

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750	Change in Delivery Only					
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Algoma Power Inc.										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$66.29	\$56.49	\$55.62	\$9.81	17.4%	\$10.68	19.2%			
Regulatory	\$5.16	\$4.92	\$4.92	\$0.25	5.0%	\$0.25	5.0%			
Debt Retirement Charge		\$1.50	\$1.50	(\$1.50)	-100.0%	(\$1.50)	-100.0%			
Sub-Total	\$155.00	\$143.65	\$133.28	\$11.35	7.9%	\$21.71	16.3%			
Tax	\$20.15	\$18.67	\$17.33	\$1.48	7.9%	\$2.82	16.3%			
Ontario Clean Energy Benefit		(\$16.23)	(\$15.06)	\$16.23		\$15.06				
Total Estimated Residential Bill	\$175.15	\$146.09	\$135.55	\$29.06	19.9%	\$39.60	29.2%	\$9.81	6.7%	
Atikokan Hydro Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$60.25	\$57.16	\$56.83	\$3.09	5.4%	\$3.41	6.0%			
Regulatory	\$5.10	\$5.10	\$4.86	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$148.89	\$143.00	\$143.55	\$5.89	4.1%	\$5.34	3.7%			
Tax	\$19.36	\$18.59	\$18.66	\$0.77	4.1%	\$0.69	3.7%			
Ontario Clean Energy Benefit		\$0.00	(\$16.22)	\$0.00		\$16.22				
Total Estimated Residential Bill	\$168.25	\$161.59	\$145.99	\$6.65	4.1%	\$22.26	15.2%	\$3.09	1.9%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	8¢ @ 64%						Change in Delivery Only
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	12.2¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	16.1¢ @ 18%						
Monthly Consumption (kWh)	750	750	750							
	A	B	C	A - B	A - C	A - B				
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Bluewater Power Distribution Corporation										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$46.47	\$45.16	\$44.99	\$1.31	2.9%	\$1.48	3.3%			
Regulatory	\$4.94	\$4.94	\$4.70	\$0.00	0.0%	\$0.23	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$134.95	\$130.85	\$131.55	\$4.10	3.1%	\$3.40	2.6%			
Tax	\$17.54	\$17.01	\$17.10	\$0.53	3.1%	\$0.44	2.6%			
Ontario Clean Energy Benefit		\$0.00	(\$14.86)	\$0.00		\$14.86				
Total Estimated Residential Bill	\$152.49	\$147.86	\$133.78	\$4.64	3.1%	\$18.71	14.0%	\$1.31	0.9%	
Brantford Power Inc.										
	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
Monthly Consumption (kWh)	750	750	750							
	A	B	C	A - B	A - C	A - B				
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$37.44	\$37.51	\$37.18	(\$0.07)	-0.2%	\$0.26	0.7%			
Regulatory	\$4.91	\$4.67	\$4.67	\$0.23	5.0%	\$0.23	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$125.89	\$128.18	\$118.35	(\$2.29)	-1.8%	\$7.54	6.4%			
Tax	\$16.37	\$16.66	\$15.39	(\$0.30)	-1.8%	\$0.98	6.4%			
Ontario Clean Energy Benefit		(\$14.48)	(\$13.37)	\$14.48		\$13.37				
Total Estimated Residential Bill	\$142.25	\$130.36	\$120.36	\$11.90	9.1%	\$21.89	18.2%	(\$0.07)	-0.1%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Burlington Hydro Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$39.70	\$38.36	\$38.20	\$1.34	3.5%	\$1.50	3.9%			
Regulatory	\$4.92	\$4.92	\$4.68	\$0.00	0.0%	\$0.23	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$128.16	\$124.02	\$124.74	\$4.14	3.3%	\$3.42	2.7%			
Tax	\$16.66	\$16.12	\$16.22	\$0.54	3.3%	\$0.44	2.7%			
Ontario Clean Energy Benefit		\$0.00	(\$14.10)	\$0.00		\$14.10				
Total Estimated Residential Bill	\$144.82	\$140.14	\$126.86	\$4.68	3.3%	\$17.96	14.2%	\$1.34	1.0%	
Canadian Niagara Power Inc. - Eastern Ontario Power										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$48.79	\$50.47	\$49.96	(\$1.69)	-3.3%	(\$1.17)	-2.3%			
Regulatory	\$4.99	\$4.76	\$4.76	\$0.24	5.0%	\$0.24	5.0%			
Debt Retirement Charge		\$3.83	\$3.83	(\$3.83)	-100.0%	(\$3.83)	-100.0%			
Sub-Total	\$137.32	\$139.80	\$129.79	(\$2.48)	-1.8%	\$7.53	5.8%			
Tax	\$17.85	\$18.17	\$16.87	(\$0.32)	-1.8%	\$0.98	5.8%			
Ontario Clean Energy Benefit		(\$15.80)	(\$14.67)	\$15.80		\$14.67				
Total Estimated Residential Bill	\$155.17	\$142.18	\$132.00	\$13.00	9.1%	\$23.18	17.6%	(\$1.69)	-1.2%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
Monthly Consumption (kWh)	750	750	750							
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Canadian Niagara Power Inc. - Fort Erie										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$50.89	\$50.85	\$50.34	\$0.04	0.1%	\$0.55	1.1%			
Regulatory	\$4.99	\$4.76	\$4.76	\$0.24	5.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$0.00	\$0.00	0.0%	\$0.00	0.0%			
Sub-Total	\$139.42	\$136.35	\$126.34	\$3.07	2.3%	\$13.08	10.4%			
Tax	\$18.12	\$17.73	\$16.42	\$0.40	2.3%	\$1.70	10.4%			
Ontario Clean Energy Benefit		(\$15.41)	(\$14.28)	\$15.41		\$14.28				
Total Estimated Residential Bill	\$157.55	\$138.67	\$128.49	\$18.88	13.6%	\$29.06	22.6%	\$0.04	0.0%	
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$49.61	\$50.40	\$49.89	(\$0.79)	-1.6%	(\$0.28)	-0.6%			
Regulatory	\$4.99	\$4.76	\$4.76	\$0.24	5.0%	\$0.24	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$138.15	\$141.16	\$131.15	(\$3.01)	-2.1%	\$7.00	5.3%			
Tax	\$17.96	\$18.35	\$17.05	(\$0.39)	-2.1%	\$0.91	5.3%			
Ontario Clean Energy Benefit		(\$15.95)	(\$14.82)	\$15.95		\$14.82				
Total Estimated Residential Bill	\$156.11	\$143.56	\$133.38	\$12.55	8.7%	\$22.73	17.0%	(\$0.79)	-0.6%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Centre Wellington Hydro Ltd.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$42.29	\$41.72	\$41.51	\$0.57	1.4%	\$0.78	1.9%			
