



**EB-2010-0140**

**IN THE MATTER OF** the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Parry Sound Power Corporation for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2011.

**BEFORE:** Paul Sommerville  
Presiding Member

### **RATE ORDER**

Parry Sound Power Corporation (“Parry Sound Power”) filed an application with the Ontario Energy Board (the “Board”) on October 15, 2010 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Parry Sound Power charges for electricity distribution, to be effective May 1, 2011. The Board assigned File Number EB-2010-0140 to the application.

The Board issued its Decision and Order on the application on June 17, 2011. In the Decision and Order, the Board ordered Parry Sound Power to file a draft Rate Order reflecting the Board’s findings. The Board approved an effective date of June 1, 2011 and an implementation date of July 1, 2011.

Parry Sound Power filed a draft Rate Order and supporting material on June 24, 2011. Board staff and VECC, the only intervenor, filed comments on the draft Rate Order. Parry Sound Power filed its response to the comments on July 11, 2011.

In its response filed on July 15, 2011, Parry Sound Power indicated that it would not be able to implement the new rates on July 1, 2011, and requested an implementation date

of August 1, 2011. The Board approves this change in implementation date and the related change to the Foregone Incremental Revenue rate riders. Parry Sound Power also requested that the Foregone Incremental Revenue rate riders, Late Payment Penalty recovery rate riders and LRAM/SSM rate riders be approved based on a recovery period of August 1, 2011 to December 31, 2012 in order to reduce bill impacts on customers. The Board also approves these changes.

On July 29, 2011, the Board issued a letter to Parry Sound Power indicating that there may be issues with respect to the draft Rate Order that were not fully addressed in the comments of Board staff and VECC, nor in Parry Sound Power's response. Attached to the letter was a Board staff submission with respect to the typical percentage bill impact that would result from the draft Rate Order if approved. The Board also invited VECC to respond by written submission and Parry Sound Power to file any response to the submissions of Board staff and, if applicable, VECC.

In its submission, Board staff's re-calculation of the bill impact for a residential customer using 800 kWh per month indicated a total bill increase of about 20.5% as opposed to 9.9% as calculated by Parry Sound Power in the draft rate order process. Board staff's re-calculation excluded the global adjustment sub-account rate rider, which does not apply to Regulated Price Plan ("RPP") customers, and included the impact of introducing the Harmonized Sales Tax ("HST") effective July 1, 2010 and the Ontario Clean Energy Benefit of 10%, which was effective January 1, 2011. Board staff submitted that the global adjustment sub-account rate rider should not be included in the total bill impact calculation because the energy component of an RPP customer's bill already takes into account the global adjustment. Board staff further submitted that the Board may wish to consider whether further rate mitigation is required in keeping with the EB-2010-0140 Decision and Order and the Board's *2006 Electricity Distribution Rate Handbook* (RP-2004-0188), which specifies that a distributor will be required to file a mitigation plan for any class or group of customers whose total electricity bill is expected to increase by more than 10% over the previous bill amount<sup>1</sup>. Board staff also included a revised revenue requirement work form, which reflected the bill impact re-calculations.

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<sup>1</sup> Report of the Board *2006 Electricity Distribution Rate Handbook*, RP-2004-0188, May 11, 2005, pg. 90

Parry Sound Power filed its Reply Submission on August 4, 2011. In order to address the bill impact concerns of Board staff, Parry Sound Power proposed the following additional rate mitigation measures:

- Remove the 2011 Smart Meter Funding Adder;
- Postpone the 2011 Deferral and Variance Account Rate Rider, including the Global Adjustment sub-account rate rider;
- Maintain the existing 2010 retail transmission service rates (“RTSRs”) for 2011; and
- Implement a rate mitigation rate rider of \$-0.0026 per kWh for the residential rate class and \$-0.0004 per kWh for the General Service Less Than 50 kW (“GS<50 kW”) rate class with a sunset date of December 31, 2011.

Parry Sound Power also proposed to keep the 2010 cost of energy constant for the 2011 bill impact comparison.

Parry Sound Power submitted that the total bill impacts would be 10% for a residential customer using 800 kWh per month and 9.96% for a GS<50 kW customer using 2,000 kWh per month. Parry Sound Power indicated that the rate mitigation rate rider would result in an annual reduction in distribution revenue of \$86,913 for residential customers and \$6,693 for GS<50 kW customers, for a total of \$93,606. Parry Sound Power proposed that the rate mitigation rate rider amount be tracked in a deferral account and be disposed of during the next IRM process. Parry Sound Power concluded that it is mindful that the rate impacts during the IRM process should not exceed 10%.

VECC did not file any submission with respect to Parry Sound Power’s bill impacts.

### **Board Findings**

The Board notes that a total bill impact, as re-calculated by Board staff, was not authorized by the Board’s Decision and Order of June 17, 2011 and is not consistent with the Board’s mitigation policy generally. The Board’s *2006 Electricity Distribution Rate Handbook* (RP-2004-0188) stipulates that a distributor will be required to file a rate mitigation plan for any class or group of customer whose total electricity bill is expected to increase by more than 10% over the previous bill amount.

