The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas. The values in the Electricity column reflect the Time-of-Use (TOU) rates that were in effect at that time. Because of rounding, amounts in the sub-total and total columns may be off by one cent.

The numbers in the chart have been calculated using the following data and assumptions:

- shows estimated total bill impacts for those utilities with 2013 distribution rates

- a residential consumer using 800 kilowatt hours per month

- loss factor adjustment has been applied

- a consumer who is on TOU, purchasing their electricity through their utility

| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | | | | | | |
|---------------------|----------------------------------|-------------|--------------|--------------|-------------|----------|-----------|------------|---------------|------------------|
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.2¢ @ 18% | | | | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 10.8¢ @ 18% | | | | | Change i | n Deliver |
| | Monthly Consumption (kWh) | 800 | 800 | 800 | | | | | Change i O | n Denver: nly |
| | | Α | в | с | A - B | | Α | - c | А | - B |
| | | May 1, 2013 | Apr 30, 2013 | Jan 1, 2012 | \$ Change % | 6 Change | \$ Change | % Change | \$ Change | % Change |
| Algoma Power Inc. | | May 1, 2010 | Apr 00, 2010 | 0011 1, 2012 | ¢ onunge % | onunge | ¢ onunge | // onunge | ¢ onlange | /o onung |
| | Electricity | \$72.94 | \$68.99 | \$65.78 | \$3.95 | 5.7% | \$7.16 | 10.9% | | |
| | Delivery | \$53.21 | \$56.15 | \$56.15 | | -5.2% | (\$2.95) | -5.2% | | |
| | Regulatory | \$5.12 | \$5.73 | \$5.73 | | -10.6% | (\$0.61) | -10.6% | | |
| | Debt Retirement Charge | \$1.60 | \$1.60 | \$1.60 | | 0.0% | \$0.00 | 0.0% | | |
| | Sub-Total | \$132.86 | \$132.47 | \$129.25 | | 0.3% | \$3.61 | 2.8% | | |
| | Тах | \$17.27 | \$17.22 | \$16.80 | | 0.3% | \$0.47 | 2.8% | | |
| | Ontario Clean Energy Benefit | (\$15.01) | (\$14.97) | (\$14.61) | (\$0.04) | | (\$0.41) | | | |
| | Total Estimated Residential Bill | \$135.12 | \$134.72 | \$131.45 | | 0.3% | \$3.67 | 2.8% | (\$2.95) | -2.2% |
| | | | | | | | | | | |
| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | | |
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | | Change i | n Deliver |
| | Monthly Consumption (kWh) | 800 | 800 | 800 | | | | | - | nly |
| | | Α | В | С | A - B | | Α | - C | Α | - B |
| | | Jul 1, 2013 | Apr 30, 2013 | Jul 1, 2012 | \$ Change % | 6 Change | \$ Change | % Change | \$ Change | % Change |
| Atikokan Hydro Inc. | | | | | | | | | | |
| | Electricity | \$72.36 | \$68.44 | \$69.55 | | 5.7% | \$2.81 | 4.0% | | |
| | Delivery | \$56.12 | \$55.61 | \$55.61 | \$0.51 | 0.9% | \$0.51 | 0.9% | | |
| | Regulatory | \$5.08 | \$5.68 | \$5.68 | (\$0.60) | -10.6% | (\$0.60) | -10.6% | | |
| | Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | | 0.0% | \$0.00 | 0.0% | | |
| | Sub-Total | \$139.16 | \$135.34 | \$136.44 | \$3.82 | 2.8% | \$2.72 | 2.0% | | |
| | Тах | \$18.09 | \$17.59 | \$17.74 | | 2.8% | \$0.35 | 2.0% | | |
| | Ontario Clean Energy Benefit | (\$15.73) | (\$15.29) | (\$15.42) | (\$0.43) | | (\$0.31) | | | |
| | Total Estimated Residential Bill | \$141.53 | \$137.64 | \$138.76 | \$3.89 | 2.8% | \$2.77 | 2.0% | \$0.51 | 0.4% |

September-21-13

| Estimated Bill impacts. | 000 KWII | | | | | | | | |
|---------------------------------|-------------------------------|-------------|--------------|---|--------------------------------------|----------------|----------|---------------|------------------|
| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | |
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | | |
| | | | | | | | | Change i | |
| | Monthly Consumption (kWh) | 800 | 800 | 800 | | | | Oi | nly |
| | | Α | В | С | A - B | Α | - C | Α | - B |
| | | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Cha | ange \$ Change | % Change | \$ Change | % Chang |
| luewater Power Distribution Cor | poration | | | | - | | _ | - | |
| | Electricity | \$69.96 | \$65.76 | \$66.83 | \$4.20 6.4 | % \$3.14 | 4.7% | | |
| | Delivery | \$42.78 | \$40.98 | \$39.04 | \$1.80 4.4 | % \$3.74 | 9.6% | | |
| | Regulatory | \$4.92 | \$5.47 | \$5.47 | (\$0.55) -10. | 1% (\$0.55) | -10.1% | | |
| | Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0 | % \$0.00 | 0.0% | | |
| | Sub-Total | \$123.26 | \$117.81 | \$116.93 | \$5.45 4.6 | % \$6.33 | 5.4% | - | |
| | Тах | \$16.02 | \$15.32 | \$15.20 | \$0.71 4.6 | | 5.4% | - | |
| | Ontario Clean Energy Benefit | (\$13.93) | (\$13.31) | (\$13.21) | (\$0.62) | (\$0.72) | | | |
| Tot | al Estimated Residential Bill | \$125.35 | \$119.81 | \$118.92 | \$5.54 4.6 | | 5.4% | \$1.80 | 1.5% |
| | | | | | | <u> </u> | | | |
| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | |
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | | |
| | Monthly Consumption (kWh) | 800 | 800 | 800 | | | | Change i O | n Deliver nly |
| | | | | | | | | | |
| | | Α | В | С | A - B | А | - C | A | - B |
| | | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Cha | ange \$ Change | % Change | \$ Change | % Chang |
| rant County Power Inc. | | A | | • | | | | | |
| | Electricity | \$70.46 | \$66.65 | \$67.72 | \$3.81 5.7 | % \$2.74 | 4.0% | | |
| | Delivery | \$37.25 | \$40.52 | \$36.34 | (\$3.27) -8.1 | | 2.5% | | |
| | Regulatory | \$4.95 | \$5.54 | \$5.54 | (\$0.59) -10. | | -10.6% | | |
| | Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0 | % \$0.00 | 0.0% | - | |
| | Sub-Total | \$118.27 | \$118.31 | \$115.20 | (\$0.04) 0.0 | % \$3.06 | 2.7% | _ | |
| | Tax | \$15.37 | \$15.38 | \$14.98 | (\$0.01) 0.0 | % \$0.40 | 2.7% | | |
| | Ontario Clean Energy Benefit | (\$13.36) | (\$13.37) | (\$13.02) | \$0.00 | (\$0.35) | | | |
| Tot | al Estimated Residential Bill | \$120.28 | \$120.32 | \$117.16 | (\$0.04) 0.0 | % \$3.12 | 2.7% | (\$3.27) | -2.7% |
| | | | | | | | | | |
| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | |
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | Change i | |
| | Monthly Consumption (kWh) | 800 | 800 | 800 | | | | O | nly |
| | | Α | В | С | A - B | Α | - C | Α | - B |
| | | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Cha | ange \$ Change | % Change | \$ Change | % Chang |
| urlington Hydro Inc. | | ¢60.96 | ¢66.00 | ¢67 4 4 | ¢0.70 | 0/ 007: | 4.004 | | |
| | Electricity | \$69.86 | \$66.08 | \$67.14 | \$3.78 5.7 | | 4.0% | | |
| | Delivery | \$37.26 | \$36.87 | \$34.33 | \$0.39 1.1 | | 8.5% | | |
| | Regulatory | \$4.91 | \$5.49 | \$5.49 | (\$0.58) -10. | | -10.6% | | |
| | Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0 | | 0.0% | - | |
| | Sub-Total | \$117.63 | \$114.04 | \$112.56 | \$3.59 3.1 | | 4.5% | - | |
| | | | | A | | | | | |
| | Тах | \$15.29 | \$14.82 | \$14.63 | \$0.47 3.1 | | 4.5% | | |
| | | | | \$14.63 (\$12.72) \$114.48 | \$0.47 3.1 (\$0.41) \$3.65 3.1 | (\$0.57) | 4.5% | \$0.39 | 0.3% |

| Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak | 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% | 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% | | | |
|---|--|---|--|--------------------|------------------------|---------------------------|
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Deliver Only |
| | Α | В | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chang |
| Cambridge and North Dumfries Hydro Inc. | | | | | | |
| Electricity | \$69.06 | \$65.32 | \$66.37 | \$3.74 5.7% | \$2.68 4.0% | |
| Delivery | \$34.45 | \$33.94 | \$31.71 | \$0.51 1.5% | \$2.74 8.7% | |
| Regulatory | \$4.86 | \$5.43 | \$5.43 | (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | _ |
| Sub-Total | \$113.97 | \$110.30 | \$109.12 | \$3.67 3.3% | \$4.85 4.4% | _ |
| Tax | \$14.82 | \$14.34 | \$14.19 | \$0.48 3.3% | \$0.63 4.4% | |
| Ontario Clean Energy Benefit | (\$12.88) | (\$12.46) | (\$12.33) | (\$0.42) | (\$0.55) | |
| Total Estimated Residential Bill | \$115.91 | \$112.17 | \$110.97 | \$3.74 3.3% | \$4.93 4.4% | \$0.51 0.5% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Deliver |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | Jan 1, 2013 | Dec 31, 2012 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chang |
| anadian Niagara Power Inc Eastern Ontario Power | · · | · · · · · | | | | |
| Electricity | \$71.96 | \$68.07 | \$69.17 | \$3.89 5.7% | \$2.80 4.0% | |
| Delivery | \$46.93 | \$37.90 | \$37.90 | \$9.04 23.8% | \$9.04 23.8% | |
| Regulatory | \$5.05 | \$5.65 | \$5.65 | (\$0.60) -10.6% | (\$0.60) -10.6% | |
| Debt Retirement Charge | \$4.08 | \$4.08 | \$4.08 | \$0.00 0.0% | \$0.00 0.0% | _ |
| Sub-Total | \$128.03 | \$115.70 | \$116.80 | \$12.33 10.7% | \$11.23 9.6% | |
| Тах | \$16.64 | \$15.04 | \$15.18 | \$1.60 10.7% | \$1.46 9.6% | |
| Ontario Clean Energy Benefit | (\$14.47) | (\$13.07) | (\$13.20) | (\$1.39) | (\$1.27) | |
| Total Estimated Residential Bill | \$130.21 | \$117.67 | \$118.78 | \$12.54 10.7% | \$11.42 9.6% | \$9.04 7.7% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Deliver Only |
| | Α | В | С | A - B | A - C | A - B |
| | Jan 1, 2013 | Dec 31, 2012 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chang |
| anadian Niagara Power Inc Fort Erie | , | | | | | , |
| Electricity | \$70.77 | \$65.99 | \$67.05 | \$4.79 7.3% | \$3.72 5.6% | |
| Delivery | \$46.74 | \$39.68 | \$39.68 | \$7.06 17.8% | \$7.06 17.8% | |
| Regulatory | \$4.97 | \$5.49 | \$5.49 | (\$0.51) -9.4% | (\$0.51) -9.4% | |
| Debt Retirement Charge | \$0.00 | \$0.00 | \$0.00 | \$0.00 #DIV/0! | \$0.00 #DIV/0! | _ |
| Sub-Total | \$122.48 | \$111.15 | \$112.22 | \$11.33 10.2% | \$10.27 9.1% | - |
| Tax Ontaria Clean Ensure (Papelit | \$15.92 | \$14.45 | \$14.59 | \$1.47 10.2% | \$1.33 9.1% | |
| Ontario Clean Energy Benefit | <u>(\$13.84)</u> \$124.57 | <u>(\$12.56)</u> \$113.04 | (\$12.68) | (\$1.28) | (\$1.16) | |
| Total Estimated Residential Bill | \$124.57 | \$113.04 | \$114.12 | \$11.52 10.2% | \$10.44 9.1% | \$7.06 6.2% |

| Estimated Bill Impacts - 800 KWh | | | - | | | | | |
|--|---|--|--|---|--|--|--------------------------------|--------------------------------|
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | Change i | n Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | | Oı | nly |
| | Α | В | С | A - B | A · | С | Α | - В |
| | Jan 1, 2013 | Dec 31, 2012 | May 1, 2012 | \$ Change % Change | \$ Change | % Change | \$ Change | % Chang |
| anadian Niagara Power Inc Port Colborne Hydro Inc. | | | | | | | | |
| Electricity | \$69.70 | \$65.93 | \$66.99 | \$3.77 5.7% | \$2.71 | 4.0% | | |
| Delivery | \$47.96 | \$40.00 | \$40.00 | \$7.96 19.9% | \$7.96 | 19.9% | | |
| Regulatory | \$4.90 | \$5.48 | \$5.48 | (\$0.58) -10.6% | (\$0.58) | -10.6% | | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 | 0.0% | | |
| Sub-Total | \$128.17 | \$117.02 | \$118.08 | \$11.15 9.5% | \$10.09 | 8.5% | | |
| Тах | \$16.66 | \$15.21 | \$15.35 | \$1.45 9.5% | \$1.31 | 8.5% | | |
| Ontario Clean Energy Benefit | (\$14.48) | (\$13.22) | (\$13.34) | (\$1.26) | (\$1.14) | | | |
| Total Estimated Residential Bill | \$130.34 | \$119.01 | \$120.09 | \$11.34 9.5% | \$10.26 | 8.5% | \$7.96 | 6.7% |
| | | | | | | | | |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.7¢ @ 64% | 6.5¢ @ 64% | | | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 10.4¢ @ 18% | 10¢ @ 18% | | | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 12.4¢ @ 18% | 11.7¢ @ 18% | | | | Change in | n Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | | - | nly |
| | Α | в | С | A - B | A | с | Α | - В |
| | Jul 1, 2013 | Jun 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change | % Ohamma | \$ Change | % Chan |
| | | | | | | | | |
| entre Wellington Hydro Ltd. | | 001100,2010 | May 1, 2012 | ¢ change /₀ change | \$ Change | % Change | o onange | /o ontain |
| entre Wellington Hydro Ltd. Electricity | \$70.47 | \$70.15 | \$67.43 | \$0.32 0.5% | \$ Change \$3.05 | 4.5% | φ Ghange | |
| Electricity | • | \$70.15 | \$67.43 | \$0.32 0.5% | \$3.05 | 4.5% | φ Ghange | |
| Electricity Delivery | \$70.47 \$38.06 \$4.95 | | | | | | φ Unange | , |
| Electricity | \$38.06 | \$70.15 \$33.35 | \$67.43 \$33.35 | \$0.32 0.5% \$4.72 14.1% | \$3.05 \$4.72 | 4.5% 14.1% | Ф Onange | |
| Electricity Delivery Regulatory | \$38.06 \$4.95 | \$70.15 \$33.35 \$5.52 | \$67.43 \$33.35 \$5.52 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% | \$3.05 \$4.72 (\$0.56) | 4.5% 14.1% -10.2% | φ onange | |
| Electricity Delivery Regulatory Debt Retirement Charge | \$38.06 \$4.95 \$5.60 | \$70.15 \$33.35 \$5.52 \$5.60 | \$67.43 \$33.35 \$5.52 \$5.60 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% | \$3.05 \$4.72 (\$0.56) \$0.00 | 4.5% 14.1% -10.2% 0.0% | ф онануе | ,, Ond |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | \$38.06 \$4.95 \$5.60 \$119.09 | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 | 4.5% 14.1% -10.2% 0.0% 6.4% | U Onange | |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 | 4.5% 14.1% -10.2% 0.0% 6.4% | \$4.72 | |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% | | |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% | | |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% 10.4¢ @ 18% | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% 9.9¢ @ 18% | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% 10¢ @ 18% | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% | | |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% | | 4.0% |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% 10.4¢ @ 18% | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% 9.9¢ @ 18% | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% 10¢ @ 18% | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% | \$4.72 Change in | 4.0% |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% 6.4% | \$4.72 Change in Or | 4.0% |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) \$4.55 3.9% | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) \$7.32 | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% 6.4% | \$4.72 Change in Or | 4.0% n Delive nly - B |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) \$4.55 3.9% A - B \$ Change % Change | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) \$7.32 A - \$ Change | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% 6.4% | \$4.72 Change in Or A | 4.0% n Delive nly - B |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$71.53 | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.66 | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.75 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) \$4.55 3.9% A - B \$ Change % Change \$3.87 5.7% | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) \$7.32 A - \$Change \$2.78 | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% 6.4% 6.4% | \$4.72 Change in Or A | 4.0% n Delive nly - B |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) hapleau Public Utilities Corporation | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$71.53 \$48.55 | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.66 \$41.73 | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.75 \$33.72 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) \$4.55 3.9% \$4.55 3.9% \$4.55 3.9% | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) \$7.32 \$7.32 \$7.32 \$7.32 \$7.32 | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4% | \$4.72 Change in Or A | 4.0% n Delive nly - B |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) hapleau Public Utilities Corporation | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$71.53 \$48.55 \$5.02 | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.66 \$41.73 \$5.62 | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.75 \$33.72 \$5.62 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) \$4.55 3.9% \$4.55 3.9% \$4.55 3.9% \$4.55 3.9% | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) \$7.32 \$7.32 \$7.32 \$7.32 \$7.32 \$7.32 | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4% | \$4.72 Change in Or A | 4.0% n Delive nly - B |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) Delivery Regulatory Debt Retirement Charge | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$71.53 \$48.55 \$5.02 \$5.60 | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.66 \$41.73 \$5.62 \$5.60 | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.75 \$33.72 \$5.62 \$5.60 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) \$4.55 3.9% \$4.55 3.9% \$4.55 3.9% \$4.55 3.9% | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) \$7.32 \$7.32 \$7.32 \$7.32 \$14.84 (\$0.60) \$0.00 | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4 | \$4.72 Change in Or A | 4.0% n Delive nly - B |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) hapleau Public Utilities Corporation Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$71.53 \$48.55 \$5.02 \$5.60 \$130.70 | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.66 \$41.73 \$5.62 \$5.60 \$120.61 | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.75 \$33.72 \$5.62 \$5.60 \$113.68 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) \$4.55 3.9% \$4.55 3.9% \$4.55 3.9% \$4.55 3.9% \$4.55 3.9% | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) \$7.32 \$7.32 \$7.32 \$7.32 \$7.32 \$7.32 \$7.32 | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4 | \$4.72 Change in Or A | 4.0% n Delive nly - B |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) hapleau Public Utilities Corporation Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$71.53 \$48.55 \$5.02 \$5.60 \$130.70 \$16.99 | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.66 \$41.73 \$5.62 \$5.60 \$120.61 \$15.68 | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.75 \$33.72 \$5.62 \$5.60 \$113.68 \$14.78 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) \$4.55 3.9% \$4.55 3.9% \$4.55 3.9% \$6.82 16.4% \$6.82 16.4% (\$0.60) -10.6% \$0.00 0.0% \$10.10 8.4% \$1.31 8.4% | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) \$7.32 | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4 | \$4.72 Change in Or A | 4.0% n Delive nly - B |
| Delivery Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) Consumption (kWh) Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | \$38.06 \$4.95 \$5.60 \$119.09 \$15.48 (\$13.46) \$121.11 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$71.53 \$48.55 \$5.02 \$5.60 \$130.70 | \$70.15 \$33.35 \$5.52 \$5.60 \$114.62 \$14.90 (\$12.95) \$116.56 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.66 \$41.73 \$5.62 \$5.60 \$120.61 | \$67.43 \$33.35 \$5.52 \$5.60 \$111.89 \$14.55 (\$12.64) \$113.79 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.75 \$33.72 \$5.62 \$5.60 \$113.68 | \$0.32 0.5% \$4.72 14.1% (\$0.56) -10.2% \$0.00 0.0% \$4.48 3.9% \$0.58 3.9% (\$0.51) \$4.55 3.9% \$4.55 3.9% \$4.55 3.9% \$4.55 3.9% \$6.82 16.4% \$6.82 16.4% \$0.00 -10.6% \$0.00 0.0% \$10.10 8.4% | \$3.05 \$4.72 (\$0.56) \$0.00 \$7.20 \$0.94 (\$0.81) \$7.32 \$7.32 \$7.32 \$7.32 \$7.32 \$7.32 \$7.32 | 4.5% 14.1% -10.2% 0.0% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4% 6.4 | \$4.72 Change in Or A | 4.0% n Deliver hly |

| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
|---|---|---|--|---|--|------------------------------------|
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Deliver |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | в | с | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chang |
| linton Power Corporation | may 1, 2010 | , ipi 00, 2010 | 1110 y 1, 2012 | ¢ onunge 70 onunge | ¢ onunge 70 onunge | ¢ onlange 7, onlang |
| Electricity | \$70.16 | \$67.02 | \$68.10 | \$3.14 4.7% | \$2.06 3.0% | |
| Delivery | \$47.65 | \$35.04 | \$35.04 | \$12.60 36.0% | \$12.60 36.0% | |
| Regulatory | \$4.93 | \$5.74 | \$5.74 | (\$0.81) -14.0% | (\$0.81) -14.0% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$128.34 | \$113.40 | \$114.48 | \$14.94 13.2% | \$13.86 12.1% | - |
| Tax | \$16.68 | \$14.74 | \$14.88 | \$1.94 13.2% | \$1.80 12.1% | _ |
| Ontario Clean Energy Benefit | (\$14.50) | (\$12.81) | (\$12.94) | (\$1.69) | (\$1.57) | |
| Total Estimated Residential Bill | \$130.52 | \$115.33 | \$116.43 | \$15.19 13.2% | \$14.09 12.1% | \$12.60 10.9% |
| Total Estimated Residential Diff | \$100.5 <u>2</u> | | <u> </u> | φ13.13 13.276 | \$14.03 12.176 | |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.7¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 10.4¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 12.4¢ @ 18% | 11.7¢ @ 18% | | | Change in Deliver |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Deliver Only |
| | Α | в | с | A - B | A - C | A - B |
| | Sep 1, 2013 | Aug 21, 2012 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chang |
| OLLUS Power Corporation | 3ep 1, 2013 | Aug 31, 2013 | Way 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chang |
| Electricity | \$72.17 | \$72.17 | \$69.37 | \$0.00 0.0% | \$2.80 4.0% | |
| Delivery | \$29.60 | \$28.81 | \$26.73 | \$0.79 2.7% | \$2.87 10.7% | |
| Regulatory | \$5.07 | \$5.67 | \$5.67 | (\$0.60) -10.6% | (\$0.60) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| 6 | | | | | | |
| Sub-Total | \$112.44 | \$112.25 | \$107.36 | \$0.19 0.2% | \$5.07 4.7% | - |
| Sub-Total Tax | <u>\$112.44</u> \$14.62 | <u>\$112.25</u> \$14.59 | <u>\$107.36</u> \$13.96 | \$0.19 0.2% \$0.02 0.2% | \$5.07 4.7% \$0.66 4.7% | - |
| Тах | \$14.62 | \$14.59 | \$13.96 | \$0.02 0.2% | \$0.66 4.7% | _ |
| | \$14.62 (\$12.71) | \$14.59 (\$12.68) | \$13.96 (\$12.13) | \$0.02 0.2% (\$0.02) | \$0.66 4.7% (\$0.57) | |
| Tax Ontario Clean Energy Benefit | \$14.62 | \$14.59 | \$13.96 | \$0.02 0.2% | \$0.66 4.7% | \$0.79 0.7% |
| Tax Ontario Clean Energy Benefit | \$14.62 (\$12.71) | \$14.59 (\$12.68) | \$13.96 (\$12.13) | \$0.02 0.2% (\$0.02) | \$0.66 4.7% (\$0.57) | \$0.79 0.7% |
| Tax Ontario Clean Energy Benefit Total Estimated Residential Bill | \$14.62 (\$12.71) \$114.35 | \$14.59 (<u>\$12.68)</u> \$114.16 | \$13.96 (<mark>\$12.13)</mark> \$109.19 | \$0.02 0.2% (\$0.02) | \$0.66 4.7% (\$0.57) | \$0.79 0.7% |
| Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak | \$14.62 (\$12.71) \$114.35 6.7¢ @ 64% | \$14.59 (\$12.68) \$114.16 6.3¢ @ 64% | \$13.96 (\$12.13) \$109.19 6.5¢ @ 64% | \$0.02 0.2% (\$0.02) | \$0.66 4.7% (\$0.57) | |
| Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak | \$14.62 (\$12.71) \$114.35 6.7¢ @ 64% 10.4¢ @ 18% | \$14.59 (\$12.68) \$114.16 6.3¢ @ 64% 9.9¢ @ 18% | \$13.96 (\$12.13) \$109.19 6.5¢ @ 64% 10¢ @ 18% | \$0.02 0.2% (\$0.02) | \$0.66 4.7% (\$0.57) | |
| Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak | \$14.62 (\$12.71) \$114.35 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% | \$14.59 (\$12.68) \$114.16 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% | \$13.96 (\$12.13) \$109.19 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% | \$0.02 0.2% (\$0.02) | \$0.66 4.7% (\$0.57) | Change in Delive |
| Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak | \$14.62 (\$12.71) \$114.35 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A | \$14.59 (\$12.68) \$114.16 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B | \$13.96 (\$12.13) \$109.19 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C | \$0.02 0.2% (\$0.02) \$0.19 0.2% | \$0.66 4.7% (\$0.57) \$5.16 4.7% | Change in Delive Only A - B |
| Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) | \$14.62 (\$12.71) \$114.35 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 | \$14.59 (\$12.68) \$114.16 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 | \$13.96 (\$12.13) \$109.19 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 | \$0.02 0.2% (\$0.02) \$0.19 0.2% A - B \$ Change % Change | \$0.66 4.7% (\$0.57) \$5.16 4.7% A - C \$ Change % Change | Change in Delive Only A - B |
| Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) | \$14.62 (\$12.71) \$114.35 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.02 | \$14.59 (\$12.68) \$114.16 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.18 | \$13.96 (\$12.13) \$109.19 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.26 | \$0.02 0.2% (\$0.02) \$0.19 0.2% | \$0.66 4.7% (\$0.57) \$5.16 4.7% | Change in Delive Only A - B |
| Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) | \$14.62 (\$12.71) \$114.35 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.02 \$35.53 | \$14.59 (\$12.68) \$114.16 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.18 \$33.90 | \$13.96 (\$12.13) \$109.19 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.26 \$32.69 | \$0.02 0.2% (\$0.02) \$0.19 0.2% A - B \$ Change % Change | \$0.66 4.7% (\$0.57) \$5.16 4.7% A - C \$ Change % Change | Change in Delive Only A - B |
| Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) | \$14.62 (\$12.71) \$114.35 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.02 | \$14.59 (\$12.68) \$114.16 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.18 | \$13.96 (\$12.13) \$109.19 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.26 | \$0.02 0.2% (\$0.02) \$0.19 0.2% A - B \$ Change % Change \$3.84 5.7% | \$0.66 4.7% (\$0.57) \$5.16 4.7% A - C \$ Change % Change \$2.76 4.0% | Change in Delive Only A - B |
| Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) | \$14.62 (\$12.71) \$114.35 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.02 \$35.53 | \$14.59 (\$12.68) \$114.16 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.18 \$33.90 | \$13.96 (\$12.13) \$109.19 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.26 \$32.69 | \$0.02 0.2% (\$0.02) \$0.19 0.2% A - B \$ Change % Change \$3.84 5.7% \$1.63 4.8% | \$0.66 4.7% (\$0.57) \$5.16 4.7% A - C \$ Change % Change \$2.76 4.0% \$2.84 8.7% | Change in Delive Only A - B |
| Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) | \$14.62 (\$12.71) \$114.35 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.02 \$35.53 \$4.99 | \$14.59 (\$12.68) \$114.16 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.18 \$33.90 \$5.58 | \$13.96 (\$12.13) \$109.19 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.26 \$32.69 \$5.58 | \$0.02 0.2% (\$0.02) \$0.19 0.2% A - B \$ Change % Change \$3.84 5.7% \$1.63 4.8% (\$0.59) -10.6% | \$0.66 4.7% (\$0.57) \$5.16 4.7% A - C \$ Change % Change \$2.76 4.0% \$2.84 8.7% (\$0.59) -10.6% | Change in Delive Only A - B |
| Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) ooperative Hydro Embrun Inc. Electricity Delivery Regulatory Debt Retirement Charge | \$14.62 (\$12.71) \$114.35 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.02 \$35.53 \$4.99 \$5.60 | \$14.59 (\$12.68) \$114.16 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.18 \$33.90 \$5.58 \$5.60 | \$13.96 (\$12.13) \$109.19 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.26 \$32.69 \$5.58 \$5.60 | \$0.02 0.2% (\$0.02) \$0.19 0.2% A - B \$ Change % Change \$3.84 5.7% \$1.63 4.8% (\$0.59) -10.6% \$0.00 0.0% | \$0.66 4.7% (\$0.57) \$5.16 4.7% \$5.16 4.7% \$Change %Change \$2.76 4.0% \$2.84 8.7% (\$0.59) -10.6% \$0.00 0.0% | Change in Delive Only A - B |
| Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Scooperative Hydro Embrun Inc. Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | \$14.62 (\$12.71) \$114.35 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.02 \$35.53 \$4.99 \$5.60 \$117.14 | \$14.59 (\$12.68) \$114.16 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.18 \$33.90 \$5.58 \$5.60 \$112.26 | \$13.96 (\$12.13) \$109.19 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.26 \$5.58 \$5.60 \$112.14 | \$0.02 0.2% (\$0.02) \$0.19 0.2% \$0.19 0.2% \$0.10 0.0% \$0.00 0.0 | \$0.66 4.7% (\$0.57) \$5.16 4.7% \$5.16 4.7% \$Change %Change \$2.76 4.0% \$2.84 8.7% (\$0.59) -10.6% \$0.00 0.0% \$5.01 4.5% | Change in Deliver Only A - B |

| Estimated Bill Impacts - 800 kWh | | | | | | |
|--|--|---|--|--|---|--------------------------|
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chang |
| L.K. Energy Inc. | | | | | | |
| Electricity | \$72.57 | \$68.53 | \$69.63 | \$4.05 5.9% | \$2.94 4.2% | |
| Delivery | \$25.11 | \$27.54 | \$27.54 | (\$2.42) -8.8% | (\$2.42) -8.8% | |
| Regulatory | \$5.09 | \$5.69 | \$5.69 | (\$0.60) -10.5% | (\$0.60) -10.5% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$108.38 | \$107.35 | \$108.46 | \$1.03 1.0% | (\$0.08) -0.1% | - |
| Tax | \$14.09 | \$13.96 | \$14.10 | \$0.13 1.0% | (\$0.01) -0.1% | - |
| Ontario Clean Energy Benefit | (\$12.25) | (\$12.13) | (\$12.26) | (\$0.12) | \$0.01 | |
| Total Estimated Residential Bill | \$110.22 | \$109.18 | \$110.30 | \$1.05 1.0% | (\$0.08) -0.1% | (\$2.42) -2.2% |
| Total Estimated Residential Bill | φ110.22 | \$103.10 | \$110.50 | \$1.05 1.0 <i>%</i> | (\$0.08) -0.178 | (\$2.42) -2.276 |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Delive Only |
| | Α | В | с | A - B | A - C | A - B |
| | Feb 1, 2013 | Jan 31, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chan |
| nersource Hydro Mississauga Inc. | 100 1,2010 | oun on, 2010 | | ¢ onange % onange | ¢ onunge 70 onunge | ¢ onunge 7, onung |
| Electricity | \$69.55 | \$65.79 | \$66.85 | \$3.76 5.7% | \$2.70 4.0% | |
| Delivery | \$34.66 | \$30.51 | \$30.51 | \$4.15 13.6% | \$4.15 13.6% | |
| Regulatory | \$4.89 | \$5.47 | \$5.47 | (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$114.70 | \$107.37 | \$108.43 | \$7.33 6.8% | \$6.27 5.8% | - |
| Tax | \$14.91 | \$13.96 | \$14.10 | \$0.95 6.8% | \$0.82 5.8% | - |
| Ontario Clean Energy Benefit | (\$12.96) | (\$12.13) | (\$12.25) | (\$0.83) | (\$0.71) | |
| Total Estimated Residential Bill | \$116.65 | \$109.20 | \$110.28 | | | |
| Total Estimated Residential Dif | \$110.05 | \$109.20 | \$110.20 | \$7.46 6.8% | \$6.38 5.8% | \$4.15 3.8% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 0.01 @ 400/ | 40+ @ 400/ | | | |
| | 10. 4 9 @ 1070 | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 9.9¢ @ 18% 11.8¢ @ 18% | 10¢ @ 18% 11.7¢ @ 18% | | | Change in Dolive |
| | | | | | | Change in Delive Only |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | A - B | A - C | - |
| Time of Use - On Peak | 12.4¢ @ 18% 800 | 11.8¢ @ 18% 800 | 11.7¢ @ 18% 800 | A - B \$ Change % Change | A - C \$ Change % Change | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) ntegrus Powerlines Inc Chatham-Kent | 12.4¢ @ 18% 800 A May 1, 2013 | 11.8¢ @ 18% 800 B Apr 30, 2013 | 11.7¢ @ 18% 800 C May 1, 2012 | \$ Change % Change | \$ Change % Change | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) ntegrus Powerlines Inc Chatham-Kent Electricity | 12.4¢ @ 18% 800 A May 1, 2013 \$70.01 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.22 | 11.7¢ @ 18% 800 C May 1, 2012 \$67.29 | \$ Change % Change \$3.79 5.7% | \$ Change % Change \$2.72 4.0% | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) ntegrus Powerlines Inc Chatham-Kent Electricity Delivery | 12.4¢ @ 18% 800 A May 1, 2013 \$70.01 \$37.92 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.22 \$34.27 | 11.7¢ @ 18% 800 C May 1, 2012 \$67.29 \$33.48 | \$ Change % Change \$3.79 5.7% \$3.65 10.7% | \$ Change % Change \$2.72 4.0% \$4.44 13.3% | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) ntegrus Powerlines Inc Chatham-Kent Electricity Delivery Regulatory | 12.4¢ @ 18% 800 A May 1, 2013 \$70.01 \$37.92 \$4.92 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.22 \$34.27 \$5.51 | 11.7¢ @ 18% 800 C May 1, 2012 \$67.29 \$33.48 \$5.51 | \$ Change % Change \$3.79 5.7% | \$ Change % Change \$2.72 4.0% | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) ntegrus Powerlines Inc Chatham-Kent Electricity Delivery Regulatory Debt Retirement Charge | 12.4¢ @ 18% 800 A May 1, 2013 \$70.01 \$37.92 \$4.92 \$5.60 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.22 \$34.27 \$5.51 \$5.60 | 11.7¢ @ 18% 800 C May 1, 2012 \$67.29 \$33.48 \$5.51 \$5.60 | \$ Change % Change \$3.79 5.7% \$3.65 10.7% | \$ Change % Change \$2.72 4.0% \$4.44 13.3% | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) ntegrus Powerlines Inc Chatham-Kent Electricity Delivery Regulatory | 12.4¢ @ 18% 800 A May 1, 2013 \$70.01 \$37.92 \$4.92 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.22 \$34.27 \$5.51 | 11.7¢ @ 18% 800 C May 1, 2012 \$67.29 \$33.48 \$5.51 | \$ Change % Change \$3.79 5.7% \$3.65 10.7% (\$0.58) -10.6% | \$ Change % Change \$2.72 4.0% \$4.44 13.3% (\$0.58) -10.6% | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) ntegrus Powerlines Inc Chatham-Kent Electricity Delivery Regulatory Debt Retirement Charge | 12.4¢ @ 18% 800 A May 1, 2013 \$70.01 \$37.92 \$4.92 \$5.60 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.22 \$34.27 \$5.51 \$5.60 | 11.7¢ @ 18% 800 C May 1, 2012 \$67.29 \$33.48 \$5.51 \$5.60 | \$ Change % Change \$3.79 5.7% \$3.65 10.7% (\$0.58) -10.6% \$0.00 0.0% | \$ Change % Change \$2.72 4.0% \$4.44 13.3% (\$0.58) -10.6% \$0.00 0.0% | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) Integrus Powerlines Inc Chatham-Kent Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | 12.4¢ @ 18% 800 A May 1, 2013 \$70.01 \$37.92 \$4.92 \$5.60 \$118.45 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.22 \$34.27 \$5.51 \$5.60 \$111.60 | 11.7¢ @ 18% 800 C May 1, 2012 \$67.29 \$33.48 \$5.51 \$5.60 \$111.88 | \$ Change % Change \$3.79 5.7% \$3.65 10.7% \$0.58) -10.6% \$0.00 0.0% \$6.85 6.1% | \$ Change % Change \$2.72 4.0% \$4.44 13.3% (\$0.58) -10.6% \$0.00 0.0% \$6.58 5.9% | A - B |

| ESTIMATED BIII IMPACTS - 800 KWN Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | |
|--|------------------------|--------------|-------------|----------------------------|--------------------|----------|----------------|-----------------|
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | Change | n Deliver |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | | Change i Oi | nly |
| | А | В | с | A - B | Α- | С | Α | - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change | % Change | \$ Change | % Chang |
| ntegrus Powerlines Inc Dutton | | | | | - | - | | |
| Electricity | \$71.58 | \$67.71 | \$68.80 | \$3.87 5.7% | \$2.78 | 4.0% | | |
| Delivery | \$44.17 | \$41.28 | \$41.28 | \$2.89 7.0% | \$2.89 | 7.0% | | |
| Regulatory | \$5.03 | \$5.62 | \$5.62 | (\$0.60) -10.6% | (\$0.60) | -10.6% | | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 | 0.0% | _ | |
| Sub-Total | \$126.38 | \$120.21 | \$121.30 | \$6.16 5.1% | \$5.07 | 4.2% | - | |
| Тах | \$16.43 | \$15.63 | \$15.77 | \$0.80 5.1% | \$0.66 | 4.2% | - | |
| Ontario Clean Energy Benefit | (\$14.28) | (\$13.58) | (\$13.71) | (\$0.70) | (\$0.57) | | | |
| Total Estimated Residential Bill | \$128.53 | \$122.26 | \$123.37 | \$6.27 5.1% | \$5.16 | 4.2% | \$2.89 | 2.4% |
| | | | | | | | | |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | Change i | n Dellus |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | | _ | n Delive nly |
| ······································ | | В | | A - B | Α - | ~ | | - B |
| | Α | В | С | A-D | A - | C | A | - В |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change | % Change | \$ Change | % Chang |
| ntegrus Powerlines Inc Newbury | • | • · - | . | | | | | |
| Electricity | \$71.03 | \$67.19 | \$68.27 | \$3.84 5.7% | \$2.76 | 4.0% | | |
| Delivery | \$40.38 | \$32.83 | \$32.83 | \$7.55 23.0% | \$7.55 | 23.0% | | |
| Regulatory | \$4.99 | \$5.58 | \$5.58 | (\$0.59) -10.6% | (\$0.59) | -10.6% | | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 | 0.0% | - | |
| Sub-Total | \$122.00 | \$111.20 | \$112.28 | \$10.80 9.7% | \$9.72 | 8.7% | - | |
| Tax | \$15.86 | \$14.46 | \$14.60 | \$1.40 9.7% | \$1.26 | 8.7% | | |
| Ontario Clean Energy Benefit | (\$13.79) | (\$12.57) | (\$12.69) | (\$1.22) | (\$1.10) | | | |
| Total Estimated Residential Bill | \$124.07 | \$113.09 | \$114.19 | \$10.98 9.7% | \$9.88 | 8.7% | \$7.55 | 6.7% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | |
| | | | | | | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | Change i | n Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | | 01 | nly |
| | Α | В | С | A - B | Α - | С | Α | - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change | % Change | \$ Change | % Chang |
| integrus Powerlines Inc Strathroy, Mounth Brydges & Parkhill | | | - | - | - | - | - | |
| Electricity | \$71.22 | \$67.37 | \$68.45 | \$3.85 5.7% | \$2.77 | 4.0% | | |
| Delivery | \$34.49 | \$37.22 | \$37.22 | (\$2.72) -7.3% | (\$2.72) | -7.3% | | |
| Regulatory | \$5.00 | \$5.60 | \$5.60 | (\$0.59) -10.6% | (\$0.59) | -10.6% | | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 | 0.0% | | |
| Sub-Total | \$116.31 | \$115.78 | \$116.87 | \$0.53 0.5% | (\$0.55) | -0.5% | - | |
| Tax | \$15.12 | \$15.05 | \$15.19 | \$0.53 0.5% \$0.07 0.5% | (\$0.55) | -0.5% | - | |
| Ontario Clean Energy Benefit | (\$13.14) | (\$13.08) | (\$13.21) | \$0.07 0.5% (\$0.06) | (\$0.07) \$0.06 | -0.3% | | |
| Ontario Clean Lifergy Denemi | (\$13.1 4) | (\$13.00) | (413.21) | (00.00) | \$U.U0 | | | |
| Total Estimated Residential Bill | \$118.29 | \$117.75 | \$118.85 | \$0.54 0.5% | (\$0.56) | -0.5% | (\$2.72) | -2.3% |

| Estimated Bill Impacts - 800 kWh | | | | | | |
|--|------------------------------|------------------------------|------------------------------|-----------------------------|--------------------------------|---------------------------------------|
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Deliver |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Change |
| ENWIN Utilities Ltd. | | • • | | | | |
| Electricity | \$69.67 | \$65.90 | \$66.96 | \$3.77 5.7% | \$2.71 4.0% | |
| Delivery | \$38.86 | \$41.14 | \$41.14 | (\$2.28) -5.5% | (\$2.28) -5.5% | |
| Regulatory | \$4.90 | \$5.48 | \$5.48 | (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$119.03 | \$118.12 | \$119.18 | \$0.91 0.8% | (\$0.15) -0.1% | - |
| Тах | \$15.47 | \$15.36 | \$15.49 | \$0.12 0.8% | (\$0.02) -0.1% | - |
| Ontario Clean Energy Benefit | (\$13.45) | (\$13.35) | (\$13.47) | (\$0.10) | \$0.02 | |
| Total Estimated Residential Bill | \$121.05 | \$120.13 | \$121.21 | \$0.92 0.8% | (\$0.16) -0.1% | (\$2.28) -1.9% |
| | • • • • | | | | | = |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Deliver |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Change |
| Erie Thames Powerlines Corporation | | | | | • | · · · · · · · · · · · · · · · · · · · |
| Electricity | \$70.16 | \$66.22 | \$67.28 | \$3.95 6.0% | \$2.88 4.3% | |
| Delivery | \$41.01 | \$43.22 | \$37.81 | (\$2.21) -5.1% | \$3.20 8.5% | |
| Regulatory | \$4.93 | \$5.67 | \$5.67 | (\$0.74) -13.0% | (\$0.74) -13.0% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$121.70 | \$120.70 | \$116.36 | \$1.00 0.8% | \$5.34 4.6% | - |
| Tax | \$15.82 | \$15.69 | \$15.13 | \$0.13 0.8% | \$0.69 4.6% | - |
| Ontario Clean Energy Benefit | (\$13.75) | (\$13.64) | (\$13.15) | | | |
| Total Estimated Residential Bill | \$123.77 | \$122.75 | \$118.34 | (\$0.11) | (\$0.60) \$5.43 4.6% | (\$2.04) 4.00/ |
| Total Estimated Residential Bill | \$123.77 | \$122.75 | \$116.34 | \$1.02 0.8% | \$5.43 4.6% | (\$2.21) -1.8% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.3¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.9¢ @ 18% | | | |
| Time of Use - On Peak | 10.4¢ @ 18% | 11.8¢ @ 18% | 9.9¢ @ 18% | | | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Delivery Only |
| | | | | A - B | | |
| | Α | В | С | A - D | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | Nov 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Change |
| Espanola Regional Hydro Distribution Corporation | ¢74 75 | ¢c7.07 | ¢c7.07 | 1 0.00 5 7 °' | \$0.00 5 = ° (| |
| Electricity | \$71.75 | \$67.87 | \$67.87 | \$3.88 5.7% | \$3.88 5.7% | |
| Delivery | \$46.17 | \$40.88 | \$40.88 | \$5.28 12.9% | \$5.28 12.9% | |
| Regulatory | \$5.04 | \$5.64 | \$5.64 | (\$0.60) -10.6% | (\$0.60) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | _ |
| Sub-Total | \$128.55 | \$119.99 | \$119.99 | \$8.57 7.1% | \$8.57 7.1% | _ |
| Tax | \$16.71 | \$15.60 | \$15.60 | \$1.11 7.1% | \$1.11 7.1% | |
| | | | | | | |
| Ontario Clean Energy Benefit Total Estimated Residential Bill | <u>(\$14.53)</u> \$130.74 | <u>(\$13.56)</u> \$122.03 | <u>(\$13.56)</u> \$122.03 | (\$0.97) \$8.71 7.1% | <u>(\$0.97)</u> \$8.71 7.1% | \$5.28 4.3% |