Regulatory	\$4.97	\$4.97	\$4.74	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$130.81	\$127.43	\$128.10	\$3.37	2.6%	\$2.70	2.1%			
Tax	\$17.00	\$16.57	\$16.65	\$0.44	2.6%	\$0.35	2.1%			
Ontario Clean Energy Benefit		\$0.00	(\$14.48)	\$0.00		\$14.48				
Total Estimated Residential Bill	\$147.81	\$144.00	\$130.28	\$3.81	2.6%	\$17.53	13.5%	\$0.57	0.4%	
COLLUS Power Corporation										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$41.63	\$42.59	\$42.29	(\$0.96)	-2.3%	(\$0.67)	-1.6%			
Regulatory	\$5.07	\$5.07	\$4.83	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$130.24	\$128.40	\$128.98	\$1.84	1.4%	\$1.26	1.0%			
Tax	\$16.93	\$16.69	\$16.77	\$0.24	1.4%	\$0.16	1.0%			
Ontario Clean Energy Benefit		\$0.00	(\$14.57)	\$0.00		\$14.57				
Total Estimated Residential Bill	\$147.17	\$145.09	\$131.17	\$2.07	1.4%	\$16.00	12.2%	(\$0.96)	-0.7%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Cooperative Hydro Embrun Inc.										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$43.56	\$41.85	\$41.22	\$1.71	4.1%	\$2.34	5.7%			
Regulatory	\$5.05	\$4.81	\$4.81	\$0.24	5.0%	\$0.24	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$132.15	\$132.65	\$122.52	(\$0.50)	-0.4%	\$9.62	7.9%			
Tax	\$17.18	\$17.24	\$15.93	(\$0.07)	-0.4%	\$1.25	7.9%			
Ontario Clean Energy Benefit		(\$14.99)	(\$13.85)	\$14.99		\$13.85				
Total Estimated Residential Bill	\$149.33	\$134.90	\$124.61	\$14.42	10.7%	\$24.72	19.8%	\$1.71	1.3%	
E.L.K. Energy Inc.										
	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	8¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	12.2¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	16.1¢ @ 18%						
Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$30.58	\$29.75	\$29.41	\$0.83	2.8%	\$1.17	4.0%			
Regulatory	\$5.11	\$5.11	\$4.87	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$119.24	\$115.61	\$116.14	\$3.63	3.1%	\$3.10	2.7%			
Tax	\$15.50	\$15.03	\$15.10	\$0.47	3.1%	\$0.40	2.7%			
Ontario Clean Energy Benefit		\$0.00	(\$13.12)	\$0.00		\$13.12				
Total Estimated Residential Bill	\$134.74	\$130.64	\$118.12	\$4.10	3.1%	\$16.62	14.1%	\$0.83	0.6%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
Monthly Consumption (kWh)	750	750	750							
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Enersource Hydro Mississauga Inc.										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$39.20	\$38.15	\$37.81	\$1.05	2.7%	\$1.39	3.7%			
Regulatory	\$4.91	\$4.91	\$4.68	\$0.00	0.0%	\$0.23	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$127.65	\$123.81	\$118.99	\$3.84	3.1%	\$8.66	7.3%			
Tax	\$16.59	\$16.10	\$15.47	\$0.50	3.1%	\$1.13	7.3%			
Ontario Clean Energy Benefit		\$0.00	(\$13.45)	\$0.00		\$13.45				
Total Estimated Residential Bill	\$144.25	\$139.91	\$121.01	\$4.34	3.1%	\$23.23	19.2%	\$1.05	0.7%	
Energy Plus Inc. - Brant County										
	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	8¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	12.2¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	16.1¢ @ 18%						
Monthly Consumption (kWh)	750	750	750							
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$44.69	\$35.41	\$35.20	\$9.29	26.2%	\$9.49	27.0%			
Regulatory	\$4.97	\$4.97	\$4.74	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$133.21	\$121.12	\$121.79	\$12.08	10.0%	\$11.41	9.4%			
Tax	\$17.32	\$15.75	\$15.83	\$1.57	10.0%	\$1.48	9.4%			
Ontario Clean Energy Benefit		\$0.00	(\$13.76)	\$0.00		\$13.76				
Total Estimated Residential Bill	\$150.52	\$136.87	\$123.86	\$13.65	10.0%	\$26.66	21.5%	\$9.29	6.8%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Energy Plus Inc. - Cambridge and North Dumfries										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$35.46	\$35.74	\$35.60	(\$0.28)	-0.8%	(\$0.14)	-0.4%			
Regulatory	\$4.90	\$4.90	\$4.67	\$0.00	0.0%	\$0.23	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$123.91	\$121.39	\$122.13	\$2.52	2.1%	\$1.78	1.5%			
Tax	\$16.11	\$15.78	\$15.88	\$0.33	2.1%	\$0.23	1.5%			
Ontario Clean Energy Benefit		\$0.00	(\$13.80)	\$0.00		\$13.80				
Total Estimated Residential Bill	\$140.02	\$137.17	\$124.20	\$2.85	2.1%	\$15.81	12.7%	(\$0.28)	-0.2%	
Entegrus Powerlines Inc. - Chatham-Kent										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$40.40	\$41.84	\$41.66	(\$1.44)	-3.4%	(\$1.26)	-3.0%			
Regulatory	\$4.94	\$4.94	\$4.71	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$128.88	\$127.53	\$128.22	\$1.36	1.1%	\$0.66	0.5%			
Tax	\$16.75	\$16.58	\$16.67	\$0.18	1.1%	\$0.09	0.5%			
Ontario Clean Energy Benefit		\$0.00	(\$14.49)	\$0.00		\$14.49				
Total Estimated Residential Bill	\$145.64	\$144.10	\$130.40	\$1.53	1.1%	\$15.24	11.7%	(\$1.44)	-1.0%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Entegrus Powerlines Inc. - Dutton										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$40.70	\$45.74	\$45.46	(\$5.04)	-11.0%	(\$4.76)	-10.5%			
Regulatory	\$4.94	\$5.05	\$4.81	(\$0.10)	-2.1%	\$0.14	2.8%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$129.18	\$131.53	\$132.12	(\$2.34)	-1.8%	(\$2.94)	-2.2%			
Tax	\$16.79	\$17.10	\$17.18	(\$0.30)	-1.8%	(\$0.38)	-2.2%			
Ontario Clean Energy Benefit		\$0.00	(\$14.93)	\$0.00		\$14.93				
Total Estimated Residential Bill	\$145.98	\$148.63	\$134.37	(\$2.65)	-1.8%	\$11.61	8.6%	(\$5.04)	-3.4%	