In order to give force and effect to the Board's Decision and Order issued on June 17, 2011, the Board finds that the total bill impact of Parry Sound Power's rates shall not exceed 10%. As such, the Board will not approve the draft Tariff of Rates and Charges proposed by Parry Sound Power on July 15, 2011. Instead, the Board will accept Parry Sound Power's further rate mitigation measures included in its Reply Submission filed on August 4, 2011. Specifically, the Board accepts the removal of the 2011 smart meter funding adder of \$2.50 per metered customer per month; the postponement of the 2011 deferral and variance account rate riders (including the global adjustment sub-account rate rider); the maintenance of the existing 2010 RTSRs; and implementation of a rate mitigation rate rider of \$-0.0026 per kWh for the residential rate class and \$-0.0004 per kWh for the GS<50 kW rate class. The rate mitigation rate riders shall be in effect until such time that the deferred revenue is authorized for inclusion in Parry Sound Power's distribution rates or as directed by the Board. The deferred revenue amounts for the residential rate class and the GS<50 kW rate class shall be recorded in Account 1574, Deferred Rate Impact Amounts "Sub-account 2011 Deferred Revenues". Appendix B to this Rate Order sets out the accounting requirements arising from the implementation of the Rate Mitigation Rate Rider. Any disposition of amounts included in Account 1574, Deferred Rate Impact Amounts "Sub-account 2011 Deferred Revenues" may be included in Parry Sound Power's future rate applications for the Board's review. Approval of the recovery of deferred revenue amounts would be subject to the Board's policy on rate mitigation.

The Board has reviewed the information provided in support of the draft Rate Order and the revised Tariff of Rates and Charges filed on August 8, 2011. The Board is satisfied that the revised Tariff of Rates and Charges accurately reflects the Board's Decision and Order of June 17, 2011 and the findings in this Rate Order.

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved effective August 1, 2011 for electricity consumed or estimated to have been consumed on and after such date.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous Tariff of Rates and Charges approved by the Ontario Energy Board for the Parry Sound Power service area and is final.

3. Parry Sound Power shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
4. Parry Sound Power shall record the deferred revenue amounts related to the Rate Mitigation Rate Rider for the Residential and General Service less than 50 kW customer rate classes in Account 1574, Deferred Rate Impact Amounts “Sub-account 2011 Deferred Revenues”, as described in Appendix B.

**DATED** at Toronto, August 9, 2011

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

**APPENDIX A**

**TO RATE ORDER**

**Tariff of Rates and Charges**

**EB-2010-0140**

**Parry Sound Power Corporation**

**DATED: August 9, 2011**

**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date June 1, 2011**  
**Implementation Date August 1, 2011**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0140

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	21.55
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	0.15
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$	0.56
Distribution Volumetric Rate	\$/kWh	0.0172
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery Rate Rider (2011) – effective until December 31, 2012	\$/kWh	0.0007
Rate Mitigation Rate Rider (2011)	\$/kWh	(0.0026)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date June 1, 2011**  
**Implementation Date August 1, 2011**

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EB-2010-0140

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	32.19
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	0.25
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$	0.81
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011) – effective until December 31, 2012	\$/kWh	0.0004
Rate Mitigation Rate Rider (2011)	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date June 1, 2011**  
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EB-2010-0140

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	203.06
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	2.68
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$	3.76
Distribution Volumetric Rate	\$/kW	4.0776
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kW	0.0728
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011) – effective until December 31, 2012	\$/kW	0.3686
Retail Transmission Rate – Network Service Rate	\$/kW	1.9979
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7032
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.3775
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.0659

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Parry Sound Power Corporation**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	22.29
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	0.10
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$	1.57
Distribution Volumetric Rate	\$/kWh	0.1301
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kWh	0.0092
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011) – effective until December 31, 2012	\$/kWh	0.0546
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date June 1, 2011**  
**Implementation Date August 1, 2011**

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EB-2010-0140

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.16
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	0.02
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$	0.28
Distribution Volumetric Rate	\$/kW	16.133
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kW	1.1039
Retail Transmission Rate – Network Service Rate	\$/kW	1.5144
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3441

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date June 1, 2011**  
**Implementation Date August 1, 2011**

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EB-2010-0140

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	1.31
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	0.01
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$	0.11
Distribution Volumetric Rate	\$/kW	13.1417
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kW	1.0618
Retail Transmission Rate – Network Service Rate	\$/kW	1.5067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3166

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date June 1, 2011**  
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EB-2010-0140

## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.25
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**Parry Sound Power Corporation**  
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

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<b>Customer Administration</b>		
Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnect	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At pole During Regular Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service install & remove – overhead – no transformer	\$	500.00
Temporary Service install & remove – underground – no transformer	\$	300.00
Temporary Service install & remove – overhead –with transformer	\$	1000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

**Parry Sound Power Corporation**  
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## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

**APPENDIX B**

**TO RATE ORDER**

**EB-2010-0140**

**Parry Sound Power Corporation**

**DATED: August 9, 2011**



## **Account 1574, Deferred Rate Impact Amounts “Sub-account 2011 Deferred Revenues”**

The Board directs Parry Sound Power Corporation to record the deferred revenues associated with the Rate Mitigation Rate Riders for the Residential and General Service less than 50 kW customer rate classes in this sub-account of Account 1574. At the end of each month, the deferred revenue amount derived from the product of the respective Rate Mitigation Rate Rider times the volumes billed to customers for the month in the Residential and General Service less than 50kW customer rate classes shall be recorded as separate journal entries for each customer class in this sub-account.

The monthly journal entries for the Residential and General Service less than 50 kW customer classes shall continue to be recorded until such time that the deferred revenues are authorized for inclusion in distribution rates or as directed by the Board.

Carrying charge amounts shall be calculated using simple interest applied to the monthly opening balances in the sub-account (exclusive of accumulated interest and shall be recorded in “Sub-account 2011 Deferred Revenues Carrying Charges” of Account1574. The rate of interest shall be the rate prescribed by the Board.

Records shall be maintained to support the calculation of amounts and the entries in the sub-accounts.