Estimated Bill Impacts - 900 kWh

| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
|--|---|------------------------------|------------------------------|---|---|----------------------------|
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Delivery |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | в | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Chang | e \$ Change % Change |
| sex Powerlines Corporation | | | | ¢ enange % enange | ¢ enange // enang | |
| Electricity | \$71.18 | \$67.33 | \$68.41 | \$3.85 5.7% | \$2.77 4.0% | |
| Delivery | \$39.27 | \$36.91 | \$36.91 | \$2.36 6.4% | \$2.36 6.4% | |
| Regulatory | \$5.00 | \$5.59 | \$5.59 | (\$0.59) -10.6% | (\$0.59) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$121.05 | \$115.43 | \$116.52 | \$5.61 4.9% | \$4.53 3.9% | |
| Тах | \$15.74 | \$15.01 | \$15.15 | \$0.73 4.9% | \$0.59 3.9% | |
| Ontario Clean Energy Benefit | (\$13.68) | (\$13.04) | (\$13.17) | (\$0.63) | (\$0.51) | |
| Total Estimated Residential Bill | \$123.11 | \$117.40 | \$118.50 | \$5.71 4.9% | \$4.60 3.9% | \$2.36 2.0% |
| | | | | | | |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Delivery |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Chang | e \$ Change % Change |
| stival Hydro Inc. | | | | | | |
| Electricity | \$69.20 | \$65.45 | \$66.51 | \$3.74 5.7% | \$2.69 4.0% | |
| Delivery | \$43.42 | \$41.24 | \$38.25 | \$2.18 5.3% | \$5.17 13.5% | |
| Regulatory | \$4.87 | \$5.44 | \$5.44 | (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$123.08 | \$117.74 | \$115.80 | \$5.35 4.5% | \$7.28 6.3% | |
| Tax | \$16.00 | \$15.31 | \$15.05 | \$0.70 4.5% | \$0.95 6.3% | |
| Ontario Clean Energy Benefit | (\$13.91) | (\$13.30) | (\$13.09) | (\$0.60) | (\$0.82) | |
| Total Estimated Residential Bill | \$125.18 | \$119.74 | \$117.77 | \$5.44 4.5% | \$7.41 6.3% | \$2.18 1.8% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Delivery Only |
| | А | в | с | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | | |
| | may 1, 2013 | Api 30, 2013 | May 1, 2012 | ∳ Change % Change | \$ Change % Chang | e orionge % change |
| stival Hydro Inc Hensall | \$00.00 | \$65.45 | \$66.51 | \$3.74 5.7% | \$2.69 4.0% | |
| stival Hydro Inc Hensall Electricity | \$69.20 | | * • • • • • | \$4.24 11.0% | \$7.23 20.3% | |
| • | \$69.20 \$42.78 | \$38.54 | \$35.55 | \$4.24 11.0% | ψ1.20 20.070 | |
| Electricity | | \$38.54 \$5.44 | \$35.55 \$5.44 | \$4.24 11.0% (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Electricity Delivery | \$42.78 | | | | | |
| Electricity Delivery Regulatory | \$42.78 \$4.87 | \$5.44 | \$5.44 | (\$0.58) -10.6% | (\$0.58) -10.6% | _ |
| Electricity Delivery Regulatory Debt Retirement Charge | \$42.78 \$4.87 \$5.60 | \$5.44 \$5.60 | \$5.44 \$5.60 | (\$0.58) -10.6% \$0.00 0.0% | (\$0.58) -10.6% \$0.00 0.0% | _ |
| Delivery Regulatory Debt Retirement Charge Sub-Total | \$42.78 \$4.87 \$5.60 \$122.44 | \$5.44 \$5.60 \$115.04 | \$5.44 \$5.60 \$113.10 | (\$0.58) -10.6% \$0.00 0.0% \$7.41 6.4% | (\$0.58) -10.6% \$0.00 0.0% \$9.34 8.3% | _ |

| Estimated Bill Impacts - 800 KWN Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
|--|------------------------|---------------------|---------------------|----------------------------|----------------------------|----------------------------|
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Delivery |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Change |
| rt Frances Power Corporation | | | | | | |
| Electricity | \$69.86 | \$66.08 | \$67.15 | \$3.78 5.7% | \$2.71 4.0% | |
| Delivery | \$33.31 | \$29.99 | \$22.98 | \$3.32 11.1% | \$10.33 45.0% | |
| Regulatory | \$4.91 | \$5.49 | \$5.49 | (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Debt Retirement Charge | \$3.76 | \$3.76 | \$3.76 | \$0.00 0.0% | \$0.00 0.0% | _ |
| Sub-Total | \$111.85 | \$105.33 | \$99.38 | \$6.52 6.2% | \$12.46 12.5% | _ |
| Тах | \$14.54 | \$13.69 | \$12.92 | \$0.85 6.2% | \$1.62 12.5% | |
| Ontario Clean Energy Benefit | (\$12.64) | (\$11.90) | (\$11.23) | (\$0.74) | (\$1.41) | |
| Total Estimated Residential Bill | \$113.75 | \$107.12 | \$101.07 | \$6.63 6.2% | \$12.68 12.5% | \$3.32 3.1% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 9.9¢ @ 18% | 11.7¢ @ 18% | | | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Delivery Only |
| | | | | | | |
| | Α | В | С | A - B | A - C | A - B |
| antes Sudhum Ibudea Inc | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Change |
| eater Sudbury Hydro Inc. Electricity | \$70.76 | \$66.85 | \$67.93 | \$3.91 5.8% | \$2.83 4.2% | |
| Delivery | \$34.01 | \$33.90 | \$33.90 | \$0.11 0.3% | \$0.11 0.3% | |
| Regulatory | \$4.97 | \$5.56 | \$5.56 | (\$0.58) -10.5% | (\$0.58) -10.5% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$115.34 | \$111.91 | \$112.99 | \$3.43 3.1% | \$2.35 2.1% | • |
| Tax | \$14.99 | \$14.55 | \$14.69 | \$0.45 3.1% | \$0.31 2.1% | • |
| Ontario Clean Energy Benefit | (\$13.03) | (\$12.65) | (\$12.77) | (\$0.39) | (\$0.27) | |
| Total Estimated Residential Bill | \$117.30 | \$113.81 | \$114.91 | \$3.49 3.1% | \$2.39 2.1% | \$0.11 0.1% |
| | | | | | | |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.2¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 10.8¢ @ 18% | | | Change in Delivery |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | Jan 1, 2013 | Dec 31, 2012 | Jan 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Change |
| imsby Power Inc. | *7 0.0 7 | \$ 22.24 | \$00 TO | | | |
| Electricity | \$70.67 | \$66.84 | \$63.73 | \$3.82 5.7% | \$6.94 10.9% | |
| Delivery | \$33.84 | \$36.82 | \$36.82 | (\$2.98) -8.1% | (\$2.98) -8.1% | |
| | \$4.97 | \$5.56 | \$5.56 | (\$0.59) -10.6% | (\$0.59) -10.6% | |
| Regulatory | AF CC | | 5 GO | \$0.00 0.0% | \$0.00 0.0% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | | | • |
| Debt Retirement Charge Sub-Total | \$115.07 | \$114.82 | \$111.71 | \$0.25 0.2% | \$3.37 3.0% | - , |
| Debt Retirement Charge Sub-Total Tax | \$115.07 \$14.96 | \$114.82 \$14.93 | \$111.71 \$14.52 | \$0.25 0.2% \$0.03 0.2% | \$3.37 3.0% \$0.44 3.0% | - |
| Debt Retirement Charge Sub-Total | \$115.07 | \$114.82 | \$111.71 | \$0.25 0.2% | \$3.37 3.0% | (\$2.98) -2.6% |

| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | | | |
|--|---|---|---|---|--|---|
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.2¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 10.8¢ @ 18% | | | Change in Deliver |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | в | с | A - B | A - C | A - B |
| | Jan 1, 2013 | Dec 31, 2012 | Jan 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chang |
| uelph Hydro Electric Systems Inc. | Jan 1, 2013 | Dec 31, 2012 | Jan 1, 2012 | ⇒ change /₀ change | ¢ Change ∕₀ Change | a change // chang |
| Electricity | \$68.54 | \$64.83 | \$61.81 | \$3.71 5.7% | \$6.73 10.9% | |
| Delivery | \$36.93 | \$34.71 | \$34.71 | \$2.22 6.4% | \$2.22 6.4% | |
| Regulatory | \$4.82 | \$5.40 | \$5.40 | (\$0.57) -10.6% | (\$0.57) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$115.89 | \$110.54 | \$107.52 | \$5.35 4.8% | \$8.37 7.8% | _ |
| Tax | \$15.07 | \$14.37 | \$13.98 | \$0.70 4.8% | \$1.09 7.8% | _ |
| Ontario Clean Energy Benefit | (\$13.10) | (\$12.49) | (\$12.15) | (\$0.60) | (\$0.95) | |
| Total Estimated Residential Bill | \$117.86 | \$112.42 | \$109.34 | \$5.44 4.8% | \$8.52 7.8% | \$2.22 2.0% |
| Total Estimated Residential Dif | \$117.00 | <u>φ112.42</u> | \$109.54 | \$5.44 4.6% | \$0.52 7.6% | \$2.22 2.0% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Deliver |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Deliver Only |
| | Α | в | с | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chan |
| aldimand County Hydro Inc. | | | , | ••••••••••••••••••••••••••••••••••••••• | + | • |
| Electricity | \$71.70 | \$67.82 | \$68.92 | \$3.88 5.7% | \$2.79 4.0% | |
| Delivery | \$52.50 | \$52.62 | \$48.17 | (\$0.11) -0.2% | \$4.34 9.0% | |
| Regulatory | \$5.03 | \$5.63 | \$5.63 | (\$0.60) -10.6% | (\$0.60) -10.6% | |
| Debt Retirement Charge | ¢E CO | | · · · · · | | | |
| | 20.CC | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| 8 | \$5.60 \$134.84 | \$5.60 | | | | - |
| Sub-Total | \$134.84 | \$131.67 | \$128.32 | \$3.17 2.4% | \$6.52 5.1% | _ |
| Sub-Total Tax | \$134.84 \$17.53 | \$131.67 \$17.12 | \$128.32 \$16.68 | \$3.17 2.4% \$0.41 2.4% | \$6.52 5.1% \$0.85 5.1% | - |
| Sub-Total Tax Ontario Clean Energy Benefit | \$134.84 \$17.53 (\$15.24) | \$131.67 \$17.12 (\$14.88) | \$128.32 \$16.68 (\$14.50) | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$ | \$6.52 5.1% \$0.85 5.1% (\$0.74) | (\$0.11) -0.1% |
| Sub-Total Tax | \$134.84 \$17.53 | \$131.67 \$17.12 | \$128.32 \$16.68 | \$3.17 2.4% \$0.41 2.4% | \$6.52 5.1% \$0.85 5.1% | (\$0.11) -0.1% |
| Sub-Total Tax Ontario Clean Energy Benefit | \$134.84 \$17.53 (\$15.24) | \$131.67 \$17.12 (\$14.88) | \$128.32 \$16.68 (\$14.50) | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$ | \$6.52 5.1% \$0.85 5.1% (\$0.74) | (\$0.11) -0.1% |
| Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill | \$134.84 \$17.53 (<i>\$15.24</i>) \$137.13 | \$131.67 \$17.12 (\$14.88) \$133.91 | \$128.32 \$16.68 (\$14.50) \$130.50 | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$ | \$6.52 5.1% \$0.85 5.1% (\$0.74) | (\$0.11) -0.1% |
| Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak | \$134.84 \$17.53 (\$15.24) \$137.13 6.7¢ @ 64% | \$131.67 \$17.12 (\$14.88) \$133.91 6.3¢ @ 64% | \$128.32 \$16.68 (\$14.50) \$130.50 6.5¢ @ 64% | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$ | \$6.52 5.1% \$0.85 5.1% (\$0.74) | |
| Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak | \$134.84 \$17.53 (\$15.24) \$137.13 6.7¢ @ 64% 10.4¢ @ 18% | \$131.67 \$17.12 (\$14.88) \$133.91 6.3¢ @ 64% 9.9¢ @ 18% | \$128.32 \$16.68 (\$14.50) \$130.50 6.5¢ @ 64% 10¢ @ 18% | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$ | \$6.52 5.1% \$0.85 5.1% (\$0.74) | |
| Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak | \$134.84 \$17.53 (\$15.24) \$137.13 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% | \$131.67 \$17.12 (\$14.88) \$133.91 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% | \$128.32 \$16.68 (\$14.50) \$130.50 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$ | \$6.52 5.1% \$0.85 5.1% (\$0.74) | Change in Deliver |
| Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak | \$134.84 \$17.53 (\$15.24) \$137.13 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 | \$131.67 \$17.12 (\$14.88) \$133.91 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 | \$128.32 \$16.68 (\$14.50) \$130.50 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$3.22 2.4% \$3.22 | \$6.52 5.1% \$0.85 5.1% (\$0.74) \$6.64 5.1% | Change in Deliver Only A - B |
| Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - On Peak Time of Use - On Peak Monthly Consumption (kWh) | \$134.84 \$17.53 (\$15.24) \$137.13 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 | \$131.67 \$17.12 (\$14.88) \$133.91 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 | \$128.32 \$16.68 (\$14.50) \$130.50 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$3.22 2.4% A - B \$ Change % Change | \$6.52 5.1% \$0.85 5.1% (\$0.74) \$6.64 5.1% A - C \$ Change % Change | Change in Delive Only A - B |
| Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) | \$134.84 \$17.53 (\$15.24) \$137.13 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.18 | \$131.67 \$17.12 (\$14.88) \$133.91 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.33 | \$128.32 \$16.68 (\$14.50) \$130.50 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.41 | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$3.22 2.4% \$3.22 2.4% \$Change %Change \$3.85 5.7% | \$6.52 5.1% \$0.85 5.1% (\$0.74) \$6.64 5.1% A - C \$ Change % Change \$2.77 4.0% | Change in Deliver Only A - B |
| Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) | \$134.84 \$17.53 (\$15.24) \$137.13 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.18 \$34.74 | \$131.67 \$17.12 (\$14.88) \$133.91 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.33 \$32.40 | \$128.32 \$16.68 (\$14.50) \$130.50 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.41 \$32.40 | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$3.22 2.4% \$3.22 2.4% \$Change %Change \$3.85 5.7% \$2.34 7.2% | \$6.52 5.1% \$0.85 5.1% (\$0.74) \$6.64 5.1% \$ Change % Change \$2.77 4.0% \$2.34 7.2% | Change in Delive Only A - B |
| Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) alton Hills Hydro Inc. Electricity Delivery Regulatory | \$134.84 \$17.53 (\$15.24) \$137.13 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.18 \$34.74 \$5.00 | \$131.67 \$17.12 (\$14.88) \$133.91 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.33 \$32.40 \$5.59 | \$128.32 \$16.68 (\$14.50) \$130.50 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.41 \$32.40 \$5.59 | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$3.22 2.4% \$3.22 2.4% \$Change %Change \$3.85 5.7% \$2.34 7.2% (\$0.59) -10.6% | \$6.52 5.1% \$0.85 5.1% (\$0.74) \$6.64 5.1% A - C \$ Change % Change \$2.77 4.0% \$2.34 7.2% (\$0.59) -10.6% | Change in Delive Only A - B |
| Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - On Peak Time of Use - On Peak Monthly Consumption (kWh) alton Hills Hydro Inc. Electricity Delivery Regulatory Debt Retirement Charge | \$134.84 \$17.53 (\$15.24) \$137.13 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.18 \$34.74 \$5.00 \$5.60 | \$131.67 \$17.12 (\$14.88) \$133.91 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.33 \$32.40 \$5.59 \$5.60 | \$128.32 \$16.68 (\$14.50) \$130.50 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.41 \$32.40 \$5.59 \$5.60 | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$3.22 2.4% \$3.22 2.4% \$Change %Change \$3.85 5.7% \$2.34 7.2% | \$6.52 5.1% \$0.85 5.1% (\$0.74) \$6.64 5.1% \$ Change % Change \$2.77 4.0% \$2.34 7.2% | Change in Delive Only A - B |
| Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) alton Hills Hydro Inc. Electricity Delivery Regulatory | \$134.84 \$17.53 (\$15.24) \$137.13 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.18 \$34.74 \$5.00 \$5.60 \$116.52 | \$131.67 \$17.12 (\$14.88) \$133.91 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.33 \$32.40 \$5.59 \$5.60 \$110.92 | \$128.32 \$16.68 (\$14.50) \$130.50 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.41 \$32.40 \$5.59 \$5.60 \$112.01 | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$3.22 2.4% \$3.22 2.4% \$Change %Change \$3.85 5.7% \$2.34 7.2% (\$0.59) -10.6% | \$6.52 5.1% \$0.85 5.1% (\$0.74) \$6.64 5.1% A - C \$ Change % Change \$2.77 4.0% \$2.34 7.2% (\$0.59) -10.6% | Change in Delive Only A - B |
| Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) Ialton Hills Hydro Inc. Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax | \$134.84 \$17.53 (\$15.24) \$137.13 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.18 \$34.74 \$5.00 \$5.60 | \$131.67 \$17.12 (\$14.88) \$133.91 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.33 \$32.40 \$5.59 \$5.60 | \$128.32 \$16.68 (\$14.50) \$130.50 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.41 \$32.40 \$5.59 \$5.60 | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$3.22 2.4% \$3.22 2.4% \$3.22 2.4% \$3.85 5.7% \$2.34 7.2% (\$0.59) -10.6% \$0.00 0.0% | \$6.52 5.1% \$0.85 5.1% (\$0.74) \$6.64 5.1% \$6.64 5.1% \$Change % Change \$2.77 4.0% \$2.34 7.2% (\$0.59) -10.6% \$0.00 0.0% | Change in Deliver Only A - B |
| Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) Halton Hills Hydro Inc. Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | \$134.84 \$17.53 (\$15.24) \$137.13 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$71.18 \$34.74 \$5.00 \$5.60 \$116.52 | \$131.67 \$17.12 (\$14.88) \$133.91 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.33 \$32.40 \$5.59 \$5.60 \$110.92 | \$128.32 \$16.68 (\$14.50) \$130.50 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.41 \$32.40 \$5.59 \$5.60 \$112.01 | \$3.17 2.4% \$0.41 2.4% (\$0.36) \$3.22 2.4% \$3.22 2.4% \$3.85 5.7% \$2.34 7.2% (\$0.59) -10.6% \$0.00 0.0% \$5.59 5.0% | \$6.52 5.1% \$0.85 5.1% (\$0.74) \$6.64 5.1% \$6.64 5.1% \$Change % Change \$2.77 4.0% \$2.34 7.2% (\$0.59) -10.6% \$0.00 0.0% \$4.51 4.0% | Change in Deliver Only A - B |