Entegrus Powerlines Inc. - Newbury										
	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Entegrus Powerlines Inc. - Newbury										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$46.02	\$48.35	\$48.11	(\$2.33)	-4.8%	(\$2.09)	-4.3%			
Regulatory	\$4.94	\$5.01	\$4.77	(\$0.07)	-1.3%	\$0.17	3.6%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$134.51	\$134.11	\$134.74	\$0.40	0.3%	(\$0.23)	-0.2%			
Tax	\$17.49	\$17.43	\$17.52	\$0.05	0.3%	(\$0.03)	-0.2%			
Ontario Clean Energy Benefit		\$0.00	(\$15.23)	\$0.00		\$15.23				
Total Estimated Residential Bill	\$152.00	\$151.54	\$137.03	\$0.46	0.3%	\$14.97	10.9%	(\$2.33)	-1.5%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B	% Change	A - C	% Change	A - B	% Change	
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$40.40	\$44.67	\$44.42	(\$4.27)	-9.6%	(\$4.02)	-9.1%			
Regulatory	\$4.94	\$5.02	\$4.78	(\$0.08)	-1.6%	\$0.16	3.3%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$128.88	\$130.44	\$131.06	(\$1.55)	-1.2%	(\$2.17)	-1.7%			
Tax	\$16.75	\$16.96	\$17.04	(\$0.20)	-1.2%	(\$0.28)	-1.7%			
<i>Ontario Clean Energy Benefit</i>		\$0.00	(\$14.81)	\$0.00		\$14.81				
Total Estimated Residential Bill	\$145.64	\$147.40	\$133.29	(\$1.76)	-1.2%	\$12.35	9.3%	(\$4.27)	-2.9%	

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B	% Change	A - C	% Change	A - B	% Change	
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
ENWIN Utilities Ltd.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$41.01	\$38.84	\$38.68	\$2.17	5.6%	\$2.33	6.0%			
Regulatory	\$4.92	\$4.92	\$4.69	\$0.00	0.0%	\$0.23	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$129.47	\$124.50	\$125.22	\$4.97	4.0%	\$4.25	3.4%			
Tax	\$16.83	\$16.19	\$16.28	\$0.65	4.0%	\$0.55	3.4%			
<i>Ontario Clean Energy Benefit</i>		\$0.00	(\$14.15)	\$0.00		\$14.15				
Total Estimated Residential Bill	\$146.30	\$140.69	\$127.35	\$5.62	4.0%	\$18.95	14.9%	\$2.17	1.5%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	8¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	12.2¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	16.1¢ @ 18%						
Monthly Consumption (kWh)	750	750	750							
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Erie Thames Powerlines Corporation										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$51.19	\$50.23	\$50.04	\$0.97	1.9%	\$1.15	2.3%			
Regulatory	\$4.95	\$4.95	\$4.72	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$139.69	\$135.92	\$136.61	\$3.76	2.8%	\$3.08	2.3%			
Tax	\$18.16	\$17.67	\$17.76	\$0.49	2.8%	\$0.40	2.3%			
Ontario Clean Energy Benefit		\$0.00	(\$15.44)	\$0.00		\$15.44				
Total Estimated Residential Bill	\$157.85	\$153.59	\$138.93	\$4.25	2.8%	\$18.91	13.6%	\$0.97	0.6%	
Essex Powerlines Corporation										
	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	8¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	12.2¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	16.1¢ @ 18%						
Monthly Consumption (kWh)	750	750	750							
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$36.85	\$33.39	\$33.15	\$3.46	10.4%	\$3.71	11.2%			
Regulatory	\$5.02	\$5.02	\$4.78	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$125.42	\$119.16	\$119.78	\$6.26	5.2%	\$5.63	4.7%			
Tax	\$16.30	\$15.49	\$15.57	\$0.81	5.2%	\$0.73	4.7%			
Ontario Clean Energy Benefit		\$0.00	(\$13.54)	\$0.00		\$13.54				
Total Estimated Residential Bill	\$141.72	\$134.65	\$121.82	\$7.07	5.2%	\$19.90	16.3%	\$3.46	2.6%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	7.7¢ @ 64% 11.4¢ @ 18% 14¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Festival Hydro Inc.										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$42.04	\$38.48	\$38.20	\$3.56	9.3%	\$3.84	10.0%			
Regulatory	\$4.88	\$4.65	\$4.65	\$0.23	5.0%	\$0.23	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$130.46	\$129.12	\$119.35	\$1.34	1.0%	\$11.11	9.3%			
Tax	\$16.96	\$16.79	\$15.52	\$0.17	1.0%	\$1.44	9.3%			
Ontario Clean Energy Benefit		(\$14.59)	(\$13.49)	\$14.59		\$13.49				
Total Estimated Residential Bill	\$147.42	\$131.32	\$121.38	\$16.10	12.3%	\$26.04	21.5%	\$3.56	2.7%	
	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Fort Frances Power Corporation										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$41.57	\$40.35	\$40.18	\$1.22	3.0%	\$1.39	3.5%			
Regulatory	\$4.93	\$4.93	\$4.70	\$0.00	0.0%	\$0.23	5.0%			
Debt Retirement Charge		\$0.00	\$3.53	\$0.00	0.0%	(\$3.53)	-100.0%			
Sub-Total	\$130.05	\$126.03	\$125.01	\$4.02	3.2%	\$5.03	4.0%			
Tax	\$16.91	\$16.38	\$16.25	\$0.52	3.2%	\$0.65	4.0%			
Ontario Clean Energy Benefit		\$0.00	(\$14.13)	\$0.00		\$14.13				
Total Estimated Residential Bill	\$146.95	\$142.41	\$127.14	\$4.54	3.2%	\$19.81	15.6%	\$1.22	0.9%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Greater Sudbury Hydro Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$38.29	\$38.69	\$38.46	(\$0.39)	-1.0%	(\$0.17)	-0.4%			
Regulatory	\$4.99	\$4.99	\$4.76	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$126.83	\$124.43	\$125.07	\$2.40	1.9%	\$1.75	1.4%			
Tax	\$16.49	\$16.18	\$16.26	\$0.31	1.9%	\$0.23	1.4%			
Ontario Clean Energy Benefit		\$0.00	(\$14.13)	\$0.00		\$14.13				
Total Estimated Residential Bill	\$143.32	\$140.60	\$127.20	\$2.72	1.9%	\$16.12	12.7%	(\$0.39)	-0.3%	
Guelph Hydro Electric Systems Inc.										
