smart Meter Funding Adder | \$ | 1.00 |
| Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011 | \$ | 0.61 |
| Distribution Volumetric Rate | \$/kWh | 0.0192 |
| Low Voltage Service Rate | \$/kWh | 0.0029 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014 | \$/kWh | 0.0030 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0052 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

*Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

RESIDENTIAL SUBURBAN YEAR-ROUND

MONTHLY RATES AND CHARGES – Electricity Component

| | | |
|---|--------|--------|
| Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers* | \$/kWh | 0.0003 |
|---|--------|--------|

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 14.56 |
| Smart Meter Funding Adder | \$ | 1.00 |
| Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011 | \$ | 0.61 |
| Distribution Volumetric Rate | \$/kWh | 0.0201 |
| Low Voltage Service Rate | \$/kWh | 0.0029 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014 | \$/kWh | 0.0030 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0052 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

*Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0140

For Gravenhurst Service Area

RESIDENTIAL SUBURBAN SEASONAL

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012

Applicable only for Non-RPP Customers*

\$/kWh 0.0003

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

\$ 26.44

Smart Meter Funding Adder

\$ 1.00

Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011

\$ 0.61

Distribution Volumetric Rate

\$/kWh 0.0326

Low Voltage Service Rate

\$/kWh 0.0029

Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014

\$/kWh 0.0033

Retail Transmission Rate – Network Service Rate

\$/kWh 0.0052

Retail Transmission Rate – Line and Transformation Connection Service Rate

\$/kWh 0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate

\$/kWh 0.0052

Rural Rate Protection Charge

\$/kWh 0.0013

Standard Supply Service – Administrative Charge (if applicable)

\$ 0.25

*Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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EB-2009-0140

For Gravenhurst Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

The General Service classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Electricity Component

| | | |
|---|--------|--------|
| Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 | \$/kWh | 0.0003 |
| Applicable only for Non-RPP Customers* | | |

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 11.49 |
| Smart Meter Funding Adder | \$ | 1.00 |
| Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011 | \$ | 0.61 |
| Distribution Volumetric Rate | \$/kWh | 0.0195 |
| Low Voltage Service Rate | \$/kWh | 0.0026 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014 | \$/kWh | 0.0030 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0048 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0045 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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approved schedules of Rates, Charges and Loss Factors**

EB-2009-0140

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

*Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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EB-2009-0140

For Gravenhurst Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

The General Service classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Electricity Component

| | | |
|---|--------|--------|
| Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers* | \$/kWh | 0.0003 |
|---|--------|--------|

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|--------|
| Service Charge | \$ | 110.62 |
| Smart Meter Funding Adder | \$ | 1.00 |
| Smart Meter Cost Recovery Rate Rider – effective until April 30, 2011 | \$ | 0.61 |
| Distribution Volumetric Rate | \$/kW | 4.0779 |
| Low Voltage Service Rate | \$/kW | 0.9486 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014 | \$/kW | 1.2281 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9357 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7915 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2009-0140

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

*Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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EB-2009-0140

For Gravenhurst Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light, which is assumed to have the same hourly consumption load profile as street lighting. Metered sentinel lighting is captured under the consumption of the principal service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|--------|
| Service Charge | \$ | 1.57 |
| Distribution Volumetric Rate | \$/kW | 2.9843 |
| Low Voltage Service Rate | \$/kW | 0.7486 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014 | \$/kW | 0.9363 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4672 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.4138 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2009-0140

For Gravenhurst Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|--------|
| Service Charge (per connection) | \$ | 0.43 |
| Distribution Volumetric Rate | \$/kW | 0.4055 |
| Low Voltage Service Rate | \$/kW | 0.7333 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014 | \$/kW | 1.0537 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4599 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.3849 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0140

For Gravenhurst Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2009-0140

For Gravenhurst Service Area

ALLOWANCES

| | | |
|---|----|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$ | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

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| | | |
|---|----|----------|
| Customer Administration | | |
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |
| Temporary service install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2009-0140

For Gravenhurst Service Area

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|---------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.1013 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0903 |