



EB-2011-0174

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Hydro One
Brampton Networks Inc. for an order approving or fixing
just and reasonable rates and other charges for the
distribution of electricity to be effective January 1, 2012.

BEFORE: Karen Taylor
Presiding Member

Paula Conboy
Member

RATE ORDER

(Original January 5, 2012, as corrected January 10, 2012)

Hydro One Brampton Networks Inc. ("HOBNI") filed an application with the Ontario Energy Board (the "Board") on September 16, 2011 for permission to change its delivery charges beginning January 1, 2012. The Application was filed under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Schedule B), under the Board's guidelines for 3rd Generation Incentive Regulation Mechanism which provides for a mechanistic and formulaic adjustment to distribution rates between cost of service applications.

The Board issued its Decision and Order (the "Decision") on the application on December 22, 2011. In that Decision, the Board ordered HOBNI to file revised models in Microsoft Excel format and a proposed Tariff of Rates and Charges reflecting the Board's findings.

HOBNI filed revised models and a proposed Tariff of Rates and Charges on December 28, 2011. Neither Board Staff nor VECC submitted comments on the material filed.

The Board has reviewed the information provided by HOBNI and the proposed Tariff of Rates and Charges. The Board is satisfied that the Tariff of Rates and Charges accurately reflects the Board's Decision.

In addition to the approval of HOBNI's distribution rates and charges, the Board also approved the recovery of certain amounts regarding HOBNI's Green Energy Plan. As per the Decision, a portion of these funds, specifically \$167,655, are to be recovered from all ratepayers through a mechanism to be implemented by the Independent Electricity System Operator with funds to be remitted to HOBNI on a monthly basis from January 1, 2012 to December 31, 2012. The Board will establish the payment process after rendering this Rate Order.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved effective January 1, 2012 for electricity consumed or estimated to have been consumed on and after such date.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous Tariff of Rates and Charges approved by the Ontario Energy Board for the Hydro One Brampton Networks Inc. service area, and is final in all respects except for the standby rates which remain interim.
3. Hydro One Brampton Networks Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, January 5, 2012
ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

APPENDIX A
TO CORRECTED RATE ORDER
Hydro One Brampton Networks Inc.
EB-2011-0174
DATED: January 5, 2012

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0174

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.83
Green Energy Act Initiatives Funding Adder	\$	0.02
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2012	\$	0.70
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0020)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0019)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kWh	0.0013
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011) – effective until December 31, 2012	\$/kWh	0.0012
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until December 31, 2012	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

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EB-2011-0174

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service.

Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.75
Green Energy Act Initiatives Funding Adder	\$	0.02
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2012	\$	2.37
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0020)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kWh	0.0013
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until December 31, 2012	\$/kWh	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

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EB-2011-0174

GENERAL SERVICE 50 to 699 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	108.32
Green Energy Act Initiatives Funding Adder	\$	0.02
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2012	\$	2.13
Distribution Volumetric Rate	\$/kW	2.4381
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.7321)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.2069)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kW	0.4861
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011) – effective until December 31, 2012	\$/kW	0.0095
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until December 31, 2012	\$/kW	0.0196
Retail Transmission Rate – Network Service Rate	\$/kW	2.6053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8307

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

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EB-2011-0174

GENERAL SERVICE 700 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,164.89
Green Energy Act Initiatives Funding Adder	\$	0.02
Distribution Volumetric Rate	\$/kW	3.3507
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.8881)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.2434)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kW	0.5881
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011) – effective until December 31, 2012	\$/kW	0.0447
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until December 31, 2012	\$/kW	0.0136
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.9218
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9679

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4,430.14
Green Energy Act Initiatives Funding Adder	\$	0.02
Distribution Volumetric Rate	\$/kW	2.1459
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.0611)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.1834)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kW	0.7109
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.3069
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.2745

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$.94
Distribution Volumetric Rate	\$/kWh	0.0172
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0020)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

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EB-2011-0174

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per light)	\$	0.82
Distribution Volumetric Rate	\$/kW	8.5207
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.6678)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.4973)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kW	0.4461
Retail Transmission Rate – Network Service Rate	\$/kW	2.1693
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5241

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0174

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.5164
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Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

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EB-2011-0174

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Distribution Volumetric Rate	\$/kW	0.0617
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Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.7048)
General Service 50 to 699 kW Classification	\$/kW	(0.8758)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8758)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Pulling post dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge at meter – during regular Hours	\$	65.00
Disconnect/Reconnect Charge at meter – after regular hours	\$	185.00
Disconnect/Reconnect Charge at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge at pole – after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00
Owner Requested Disconnection/Reconnection – during regular hours	\$	120.00
Owner Requested Disconnection/Reconnection –after regular hours	\$	155.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045