	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	7.7¢ @ 64% 11.4¢ @ 18% 14¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$43.86	\$43.53	\$43.33	\$0.33	0.8%	\$0.53	1.2%			
Regulatory	\$4.87	\$4.61	\$4.61	\$0.25	5.5%	\$0.25	5.5%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$132.27	\$134.14	\$124.45	(\$1.87)	-1.4%	\$7.82	6.3%			
Tax	\$17.19	\$17.44	\$16.18	(\$0.24)	-1.4%	\$1.02	6.3%			
Ontario Clean Energy Benefit		(\$15.16)	(\$14.06)	\$15.16		\$14.06				
Total Estimated Residential Bill	\$149.46	\$136.42	\$126.56	\$13.04	9.6%	\$22.90	18.1%	\$0.33	0.2%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Jan 31, 2016	Feb 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Haldimand County Hydro Inc.										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$50.41	\$51.13	\$50.51	(\$0.72)	-1.4%	(\$0.10)	-0.2%			
Regulatory	\$5.04	\$5.04	\$4.81	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$138.99	\$136.92	\$131.81	\$2.08	1.5%	\$7.18	5.4%			
Tax	\$18.07	\$17.80	\$17.14	\$0.27	1.5%	\$0.93	5.4%			
Ontario Clean Energy Benefit		\$0.00	(\$14.89)	\$0.00		\$14.89				
Total Estimated Residential Bill	\$157.06	\$154.72	\$134.05	\$2.35	1.5%	\$23.01	17.2%	(\$0.72)	-0.5%	
Halton Hills Hydro Inc.										
	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	8¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	12.2¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	16.1¢ @ 18%						
Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$43.53	\$45.36	\$45.11	(\$1.82)	-4.0%	(\$1.57)	-3.5%			
Regulatory	\$5.00	\$5.02	\$4.78	(\$0.02)	-0.4%	\$0.22	4.6%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$132.08	\$131.12	\$131.74	\$0.96	0.7%	\$0.33	0.3%			
Tax	\$17.17	\$17.05	\$17.13	\$0.12	0.7%	\$0.04	0.3%			
Ontario Clean Energy Benefit		\$0.00	(\$14.89)	\$0.00		\$14.89				
Total Estimated Residential Bill	\$149.25	\$148.17	\$133.98	\$1.08	0.7%	\$15.26	11.4%	(\$1.82)	-1.2%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Hearst Power Distribution Company Limited										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$37.43	\$31.02	\$30.83	\$6.41	20.7%	\$6.60	21.4%			
Regulatory	\$4.94	\$4.72	\$4.72	\$0.21	4.5%	\$0.21	4.5%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$125.91	\$121.74	\$117.41	\$4.17	3.4%	\$8.50	7.2%			
Tax	\$16.37	\$15.83	\$15.26	\$0.54	3.4%	\$1.10	7.2%			
Ontario Clean Energy Benefit		(\$13.76)	(\$13.27)	\$13.76		\$13.27				
Total Estimated Residential Bill	\$142.27	\$123.81	\$119.40	\$18.47	14.9%	\$22.87	19.2%	\$6.41	5.2%	

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	7.7¢ @ 64% 11.4¢ @ 18% 14¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Horizon Utilities Corporation										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$43.56	\$42.35	\$41.99	\$1.21	2.9%	\$1.57	3.7%			
Regulatory	\$4.92	\$4.69	\$4.69	\$0.23	5.0%	\$0.23	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$132.02	\$133.03	\$123.17	(\$1.01)	-0.8%	\$8.85	7.2%			
Tax	\$17.16	\$17.29	\$16.01	(\$0.13)	-0.8%	\$1.15	7.2%			
Ontario Clean Energy Benefit		(\$15.03)	(\$13.92)	\$15.03		\$13.92				
Total Estimated Residential Bill	\$149.18	\$135.29	\$125.27	\$13.89	10.3%	\$23.91	19.1%	\$1.21	0.9%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	8¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	12.2¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	16.1¢ @ 18%						
Monthly Consumption (kWh)	750	750	750							
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Hydro 2000 Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$50.50	\$45.01	\$44.69	\$5.48	12.2%	\$5.80	13.0%			
Regulatory	\$5.10	\$5.10	\$4.86	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$139.14	\$130.86	\$131.40	\$8.28	6.3%	\$7.73	5.9%			
Tax	\$18.09	\$17.01	\$17.08	\$1.08	6.3%	\$1.01	5.9%			
Ontario Clean Energy Benefit		\$0.00	(\$14.85)	\$0.00		\$14.85				
Total Estimated Residential Bill	\$157.23	\$147.87	\$133.64	\$9.36	6.3%	\$23.59	17.7%	\$5.48	3.7%	
Hydro Hawkesbury Inc.										
