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VIA E-MAIL AND WEB POSTING

July 26, 2012

To: Licensed Electricity Distributors

Re: Process for 2013 Incentive Regulation Mechanism (“IRM”) Distribution Rate Applications

On June 28, 2012 the Board issued an update of Chapter 3 of the Board’s *Filing Requirements for Transmission and Distribution Applications* (the “Filing Requirements”). The Filing Requirements outline the information that the Board requires an electricity distributor to file when it makes an application under an incentive regulation mechanism.

The Board had indicated that it would assign electricity distributors to one of the six application groupings noted below based on the expected level of complexity of the application. The application filing deadlines were determined so that, in the normal course of events, a Decision and Order would be issued in time for a May 1 implementation date.

The application groupings are as follows:

Tranche	Application Filing Deadline
1	August 31, 2012
2	September 14, 2012
3	September 28, 2012
4	October 12, 2012
5	October 26, 2012
6	November 9, 2012

On June 28, 2012 Board staff issued a survey to all electricity distributors scheduled to file a 2013 IRM application to provide the expected elements that will be contained in their application. Following the results of the survey, the Board has assigned electricity

distributors to the six application groupings. Please refer to the table below for a detailed listing of electricity distributors under each tranche. The information filed in the survey is not binding on distributors. If a distributor contemplates a material increase to the complexity of its application, it should file in an earlier tranche.

For distributors whose tariff of rate and charges for 2012 rates are not likely to be approved prior the last tranche on November 9, 2012, the Board may adjust the Delivery charges based on the Board's incentive regulation framework for 2013 as part of the distributor's 2012 cost of service application.

The Filing Requirements also established a filing deadline of **August 3, 2012** for those distributors whose rate year has been aligned with their fiscal year for a January 1, 2013 implementation date. These distributors are also shown in the table that follows.

The Board expects applicants to have all filings to the Board by 4:45 pm on the applicable filing deadline.

Yours truly,

Original signed by

Kirsten Walli
Board Secretary

Encl.

Table 1¹

Distributor	Service Area	EB Number	Tranche	Filing Date
Algoma Power Inc.	Main	EB-2012-0104	Jan.1	03-Aug-12
Grimsby Power Incorporated	Main	EB-2012-0127	Jan.1	03-Aug-12
Guelph Hydro Electric Systems Inc.	Main	EB-2012-0128	Jan.1	03-Aug-12
Horizon Utilities Corporation	Main	EB-2012-0132	Jan.1	03-Aug-12
Hydro One Brampton Networks Inc.	Main	EB-2012-0135	Jan.1	03-Aug-12
Hydro Ottawa Ltd.	Main	EB-2012-0138	Jan.1	03-Aug-12
Oshawa PUC Networks Inc.	Main	EB-2012-0157	Jan.1	03-Aug-12
Parry Sound Power Corporation	Main	EB-2012-0159	Jan.1	03-Aug-12
Whitby Hydro Electric Company	Main	EB-2012-0177	Jan.1	03-Aug-12
Festival Hydro Inc.	Main	EB-2012-0124	1	31-Aug-12
Kingston Hydro Corporation	Main	EB-2012-0142	1	31-Aug-12
North Bay Hydro Distribution Limited	Main	EB-2012-0152	1	31-Aug-12
Wellington North Power Inc.	Main	EB-2012-0174	1	31-Aug-12
Woodstock Hydro Services Inc.	Main	EB-2012-0178	1	31-Aug-12
Entegrus	All	EB-2012-0119	2	14-Sep-12
Lakefront Utilities Inc.	Main	EB-2012-0144	2	14-Sep-12
Milton Hydro Distribution Inc.	Main	EB-2012-0148	2	14-Sep-12
Waterloo North Hydro Inc.	Main	EB-2012-0172	2	14-Sep-12
Brant County Power Inc.	Main	EB-2012-0108	2	14-Sep-12
Cooperative Hydro Embrun Inc.	Main	EB-2012-0117	2	14-Sep-12
Hearst Power Distribution Company Limited	Main	EB-2012-0131	3	28-Sep-12
Kitchener-Wilmot Hydro Inc.	Main	EB-2012-0143	3	28-Sep-12
Oakville Hydro Electricity Distribution Inc.	Main	EB-2012-0154	3	28-Sep-12
Renfrew Hydro Inc.	Main	EB-2012-0163	3	28-Sep-12
St. Thomas Energy Inc.	Main	EB-2012-0166	3	28-Sep-12
Atikokan Hydro Inc.	Main	EB-2012-0105	3	28-Sep-12
Essex Powerlines Corporation	Main	EB-2012-0123	4	12-Oct-12
Halton Hills Hydro Inc.	Main	EB-2012-0130	4	12-Oct-12
Hydro 2000 Inc.	Main	EB-2012-0133	4	12-Oct-12
Kenora Hydro Electric Corporation Ltd.	Main	EB-2012-0141	4	12-Oct-12
Norfolk Power Distribution Inc.	Main	EB-2012-0151	4	12-Oct-12
ENWIN Utilities Ltd.	Main	EB-2012-0120	4	12-Oct-12
Orangeville Hydro Limited	Main	EB-2012-0155	4	12-Oct-12
Burlington Hydro Inc.	Main	EB-2012-0110	5	26-Oct-12
Espanola Regional Hydro Distribution Corporation	Main	EB-2012-0122	5	26-Oct-12
Hydro Hawkesbury Inc.	Main	EB-2012-0134	5	26-Oct-12
Newmarket-Tay Power Distribution Ltd.	Main	EB-2012-0149	5	26-Oct-12
Rideau St. Lawrence Distribution Inc.	Main	EB-2012-0164	5	26-Oct-12
Niagara-on-the-Lake Hydro Inc.	Main	EB-2012-0063	5	26-Oct-12
Niagara Peninsula Energy Inc.	Main	EB-2012-0150	5	26-Oct-12
Cambridge and North Dumfries Hydro Inc.	Main	EB-2012-0111	6	09-Nov-12
Chapleau Public Utilities Corporation	Main	EB-2012-0114	6	09-Nov-12
Haldimand County Hydro Inc.	Main	EB-2012-0129	6	09-Nov-12
Orillia Power Distribution Corporation	Main	EB-2012-0156	6	09-Nov-12
Ottawa River Power Corporation	Main	EB-2012-0158	6	09-Nov-12
Veridian Connections Inc.	All	EB-2012-0170	6	09-Nov-12

¹ As part of the Notice of Applications in the 2012 cost of service proceeding for Erie Thames Powerline Corporation (EB-2012-0121) and Wasaga Distribution Inc. (EB-2011-0103) the Board noted that Delivery charges based on the IRM framework may be adjusted as part of these applications.