



EB-2010-0094

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by
Kitchener-Wilmot Hydro Inc. for an order or orders
approving or fixing just and reasonable distribution
rates and other charges, to be effective May 1, 2011.

BEFORE: Allan Fogwill

REVISED RATE ORDER

Introduction

Kitchener-Wilmot Hydro Inc. ("KW Hydro"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on November 12, 2010 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that KW Hydro charges for electricity distribution, to be effective May 1, 2011.

In its Decision and Order on the Application issued on April 4, 2011, the Board ordered KW Hydro to review the draft Tariff of Rates and Charges and to file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information, within seven calendar days of the date of the Decision.

On April 5, 2011, KW Hydro filed a letter noting an omission in the draft Tariff of Rates and Charges with respect to the Smart Meter Funding Adder ("SMFA") for the Large Use rate class. KW Hydro noted that the monthly fixed SMFA for the Large Use rate class should be \$2.00.

The Board accepts KW Hydro's submission and has revised the Tariff of Rates and Charges.

THE BOARD ORDERS THAT:

1. The revised Tariff of Rates and Charges set out in Appendix A of this order will become final effective May 1, 2011, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2011. KW Hydro shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, April 7, 2011

ONTARIO ENERGY BOARD

Original Signed By

Allan Fogwill
Managing Director
Planning & Business Services

Appendix A

To Rate Order

Revised Tariff of Rates and Charges

Board File No: EB-2010-0078

DATED: April 7, 2011

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0094

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 9.59 |
| Smart Meter Funding Adder – effective until April 30, 2012 | \$ | 2.00 |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 | \$ | 0.15 |
| Distribution Volumetric Rate | \$/kWh | 0.0170 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0001 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0021 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kWh | (0.0019) |
| Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013 | \$/kWh | (0.0004) |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2014 | \$/kWh | 0.0003 |
| Rate Rider for Tax Change – effective until April 30, 2012 | \$/kWh | (0.0002) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0053 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0013 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0094

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 25.27 |
| Smart Meter Funding Adder – effective until April 30, 2012 | \$ | 2.00 |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 | \$ | 0.41 |
| Distribution Volumetric Rate | \$/kWh | 0.0122 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0001 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0021 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kWh | (0.0021) |
| Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013 | \$/kWh | (0.0004) |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2014 | \$/kWh | 0.0001 |
| Rate Rider for Tax Change – effective until April 30, 2012 | \$/kWh | (0.0002) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0046 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0012 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0094

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

General Service 1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 233.59 |
| Smart Meter Funding Adder – effective until April 30, 2012 | \$ | 2.00 |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 | \$ | 6.98 |
| Distribution Volumetric Rate | \$/kW | 3.9888 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.3360 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.8121 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kW | (0.8566) |
| Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013 | \$/kW | (0.1575) |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2014 | \$/kW | 0.0172 |
| Rate Rider for Tax Change – effective until April 30, 2012 | \$/kW | (0.0369) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.4250 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.6410 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0094

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|-----------|
| Service Charge | \$ | 14,249.77 |
| Smart Meter Funding Adder – effective until April 30, 2012 | \$ | 2.00 |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 | \$ | 230.55 |
| Distribution Volumetric Rate | \$/kW | 1.3580 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kW | 1.1662 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers | \$/kW | 1.0403 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kW | (1.4963) |
| Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013 | \$/kW | (0.2022) |
| Rate Rider for Tax Change – effective until April 30, 2012 | \$/kW | (0.0266) |
| Retail Transmission Rate – Network Service Rate – Interval Metered | \$/kW | 2.2792 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered | \$/kW | 0.6025 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

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EB-2010-0094

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component – INTERIM APPROVAL

Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0094

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 8.37 |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 | \$ | 0.13 |
| Distribution Volumetric Rate | \$/kWh | 0.0163 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kWh | (0.0020) |
| Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013 | \$/kWh | (0.0004) |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2014 | \$/kWh | 0.0045 |
| Rate Rider for Tax Change – effective until April 30, 2012 | \$/kWh | (0.0003) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0046 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0012 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0094

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 0.78 |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 | \$ | 0.01 |
| Distribution Volumetric Rate | \$/kW | 5.2458 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kW | 0.1558 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers | \$/kW | 0.7291 |
| Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 | \$/kW | (0.8258) |
| Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013 | \$/kW | (0.1417) |
| Rate Rider for Tax Change – effective until April 30, 2012 | \$/kW | (0.0698) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4746 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.3899 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0094

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0094

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES

| | | |
|---|-------|----------|
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 | \$ | 43.29 |
| Monthly Distribution Wheeling Service Rate – Dedicated LV Line | \$/kW | 1.1343 |
| Monthly Distribution Wheeling Service Rate – Shared LV Line | \$/kW | 0.1405 |
| Rate Rider for Tax Change Dedicated LV Line – effective until April 30, 2012 | \$/kW | (0.0080) |
| Rate Rider for Tax Change Shared LV Line – effective until April 30, 2012 | \$/kW | (0.0010) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.2864 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.6044 |

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0094

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

| | | |
|---|----|-------|
| Returned Cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 10.00 |
| Collection of Account Charge – No Disconnection | \$ | 30.00 |
| Meter Dispute Charge Plus Measurement Canada Fees (if meter found correct) | \$ | 30.00 |
| Meter Removal without Authorization | \$ | 60.00 |

Non-Payment of Account

| | | |
|--|----|-------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 45.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 75.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 95.00 |

| | | |
|---|----|--------|
| Service call – after regular hours | \$ | 105.00 |
| Specific Charge for Access to the Power Poles – per pole/year | \$ | 22.35 |

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2010-0094

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0320 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0154 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0226 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0053 |