	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
Monthly Consumption (kWh)	750	750	750							
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$29.44	\$27.60	\$27.08	\$1.84	6.7%	\$2.35	8.7%			
Regulatory	\$4.99	\$4.76	\$4.76	\$0.24	5.0%	\$0.24	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$117.97	\$118.35	\$108.34	(\$0.38)	-0.3%	\$9.63	8.9%			
Tax	\$15.34	\$15.39	\$14.08	(\$0.05)	-0.3%	\$1.25	8.9%			
Ontario Clean Energy Benefit		(\$13.37)	(\$12.24)	\$13.37		\$12.24				
Total Estimated Residential Bill	\$133.31	\$120.36	\$110.18	\$12.95	10.8%	\$23.13	21.0%	\$1.84	1.5%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	7.7¢ @ 64% 11.4¢ @ 18% 14¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Hydro One Brampton Networks Inc.										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$37.65	\$36.32	\$36.00	\$1.33	3.7%	\$1.65	4.6%			
Regulatory	\$4.90	\$4.67	\$4.67	\$0.23	5.0%	\$0.23	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$126.10	\$126.99	\$117.17	(\$0.89)	-0.7%	\$8.93	7.6%			
Tax	\$16.39	\$16.51	\$15.23	(\$0.12)	-0.7%	\$1.16	7.6%			
Ontario Clean Energy Benefit		(\$14.35)	(\$13.24)	\$14.35		\$13.24				
Total Estimated Residential Bill	\$142.49	\$129.15	\$119.16	\$13.34	10.3%	\$23.33	19.6%	\$1.33	1.0%	
Hydro One Networks Inc. - Residential - Low Density (R2)										
	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	7.7¢ @ 64% 11.4¢ @ 18% 14¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Jan 31, 2016	Feb 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$94.11	\$91.51	\$79.63	\$2.59	2.8%	\$14.48	18.2%			
Regulatory	\$5.22	\$5.22	\$4.97	\$0.00	0.0%	\$0.25	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$182.87	\$177.48	\$161.10	\$5.39	3.0%	\$21.77	13.5%			
Tax	\$23.77	\$23.07	\$20.94	\$0.70	3.0%	\$2.83	13.5%			
Ontario Clean Energy Benefit		\$0.00	(\$18.20)	\$0.00		\$18.20				
Total Estimated Residential Bill	\$206.64	\$200.55	\$163.84	\$6.09	3.0%	\$42.81	26.1%	\$2.59	1.3%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%							
	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%							
	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%							
Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Jan 31, 2016	Feb 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Hydro One Networks Inc. - Residential - Medium Density (R1)										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$69.73	\$68.68	\$65.99	\$1.05	1.5%	\$3.74	5.7%			
Regulatory	\$5.09	\$5.09	\$4.85	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$158.36	\$154.52	\$147.34	\$3.85	2.5%	\$11.02	7.5%			
Tax	\$20.59	\$20.09	\$19.15	\$0.50	2.5%	\$1.43	7.5%			
Ontario Clean Energy Benefit		\$0.00	(\$16.65)	\$0.00		\$16.65				
Total Estimated Residential Bill	\$178.95	\$174.61	\$149.85	\$4.35	2.5%	\$29.10	19.4%	\$1.05	0.6%	

	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%							
	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%							
	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%							
Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Jan 31, 2016	Feb 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Hydro One Networks Inc. - Residential - Urban (UR)										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$49.77	\$49.64	\$50.52	\$0.13	0.3%	(\$0.75)	-1.5%			
Regulatory	\$5.01	\$5.01	\$4.77	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$138.32	\$135.39	\$131.79	\$2.93	2.2%	\$6.53	5.0%			
Tax	\$17.98	\$17.60	\$17.13	\$0.38	2.2%	\$0.85	5.0%			
Ontario Clean Energy Benefit		\$0.00	(\$14.89)	\$0.00		\$14.89				
Total Estimated Residential Bill	\$156.30	\$152.99	\$134.03	\$3.31	2.2%	\$22.27	16.6%	\$0.13	0.1%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Jan 31, 2016	Feb 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Hydro One Networks Inc. - Seasonal Residential										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$107.64	\$105.90	\$103.79	\$1.74	1.6%	\$3.85	3.7%			
Regulatory	\$5.22	\$5.22	\$4.97	\$0.00	0.0%	\$0.25	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$196.40	\$191.86	\$185.26	\$4.54	2.4%	\$11.14	6.0%			
Tax	\$25.53	\$24.94	\$24.08	\$0.59	2.4%	\$1.45	6.0%			
Ontario Clean Energy Benefit		\$0.00	(\$20.93)	\$0.00		\$20.93				
Total Estimated Residential Bill	\$221.93	\$216.80	\$188.41	\$5.13	2.4%	\$33.52	17.8%	\$1.74	0.8%	
Hydro Ottawa Limited										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$39.16	\$40.19	\$39.85	(\$1.03)	-2.6%	(\$0.69)	-1.7%			
Regulatory	\$4.90	\$4.68	\$4.68	\$0.22	4.8%	\$0.22	4.8%			
Debt Retirement Charge		\$5.18	\$5.18	(\$5.18)	-100.0%	(\$5.18)	-100.0%			
Sub-Total	\$127.61	\$130.79	\$120.95	(\$3.18)	-2.4%	\$6.65	5.5%			
Tax	\$16.59	\$17.00	\$15.72	(\$0.41)	-2.4%	\$0.87	5.5%			
Ontario Clean Energy Benefit		(\$14.78)	(\$13.67)	\$14.78		\$13.67				
Total Estimated Residential Bill	\$144.20	\$133.01	\$123.01	\$11.18	8.4%	\$21.19	17.2%	(\$1.03)	-0.8%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
Monthly Consumption (kWh)	750	750	750	A - B		A - C		Change in Delivery Only		
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Innpower Corporation										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$54.97	\$57.41	\$56.72	(\$2.44)	-4.2%	(\$1.75)	-3.1%			