| Estimated Bill Impacts - 800 kwn | | | | | | |
|---|---|-------------------------------|-------------------------------|---|---|--------------------------|
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chan |
| earst Power Distribution Company Limited | | | | t enange // enange | ¢ enange , v enange | ¢ on ango 70 on an |
| Electricity | \$70.22 | \$66.43 | \$67.50 | \$3.80 5.7% | \$2.73 4.0% | |
| Delivery | \$28.46 | \$25.52 | \$25.52 | \$2.94 11.5% | \$2.94 11.5% | |
| Regulatory | \$4.94 | \$5.52 | \$5.52 | (\$0.59) -10.6% | (\$0.59) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$109.22 | \$103.07 | \$104.14 | \$6.16 6.0% | \$5.09 4.9% | - |
| Тах | \$14.20 | \$13.40 | \$13.54 | \$0.80 6.0% | \$0.66 4.9% | - |
| Ontario Clean Energy Benefit | (\$12.34) | (\$11.65) | (\$11.77) | (\$0.70) | (\$0.57) | |
| Total Estimated Residential Bill | \$111.08 | \$104.82 | \$105.91 | \$6.26 6.0% | \$5.17 4.9% | \$2.94 2.8% |
| | · · · · · | | | | | |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.2¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 10.8¢ @ 18% | | | Change in Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Delive Only |
| | А | в | с | A - B | A - C | A - B |
| | | | | | | |
| prizon Utilities Corporation | Jan 1, 2013 | Dec 31, 2012 | Jan 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Char |
| Electricity | \$69.87 | \$66.09 | \$63.01 | \$3.78 5.7% | \$6.86 10.9% | |
| Delivery | \$38.27 | \$36.72 | \$36.72 | \$1.55 4.2% | \$1.55 4.2% | |
| Regulatory | \$4.91 | \$5.50 | \$5.50 | (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$118.65 | \$113.90 | \$110.82 | \$4.75 4.2% | \$7.83 7.1% | - |
| Tax | \$15.42 | \$14.81 | \$14.41 | \$0.62 4.2% | \$1.02 7.1% | - |
| Ontario Clean Energy Benefit | (\$13.41) | (\$12.87) | (\$12.52) | (\$0.54) | (\$0.88) | |
| Total Estimated Residential Bill | \$120.67 | \$115.84 | \$112.71 | \$4.83 4.2% | \$7.96 7.1% | \$1.55 1.3% |
| | | | | | | |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | с | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | Jul 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Char |
| ydro 2000 Inc. | A7 0 00 | A CC 11 | * ~~ - <i>i</i> | | | |
| Electricity | \$72.32 | \$68.41 | \$69.51 | \$3.91 5.7% | \$2.81 4.0% | |
| | | \$35.16 | \$35.16 | \$2.96 8.4% | \$2.96 8.4% | |
| Delivery | \$38.12 | | | (\$0.60) -10.6% | (\$0.60) -10.6% | |
| Regulatory | \$5.08 | \$5.68 | \$5.68 | | | |
| Regulatory Debt Retirement Charge | \$5.08 \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | _ |
| Regulatory Debt Retirement Charge Sub-Total | \$5.08 \$5.60 \$121.11 | \$5.60 \$114.85 | \$5.60 \$115.95 | \$0.00 0.0% \$6.26 5.5% | \$0.00 0.0% \$5.16 4.5% | - |
| Regulatory Debt Retirement Charge Sub-Total Tax | \$5.08 \$5.60 \$121.11 \$15.74 | \$5.60 \$114.85 \$14.93 | \$5.60 \$115.95 \$15.07 | \$0.00 0.0% \$6.26 5.5% \$0.81 5.5% | \$0.00 0.0% \$5.16 4.5% \$0.67 4.5% | - |
| Regulatory Debt Retirement Charge Sub-Total | \$5.08 \$5.60 \$121.11 | \$5.60 \$114.85 | \$5.60 \$115.95 | \$0.00 0.0% \$6.26 5.5% | \$0.00 0.0% \$5.16 4.5% | - - \$2.96 2.5% |

| Estimated Bill Impacts - 800 KWh Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
|--|---|--|---|--|---|-----------------------------------|
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Channe in Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Delive Only |
| | Α | В | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | s \$ Change % Change |
| ydro Hawkesbury Inc. | | • • | | | | |
| Electricity | \$70.13 | \$66.34 | \$67.41 | \$3.79 5.7% | \$2.72 4.0% | |
| Delivery | \$24.78 | \$22.25 | \$22.21 | \$2.52 11.3% | \$2.56 11.5% | |
| Regulatory | \$4.93 | \$5.51 | \$5.51 | (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$105.44 | \$99.70 | \$100.73 | \$5.73 5.8% | \$4.70 4.7% | - |
| Tax | \$13.71 | \$12.96 | \$13.10 | \$0.75 5.8% | \$0.61 4.7% | - |
| Ontario Clean Energy Benefit | (\$11.91) | (\$11.27) | (\$11.38) | (\$0.65) | (\$0.53) | |
| Total Estimated Residential Bill | \$107.23 | \$101.40 | \$102.45 | \$5.83 5.8% | \$4.78 4.7% | \$2.52 2.5% |
| | | | | | | |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.2¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 10.8¢ @ 18% | | | Channe in Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Delive Only |
| | Α | в | с | A - B | A - C | A - B |
| | Jan 1, 2013 | Dec 31, 2012 | Jan 1, 2012 | \$ Change % Change | \$ Change % Change | e \$ Change % Chan |
| ydro One Brampton Networks Inc. | | | | ¢ enange , v enange | ¢ enange , v enange | |
| Electricity | \$69.48 | \$65.72 | \$62.66 | \$3.76 5.7% | \$6.82 10.9% | |
| Delivery | \$33.13 | \$30.67 | \$30.67 | \$2.46 8.0% | \$2.46 8.0% | |
| Regulatory | \$4.89 | \$5.47 | \$5.47 | (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$113.10 | \$107.46 | \$104.40 | \$5.64 5.2% | \$8.70 8.3% | - |
| Tax | \$14.70 | \$13.97 | \$13.57 | \$0.73 5.2% | \$1.13 8.3% | - |
| Ontario Clean Energy Benefit | (\$12.78) | (\$12.14) | (\$11.80) | (\$0.64) | (\$0.98) | |
| Total Estimated Residential Bill | \$115.02 | | | | | |
| | \$110.0L | \$109.29 | \$106.17 | \$5.74 5.2% | \$8.85 8.3% | \$2.46 2.3% |
| | <i>Q</i>TTOIO2 | \$109.29 | \$106.17 | \$5.74 5.2% | \$8.85 8.3% | \$2.46 2.3% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | <u>\$5.74 5.2%</u> | \$8.85 8.3% | \$2.46 2.3% |
| Time of Use - Mid Peak | 6.7¢ @ 64% 10.4¢ @ 18% | 6.3¢ @ 64% 9.9¢ @ 18% | 6.2¢ @ 64% 9.2¢ @ 18% | \$5.74 5.2% | <u>\$8.85 8.3%</u> | \$2.46 2.3% |
| | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | \$5.74 5.2% | \$8.85 8.3% | |
| Time of Use - Mid Peak | 6.7¢ @ 64% 10.4¢ @ 18% | 6.3¢ @ 64% 9.9¢ @ 18% | 6.2¢ @ 64% 9.2¢ @ 18% | \$5.74 5.2% | <u>\$8.85 8.3%</u> | |
| Time of Use - Mid Peak Time of Use - On Peak | 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% | 6.2¢ @ 64% 9.2¢ @ 18% 10.8¢ @ 18% | \$5.74 5.2% | \$8.85 8.3% | Change in Delive |
| Time of Use - Mid Peak Time of Use - On Peak | 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 | 6.2¢ @ 64% 9.2¢ @ 18% 10.8¢ @ 18% 800 | | | Change in Delive Only A - B |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) ydro One Networks Inc Residential - Low Density (R2) | 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 | 6.2¢ @ 64% 9.2¢ @ 18% 10.8¢ @ 18% 800 C Jan 1, 2012 | A - B \$ Change % Change | A - C \$ Change % Change | Change in Delive Only A - B |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) ydro One Networks Inc Residential - Low Density (R2) Electricity | 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$73.31 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$69.35 | 6.2¢ @ 64% 9.2¢ @ 18% 10.8¢ @ 18% 800 C Jan 1, 2012 \$66.11 | A - B \$ Change % Change \$3.97 5.7% | A - C \$ Change % Change \$7.20 10.9% | Change in Delive Only A - B |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) ydro One Networks Inc Residential - Low Density (R2) Electricity Delivery | 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$73.31 \$101.96 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$69.35 \$69.31 | 6.2¢ @ 64% 9.2¢ @ 18% 10.8¢ @ 18% 800 C Jan 1, 2012 \$66.11 \$69.31 | A - B \$ Change % Change \$3.97 5.7% \$32.65 47.1% | A - C \$ Change % Change \$7.20 10.9% \$32.65 47.1% | Change in Delive Only A - B |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) ydro One Networks Inc Residential - Low Density (R2) Electricity Delivery Regulatory | 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$73.31 \$101.96 \$5.14 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$69.35 \$69.31 \$5.75 | 6.2¢ @ 64% 9.2¢ @ 18% 10.8¢ @ 18% 800 C Jan 1, 2012 \$66.11 \$69.31 \$5.75 | A - B \$ Change % Change \$3.97 5.7% \$32.65 47.1% (\$0.61) -10.6% | A - C \$ Change % Change \$7.20 10.9% \$32.65 47.1% (\$0.61) -10.6% | Change in Delive Only A - B |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) ydro One Networks Inc Residential - Low Density (R2) Electricity Delivery Regulatory Debt Retirement Charge | 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$73.31 \$101.96 \$5.14 \$5.60 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$69.35 \$69.31 \$5.75 \$5.60 | 6.2¢ @ 64% 9.2¢ @ 18% 10.8¢ @ 18% 800 C Jan 1, 2012 \$66.11 \$69.31 \$5.75 \$5.60 | A - B \$ Change % Change \$3.97 5.7% \$32.65 47.1% (\$0.61) -10.6% \$0.00 0.0% | A - C \$ Change % Change \$7.20 10.9% \$32.65 47.1% (\$0.61) -10.6% \$0.00 0.0% | Change in Delive Only A - B |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) ydro One Networks Inc Residential - Low Density (R2) Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$73.31 \$101.96 \$5.14 \$5.60 \$186.01 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$69.35 \$69.31 \$5.75 \$5.60 \$150.01 | 6.2¢ @ 64% 9.2¢ @ 18% 10.8¢ @ 18% 800 C Jan 1, 2012 \$66.11 \$69.31 \$5.75 \$5.60 \$146.77 | A - B \$ Change % Change \$3.97 5.7% \$32.65 47.1% (\$0.61) -10.6% \$0.00 0.0% \$36.01 24.0% | A - C \$ Change % Change \$7.20 10.9% \$32.65 47.1% (\$0.61) -10.6% \$0.00 0.0% \$39.24 26.7% | Change in Delive Only A - B |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) lydro One Networks Inc Residential - Low Density (R2) Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax | 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$73.31 \$101.96 \$5.14 \$5.60 \$186.01 \$24.18 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$69.35 \$69.31 \$5.75 \$5.60 \$150.01 \$19.50 | 6.2¢ @ 64% 9.2¢ @ 18% 10.8¢ @ 18% 800 C Jan 1, 2012 \$66.11 \$69.31 \$5.75 \$5.60 \$146.77 \$19.08 | A - B \$ Change % Change \$3.97 5.7% \$32.65 47.1% (\$0.61) -10.6% \$0.00 0.0% | A - C \$ Change % Change \$7.20 10.9% \$32.65 47.1% (\$0.61) -10.6% \$0.00 0.0% | Change in Delive Only A - B |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Hydro One Networks Inc Residential - Low Density (R2) Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$73.31 \$101.96 \$5.14 \$5.60 \$186.01 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$69.35 \$69.31 \$5.75 \$5.60 \$150.01 | 6.2¢ @ 64% 9.2¢ @ 18% 10.8¢ @ 18% 800 C Jan 1, 2012 \$66.11 \$69.31 \$5.75 \$5.60 \$146.77 | A - B \$ Change % Change \$3.97 5.7% \$32.65 47.1% (\$0.61) -10.6% \$0.00 0.0% \$36.01 24.0% | A - C \$ Change % Change \$7.20 10.9% \$32.65 47.1% (\$0.61) -10.6% \$0.00 0.0% \$39.24 26.7% | Change in Delive Only A - B |

| Estimated Bill impacts - 800 kwn | | | | | | |
|--|------------------------------|------------------------------|------------------------------|-------------------------|-------------------------|---------------------------|
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.2¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 10.8¢ @ 18% | | | Change in Deliver |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | Jan 1, 2013 | Dec 31, 2012 | Jan 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chang |
| ydro One Networks Inc Residential - Medium Density (R1) | | | | | | |
| Electricity | \$72.84 | \$68.90 | \$65.69 | \$3.94 5.7% | \$7.15 10.9% | |
| Delivery | \$62.16 | \$59.23 | \$59.93 | \$2.93 4.9% | \$2.23 3.7% | |
| Regulatory | \$5.11 | \$5.72 | \$5.72 | (\$0.61) -10.6% | (\$0.61) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$145.72 | \$139.45 | \$136.94 | \$6.26 4.5% | \$8.78 6.4% | _ |
| Tax | \$18.94 | \$18.13 | \$17.80 | \$0.81 4.5% | \$1.14 6.4% | _ |
| Ontario Clean Energy Benefit | (\$16.47) | (\$15.76) | (\$15.47) | (\$0.71) | (\$0.99) | |
| Total Estimated Residential Bill | \$148.19 | \$141.82 | \$139.27 | \$6.37 4.5% | \$8.93 6.4% | \$2.93 2.1% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.2¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 10.8¢ @ 18% | | | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Deliver Only |
| | Α | В | С | A - B | A - C | A - B |
| | Jan 1, 2013 | Dec 31, 2012 | Jan 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chang |
| ydro One Networks Inc Residential - Urban (UR) | | , | , | | | |
| Electricity | \$72.37 | \$68.46 | \$65.27 | \$3.92 5.7% | \$7.11 10.9% | |
| Delivery | \$47.83 | \$51.42 | \$51.42 | (\$3.60) -7.0% | (\$3.60) -7.0% | |
| Regulatory | \$5.08 | \$5.68 | \$5.68 | (\$0.60) -10.6% | (\$0.60) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$130.88 | \$131.16 | \$127.97 | (\$0.28) -0.2% | \$2.91 2.3% | _ |
| Тах | \$17.01 | \$17.05 | \$16.64 | (\$0.04) -0.2% | \$0.38 2.3% | - |
| Ontario Clean Energy Benefit | (\$14.79) | (\$14.82) | (\$14.46) | \$0.03 | (\$0.33) | |
| Total Estimated Residential Bill | \$133.11 | \$133.39 | \$130.15 | (\$0.29) -0.2% | \$2.96 2.3% | (\$3.60) -2.7% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.2¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 9.2¢ @ 18% | | | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Deliver Only |
| | Α | В | с | A - B | A - C | A - B |
| | Jan 1, 2013 | Dec 31, 2012 | Jan 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chang |
| dro One Networks Inc Seasonal Residential | | | | | | |
| Electricity | \$73.31 | \$69.35 | \$66.11 | \$3.97 5.7% | \$7.20 10.9% | |
| Delivery | \$100.50 | \$100.74 | \$100.74 | (\$0.25) -0.2% | (\$0.25) -0.2% | |
| Regulatory | \$5.14 | \$5.75 | \$5.75 | (\$0.61) -10.6% | (\$0.61) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | _ |
| Sub-Total | \$184.55 | \$181.44 | \$178.21 | \$3.11 1.7% | \$6.34 3.6% | _ |
| Тах | \$23.99 | \$23.59 | \$23.17 | \$0.40 1.7% | \$0.82 3.6% | |
| | | | | | | |
| Ontario Clean Energy Benefit Total Estimated Residential Bill | <u>(\$20.85)</u> \$187.69 | <u>(\$20.50)</u> \$184.53 | <u>(\$20.14)</u> \$181.24 | (\$0.35) \$3.16 1.7% | (\$0.72) \$6.45 3.6% | (\$0.25) -0.1% |

| Estimated Bill Impacts - 800 kWh | | | | | | |
|--|---|---|--|---|---|--|
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.2¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 10.8¢ @ 18% | | | Change in Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | Jan 1, 2013 | Dec 31, 2012 | Jan 1, 2012 | \$ Change % Change | \$ Change % Chan | ge \$ Change % Chan |
| ydro Ottawa Limited | | | | | | |
| Electricity | \$69.54 | \$65.78 | \$62.71 | \$3.76 5.7% | \$6.83 10.9% | |
| Delivery | \$36.30 | \$34.67 | \$34.67 | \$1.63 4.7% | \$1.63 4.7% | |
| Regulatory | \$4.89 | \$5.47 | \$5.47 | (\$0.58) -10.6% | (\$0.58) -10.6% | , |
| Debt Retirement Charge | \$5.52 | \$5.52 | \$5.52 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$116.25 | \$111.44 | \$108.37 | \$4.81 4.3% | \$7.88 7.3% | |
| Тах | \$15.11 | \$14.49 | \$14.09 | \$0.63 4.3% | \$1.02 7.3% | |
| Ontario Clean Energy Benefit | (\$13.14) | (\$12.59) | (\$12.25) | (\$0.54) | (\$0.89) | |
| Total Estimated Residential Bill | \$118.23 | \$113.33 | \$110.22 | \$4.89 4.3% | \$8.01 7.3% | \$1.63 1.4% |
| | | | | | | |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | в | с | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Chan | ge \$ Change % Cha |
| nisfil Hydro Distribution Systems Limited | May 1, 2010 | Apr 30, 2013 | may 1, 2012 | ¢ change % change | officinge 70 officin | |
| Electricity | \$71.99 | \$68.24 | \$69.34 | \$3.75 5.5% | \$2.65 3.8% | |
| Delivery | \$42.65 | \$43.59 | \$43.59 | (\$0.94) -2.2% | (\$0.94) -2.2% | |
| Regulatory | \$5.05 | \$5.67 | \$5.67 | (\$0.61) -10.8% | (\$0.61) -10.8% |) |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$125.29 | \$123.09 | \$124.19 | \$2.20 1.8% | \$1.10 0.9% | |
| Tax | \$16.29 | \$16.00 | \$16.15 | \$0.29 1.8% | \$0.14 0.9% | |
| Ontario Clean Energy Benefit | (\$14.16) | (\$13.91) | (\$14.03) | (\$0.25) | (\$0.12) | |
| Total Estimated Residential Bill | \$127.42 | \$125.18 | \$126.30 | \$2.24 1.8% | \$1.12 0.9% | (*** *** *** *** |
| | | | | | | (\$0.94) -0.7% |
| | | | | | | (\$0.94) -0.7% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.3¢ @ 64% | | | (\$0.94) -0.79 |
| Time of Use - Off Peak Time of Use - Mid Peak | 6.7¢ @ 64% 10.4¢ @ 18% | | | | | (\$0.94) -0.77 |
| | | 6.3¢ @ 64% | 6.3¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 6.3¢ @ 64% 9.9¢ @ 18% | 6.3¢ @ 64% 9.9¢ @ 18% | | | |
| Time of Use - Mid Peak Time of Use - On Peak | 10.4¢ @ 18% 12.4¢ @ 18% | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% | A - B | A - C | Change in Delive |
| Time of Use - Mid Peak Time of Use - On Peak | 10.4¢ @ 18% 12.4¢ @ 18% 800 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 | | | Change in Delive Only A - B |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) enora Hydro Electric Corporation Ltd. | 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 C Nov 1, 2012 | A - B \$ Change % Change | A - C \$ Change % Chan | Change in Delive Only A - B |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) enora Hydro Electric Corporation Ltd. Electricity | 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$70.02 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.23 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 C Nov 1, 2012 \$66.23 | A - B \$ Change % Change \$3.79 5.7% | A - C \$ Change % Chan \$3.79 5.7% | Change in Delive Only A - B |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) enora Hydro Electric Corporation Ltd. Electricity Delivery | 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$70.02 \$34.27 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.23 \$37.19 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 C Nov 1, 2012 \$66.23 \$36.94 | A - B \$ Change % Change \$3.79 5.7% (\$2.92) -7.9% | A - C \$ Change % Chan \$3.79 5.7% (\$2.67) -7.2% | Change in Deliv Only A - B ge \$ Change % Cha |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) enora Hydro Electric Corporation Ltd. Electricity Delivery Regulatory | 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$70.02 \$34.27 \$4.92 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.23 \$37.19 \$5.51 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 C Nov 1, 2012 \$66.23 \$36.94 \$5.51 | A - B \$ Change % Change \$3.79 5.7% | A - C \$ Change % Chan \$3.79 5.7% | Change in Deliv Only A - B ge \$ Change % Cha |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) enora Hydro Electric Corporation Ltd. Electricity Delivery Regulatory Debt Retirement Charge | 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$70.02 \$34.27 \$4.92 \$5.60 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.23 \$37.19 \$5.51 \$5.60 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 C Nov 1, 2012 \$66.23 \$36.94 \$5.51 \$5.60 | A - B \$ Change % Change \$3.79 5.7% (\$2.92) -7.9% | A - C \$ Change % Chan \$3.79 5.7% (\$2.67) -7.2% | Change in Deliv Only A - B ge \$ Change % Cha |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) enora Hydro Electric Corporation Ltd. Electricity Delivery Regulatory | 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$70.02 \$34.27 \$4.92 \$5.60 \$114.81 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.23 \$37.19 \$5.51 \$5.60 \$114.53 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 C Nov 1, 2012 \$66.23 \$36.94 \$5.51 \$5.60 \$114.28 | A - B \$ Change % Change \$3.79 5.7% (\$2.92) -7.9% (\$0.58) -10.6% | A - C \$ Change % Chan \$3.79 5.7% (\$2.67) -7.2% (\$0.58) -10.6% | Change in Deliv Only A - B ge \$ Change % Cha |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Cenora Hydro Electric Corporation Ltd. Electricity Delivery Regulatory Debt Retirement Charge | 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$70.02 \$34.27 \$4.92 \$5.60 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.23 \$37.19 \$5.51 \$5.60 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 C Nov 1, 2012 \$66.23 \$36.94 \$5.51 \$5.60 | A - B \$ Change % Change \$3.79 5.7% (\$2.92) -7.9% (\$0.58) -10.6% \$0.00 0.0% | A - C \$ Change % Chan \$3.79 5.7% (\$2.67) -7.2% (\$0.58) -10.6% \$0.00 0.0% | Change in Delive Only A - B ge \$ Change % Char |
| Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Cenora Hydro Electric Corporation Ltd. Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | 10.4¢ @ 18% 12.4¢ @ 18% 800 A May 1, 2013 \$70.02 \$34.27 \$4.92 \$5.60 \$114.81 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Apr 30, 2013 \$66.23 \$37.19 \$5.51 \$5.60 \$114.53 | 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 C Nov 1, 2012 \$66.23 \$36.94 \$5.51 \$5.60 \$114.28 | A - B \$ Change % Change \$3.79 5.7% (\$2.92) -7.9% (\$0.58) -10.6% \$0.00 0.0% \$0.28 0.2% | A - C \$ Change % Chan \$3.79 5.7% (\$2.67) -7.2% (\$0.58) -10.6% \$0.00 0.0% \$0.53 0.5% | Change in Delive Only A - B ge \$ Change % Chan |

| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
|----------------------------------|----------------------------|---------------------------|---|--|--|----------------------------|
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Deliver |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Change |
| ngston Hydro Corporation | | | | | | |
| Electricity | \$69.45 | \$65.69 | \$66.75 | \$3.76 5.7% | \$2.70 4.0% | |
| Delivery | \$38.97 | \$38.76 | \$34.40 | \$0.20 0.5% | \$4.56 13.3% | |
| Regulatory | \$4.88 | \$5.46 | \$5.46 | (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | _ |
| Sub-Total | \$118.90 | \$115.52 | \$112.21 | \$3.38 2.9% | \$6.68 6.0% | _ |
| Tax | \$15.46 | \$15.02 | \$14.59 | \$0.44 2.9% | \$0.87 6.0% | |
| Ontario Clean Energy Benefit | (\$13.44) | (\$13.05) | (\$12.68) | (\$0.38) | (\$0.76) | |
| Total Estimated Residential Bill | \$120.92 | \$117.48 | \$114.12 | \$3.44 2.9% | \$6.80 6.0% | \$0.20 0.2% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Delivery Only |
| | Α | в | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Change |
| chener-Wilmot Hydro Inc. | | | | ¢ enange // enange | ¢ enange // enange | ¢ enange ,e enange |
| Electricity | \$69.28 | \$65.54 | \$66.59 | \$3.75 5.7% | \$2.69 4.0% | |
| Delivery | \$32.75 | \$31.35 | \$29.60 | \$1.39 4.4% | \$3.14 10.6% | |
| Regulatory | \$4.87 | \$5.45 | \$5.45 | (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$112.51 | \$107.94 | \$107.25 | \$4.56 4.2% | \$5.26 4.9% | - |
| Tax | \$14.63 | \$14.03 | \$13.94 | \$0.59 4.2% | \$0.68 4.9% | - |
| Ontario Clean Energy Benefit | (\$12.71) | (\$12.20) | (\$12.12) | (\$0.52) | (\$0.59) | |
| Total Estimated Residential Bill | \$114.42 | \$109.78 | \$109.07 | \$4.64 4.2% | \$5.35 4.9% | \$1.39 1.3% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 6.7¢ @ 64% 10.4¢ @ 18% | 0.3¢ @ 64% 9.9¢ @ 18% | 0.5¢ @ 64% 10¢ @ 18% | | | |
| Time of Use - On Peak | 10.4¢ @ 18% 12.4¢ @ 18% | 9.9¢ @ 18% 11.8¢ @ 18% | 11.7¢ @ 18% | | | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Delivery Only |
| | А | в | с | A - B | A - C | A - B |
| | | | | | | |
| kefront Utilities Inc. | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Change |
| Electricity | \$70.93 | \$67.09 | \$68.17 | \$3.84 5.7% | \$2.76 4.0% | |
| Delivery | \$32.69 | \$31.68 | \$31.68 | \$1.01 3.2% | \$1.01 3.2% | |
| Regulatory | \$4.98 | \$5.57 | \$5.57 | (\$0.59) -10.6% | (\$0.59) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | _ |
| | \$114.20 | \$109.94 | \$111.03 | \$4.25 3.9% | \$3.17 2.9% | _ |
| Sub-Total | | | | | | |
| Тах | \$14.85 | \$14.29 | \$14.43 | \$0.55 3.9% | \$0.41 2.9% | |
| | | | \$14.43 (\$12.55) \$112.91 | \$0.55 3.9% (\$0.48) \$4.33 3.9% | \$0.41 2.9% (\$0.36) \$3.23 2.9% | |

| Estimated Bill Impacts - 800 kWh | | | | | | |
|---|--|---|--|---|---|------------------|
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Deli |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | e \$ Change % Ch |
| akeland Power Distribution Ltd. | | • • | | | | |
| Electricity | \$72.12 | \$67.22 | \$68.30 | \$4.91 7.3% | \$3.82 5.6% | |
| Delivery | \$48.12 | \$41.16 | \$41.16 | \$6.96 16.9% | \$6.96 16.9% | |
| Regulatory | \$5.06 | \$5.58 | \$5.58 | (\$0.52) -9.3% | (\$0.52) -9.3% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$130.90 | \$119.56 | \$120.64 | \$11.34 9.5% | \$10.26 8.5% | _ |
| Тах | \$17.02 | \$15.54 | \$15.68 | \$1.47 9.5% | \$1.33 8.5% | _ |
| Ontario Clean Energy Benefit | (\$14.79) | (\$13.51) | (\$13.63) | (\$1.28) | (\$1.16) | |
| Total Estimated Residential Bill | \$133.13 | \$121.59 | \$122.69 | \$11.54 9.5% | \$10.43 8.5% | \$6.96 5.3 |
| | | | | | | |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Deli |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | e \$ Change % Ch |
| ondon Hydro Inc. | | | | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | |
| Electricity | \$69.49 | \$66.10 | \$67.17 | \$3.38 5.1% | \$2.32 3.5% | |
| Delivery | \$35.83 | \$34.83 | \$33.31 | \$0.99 2.9% | \$2.51 7.5% | |
| Regulatory | \$4.89 | \$5.50 | \$5.50 | (\$0.61) -11.1% | (\$0.61) -11.1% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$115.80 | \$112.03 | \$111.58 | \$3.77 3.4% | \$4.22 3.8% | _ |
| Tax | \$15.05 | \$14.56 | \$14.51 | \$0.49 3.4% | \$0.55 3.8% | _ |
| Ontario Clean Energy Benefit | (\$13.09) | (\$12.66) | (\$12.61) | (\$0.43) | (\$0.48) | |
| Total Estimated Residential Bill | \$117.77 | \$113.94 | \$113.47 | \$3.83 3.4% | \$4.30 3.8% | \$0.99 0.9 |
| Time of Use - Off Peak | C 74 @ C49/ | C 24 @ C49/ | C E 4 @ C 40/ | | | |
| Time of Use - Off Peak | 6.7¢ @ 64% 10.4¢ @ 18% | 6.3¢ @ 64% 9.9¢ @ 18% | 6.5¢ @ 64% 10¢ @ 18% | | | |
| Time of Use - Mid Peak Time of Use - On Peak | 10.4¢ @ 18% 12.4¢ @ 18% | 9.9¢ @ 18% 11.8¢ @ 18% | 10¢ @ 18% 11.7¢ @ 18% | | | |
| | | 11.00 @ 10% | | | | Change in Deli |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| Monthly Consumption (kWh) | | | | A - B | A - C | |
| Monthly Consumption (kWh) | Α | В | С | A - B | A - C | A - B |
| | | | | A - B \$ Change % Change | A - C \$ Change % Change | A - B |
| | Α | В | С | | | A - B |
| idland Power Utility Corporation | A May 1, 2013 | B Apr 30, 2013 | C May 1, 2012 | \$ Change % Change | \$ Change % Change | A - B |
| idland Power Utility Corporation | A May 1, 2013 \$71.51 | B Apr 30, 2013 \$67.64 | C May 1, 2012 \$68.73 | \$ Change % Change \$3.87 5.7% | \$ Change % Change \$2.78 4.0% | A - B |
| idland Power Utility Corporation Electricity Delivery Regulatory | A May 1, 2013 \$71.51 \$44.06 | B Apr 30, 2013 \$67.64 \$34.18 | C May 1, 2012 \$68.73 \$34.18 | \$ Change % Change \$3.87 5.7% \$9.88 28.9% | \$ Change % Change \$2.78 4.0% \$9.88 28.9% | A - B |
| idland Power Utility Corporation Electricity Delivery | A May 1, 2013 \$71.51 \$44.06 \$5.02 \$5.60 | B Apr 30, 2013 \$67.64 \$34.18 \$5.62 \$5.60 | C May 1, 2012 \$68.73 \$34.18 \$5.62 \$5.60 | \$ Change % Change \$3.87 5.7% \$9.88 28.9% (\$0.60) -10.6% \$0.00 0.0% | \$ Change % Change \$2.78 4.0% \$9.88 28.9% (\$0.60) -10.6% \$0.00 0.0% | A - B |
| lidland Power Utility Corporation Electricity Delivery Regulatory Debt Retirement Charge | A May 1, 2013 \$71.51 \$44.06 \$5.02 \$5.60 \$126.19 | B Apr 30, 2013 \$67.64 \$34.18 \$5.62 \$5.60 \$113.04 | C May 1, 2012 \$68.73 \$34.18 \$5.62 \$5.60 \$114.13 | \$ Change % Change \$3.87 5.7% \$9.88 28.9% (\$0.60) -10.6% \$0.00 0.0% \$13.15 11.6% | \$ Change % Change \$2.78 4.0% \$9.88 28.9% (\$0.60) -10.6% \$0.00 0.0% \$12.06 10.6% | A - B |
| lidland Power Utility Corporation Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | A May 1, 2013 \$71.51 \$44.06 \$5.02 \$5.60 | B Apr 30, 2013 \$67.64 \$34.18 \$5.62 \$5.60 | C May 1, 2012 \$68.73 \$34.18 \$5.62 \$5.60 | \$ Change % Change \$3.87 5.7% \$9.88 28.9% (\$0.60) -10.6% \$0.00 0.0% | \$ Change % Change \$2.78 4.0% \$9.88 28.9% (\$0.60) -10.6% \$0.00 0.0% | A - B |

| Estimated Bill Impacts - 800 kWh | | | | | | |
|---|--|---|--|--|--|--------------------------|
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | в | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chan |
| lilton Hydro Distribution inc. | | 7101 00, 2010 | 1110 y 1, 2012 | ¢ onange % onange | ¢ onlange % onlange | ¢ onlange i / onlang |
| Electricity | \$69.57 | \$65.80 | \$66.86 | \$3.76 5.7% | \$2.70 4.0% | |
| Delivery | \$37.70 | \$35.76 | \$35.76 | \$1.94 5.4% | \$1.94 5.4% | |
| Regulatory | \$4.89 | \$5.47 | \$5.47 | (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$117.76 | \$112.63 | \$113.69 | \$5.13 4.6% | \$4.07 3.6% | - |
| Tax | \$15.31 | \$14.64 | \$14.78 | \$0.67 4.6% | \$0.53 3.6% | - |
| Ontario Clean Energy Benefit | (\$13.31) | (\$12.73) | (\$12.85) | (\$0.58) | (\$0.46) | |
| Total Estimated Residential Bill | \$119.76 | \$114.55 | \$115.63 | \$5.21 4.6% | \$4.14 3.6% | \$1.94 1.7% |
| | | | | 4.070 | <u> </u> | Q1.04 11170 |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Delive |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | в | с | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Char |
| agara Peninsula Energy Inc Niagara Falls | may 1, 2010 | Apr 30, 2013 | may 1, 2012 | ¢ change // change | ¢ change // change | |
| Electricity | \$70.90 | \$67.06 | \$68.14 | \$3.84 5.7% | \$2.75 4.0% | |
| Delivery | \$35.62 | \$36.75 | \$36.75 | (\$1.13) -3.1% | (\$1.13) -3.1% | |
| Regulatory | \$4.98 | \$5.57 | \$5.57 | (\$0.59) -10.6% | (\$0.59) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$117.09 | \$114.98 | \$116.06 | \$2.11 1.8% | \$1.03 0.9% | - |
| Tax | \$15.22 | \$14.95 | \$15.09 | \$0.27 1.8% | \$0.13 0.9% | - |
| Ontario Clean Energy Benefit | (\$13.23) | (\$12.99) | (\$13.11) | (\$0.24) | (\$0.12) | |
| Total Estimated Residential Bill | \$119.08 | \$116.93 | \$118.03 | \$2.15 1.8% | \$1.05 0.9% | (\$1.13) -1.0% |
| | · · · · · · · · · · · · · · · · · · · | | | | | |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| | | | | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - Mid Peak Time of Use - On Peak | 10.4¢ @ 18% 12.4¢ @ 18% | 9.9¢ @ 18% 11.8¢ @ 18% | 10¢ @ 18% 11.7¢ @ 18% | | | Change in Delive |
| | | | | | | Change in Delive Only |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | A - B | A - C | - |
| Time of Use - On Peak | 12.4¢ @ 18% 800 A | 11.8¢ @ 18% 800 B | 11.7¢ @ 18% 800 C | | | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) agara Peninsula Energy Inc Peninsula West | 12.4¢ @ 18% 800 A May 1, 2013 | 11.8¢ @ 18% 800 B Apr 30, 2013 | 11.7¢ @ 18% 800 C May 1, 2012 | \$ Change % Change | \$ Change % Change | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) agara Peninsula Energy Inc Peninsula West Electricity | 12.4¢ @ 18% 800 A May 1, 2013 \$70.90 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.06 | 11.7¢ @ 18% 800 C May 1, 2012 \$68.14 | \$ Change % Change \$3.84 5.7% | \$ Change % Change \$2.75 4.0% | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) agara Peninsula Energy Inc Peninsula West Electricity Delivery | 12.4¢ @ 18% 800 A May 1, 2013 \$70.90 \$38.74 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.06 \$38.18 | 11.7¢ @ 18% 800 C May 1, 2012 \$68.14 \$38.18 | \$ Change % Change | \$ Change % Change | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) agara Peninsula Energy Inc Peninsula West Electricity | 12.4¢ @ 18% 800 A May 1, 2013 \$70.90 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.06 | 11.7¢ @ 18% 800 C May 1, 2012 \$68.14 | \$ Change % Change \$3.84 5.7% | \$ Change % Change \$2.75 4.0% | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) agara Peninsula Energy Inc Peninsula West Electricity Delivery | 12.4¢ @ 18% 800 A May 1, 2013 \$70.90 \$38.74 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.06 \$38.18 | 11.7¢ @ 18% 800 C May 1, 2012 \$68.14 \$38.18 | \$ Change % Change \$3.84 5.7% \$0.56 1.5% | \$ Change % Change \$2.75 4.0% \$0.56 1.5% | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) iagara Peninsula Energy Inc Peninsula West Electricity Delivery Regulatory | 12.4¢ @ 18% 800 A May 1, 2013 \$70.90 \$38.74 \$4.98 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.06 \$38.18 \$5.57 | 11.7¢ @ 18% 800 C May 1, 2012 \$68.14 \$38.18 \$5.57 | \$ Change % Change \$3.84 5.7% \$0.56 1.5% (\$0.59) -10.6% | \$ Change % Change \$2.75 4.0% \$0.56 1.5% (\$0.59) -10.6% | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) liagara Peninsula Energy Inc Peninsula West Electricity Delivery Regulatory Debt Retirement Charge | 12.4¢ @ 18% 800 A May 1, 2013 \$70.90 \$38.74 \$4.98 \$5.60 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.06 \$38.18 \$5.57 \$5.60 | 11.7¢ @ 18% 800 C May 1, 2012 \$68.14 \$38.18 \$5.57 \$5.60 | \$ Change % Change \$3.84 5.7% \$0.56 1.5% (\$0.59) -10.6% \$0.00 0.0% | \$ Change % Change \$2.75 4.0% \$0.56 1.5% (\$0.59) -10.6% \$0.00 0.0% | Only A - B |
| Time of Use - On Peak Monthly Consumption (kWh) liagara Peninsula Energy Inc Peninsula West Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | 12.4¢ @ 18% 800 A May 1, 2013 \$70.90 \$38.74 \$4.98 \$5.60 \$120.21 | 11.8¢ @ 18% 800 B Apr 30, 2013 \$67.06 \$38.18 \$5.57 \$5.60 \$116.41 | 11.7¢ @ 18% 800 C May 1, 2012 \$68.14 \$38.18 \$5.57 \$5.60 \$117.49 | \$ Change % Change \$3.84 5.7% \$0.56 1.5% (\$0.59) -10.6% \$0.00 0.0% \$3.80 3.3% | \$ Change % Change \$2.75 4.0% \$0.56 1.5% (\$0.59) -10.6% \$0.00 0.0% \$2.72 2.3% | A - B |