Regulatory	\$5.08	\$4.83	\$4.83	\$0.24	5.0%	\$0.24	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$143.59	\$148.24	\$138.06	(\$4.65)	-3.1%	\$5.53	4.0%			
Tax	\$18.67	\$19.27	\$17.95	(\$0.60)	-3.1%	\$0.72	4.0%			
Ontario Clean Energy Benefit		(\$16.75)	(\$15.60)	\$16.75		\$15.60				
Total Estimated Residential Bill	\$162.26	\$150.76	\$140.40	\$11.50	7.6%	\$21.85	15.6%	(\$2.44)	-1.6%	
Kenora Hydro Electric Corporation Ltd.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$41.60	\$41.46	\$41.28	\$0.14	0.3%	\$0.32	0.8%			
Regulatory	\$4.94	\$4.94	\$4.71	\$0.00	0.0%	\$0.23	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$130.09	\$127.15	\$127.85	\$2.94	2.3%	\$2.24	1.8%			
Tax	\$16.91	\$16.53	\$16.62	\$0.38	2.3%	\$0.29	1.8%			
Ontario Clean Energy Benefit		\$0.00	(\$14.45)	\$0.00		\$14.45				
Total Estimated Residential Bill	\$147.00	\$143.68	\$130.02	\$3.32	2.3%	\$16.98	13.1%	\$0.14	0.1%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
Monthly Consumption (kWh)	750	750	750							
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Kingston Hydro Corporation										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$36.09	\$39.91	\$39.59	(\$3.82)	-9.6%	(\$3.49)	-8.8%			
Regulatory	\$4.93	\$4.67	\$4.67	\$0.25	5.5%	\$0.25	5.5%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$124.56	\$130.58	\$120.76	(\$6.02)	-4.6%	\$3.80	3.2%			
Tax	\$16.19	\$16.98	\$15.70	(\$0.78)	-4.6%	\$0.49	3.2%			
Ontario Clean Energy Benefit		(\$14.76)	(\$13.65)	\$14.76		\$13.65				
Total Estimated Residential Bill	\$140.75	\$132.80	\$122.81	\$7.96	6.0%	\$17.94	14.6%	(\$3.82)	-2.9%	
Kingston Hydro Corporation										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$33.61	\$32.05	\$31.72	\$1.56	4.9%	\$1.89	6.0%			
Regulatory	\$4.91	\$4.68	\$4.68	\$0.23	5.0%	\$0.23	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$122.06	\$122.72	\$112.89	(\$0.66)	-0.5%	\$9.16	8.1%			
Tax	\$15.87	\$15.95	\$14.68	(\$0.09)	-0.5%	\$1.19	8.1%			
Ontario Clean Energy Benefit		(\$13.87)	(\$12.76)	\$13.87		\$12.76				
Total Estimated Residential Bill	\$137.93	\$124.81	\$114.81	\$13.12	10.5%	\$23.11	20.1%	\$1.56	1.2%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Lakefront Utilities Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$38.68	\$37.41	\$37.17	\$1.28	3.4%	\$1.51	4.1%			
Regulatory	\$5.00	\$5.00	\$4.77	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$127.23	\$123.15	\$123.79	\$4.07	3.3%	\$3.43	2.8%			
Tax	\$16.54	\$16.01	\$16.09	\$0.53	3.3%	\$0.45	2.8%			
Ontario Clean Energy Benefit		\$0.00	(\$13.99)	\$0.00		\$13.99				
Total Estimated Residential Bill	\$143.77	\$139.16	\$125.90	\$4.60	3.3%	\$17.87	14.2%	\$1.28	0.9%	

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	7.7¢ @ 64% 11.4¢ @ 18% 14¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Lakeland Power Distribution Ltd.										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$47.40	\$48.81	\$48.10	(\$1.41)	-2.9%	(\$0.70)	-1.5%			
Regulatory	\$5.08	\$4.84	\$4.84	\$0.24	5.0%	\$0.24	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$136.03	\$139.64	\$129.44	(\$3.62)	-2.6%	\$6.58	5.1%			
Tax	\$17.68	\$18.15	\$16.83	(\$0.47)	-2.6%	\$0.86	5.1%			
Ontario Clean Energy Benefit		(\$15.78)	(\$14.63)	\$15.78		\$14.63				
Total Estimated Residential Bill	\$153.71	\$142.02	\$131.64	\$11.69	8.2%	\$22.07	16.8%	(\$1.41)	-1.0%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	8¢ @ 64%						Change in Delivery Only
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	12.2¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	16.1¢ @ 18%						
Monthly Consumption (kWh)	750	750	750							
	A	B	C	A - B	A - C	A - B				
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
London Hydro Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$38.10	\$39.30	\$39.15	(\$1.20)	-3.0%	(\$1.05)	-2.7%			
Regulatory	\$4.91	\$4.91	\$4.67	\$0.00	0.0%	\$0.23	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$126.55	\$124.95	\$125.68	\$1.60	1.3%	\$0.87	0.7%			
Tax	\$16.45	\$16.24	\$16.34	\$0.21	1.3%	\$0.11	0.7%			
Ontario Clean Energy Benefit		\$0.00	(\$14.20)	\$0.00		\$14.20				
Total Estimated Residential Bill	\$143.00	\$141.19	\$127.82	\$1.81	1.3%	\$15.19	11.9%	(\$1.20)	-0.8%	
Midland Power Utility Corporation										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$49.25	\$49.56	\$49.27	(\$0.30)	-0.6%	(\$0.02)	0.0%			
Regulatory	\$5.06	\$5.06	\$4.82	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$137.85	\$135.36	\$135.94	\$2.50	1.8%	\$1.91	1.4%			
Tax	\$17.92	\$17.60	\$17.67	\$0.32	1.8%	\$0.25	1.4%			
Ontario Clean Energy Benefit		\$0.00	(\$15.36)	\$0.00		\$15.36				
Total Estimated Residential Bill	\$155.77	\$152.95	\$138.26	\$2.82	1.8%	\$17.52	12.7%	(\$0.30)	-0.2%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Newmarket - Tay Power Distribution Ltd. - Newmarket										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$42.10	\$40.89	\$40.53	\$1.21	3.0%	\$1.57	3.9%			
Regulatory	\$4.92	\$4.69	\$4.69	\$0.23	5.0%	\$0.23	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$130.57	\$131.57	\$121.72	(\$1.01)	-0.8%	\$8.85	7.3%			
Tax	\$16.97	\$17.10	\$15.82	(\$0.13)	-0.8%	\$1.15	7.3%			
Ontario Clean Energy Benefit		(\$14.87)	(\$13.75)	\$14.87		\$13.75				
Total Estimated Residential Bill	\$147.54	\$133.81	\$123.78	\$13.73	10.3%	\$23.76	19.2%	\$1.21	0.9%	
Niagara-on-the-Lake Hydro Inc.										
	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	8¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	12.2¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	16.1¢ @ 18%						
Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$36.06	\$38.55	\$38.39	(\$2.49)	-6.5%	(\$2.33)	-6.1%			
Regulatory	\$4.92	\$4.92	\$4.69	\$0.00	0.0%	\$0.23	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$124.53	\$124.22	\$124.94	\$0.31	0.2%	(\$0.41)	-0.3%			
Tax	\$16.19	\$16.15	\$16.24	\$0.04	0.2%	(\$0.05)	-0.3%			
Ontario Clean Energy Benefit		\$0.00	(\$14.12)	\$0.00		\$14.12				
Total Estimated Residential Bill	\$140.72	\$140.36	\$127.06	\$0.35	0.2%	\$13.65	10.7%	(\$2.49)	-1.8%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750	Change in Delivery Only					
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Jan 31, 2016	Feb 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Norfolk Power Distribution Inc.										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$51.83	\$51.65	\$51.12	\$0.18	0.3%	\$0.71	1.4%			
Regulatory	\$5.00	\$5.00	\$4.77	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$140.38	\$137.40	\$132.38	\$2.98	2.2%	\$7.99	6.0%			
Tax	\$18.25	\$17.86	\$17.21	\$0.39	2.2%	\$1.04	6.0%			
Ontario Clean Energy Benefit		\$0.00	(\$14.96)	\$0.00		\$14.96				
Total Estimated Residential Bill	\$158.63	\$155.26	\$134.63	\$3.36	2.2%	\$23.99	17.8%	\$0.18	0.1%	

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	8¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	12.2¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	16.1¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750	Change in Delivery Only					
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Northern Ontario Wires Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$51.03	\$44.47	\$44.18	\$6.56	14.7%	\$6.85	15.5%			
Regulatory	\$5.07	\$5.07	\$4.83	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$139.64	\$130.29	\$130.86	\$9.36	7.2%	\$8.78	6.7%			
Tax	\$18.15	\$16.94	\$17.01	\$1.22	7.2%	\$1.14	6.7%			
Ontario Clean Energy Benefit		\$0.00	(\$14.79)	\$0.00		\$14.79				
Total Estimated Residential Bill	\$157.80	\$147.23	\$133.09	\$10.57	7.2%	\$24.71	18.6%	\$6.56	4.5%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
Monthly Consumption (kWh)	750	750	750							Change in Delivery Only
	A	B	C	A - B	A - C	A - B				
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Oakville Hydro Electricity Distribution Inc.										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$42.88	\$42.49	\$42.13	\$0.39	0.9%	\$0.75	1.8%			
Regulatory	\$4.92	\$4.69	\$4.69	\$0.23	5.0%	\$0.23	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$131.34	\$133.17	\$123.32	(\$1.83)	-1.4%	\$8.02	6.5%			
Tax	\$17.07	\$17.31	\$16.03	(\$0.24)	-1.4%	\$1.04	6.5%			
Ontario Clean Energy Benefit		(\$15.05)	(\$13.93)	\$15.05		\$13.93				
Total Estimated Residential Bill	\$148.42	\$135.43	\$125.41	\$12.98	9.6%	\$23.00	18.3%	\$0.39	0.3%	
Orangeville Hydro Limited										
	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	8¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	12.2¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	16.1¢ @ 18%						
Monthly Consumption (kWh)	750	750	750							Change in Delivery Only
	A	B	C	A - B	A - C	A - B				
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$39.30	\$40.21	\$40.01	(\$0.91)	-2.3%	(\$0.71)	-1.8%			
Regulatory	\$4.97	\$4.97	\$4.73	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$127.81	\$125.92	\$126.60	\$1.88	1.5%	\$1.21	1.0%			
Tax	\$16.61	\$16.37	\$16.46	\$0.24	1.5%	\$0.16	1.0%			
Ontario Clean Energy Benefit		\$0.00	(\$14.31)	\$0.00		\$14.31				
Total Estimated Residential Bill	\$144.42	\$142.29	\$128.75	\$2.13	1.5%	\$15.67	12.2%	(\$0.91)	-0.6%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Orillia Power Distribution Corporation										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$38.38	\$38.38	\$38.15	(\$0.00)	0.0%	\$0.23	0.6%			
Regulatory	\$5.00	\$5.00	\$4.76	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$3.68	\$0.00	0.0%	(\$3.68)	-100.0%			
Sub-Total	\$126.93	\$124.13	\$123.19	\$2.80	2.3%	\$3.73	3.0%			
Tax	\$16.50	\$16.14	\$16.02	\$0.36	2.3%	\$0.49	3.0%			
Ontario Clean Energy Benefit		\$0.00	(\$13.92)	\$0.00		\$13.92				
Total Estimated Residential Bill	\$143.43	\$140.27	\$125.29	\$3.16	2.3%	\$18.14	14.5%	(\$0.00)	0.0%	
Oshawa PUC Networks Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$38.83	\$32.95	\$32.77	\$5.88	17.8%	\$6.06	18.5%			
Regulatory	\$4.97	\$4.71	\$4.71	\$0.26	5.5%	\$0.26	5.5%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$127.34	\$123.65	\$119.34	\$3.69	3.0%	\$8.01	6.7%			
Tax	\$16.55	\$16.07	\$15.51	\$0.48	3.0%	\$1.04	6.7%			
Ontario Clean Energy Benefit		(\$13.97)	(\$13.48)	\$13.97		\$13.48				
Total Estimated Residential Bill	\$143.90	\$125.76	\$121.36	\$18.14	14.4%	\$22.53	18.6%	\$5.88	4.7%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	7.7¢ @ 64% 11.4¢ @ 18% 14¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
		A	B	C	A - B		A - C		A - B	
		May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Lakeland Power Distribution Ltd. - Parry Sound Service Territory										