| Estimated Bill Impacts - 800 kWh | | | | | | |
|--|--|---|--|--|--|----------------------------|
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Deliver |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Change |
| agara-on-the-Lake Hydro Inc. | | | | | | |
| Electricity | \$70.24 | \$66.44 | \$67.52 | \$3.80 5.7% | \$2.73 4.0% | |
| Delivery | \$38.47 | \$39.16 | \$35.13 | (\$0.69) -1.7% | \$3.34 9.5% | |
| Regulatory | \$4.94 | \$5.52 | \$5.52 | (\$0.59) -10.6% | (\$0.59) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | - |
| Sub-Total | \$119.26 | \$116.73 | \$113.77 | \$2.53 2.2% | \$5.49 4.8% | - |
| Tax | \$15.50 | \$15.17 | \$14.79 | \$0.33 2.2% | \$0.71 4.8% | |
| Ontario Clean Energy Benefit | (\$13.48) | (\$13.19) | (\$12.86) | (\$0.29) | (\$0.62) | |
| Total Estimated Residential Bill | \$121.28 | \$118.71 | \$115.70 | \$2.57 2.2% | \$5.58 4.8% | (\$0.69) -0.6% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Delivery |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | В | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Change |
| rfolk Power Distribution Inc. | | | | | | |
| Electricity | \$105.00 | \$99.32 | \$100.92 | \$5.68 5.7% | \$4.08 4.0% | |
| Delivery | \$53.08 | \$53.77 | \$53.77 | (\$0.69) -1.3% | (\$0.69) -1.3% | |
| Regulatory | \$7.26 | \$8.13 | \$8.13 | (\$0.88) -10.8% | (\$0.88) -10.8% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | _ |
| Sub-Total | \$170.93 | \$166.82 | \$168.42 | \$4.11 2.5% | \$2.51 1.5% | |
| Tax | \$22.22 | \$21.69 | \$21.90 | \$0.53 2.5% | \$0.33 1.5% | |
| Ontario Clean Energy Benefit | (\$19.32) | (\$18.85) | (\$19.03) | (\$0.46) | (\$0.28) | |
| Total Estimated Residential Bill | \$173.84 | \$169.66 | \$171.29 | \$4.18 2.5% | \$2.55 1.5% | (\$0.69) -0.4% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Dall |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Delivery Only |
| | | | | | | |
| | А | В | с | A - B | A - C | A - B |
| | | | | | | |
| rth Bay Hydro Distribution Limited | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | A - B \$ Change % Change | A - C \$ Change % Change | |
| Electricity | May 1, 2013 \$70.36 | Apr 30, 2013 \$66.55 | May 1, 2012 \$67.63 | | | |
| Electricity Delivery | May 1, 2013 \$70.36 \$36.93 | Apr 30, 2013 \$66.55 \$36.29 | May 1, 2012 \$67.63 \$36.29 | \$ Change % Change | \$ Change % Change | |
| Electricity | May 1, 2013 \$70.36 \$36.93 \$4.95 | Apr 30, 2013 \$66.55 \$36.29 \$5.53 | May 1, 2012 \$67.63 \$36.29 \$5.53 | \$ Change % Change \$3.81 5.7% | \$ Change % Change \$2.73 4.0% | |
| Electricity Delivery Regulatory Debt Retirement Charge | May 1, 2013 \$70.36 \$36.93 \$4.95 \$5.60 | Apr 30, 2013 \$66.55 \$36.29 \$5.53 \$5.60 | May 1, 2012 \$67.63 \$36.29 \$5.53 \$5.60 | \$ Change % Change \$3.81 5.7% \$0.65 1.8% | \$ Change % Change \$2.73 4.0% \$0.65 1.8% | |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | May 1, 2013 \$70.36 \$36.93 \$4.95 \$5.60 \$117.84 | Apr 30, 2013 \$66.55 \$36.29 \$5.53 \$5.60 \$113.97 | May 1, 2012 \$67.63 \$36.29 \$5.53 \$5.60 \$115.05 | \$ Change % Change \$3.81 5.7% \$0.65 1.8% \$0.59 -10.6% \$0.00 0.0% \$3.87 3.4% | \$ Change % Change \$2.73 4.0% \$0.65 1.8% (\$0.59) -10.6% \$0.00 0.0% \$2.79 2.4% | |
| Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax | May 1, 2013 \$70.36 \$36.93 \$4.95 \$5.60 \$117.84 \$15.32 | Apr 30, 2013 \$66.55 \$36.29 \$5.53 \$5.60 \$113.97 \$14.82 | May 1, 2012 \$67.63 \$36.29 \$5.53 \$5.60 \$115.05 \$14.96 | \$ Change % Change \$3.81 5.7% \$0.65 1.8% (\$0.59) -10.6% \$0.00 0.0% | \$ Change % Change \$2.73 4.0% \$0.65 1.8% (\$0.59) -10.6% \$0.00 0.0% | |
| Delivery Regulatory Debt Retirement Charge Sub-Total | May 1, 2013 \$70.36 \$36.93 \$4.95 \$5.60 \$117.84 | Apr 30, 2013 \$66.55 \$36.29 \$5.53 \$5.60 \$113.97 | May 1, 2012 \$67.63 \$36.29 \$5.53 \$5.60 \$115.05 | \$ Change % Change \$3.81 5.7% \$0.65 1.8% \$0.59 -10.6% \$0.00 0.0% \$3.87 3.4% | \$ Change % Change \$2.73 4.0% \$0.65 1.8% (\$0.59) -10.6% \$0.00 0.0% \$2.79 2.4% | |

| Stimated Bill Impacts - 800 KWN Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
|---|-------------------------------|-------------------------------|-------------------------------|----------------------------|----------------------------|----------------------------|
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Deliver Only |
| | Α | В | С | A - B | A - C | A - B |
| | Feb 1, 2013 | Jan 31, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Change |
| orthern Ontario Wires Inc. | | | | | | |
| Electricity | \$71.92 | \$66.35 | \$67.42 | \$5.57 8.4% | \$4.50 6.7% | |
| Delivery | \$42.59 | \$41.61 | \$34.23 | \$0.98 2.4% | \$8.36 24.4% | |
| Regulatory | \$5.05 | \$5.52 | \$5.52 | (\$0.47) -8.5% | (\$0.47) -8.5% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | _ |
| Sub-Total | \$125.17 | \$119.08 | \$112.77 | \$6.09 5.1% | \$12.40 11.0% | _ |
| Tax | \$16.27 | \$15.48 | \$14.66 | \$0.79 5.1% | \$1.61 11.0% | |
| Ontario Clean Energy Benefit | (\$14.14) | (\$13.46) | (\$12.74) | (\$0.69) | (\$1.40) | |
| Total Estimated Residential Bill | \$127.29 | \$121.10 | \$114.68 | \$6.19 5.1% | \$12.61 11.0% | \$0.98 0.8% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Delivery Only |
| | Α | в | С | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Change |
| kville Hydro Electricity Distribution Inc | May 1, 2010 | Apr 50, 2010 | May 1, 2012 | | ¢ change // change | ¢ change 70 change |
| Electricity | \$69.67 | \$65.90 | \$66.96 | \$3.77 5.7% | \$2.71 4.0% | |
| Delivery | \$40.85 | \$35.21 | \$32.75 | \$5.64 16.0% | \$8.10 24.7% | |
| Regulatory | \$4.90 | \$5.48 | \$5.48 | (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | |
| Sub-Total | \$121.01 | \$112.18 | \$110.79 | \$8.83 7.9% | \$10.23 9.2% | - |
| Тах | \$15.73 | \$14.58 | \$14.40 | \$1.15 7.9% | \$1.33 9.2% | - |
| Ontario Clean Energy Benefit | (\$13.67) | (\$12.68) | (\$12.52) | (\$1.00) | (\$1.16) | |
| Total Estimated Residential Bill | \$123.07 | \$114.09 | \$112.67 | \$8.98 7.9% | \$10.40 9.2% | \$5.64 4.9% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 9.9¢ @ 18% 11.8¢ @ 18% | 11.7¢ @ 18% | | | |
| Monthly Consumption (kWh) | 12.4¢ @ 18% 800 | 800 | 800 | | | Change in Delivery Only |
| | Α | В | с | A - B | A - C | A - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | Change of Change | \$ Change % Change | \$ Change % Change |
| angeville Hydro Limited | | | | \$ Change % Change | ∳ Change % Change | \$ Change % Change |
| Electricity | \$70.28 | \$66.48 | \$67.55 | \$3.80 5.7% | \$2.73 4.0% | |
| | \$38.98 | \$36.06 | \$34.43 | \$2.92 8.1% | \$4.55 13.2% | |
| Delivery | | <i><u>¢</u>cc</i>0 | \$5.53 | (\$0.59) -10.6% | (\$0.59) -10.6% | |
| Delivery Regulatory | \$4.94 | \$5.53 | | | | |
| Regulatory Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | _ |
| Regulatory Debt Retirement Charge Sub-Total | \$5.60 \$119.80 | \$5.60 \$113.66 | \$5.60 \$113.10 | \$6.14 5.4% | \$6.70 5.9% | - |
| Regulatory Debt Retirement Charge Sub-Total Tax | \$5.60 \$119.80 \$15.57 | \$5.60 \$113.66 \$14.78 | \$5.60 \$113.10 \$14.70 | \$6.14 5.4% \$0.80 5.4% | \$6.70 5.9% \$0.87 5.9% | - |
| Regulatory Debt Retirement Charge Sub-Total | \$5.60 \$119.80 | \$5.60 \$113.66 | \$5.60 \$113.10 | \$6.14 5.4% | \$6.70 5.9% | |

| Estimated Bill Impacts - 800 KWh Time of Use - Off Peak | 6.7¢ @ 64% | C 24 @ C 40/ | 6.5¢ @ 64% | | | |
|--|---|---|--|--|--|---------------------------|
| Time of Use - Off Peak Time of Use - Mid Peak | 6.7¢ @ 64% 10.4¢ @ 18% | 6.3¢ @ 64% 9.9¢ @ 18% | 6.5¢ @ 64% 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 9.9¢ @ 18% 11.8¢ @ 18% | 11.7¢ @ 18% | | | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Deliver Only |
| | | В | C | A - B | A - C | A - B |
| | Α | В | C | A-D | A-C | A-D |
| villie Dewer Distribution Composition | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chang |
| rillia Power Distribution Corporation | \$70.90 | \$67.07 | \$68.15 | ¢2.04 5.70/ | ¢0.75 4.00/ | |
| Electricity Delivery | \$37.34 | \$35.41 | \$31.57 | \$3.84 5.7% \$1.93 5.4% | \$2.75 4.0% \$5.77 18.3% | |
| Regulatory | \$37.34 \$4.98 | \$5.57 | \$5.57 | \$1.93 5.4% (\$0.59) -10.6% | | |
| Debt Retirement Charge | \$3.92 | \$3.92 | \$3.92 | \$0.00 0.0% | (\$0.59) -10.6% \$0.00 0.0% | |
| Sub-Total | \$117.15 | | \$109.21 | \$5.17 4.6% | \$7.93 7.3% | - |
| Tax | \$15.23 | \$14.56 | \$14.20 | \$0.67 4.6% | \$1.03 7.3% | - |
| Ontario Clean Energy Benefit | (\$13.24) | (\$12.65) | (\$12.34) | \$0.67 4.6% (\$0.58) | \$1.03 7.3% (\$0.90) | |
| Total Estimated Residential Bill | \$119.14 | \$113.88 | \$111.07 | \$5.26 4.6% | \$8.07 7.3% | \$1.93 1.7% |
| Total Estimated Residential Dir | | \$115.66 | \$111.07 | \$5.20 4.0% | \$6.07 7.3% | \$1.93 1.7% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.2¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 10.8¢ @ 18% | | | Change in Deliver |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | Α | в | с | A - B | A - C | A - B |
| | Jan 1, 2013 | Dec 31, 2012 | Jan 1, 2012 | | | |
| shawa PUC Networks Inc. | Jan 1, 2013 | Dec 51, 2012 | Jan 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chang |
| Electricity | \$70.02 | \$66.23 | \$63.15 | \$3.79 5.7% | \$6.88 10.9% | |
| Delivery | \$30.48 | \$26.63 | \$26.63 | \$3.85 14.5% | \$3.85 14.5% | |
| Regulatory | \$4.92 | \$5.51 | \$5.51 | (\$0.58) -10.6% | (\$0.58) -10.6% | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | _ |
| Sub-Total | \$111.03 | \$103.97 | \$100.88 | \$7.06 6.8% | \$10.15 10.1% | |
| Tax | \$14.43 | \$13.52 | \$13.11 | \$0.92 6.8% | \$1.32 10.1% | _ |
| Ontario Clean Energy Benefit | (\$12.55) | (\$11.75) | (\$11.40) | (\$0.80) | (\$1.15) | |
| Total Estimated Residential Bill | \$112.92 | \$105.74 | \$102.60 | \$7.18 6.8% | \$10.32 10.1% | \$3.85 3.6% |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 9.9¢ @ 18% | 11.7¢ @ 18% | | | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change in Delive Only |
| | | в | с | A - B | A - C | A - B |
| | Α | | | | | |
| | | | | | t Ohanna – M. Ohan | t Oberner - M. Cl |
| ttawa River Power Corporation | A May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change % Chan |
| ttawa River Power Corporation Electricity | | | | \$ Change % Change \$3.77 5.7% | \$ Change % Change \$2.71 4.0% | \$ Change % Chan |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | | | \$ Change % Chan |
| Electricity | May 1, 2013 \$69.75 | Apr 30, 2013 \$65.98 | May 1, 2012 \$67.04 | \$3.77 5.7% | \$2.71 4.0% | \$ Change % Chan |
| Electricity Delivery | May 1, 2013 \$69.75 \$31.50 | Apr 30, 2013 \$65.98 \$12.73 | May 1, 2012 \$67.04 \$12.73 | \$3.77 5.7% \$18.77 147.4% | \$2.71 4.0% \$18.77 147.4% | \$ Change % Chan |
| Electricity Delivery Regulatory | May 1, 2013 \$69.75 \$31.50 \$3.08 | Apr 30, 2013 \$65.98 \$12.73 \$2.99 \$5.60 \$87.30 | May 1, 2012 \$67.04 \$12.73 \$2.99 | \$3.77 5.7% \$18.77 147.4% \$0.08 2.8% | \$2.71 4.0% \$18.77 147.4% \$0.08 2.8% | \$ Change % Chan |
| Electricity Delivery Regulatory Debt Retirement Charge | May 1, 2013 \$69.75 \$31.50 \$3.08 \$5.60 | Apr 30, 2013 \$65.98 \$12.73 \$2.99 \$5.60 | May 1, 2012 \$67.04 \$12.73 \$2.99 \$5.60 | \$3.77 5.7% \$18.77 147.4% \$0.08 2.8% \$0.00 0.0% | \$2.71 4.0% \$18.77 147.4% \$0.08 2.8% \$0.00 0.0% | \$ Change % Chang |
| Delivery Regulatory Debt Retirement Charge Sub-Total | May 1, 2013 \$69.75 \$31.50 \$3.08 \$5.60 \$109.93 | Apr 30, 2013 \$65.98 \$12.73 \$2.99 \$5.60 \$87.30 | May 1, 2012 \$67.04 \$12.73 \$2.99 \$5.60 \$88.37 | \$3.77 5.7% \$18.77 147.4% \$0.08 2.8% \$0.00 0.0% \$22.62 25.9% | \$2.71 4.0% \$18.77 147.4% \$0.08 2.8% \$0.00 0.0% \$21.56 24.4% | \$ Change % Chang |

| Estimated Bill Impacts - 8 | Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | | | | |
|------------------------------------|---|--|--|--|---|--|----------------------|------------------------|
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.2¢ @ 18% | | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 10.8¢ @ 18% | | | | _ |
| | Monthly Consumption (kWh) | 800 | 800 | 800 | | | Change i Oi | n Deliver nly |
| | | Α | В | С | A - B | A - C | Α | - B |
| | | Jan 1, 2013 | Dec 31, 2012 | Jan 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change | % Chan |
| arry Sound Power Corporation | | | | | | | | |
| | Electricity | \$72.57 | \$68.64 | \$65.44 | \$3.93 5.7% | \$7.13 10.9% | | |
| | Delivery | \$48.86 | \$41.23 | \$41.23 | \$7.63 18.5% | \$7.63 18.5% | | |
| | Regulatory | \$5.09 | \$5.70 | \$5.70 | (\$0.61) -10.6% | (\$0.61) -10.6% | | |
| | Debt Retirement Charge | \$5.20 | \$5.20 | \$5.20 | \$0.00 0.0% | \$0.00 0.0% | _ | |
| | Sub-Total | \$131.72 | \$120.77 | \$117.57 | \$10.95 9.1% | \$14.15 12.0% | _ | |
| | Tax | \$17.12 | \$15.70 | \$15.28 | \$1.42 9.1% | \$1.84 12.0% | _ | |
| 0 | Intario Clean Energy Benefit | (\$14.88) | (\$13.65) | (\$13.29) | (\$1.24) | (\$1.60) | | |
| Total | Estimated Residential Bill | \$133.95 | \$122.82 | \$119.57 | \$11.13 9.1% | \$14.39 12.0% | \$7.63 | 6.2% |
| | | - | | | | | | |
| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | |
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change i | |
| | Monthly Consumption (kWh) | 800 | 800 | 800 | | | Oi | nly |
| | | Α | В | С | A - B | A - C | Α | - B |
| | | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | \$ Change | % Chan |
| eterborough Distribution Incorport | rated | • | | | | | | |
| | Electricity | \$70.82 | \$66.60 | \$67.67 | \$4.22 6.3% | \$3.14 4.6% | | |
| | Delivery | \$33.54 | \$32.88 | \$30.75 | \$0.66 2.0% | \$2.79 9.1% | | |
| | Regulatory | \$4.98 | \$5.54 | \$5.54 | (\$0.56) -10.1% | (\$0.56) -10.1% | | |
| | Debt Retirement Charge | AF 00 | | | | | | |
| | Debt Retrientent Onlarge | \$5.36 | \$5.36 | \$5.36 | \$0.00 0.0% | \$0.00 0.0% | | |
| | Sub-Total | \$5.36 \$114.69 | \$5.36 \$110.37 | \$5.36 \$109.32 | \$0.00 0.0% \$4.32 3.9% | \$0.00 0.0% \$5.37 4.9% | - | |
| | 5 | | | | | | - | |
| 0 | Sub-Total | \$114.69 | \$110.37 | \$109.32 | \$4.32 3.9% \$0.56 3.9% | \$5.37 4.9% \$0.70 4.9% | - | |
| | Sub-Total Tax | \$114.69 \$14.91 | \$110.37 \$14.35 | \$109.32 \$14.21 | \$4.32 3.9% | \$5.37 4.9% | \$0.66 | 0.6% |
| | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill | \$114.69 \$14.91 (\$12.96) \$116.64 | \$110.37 \$14.35 (\$12.47) \$112.25 | \$109.32 \$14.21 (\$12.35) \$111.17 | \$4.32 3.9% \$0.56 3.9% (\$0.49) | \$5.37 4.9% \$0.70 4.9% (\$0.61) | \$0.66 | 0.6% |
| | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% | \$110.37 \$14.35 (\$12.47) \$112.25 6.3¢ @ 64% | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% | \$4.32 3.9% \$0.56 3.9% (\$0.49) | \$5.37 4.9% \$0.70 4.9% (\$0.61) | \$0.66 | 0.6% |
| | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% 10.4¢ @ 18% | \$110.37 \$14.35 (\$12.47) \$112.25 6.3¢ @ 64% 9.9¢ @ 18% | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% 10¢ @ 18% | \$4.32 3.9% \$0.56 3.9% (\$0.49) | \$5.37 4.9% \$0.70 4.9% (\$0.61) | \$0.66 | 0.6% |
| | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% | \$110.37 \$14.35 (\$12.47) \$112.25 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% | \$4.32 3.9% \$0.56 3.9% (\$0.49) | \$5.37 4.9% \$0.70 4.9% (\$0.61) | Change i | n Delive |
| | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% 10.4¢ @ 18% | \$110.37 \$14.35 (\$12.47) \$112.25 6.3¢ @ 64% 9.9¢ @ 18% | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% 10¢ @ 18% | \$4.32 3.9% \$0.56 3.9% (\$0.49) | \$5.37 4.9% \$0.70 4.9% (\$0.61) | Change i | _ |
| | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% | \$110.37 \$14.35 (\$12.47) \$112.25 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% | \$4.32 3.9% \$0.56 3.9% (\$0.49) | \$5.37 4.9% \$0.70 4.9% (\$0.61) | Change i Or | n Delive |
| Total | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 | \$110.37 \$14.35 (\$12.47) \$112.25 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 | \$4.32 3.9% \$0.56 3.9% (\$0.49) \$4.39 3.9% \$4.39 | \$5.37 4.9% \$0.70 4.9% (\$0.61) \$5.47 4.9% | Change i Or | n Delive nly - B |
| Total | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 | \$110.37 \$14.35 (\$12.47) \$112.25 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 | \$4.32 3.9% \$0.56 3.9% (\$0.49) \$4.39 3.9% A - B \$ Change % Change | \$5.37 4.9% \$0.70 4.9% (\$0.61) \$5.47 4.9% A - C \$ Change % Change | Change in Or A | n Delive nly - B |
| Total | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$69.45 | \$110.37 \$14.35 (\$12.47) \$112.25 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.09 | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.17 | \$4.32 3.9% \$0.56 3.9% (\$0.49) \$4.39 3.9% \$4.39 3.9% \$Change %Change \$2.36 3.5% | \$5.37 4.9% \$0.70 4.9% (\$0.61) \$5.47 4.9% A - C \$ Change % Change \$1.28 1.9% | Change in Or A | n Delive nly - B |
| Total | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$69.45 \$33.08 | \$110.37 \$14.35 (\$12.47) \$1112.25 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.09 \$38.48 | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.17 \$38.48 | \$4.32 3.9% \$0.56 3.9% (\$0.49) \$4.39 3.9% \$4.39 3.9% \$Change %Change \$2.36 3.5% (\$5.39) -14.0% | \$5.37 4.9% \$0.70 4.9% (\$0.61) \$5.47 4.9% A - C \$ Change % Change \$1.28 1.9% (\$5.39) -14.0% | Change in Or A | n Delive nly - B |
| Total | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$69.45 \$33.08 \$4.88 | \$110.37 \$14.35 (\$12.47) \$112.25 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.09 \$38.48 \$5.57 | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.17 \$38.48 \$5.57 | \$4.32 3.9% \$0.56 3.9% (\$0.49) \$4.39 3.9% \$4.39 3.9% \$Change %Change \$2.36 3.5% (\$5.39) -14.0% (\$0.69) -12.4% | \$5.37 4.9% \$0.70 4.9% (\$0.61) \$5.47 4.9% A - C \$ Change % Change \$1.28 1.9% (\$5.39) -14.0% (\$0.69) -12.4% | Change in Or A | n Delive nly - B |
| Total | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$69.45 \$33.08 \$4.88 \$5.60 | \$110.37 \$14.35 (\$12.47) \$112.25 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.09 \$38.48 \$5.57 \$5.60 | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.17 \$38.48 \$5.57 \$5.60 | \$4.32 3.9% \$0.56 3.9% (\$0.49) \$4.39 3.9% \$4.39 3.9% \$Change %Change \$2.36 3.5% (\$5.39) -14.0% (\$0.69) -12.4% \$0.00 0.0% | \$5.37 4.9% \$0.70 4.9% (\$0.61) \$5.47 4.9% \$5.47 4.9% \$5.40 4.9% \$5.40 4.9% \$5.40 4.9% \$5.40 4.9% \$5.40 4.9% \$5.40 4.9% \$5.40 4.9% \$5.40 9.14.0% \$5.40 0.0% \$5.00 0.0% | Change in Or A | n Delive nly - B |
| Total | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$69.45 \$33.08 \$4.88 \$5.60 \$113.02 | \$110.37 \$14.35 (\$12.47) \$112.25 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.09 \$38.48 \$5.57 \$5.60 \$116.74 | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.17 \$38.48 \$5.57 \$5.60 \$117.82 | \$4.32 3.9% \$0.56 3.9% (\$0.49) \$4.39 3.9% \$4.39 3.9% \$4.30 3.5% \$5.39 -14.0% \$5.00 0.0% \$5.39 -12.4% \$0.00 0.0% \$5.372 -3.2% | \$5.37 4.9% \$0.70 4.9% (\$0.61) \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$1.28 1.9% (\$5.39) -14.0% (\$0.69) -12.4% \$0.00 0.0% (\$4.81) -4.1% | Change in Or A | n Delive nly - B |
| Total | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Electricity Delivery Regulatory Debt Retirement Charge Sub-Total Tax | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$69.45 \$33.08 \$4.88 \$5.60 \$113.02 \$14.69 | \$110.37 \$14.35 (\$12.47) \$112.25 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.09 \$38.48 \$5.57 \$5.60 \$116.74 \$15.18 | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.17 \$38.48 \$5.57 \$5.60 \$117.82 \$15.32 | \$4.32 3.9% \$0.56 3.9% \$0.56 3.9% \$4.39 3.9% \$4.39 3.9% \$4.39 3.9% \$5.39 3.9% \$2.36 3.5% \$5.39 -14.0% \$0.69 -12.4% \$0.00 0.0% \$3.72 -3.2% \$0.48 -3.2% | \$5.37 4.9% \$0.70 4.9% \$0.70 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$5.90 -14.0% \$5.39) -14.0% \$0.00 0.0% \$4.81) -4.1% \$0.62) -4.1% | Change in Or A | n Delive nly - B |
| Total PowerStream Inc Barrie | Sub-Total Tax Intario Clean Energy Benefit Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Electricity Delivery Regulatory Debt Retirement Charge Sub-Total | \$114.69 \$14.91 (\$12.96) \$116.64 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jan 1, 2013 \$69.45 \$33.08 \$4.88 \$5.60 \$113.02 | \$110.37 \$14.35 (\$12.47) \$112.25 6.3¢ @ 64% 9.9¢ @ 18% 11.8¢ @ 18% 800 B Dec 31, 2012 \$67.09 \$38.48 \$5.57 \$5.60 \$116.74 | \$109.32 \$14.21 (\$12.35) \$111.17 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$68.17 \$38.48 \$5.57 \$5.60 \$117.82 | \$4.32 3.9% \$0.56 3.9% (\$0.49) \$4.39 3.9% \$4.39 3.9% \$4.30 3.5% \$5.39 -14.0% \$5.00 0.0% \$5.39 -12.4% \$0.00 0.0% \$5.372 -3.2% | \$5.37 4.9% \$0.70 4.9% (\$0.61) \$5.47 4.9% \$5.47 4.9% \$5.47 4.9% \$1.28 1.9% (\$5.39) -14.0% (\$0.69) -12.4% \$0.00 0.0% (\$4.81) -4.1% | Change in Or A | nly |

| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
|----------------------|--|------------------------------|------------------------------|----------------------|-------------------------|---------------------------|--------------------|
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Delive |
| | Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | | Α | В | С | A - B | A - C | A - B |
| | | Jan 1, 2013 | Dec 31, 2012 | May 1, 2012 | \$ Change % Change | \$ Change % Change | e \$ Change % Chan |
| owerStream Inc South | | | | | | | |
| | Electricity | \$69.45 | \$65.40 | \$66.46 | \$4.05 6.2% | \$2.99 4.5% | |
| | Delivery | \$32.68 | \$32.21 | \$32.21 | \$0.47 1.5% | \$0.47 1.5% | |
| | Regulatory | \$4.88 | \$5.44 | \$5.44 | (\$0.56) -10.2% | (\$0.56) -10.2% | |
| | Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 0.0% | _ |
| | Sub-Total | \$112.62 | \$108.65 | \$109.71 | \$3.97 3.7% | \$2.91 2.7% | _ |
| | Tax | \$14.64 | \$14.12 | \$14.26 | \$0.52 3.7% | \$0.38 2.7% | |
| | Ontario Clean Energy Benefit | (\$12.73) | (\$12.28) | (\$12.40) | (\$0.45) | (\$0.33) | |
| | Total Estimated Residential Bill | \$114.53 | \$110.50 | \$111.57 | \$4.03 3.7% | \$2.96 2.7% | \$0.47 0.4% |
| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.7¢ @ 64% | 6.5¢ @ 64% | | | |
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 10.4¢ @ 18% | 10¢ @ 18% | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 12.4¢ @ 18% | 11.7¢ @ 18% | | | Change in Delive |
| | Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | | Α | в | С | A - B | A - C | A - B |
| | | Jul 1, 2013 | Jun 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | e \$ Change % Char |
| UC Distribution Inc. | | • | | • | | | |
| | Electricity | \$70.42 | \$70.18 | \$67.46 | \$0.23 0.3% | \$2.96 4.4% | |
| | Delivery | \$28.23 | \$29.68 | \$26.65 | (\$1.45) -4.9% | \$1.58 5.9% | |
| | Regulatory | \$4.95 | \$5.52 | \$5.52 | (\$0.57) -10.3% | (\$0.57) -10.3% | |
| | Debt Retirement Charge | \$1.60 | \$1.60 | \$1.60 | \$0.00 0.0% | \$0.00 0.0% | _ |
| | Sub-Total | \$105.20 | \$106.98 | \$101.23 | (\$1.78) -1.7% | \$3.97 3.9% | _ |
| | Tax | \$13.68 | \$13.91 | \$13.16 | (\$0.23) -1.7% | \$0.52 3.9% | |
| | Ontario Clean Energy Benefit Total Estimated Residential Bill | <u>(\$11.89)</u> \$106.99 | <u>(\$12.09)</u> \$108.80 | (\$11.44) | \$0.20 | (\$0.45) | (04.45) 4.00 |
| | Total Estimated Residential Bill | \$106.99 | \$108.80 | \$102.95 | (\$1.81) -1.7% | \$4.04 3.9% | (\$1.45) -1.3% |
| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | |
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | Change in Delive |
| | Monthly Consumption (kWh) | 800 | 800 | 800 | | | Only |
| | | Α | В | С | A - B | A - C | A - B |
| | | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change % Change | e \$ Change % Chan |
| enfrew Hydro Inc. | Electricity | \$72.57 | \$68.65 | \$69.75 | \$3.93 5.7% | \$2.82 4.0% | |
| | Delivery | \$31.69 | \$27.07 | \$27.07 | \$4.62 17.1% | \$4.62 17.1% | |
| | Regulatory | \$5.09 | \$5.70 | \$5.70 | (\$0.61) -10.6% | (\$0.61) -10.6% | |
| | Debt Retirement Charge | \$4.88 | \$4.88 | \$4.88 | \$0.00 0.0% | \$0.00 0.0% | |
| | Sub-Total | \$114.24 | \$106.29 | \$107.40 | \$7.95 7.5% | \$6.84 6.4% | - |
| | | ψ··· | ÷.00.20 | | Q | ↓0.0. 0. - 1/0 | _ |
| | Тах | \$14.85 | \$13.82 | \$13.96 | \$1.03 7.5% | \$0.89 6.4% | |
| | Tax Ontario Clean Energy Benefit | \$14.85 <u>(\$12.91)</u> | \$13.82 <u>(\$12.01)</u> | \$13.96 (\$12.14) | \$1.03 7.5% (\$0.90) | \$0.89 6.4% (\$0.77) | |

| Estimated Bill Impacts - | Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | |
|------------------------------------|---|------------------------------|------------------------------|------------------------------|-------------------------|---|----------|-----------------|-----------------|
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | Change i | n Dolivor |
| | Monthly Consumption (kWh) | 800 | 800 | 800 | | | | _ | nly |
| | | Α | в | С | A - B | A | - C | Α | - B |
| | | May 1, 2013 | Apr 30, 2013 | Jul 1, 2012 | \$ Change % Chai | nge \$ Change | % Change | \$ Change | % Chang |
| ideau St. Lawrence Distribution Ir | IC. | | • • | | | | • | | |
| | Electricity | \$72.49 | \$68.57 | \$69.67 | \$3.92 5.7% | \$2.82 | 4.0% | | |
| | Delivery | \$37.46 | \$37.60 | \$30.08 | (\$0.14) -0.49 | \$7.39 | 24.6% | | |
| | Regulatory | \$5.09 | \$5.69 | \$5.69 | (\$0.60) -10.6 | | -10.6% | | |
| | Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | | 0.0% | _ | |
| | Sub-Total | \$120.64 | \$117.46 | \$111.04 | \$3.18 2.7% | \$9.60 | 8.6% | _ | |
| | Tax | \$15.68 | \$15.27 | \$14.44 | \$0.41 2.7% | \$1.25 | 8.6% | | |
| C | ntario Clean Energy Benefit | (\$13.63) | (\$13.27) | (\$12.55) | (\$0.36) | (\$1.08) | | | |
| Total | Estimated Residential Bill | \$122.69 | \$119.45 | \$112.93 | \$3.23 2.7% | \$9.76 | 8.6% | (\$0.14) | -0.1% |
| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.7¢ @ 64% | 6.5¢ @ 64% | | | | | |
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 10.4¢ @ 18% | 10¢ @ 18% | | | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 12.4¢ @ 18% | 11.7¢ @ 18% | | | | 0 | - Deller |
| | Monthly Consumption (kWh) | 800 | 800 | 800 | | | | Change ii Or | n Delive nly |
| | | Α | в | с | A - B | A | - C | Α | - B |
| | | Sep 1, 2013 | Aug 31, 2013 | May 1, 2012 | \$ Change % Cha | nge \$ Change | % Change | \$ Change | % Chan |
| ioux Lookout Hydro Inc. | | | | | | J | | | |
| | Electricity | \$73.16 | \$71.45 | \$68.67 | \$1.71 2.4% | \$4.49 | 6.5% | | |
| | Delivery | \$48.62 | \$45.00 | \$37.97 | \$3.62 8.1% | \$10.65 | 28.1% | | |
| | Regulatory | \$5.13 | \$5.61 | \$5.61 | (\$0.48) -8.6% | 6 (\$0.48) | -8.6% | | |
| | Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 | 0.0% | | |
| | Sub-Total | \$132.51 | \$127.66 | \$117.85 | \$4.86 3.8% | \$14.66 | 12.4% | • | |
| | Тах | \$17.23 | \$16.60 | \$15.32 | \$0.63 3.8% | \$1.91 | 12.4% | • | |
| C | ntario Clean Energy Benefit | (\$14.97) | (\$14.43) | (\$13.32) | (\$0.55) | (\$1.66) | | | |
| Total | Estimated Residential Bill | \$134.77 | \$129.83 | \$119.86 | \$4.94 3.8% | \$14.91 | 12.4% | \$3.62 | 2.8% |
| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | |
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | 0 | Delle |
| | Monthly Consumption (kWh) | 800 | 800 | 800 | | | | Change ii Or | n Delive nly |
| | | Α | В | с | A - B | A | - C | А | - B |
| | | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Chai | nge \$ Change | % Change | \$ Change | % Chan |
| t. Thomas Energy Inc. | | | | - | | | | 5 | |
| | Electricity | \$69.49 | \$65.73 | \$66.79 | \$3.76 5.7% | | 4.0% | | |
| | Delivery | \$37.27 | \$31.29 | \$28.85 | \$5.98 19.19 | | 29.2% | | |
| | Regulatory | \$4.89 | \$5.47 | \$5.47 | (\$0.58) -10.6 | 1 A A A A A A A A A A A A A A A A A A A | -10.6% | | |
| | Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | | 0.0% | - | |
| | Sub-Total | \$117.25 | \$108.08 | \$106.70 | \$9.16 8.5% | | 9.9% | - | |
| | Tax | \$15.24 | \$14.05 | \$13.87 | \$1.19 8.5% | | 9.9% | | |
| - | | | | | | | | | |
| | Intario Clean Energy Benefit Estimated Residential Bill | <u>(\$13.25)</u> \$119.24 | <u>(\$12.21)</u> \$109.92 | <u>(\$12.06)</u> \$108.52 | (\$1.04) \$9.32 8.5% | (\$1.19) \$10.72 | 9.9% | \$5.98 | 5.4% |

| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | | |
|---|--|---|--|---|--|--|----------------------|------------------------|--|
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | Change i | n Delive | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | | Oı | nly | |
| | Α | в | С | A - B | A - | с | Α | - В | |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change | % Change | \$ Change | % Chang | |
| hunder Bay Hydro Electricity Distribution Inc | | | | | | | | | |
| Electricity | \$69.43 | \$66.35 | \$67.42 | \$3.08 4.6% | \$2.01 | 3.0% | | | |
| Delivery | \$30.83 | \$26.95 | \$26.29 | \$3.88 14.4% | \$4.54 | 17.3% | | | |
| Regulatory | \$4.88 | \$5.52 | \$5.52 | (\$0.63) -11.5% | (\$0.63) | -11.5% | | | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 | 0.0% | | | |
| Sub-Total | \$110.74 | \$104.41 | \$104.82 | \$6.33 6.1% | \$5.92 | 5.6% | | | |
| Тах | \$14.40 | \$13.57 | \$13.63 | \$0.82 6.1% | \$0.77 | 5.6% | | | |
| Ontario Clean Energy Benefit | (\$12.51) | (\$11.80) | (\$11.84) | (\$0.72) | (\$0.67) | | | | |
| Total Estimated Residential Bill | \$112.62 | \$106.19 | \$106.60 | \$6.44 6.1% | \$6.02 | 5.6% | \$3.88 | 3.7% | |
| | • • • | | | | | | | | |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | Channali | Delive | |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | | Change in Or | n Deriver nly | |
| | Α | в | с | A - B | A - | с | А | A - B | |
| | | | | | | | | | |
| illsonburg Hydro Inc. | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change | % Change | \$ Change | % Chan | |
| Electricity | \$69.37 | \$66.17 | \$67.24 | \$3.20 4.8% | 00.40 | 3.2% | | | |
| | | JUU.17 | | \$3.ZU 4.8% | \$2.13 | 3.2% | | | |
| Delivery | • | | | | \$2.13 \$4.12 | | | | |
| Delivery Regulatory | \$36.19 | \$32.07 | \$32.07 | \$4.12 12.8% | \$4.12 | 12.8% | | | |
| Regulatory | \$36.19 \$4.88 | \$32.07 \$5.50 | \$32.07 \$5.50 | \$4.12 12.8% (\$0.62) -11.3% | \$4.12 (\$0.62) | 12.8% -11.3% | | | |
| Regulatory Debt Retirement Charge | \$36.19 \$4.88 \$5.60 | \$32.07 \$5.50 \$5.60 | \$32.07 \$5.50 \$5.60 | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% | \$4.12 (\$0.62) \$0.00 | 12.8% -11.3% 0.0% | | | |
| Regulatory Debt Retirement Charge Sub-Total | \$36.19 \$4.88 \$5.60 \$116.04 | \$32.07 \$5.50 \$5.60 \$109.34 | \$32.07 \$5.50 \$5.60 \$110.41 | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% | \$4.12 (\$0.62) \$0.00 \$5.63 | 12.8% -11.3% 0.0% 5.1% | | | |
| Regulatory Debt Retirement Charge Sub-Total Tax | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 | 12.8% -11.3% 0.0% | | | |
| Regulatory Debt Retirement Charge Sub-Total | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% (\$0.76) \$0.87 | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) | 12.8% -11.3% 0.0% 5.1% 5.1% | \$4.12 | 3.7% | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 | 12.8% -11.3% 0.0% 5.1% | \$4.12 | 3.7% | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% (\$0.76) \$0.87 | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) | 12.8% -11.3% 0.0% 5.1% 5.1% | \$4.12 | 3.7% | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) \$118.01 | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) \$111.20 | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) \$112.29 | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% (\$0.76) \$0.87 | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) | 12.8% -11.3% 0.0% 5.1% 5.1% | \$4.12 | 3.7% | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) \$118.01 6.7¢ @ 64% | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) \$111.20 6.7¢ @ 64% | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) \$112.29 6.5¢ @ 64% | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% (\$0.76) \$0.87 | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) | 12.8% -11.3% 0.0% 5.1% 5.1% | | | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Mid Peak | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) \$118.01 6.7¢ @ 64% 10.4¢ @ 18% | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) \$111.20 6.7¢ @ 64% 10.4¢ @ 18% | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) \$112.29 6.5¢ @ 64% 10¢ @ 18% | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% (\$0.76) \$0.87 | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) | 12.8% -11.3% 0.0% 5.1% 5.1% | Change in | | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) \$118.01 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) \$111.20 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) \$112.29 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% (\$0.76) \$0.87 | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) | 12.8% -11.3% 0.0% 5.1% 5.1% 5.1% | Change in Or | n Delive | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) \$118.01 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) \$111.20 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 B | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) \$1112.29 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% (\$0.76) \$6.81 6.1% | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) \$5.73 | 12.8% -11.3% 0.0% 5.1% 5.1% 5.1% | Change in Or A | n Delive nly - B | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) \$118.01 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) \$111.20 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) \$112.29 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% (\$0.76) \$6.81 | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) \$5.73 | 12.8% -11.3% 0.0% 5.1% 5.1% 5.1% | Change in Or | n Delive nly - B | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) \$118.01 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) \$111.20 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 B | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) \$1112.29 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% (\$0.76) \$6.81 6.1% | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) \$5.73 | 12.8% -11.3% 0.0% 5.1% 5.1% 5.1% | Change in Or A | n Delive nly - B | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Time of Use - On Peak Monthly Consumption (kWh) | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) \$118.01 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jun 1, 2013 | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) \$111.20 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 B May 31, 2013 | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) \$112.29 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% (\$0.76) \$6.81 6.1% A - B \$ Change % Change | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) \$5.73 A - \$ Change | 12.8% -11.3% 0.0% 5.1% 5.1% 5.1% C % Change | Change in Or A | n Delive nly - B | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Onf Peak Time of Use - On Peak Monthly Consumption (kWh) | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) \$118.01 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jun 1, 2013 \$69.66 | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) \$111.20 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 B May 31, 2013 \$69.66 | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) \$112.29 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$66.95 | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% (\$0.76) \$6.81 6.1% \$6.81 6.1% \$Change %Change \$0.00 0.0% | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) \$5.73 A - \$ Change \$2.71 | 12.8% -11.3% 0.0% 5.1% 5.1% 5.1% C % Change 4.0% | Change in Or A | n Delive nly - B | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) oronto Hydro-Electric System Limited Electricity Delivery | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) \$118.01 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jun 1, 2013 \$69.66 \$44.20 | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) \$111.20 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 B May 31, 2013 \$69.66 \$41.18 | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) \$112.29 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$66.95 \$41.42 | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% (\$0.76) \$6.81 6.1% \$6.81 6.1% \$ Change % Change \$0.00 0.0% \$3.01 7.3% | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) \$5.73 A - \$ Change \$2.71 \$2.77 | 12.8% -11.3% 0.0% 5.1% 5.1% 5.1% C % Change 4.0% 6.7% | Change in Or A | n Delive nly - B | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) Oronto Hydro-Electric System Limited Electricity Delivery Regulatory | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) \$118.01 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jun 1, 2013 \$69.66 \$44.20 \$4.90 | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) \$111.20 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 B May 31, 2013 \$69.66 \$41.18 \$5.48 | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) \$112.29 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$66.95 \$41.42 \$5.48 | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% (\$0.76) \$6.81 6.1% \$6.81 6.1% \$Change %Change \$0.00 0.0% \$3.01 7.3% (\$0.58) -10.6% | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) \$5.73 A - \$ Change \$2.71 \$2.77 (\$0.58) | 12.8% -11.3% 0.0% 5.1% 5.1% 5.1% C % Change 4.0% 6.7% -10.6% | Change in Or A | n Delive nly - B | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh) | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) \$118.01 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jun 1, 2013 \$69.66 \$44.20 \$4.90 \$5.60 | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) \$111.20 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 B May 31, 2013 \$69.66 \$41.18 \$5.48 \$5.60 | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) \$112.29 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$66.95 \$41.42 \$5.48 \$5.60 | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% (\$0.76) \$6.81 6.1% \$6.81 6.1% \$6.81 \$.1% \$6.81 \$.1% \$0.00 0.0% \$3.01 7.3% (\$0.58) -10.6% \$0.00 0.0% | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) \$5.73 \$5.73 A - \$ Change \$2.71 \$2.77 (\$0.58) \$0.00 | 12.8% -11.3% 0.0% 5.1% 5.1% 5.1% C % Change 4.0% 6.7% -10.6% 0.0% | Change in Or A | n Delive nly - B | |
| Regulatory Debt Retirement Charge Sub-Total Tax Ontario Clean Energy Benefit Total Estimated Residential Bill Time of Use - Off Peak Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) | \$36.19 \$4.88 \$5.60 \$116.04 \$15.09 (\$13.11) \$118.01 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 A Jun 1, 2013 \$69.66 \$44.20 \$4.90 \$5.60 \$124.36 | \$32.07 \$5.50 \$5.60 \$109.34 \$14.21 (\$12.36) \$111.20 6.7¢ @ 64% 10.4¢ @ 18% 12.4¢ @ 18% 800 B May 31, 2013 \$69.66 \$41.18 \$5.48 \$5.60 \$121.92 | \$32.07 \$5.50 \$5.60 \$110.41 \$14.35 (\$12.48) \$112.29 6.5¢ @ 64% 10¢ @ 18% 11.7¢ @ 18% 800 C May 1, 2012 \$66.95 \$41.42 \$5.48 \$5.60 \$119.46 | \$4.12 12.8% (\$0.62) -11.3% \$0.00 0.0% \$6.70 6.1% \$0.87 6.1% (\$0.76) \$6.81 6.1% \$6.81 6.1% \$Change %Change \$0.00 0.0% \$3.01 7.3% (\$0.58) -10.6% \$0.00 0.0% \$2.43 2.0% | \$4.12 (\$0.62) \$0.00 \$5.63 \$0.73 (\$0.64) \$5.73 \$5.73 \$Change \$2.71 \$2.77 (\$0.58) \$0.00 \$4.90 | 12.8% -11.3% 0.0% 5.1% 5.1% 5.1% C % Change 4.0% 6.7% -10.6% 0.0% 4.1% | Change in Or A | nly | |

| Estimated Bill Impacts - 800 KWN Time of Use - | Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | |
|---|----------------|--------------------|--|--|---|---|----------|----------------|-------------------|
| Time of Use - | | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | |
| Time of Use - | - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | Change | n Delliver |
| Monthly Consumpti | ion (kWh) | 800 | 800 | 800 | | | | Change i Oi | nly |
| | | Α | В | С | A - B | А | - C | Α | - B |
| | | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change | % Change | \$ Change | % Change |
| eridian Connections Inc. | | | • • | | | | | | |
| Elec | ctricity | \$70.10 | \$66.31 | \$67.38 | \$3.79 5.7% | \$2.72 | 4.0% | | |
| De | elivery | \$35.56 | \$33.18 | \$31.38 | \$2.37 7.2% | \$4.17 | 13.3% | | |
| Regu | ulatory | \$4.93 | \$5.51 | \$5.51 | (\$0.58) -10.6% | (\$0.58) | -10.6% | | |
| Debt Retirement C | Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 | 0.0% | _ | |
| Sub | -Total | \$116.19 | \$110.61 | \$109.88 | \$5.58 5.0% | \$6.31 | 5.7% | | |
| | Tax | \$15.10 | \$14.38 | \$14.28 | \$0.73 5.0% | \$0.82 | 5.7% | | |
| Ontario Clean Energy B | Benefit | (\$13.13) | (\$12.50) | (\$12.42) | (\$0.63) | (\$0.71) | | | |
| Total Estimated Residenti | ial Bill | \$118.17 | \$112.49 | \$111.75 | \$5.68 5.0% | \$6.42 | 5.7% | \$2.37 | 2.1% |
| Time of Use - | Off Book | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | |
| Time of Use - | | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | |
| Time of Use - | | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | | |
| Monthly Consumpti | | 800 | 800 | 800 | | | | Change i Or | n Delivery nly |
| | , | | | | | | • | | |
| | | Α | В | С | A - B | А | - C | A | - B |
| ridian Connections Inc Gravenhurst | | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Change | \$ Change | % Change | \$ Change | % Change |
| | ctricity | \$73.94 | \$69.94 | \$71.06 | \$4.00 5.7% | \$2.87 | 4.0% | | |
| | elivery | \$45.62 | \$31.18 | \$38.58 | \$14.44 46.3% | \$7.04 | 4.0% | | |
| | ulatory | \$5.18 | \$5.80 | \$5.80 | (\$0.62) -10.6% | (\$0.62) | -10.6% | | |
| Debt Retirement C | | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 | 0.0% | | |
| | -Total | \$130.34 | \$112.51 | \$121.04 | \$17.82 15.8% | \$9.30 | 7.7% | - | |
| 005 | Tax | \$16.94 | \$14.63 | \$15.74 | \$2.32 15.8% | \$9.30 | 7.7% | - | |
| Ontario Clean Energy B | | (\$14.73) | (\$12.71) | (\$13.68) | (\$2.01) | (\$1.05) | 1.170 | | |
| Total Estimated Residenti | | \$132.55 | \$114.43 | \$123.10 | \$18.13 15.8% | \$9.45 | 7.7% | \$14.44 | 12.6% |
| Total Estimated Residenti | | φ152.55 | <u> </u> | φ125.10 | \$10.13 13.0 % | \$5.45 | 1.176 | | 12.076 |
| Time of Use - | Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.3¢ @ 64% | | | | | |
| Time of Use - | | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.9¢ @ 18% | | | | | |
| Time of Use - | - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.8¢ @ 18% | | | | Change i | n Delivery |
| Monthly Consumpti | ion (kWh) | 800 | 800 | 800 | | | | - | nly |
| | | Α | В | С | A - B | Α | - C | Α | - B |
| | | May 1, 2013 | Apr 30, 2013 | Dec 1, 2012 | \$ Change % Change | \$ Change | % Change | \$ Change | % Change |
| asaga Distribution Inc. | otrioitu | \$72.57 | \$68.65 | \$68.65 | ¢0.00 5 70/ | ¢0.00 | E 70/ | | |
| | ctricity | | • | | \$3.93 5.7% | \$3.93 | 5.7% | | |
| | elivery | \$21.58 \$5.09 | \$13.18 \$5.70 | \$13.18 \$5.70 | \$8.40 63.8% | \$8.40 | 63.8% | | |
| Regu Debt Retirement C | ulatory | | \$5.70 \$5.60 | \$5.70 \$5.60 | (\$0.61) -10.6% | (\$0.61) | -10.6% | | |
| | 0 | \$5.60 \$104.85 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 | 0.0% | - | |
| | | 3104 00 | \$93.12 | \$93.12 | \$11.72 12.6% | \$11.72 | 12.6% | - | |
| Sub- | | | ¢12.11 | ¢10.11 | £1 E2 10 C0/ | ¢1 50 | 10 69/ | | |
| Sub- | Tax | \$13.63 | \$12.11 | \$12.11 (\$10.52) | \$1.52 12.6% | \$1.52 | 12.6% | | |
| | Tax Benefit | | \$12.11 (\$10.52) \$94.71 | \$12.11 (<u>\$10.52)</u> \$94.71 | \$1.52 12.6% (\$1.32) \$11.92 12.6% | \$1.52 <u>(\$1.32)</u> \$11.92 | 12.6% | \$8.40 | 8.9% |

| Time | of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | | |
|-------------------------------------|-------------------|-------------|--------------|-------------|-----------|-----------|-----------|-----------|-------------------------|-------------------|
| Time o | of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | | |
| Time | of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | | Change i | n Deliver |
| Monthly Co | nsumption (kWh) | 800 | 800 | 800 | | | | | - | nly |
| | | Α | В | С | A - | в | Α | - C | Α | - B |
| | | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change | % Change | \$ Change | % Change | \$ Change | % Change |
| /aterloo North Hydro Inc. | | | | | | | | | | |
| | Electricity | \$69.85 | \$66.07 | \$67.13 | \$3.78 | 5.7% | \$2.71 | 4.0% | | |
| | Delivery | \$35.13 | \$35.30 | \$34.49 | (\$0.18) | -0.5% | \$0.63 | 1.8% | | |
| | Regulatory | \$4.91 | \$5.49 | \$5.49 | (\$0.58) | -10.6% | (\$0.58) | -10.6% | | |
| Debt Retir | ement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 | 0.0% | \$0.00 | 0.0% | | |
| | Sub-Total | \$115.49 | \$112.47 | \$112.72 | \$3.02 | 2.7% | \$2.76 | 2.5% | | |
| | Tax | \$15.01 | \$14.62 | \$14.65 | \$0.39 | 2.7% | \$0.36 | 2.5% | | |
| Ontario Clean E | | (\$13.05) | (\$12.71) | (\$12.74) | (\$0.34) | | (\$0.31) | | - | |
| Total Estimated R | esidential Bill | \$117.45 | \$114.38 | \$114.64 | \$3.07 | 2.7% | \$2.81 | 2.5% | (\$0.18) | -0.2% |
| Time | of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | | |
| | of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | | |
| | of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | | Change | n Doliver |
| | nsumption (kWh) | 800 | 800 | 800 | | | | | | n Delivery nly |
| | | Α | В | с | A - | в | A | - C | Α | - B |
| | | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change | % Change | \$ Change | % Change | \$ Change | % Change |
| /elland Hydro-Electric System Corp. | | May 1, 2015 | Apr 30, 2013 | Way 1, 2012 | \$ Change | /o Change | \$ Change | // Change | a change | /o Change |
| | Electricity | \$70.71 | \$66.88 | \$67.96 | \$3.83 | 5.7% | \$2.75 | 4.0% | | |
| | Delivery | \$38.13 | \$37.77 | \$37.77 | \$0.36 | 0.9% | \$0.36 | 0.9% | | |
| | Regulatory | \$4.97 | \$5.56 | \$5.56 | (\$0.59) | -10.6% | (\$0.59) | -10.6% | | |
| Debt Retir | ement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 | 0.0% | \$0.00 | 0.0% | | |
| | Sub-Total | \$119.40 | \$115.81 | \$116.89 | \$3.59 | 3.1% | \$2.52 | 2.2% | | |
| | Tax | \$15.52 | \$15.06 | \$15.20 | \$0.47 | 3.1% | \$0.33 | 2.2% | | |
| Ontario Clean E | Energy Benefit | (\$13.49) | (\$13.09) | (\$13.21) | (\$0.41) | | (\$0.28) | | | |
| Total Estimated R | esidential Bill | \$121.43 | \$117.78 | \$118.87 | \$3.66 | 3.1% | \$2.56 | 2.2% | \$0.36 | 0.3% |
| Time | of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | | |
| | of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | | |
| | of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | | 0 | - Della |
| | nsumption (kWh) | 800 | 800 | 800 | | | | | Change in Deliv Only | |
| | | Α | В | С | A - | в | Α | - C | Α | - B |
| | | May 1, 2013 | Apr 30, 2013 | Oct 1, 2012 | \$ Change | % Change | \$ Change | % Change | \$ Change | % Change |
| ellington North Power Inc. | | | | | - | - | - | | - | |
| | Electricity | \$71.94 | \$68.05 | \$69.15 | \$3.89 | 5.7% | \$2.79 | 4.0% | | |
| | Delivery | \$45.19 | \$38.07 | \$38.07 | \$7.13 | 18.7% | \$7.13 | 18.7% | | |
| | Regulatory | \$5.05 | \$5.65 | \$5.65 | (\$0.60) | -10.6% | (\$0.60) | -10.6% | | |
| Debt Retir | ement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 | 0.0% | \$0.00 | 0.0% | | |
| | Sub-Total | \$127.79 | \$117.37 | \$118.47 | \$10.42 | 8.9% | \$9.32 | 7.9% | | |
| | Tax Factoria | \$16.61 | \$15.26 | \$15.40 | \$1.35 | 8.9% | \$1.21 | 7.9% | | |
| Untario Clean F | Energy Benefit | (\$14.44) | (\$13.26) | (\$13.39) | (\$1.18) | | (\$1.05) | | | |
| Total Estimated R | | \$129.96 | \$119.36 | \$120.48 | \$10.59 | 8.9% | \$9.48 | 7.9% | \$7.13 | 6.0% |

| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.7¢ @ 64% | 6.5¢ @ 64% | | | | | | |
|------------------------------|--|------------------------------|------------------------------|------------------------------|----------------------------|-----------|----------------------------|-----------|-----------|-----------|
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 10.4¢ @ 18% | 10¢ @ 18% | | | | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 12.4¢ @ 18% | 11.7¢ @ 18% | | | | | Change i | n Deliver |
| Mo | nthly Consumption (kWh) | 800 | 800 | 800 | | | | | - | nly |
| | | Α | в | с | Α. | в | Α | - C | Α | - B |
| | | Sep 1, 2013 | Aug 31, 2013 | May 1, 2012 | \$ Change | % Change | \$ Change | % Change | \$ Change | % Chang |
| Vest Coast Huron Energy Inc. | | 00p 1, 2010 | Aug 01, 2010 | may 1, 2012 | ¢ change | /o onange | φ onange | /o onange | o onange | /o onang |
| | Electricity | \$70.27 | \$70.27 | \$67.54 | \$0.00 | 0.0% | \$2.73 | 4.0% | | |
| | Delivery | \$51.90 | \$39.59 | \$39.59 | \$12.31 | 31.1% | \$12.31 | 31.1% | | |
| | Regulatory | \$4.94 | \$5.53 | \$5.53 | (\$0.59) | -10.6% | (\$0.59) | -10.6% | | |
| [| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 | 0.0% | \$0.00 | 0.0% | | |
| | Sub-Total | \$132.71 | \$120.98 | \$118.25 | \$11.72 | 9.7% | \$14.45 | 12.2% | | |
| | Tax | \$17.25 | \$15.73 | \$15.37 | \$1.52 | 9.7% | \$1.88 | 12.2% | | |
| Ontar | io Clean Energy Benefit | (\$15.00) | (\$13.67) | (\$13.36) | (\$1.32) | | (\$1.63) | | | |
| | imated Residential Bill | \$134.96 | \$123.04 | \$120.26 | \$11.92 | 9.7% | \$14.70 | 12.2% | \$12.31 | 10.0% |
| | | \$104100 | <u> </u> | <i><i><i></i></i></i> | | 5.1 /0 | VI4.10 | 12.270 | | 10.070 |
| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | | |
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | | Change i | n Dolivor |
| Мо | nthly Consumption (kWh) | 800 | 800 | 800 | | | | | - | nly |
| | | Α | в | С | Α - | в | Α | - C | Α | - B |
| | | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change | % Change | \$ Change | % Change | \$ Change | % Chano |
| Vest Perth Power Inc. | | • | • • | | | | | | | |
| | Electricity | \$70.16 | \$65.50 | \$66.55 | \$4.67 | 7.1% | \$3.61 | 5.4% | | |
| | Delivery | \$40.69 | \$31.98 | \$31.98 | \$8.70 | 27.2% | \$8.70 | 27.2% | | |
| | Regulatory | \$4.93 | \$5.61 | \$5.61 | (\$0.68) | -12.1% | (\$0.68) | -12.1% | | |
| [| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 | 0.0% | \$0.00 | 0.0% | | |
| | Sub-Total | \$121.38 | \$108.70 | \$109.75 | \$12.69 | 11.7% | \$11.63 | 10.6% | | |
| | Тах | \$15.78 | \$14.13 | \$14.27 | \$1.65 | 11.7% | \$1.51 | 10.6% | | |
| Ontar | io Clean Energy Benefit | (\$13.72) | (\$12.28) | (\$12.40) | (\$1.43) | | (\$1.31) | | | |
| | imated Residential Bill | \$123.44 | \$110.54 | \$111.62 | \$12.90 | 11.7% | \$11.83 | 10.6% | \$8.70 | 7.9% |
| | | | | | | | | | | |
| | Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | | |
| | Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | | |
| | Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | | Change i | n Deliver |
| Мо | onthly Consumption (kWh) | 800 | 800 | 800 | | | | | _ | nly |
| | | Α | в | С | Α - | в | Α | - C | Α | - B |
| | | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change | % Change | \$ Change | % Change | \$ Change | % Chang |
| Vestario Power Inc. | Ele strisite | \$72.43 | ¢c0 54 | \$69.61 | * 0.05 | 5 70/ | 0 0.04 | 4.00/ | | |
| | Electricity | | \$68.51 \$28.01 | • | \$3.92 | 5.7% | \$2.81 | 4.0% | | |
| | Delivery | \$38.17 | \$28.91 \$5.60 | \$28.91 | \$9.26 | 32.1% | \$9.26 | 32.1% | | |
| - | Regulatory | \$5.08 \$5.08 | \$5.69 \$5.69 | \$5.69 \$5.69 | (\$0.60) | -10.6% | (\$0.60) | -10.6% | | |
| L | Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 | 0.0% | \$0.00 | 0.0% | | |
| | Sub-Total | \$121.28 | \$108.70 | \$109.81 | \$12.58 | 11.6% | \$11.47 | 10.4% | | |
| | Tax | \$15.77 | \$14.13 | \$14.27 | \$1.64 | 11.6% | \$1.49 | 10.4% | | |
| - | | (0 | (6 () | (0.40 | | | | | | |
| | io Clean Energy Benefit imated Residential Bill | <u>(\$13.70)</u> \$123.34 | <u>(\$12.28)</u> \$110.55 | <u>(\$12.41)</u> \$111.67 | <u>(\$1.42)</u> \$12.79 | 11.6% | <u>(\$1.30)</u> \$11.67 | 10.4% | \$9.26 | 8.4% |

| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.2¢ @ 64% | | | | | |
|-----------------------------------|-------------|--------------|-------------|------------------------|---|----------|-----------|-----------|
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 9.2¢ @ 18% | | | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 10.8¢ @ 18% | | | | Change i | n Dolivor |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | | - | nly |
| | Α | в | С | A - B | A | - C | Α | - B |
| | Jan 1, 2013 | Dec 31, 2012 | Jan 1, 2012 | \$ Change % Chan | ge \$ Change | % Change | \$ Change | % Chang |
| Vhitby Hydro Electric Corporation | | | | | | | | |
| Electricity | \$70.18 | \$66.39 | \$63.29 | \$3.80 5.7% | \$6.89 | 10.9% | | |
| Delivery | \$37.03 | \$38.19 | \$38.19 | (\$1.16) -3.0% | (\$1.16) | -3.0% | | |
| Regulatory | \$4.93 | \$5.52 | \$5.52 | (\$0.59) -10.6% | 6 (\$0.59) | -10.6% | | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | \$0.00 | 0.0% | | |
| Sub-Total | \$117.74 | \$115.69 | \$112.60 | \$2.05 1.8% | \$5.15 | 4.6% | - | |
| Tax | \$15.31 | \$15.04 | \$14.64 | \$0.27 1.8% | \$0.67 | 4.6% | - | |
| Ontario Clean Energy Benefit | (\$13.31) | (\$13.07) | (\$12.72) | (\$0.23) | (\$0.58) | | | |
| Total Estimated Residential Bill | \$119.75 | \$117.66 | \$114.51 | \$2.09 1.8% | \$5.23 | 4.6% | (\$1.16) | -1.0% |
| | | | | | | | | |
| Time of Use - Off Peak | 6.7¢ @ 64% | 6.3¢ @ 64% | 6.5¢ @ 64% | | | | | |
| Time of Use - Mid Peak | 10.4¢ @ 18% | 9.9¢ @ 18% | 10¢ @ 18% | | | | | |
| Time of Use - On Peak | 12.4¢ @ 18% | 11.8¢ @ 18% | 11.7¢ @ 18% | | | | Change i | n Deliver |
| Monthly Consumption (kWh) | 800 | 800 | 800 | | | | | nly |
| | Α | в | С | A - B | A | - C | Α | - B |
| | May 1, 2013 | Apr 30, 2013 | May 1, 2012 | \$ Change % Chan | ge \$ Change | % Change | \$ Change | % Chang |
| loodstock Hydro Services Inc. | | | | | | | | |
| Electricity | \$70.03 | \$66.24 | \$67.31 | \$3.79 5.7% | | 4.0% | | |
| Delivery | \$42.24 | \$41.05 | \$41.05 | \$1.18 2.9% | | 2.9% | | |
| Regulatory | \$4.92 | \$5.51 | \$5.51 | (\$0.58) -10.6% | 1 A A A A A A A A A A A A A A A A A A A | -10.6% | | |
| Debt Retirement Charge | \$5.60 | \$5.60 | \$5.60 | \$0.00 0.0% | | 0.0% | - | |
| Sub-Total | \$122.79 | \$118.40 | \$119.47 | \$4.39 3.7% | | 2.8% | - | |
| Tax | \$15.96 | \$15.39 | \$15.53 | \$0.57 3.7% | • • • | 2.8% | | |
| Ontario Clean Energy Benefit | (\$13.88) | (\$13.38) | (\$13.50) | (\$0.50) | (\$0.38) | | | |
| Total Estimated Residential Bill | \$124.88 | \$120.41 | \$121.50 | \$4.46 3.7% | \$3.38 | 2.8% | \$1.18 | 1.0% |