Electricity		\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%		
Delivery		\$56.11	\$56.61	\$55.85	(\$0.50)	-0.9%	\$0.27	0.5%		
Regulatory		\$5.11	\$4.87	\$4.87	\$0.24	5.0%	\$0.24	5.0%		
Debt Retirement Charge			\$4.88	\$4.88	(\$4.88)	-100.0%	(\$4.88)	-100.0%		
Sub-Total		\$144.77	\$147.10	\$136.84	(\$2.33)	-1.6%	\$7.93	5.8%		
Tax		\$18.82	\$19.12	\$17.79	(\$0.30)	-1.6%	\$1.03	5.8%		
Ontario Clean Energy Benefit			(\$16.62)	(\$15.46)	\$16.62		\$15.46			
Total Estimated Residential Bill		\$163.59	\$149.60	\$139.17	\$13.99	9.3%	\$24.42	17.6%	(\$0.50)	-0.3%

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
		A	B	C	A - B		A - C		A - B	
		May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Peterborough Distribution Incorporated										
Electricity		\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%		
Delivery		\$39.12	\$36.51	\$36.28	\$2.61	7.1%	\$2.84	7.8%		
Regulatory		\$5.00	\$5.00	\$4.76	\$0.00	0.0%	\$0.24	5.0%		
Debt Retirement Charge			\$0.00	\$5.03	\$0.00	0.0%	(\$5.03)	-100.0%		
Sub-Total		\$127.66	\$122.25	\$122.67	\$5.41	4.4%	\$4.99	4.1%		
Tax		\$16.60	\$15.89	\$15.95	\$0.70	4.4%	\$0.65	4.1%		
Ontario Clean Energy Benefit			\$0.00	(\$13.86)	\$0.00		\$13.86			
Total Estimated Residential Bill		\$144.25	\$138.15	\$124.76	\$6.11	4.4%	\$19.50	15.6%	\$2.61	1.9%

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
PUC Distribution Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$33.38	\$32.59	\$32.38	\$0.79	2.4%	\$0.99	3.1%			
Regulatory	\$4.97	\$4.97	\$4.73	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$1.50	\$0.00	0.0%	(\$1.50)	-100.0%			
Sub-Total	\$121.89	\$118.30	\$115.22	\$3.59	3.0%	\$6.67	5.8%			
Tax	\$15.85	\$15.38	\$14.98	\$0.47	3.0%	\$0.87	5.8%			
Ontario Clean Energy Benefit		\$0.00	(\$13.02)	\$0.00		\$13.02				
Total Estimated Residential Bill	\$137.74	\$133.68	\$117.18	\$4.06	3.0%	\$20.56	17.5%	\$0.79	0.6%	
Sioux Lookout Hydro Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$53.51	\$55.08	\$54.71	(\$1.57)	-2.8%	(\$1.20)	-2.2%			
Regulatory	\$5.15	\$5.15	\$4.91	\$0.00	0.0%	\$0.25	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$142.21	\$140.98	\$141.47	\$1.23	0.9%	\$0.74	0.5%			
Tax	\$18.49	\$18.33	\$18.39	\$0.16	0.9%	\$0.10	0.5%			
Ontario Clean Energy Benefit		\$0.00	(\$15.99)	\$0.00		\$15.99				
Total Estimated Residential Bill	\$160.69	\$159.30	\$143.87	\$1.39	0.9%	\$16.82	11.7%	(\$1.57)	-1.0%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	7.7¢ @ 64% 11.4¢ @ 18% 14¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
St. Thomas Energy Inc.										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$38.87	\$39.60	\$39.22	(\$0.73)	-1.8%	(\$0.36)	-0.9%			
Regulatory	\$4.93	\$4.69	\$4.69	\$0.23	5.0%	\$0.23	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$127.34	\$130.29	\$120.42	(\$2.95)	-2.3%	\$6.92	5.7%			
Tax	\$16.55	\$16.94	\$15.65	(\$0.38)	-2.3%	\$0.90	5.7%			
Ontario Clean Energy Benefit		(\$14.72)	(\$13.61)	\$14.72		\$13.61				
Total Estimated Residential Bill	\$143.89	\$132.50	\$122.46	\$11.39	8.6%	\$21.43	17.5%	(\$0.73)	-0.6%	
Thunder Bay Hydro Electricity Distribution Inc.										
	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$33.64	\$33.47	\$33.33	\$0.17	0.5%	\$0.31	0.9%			
Regulatory	\$4.90	\$4.90	\$4.67	\$0.00	0.0%	\$0.23	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$122.08	\$119.12	\$119.85	\$2.97	2.5%	\$2.23	1.9%			
Tax	\$15.87	\$15.49	\$15.58	\$0.39	2.5%	\$0.29	1.9%			
Ontario Clean Energy Benefit		\$0.00	(\$13.54)	\$0.00		\$13.54				
Total Estimated Residential Bill	\$137.95	\$134.60	\$121.89	\$3.35	2.5%	\$16.06	13.2%	\$0.17	0.1%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Tillsonburg Hydro Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$42.88	\$40.45	\$40.32	\$2.43	6.0%	\$2.57	6.4%			
Regulatory	\$4.90	\$4.90	\$4.67	\$0.00	0.0%	\$0.23	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$131.33	\$126.10	\$126.84	\$5.23	4.1%	\$4.49	3.5%			
Tax	\$17.07	\$16.39	\$16.49	\$0.68	4.1%	\$0.58	3.5%			
Ontario Clean Energy Benefit		\$0.00	(\$14.33)	\$0.00		\$14.33				
Total Estimated Residential Bill	\$148.40	\$142.49	\$128.99	\$5.91	4.1%	\$19.40	15.0%	\$2.43	1.7%	
Toronto Hydro-Electric System Limited										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$53.94	\$44.69	\$46.27	\$9.25	20.7%	\$7.67	16.6%			
Regulatory	\$4.92	\$4.92	\$4.69	\$0.00	0.0%	\$0.23	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$142.40	\$130.36	\$127.45	\$12.04	9.2%	\$14.94	11.7%			
Tax	\$18.51	\$16.95	\$16.57	\$1.57	9.2%	\$1.94	11.7%			
Ontario Clean Energy Benefit		\$0.00	(\$14.40)	\$0.00		\$14.40				
Total Estimated Residential Bill	\$160.91	\$147.30	\$129.62	\$13.61	9.2%	\$31.29	24.1%	\$9.25	6.3%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Veridian Connections Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$40.13	\$41.12	\$40.92	(\$0.99)	-2.4%	(\$0.79)	-1.9%			
Regulatory	\$4.97	\$4.97	\$4.73	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$128.64	\$126.83	\$127.51	\$1.81	1.4%	\$1.13	0.9%			
Tax	\$16.72	\$16.49	\$16.58	\$0.23	1.4%	\$0.15	0.9%			
Ontario Clean Energy Benefit		\$0.00	(\$14.41)	\$0.00		\$14.41				
Total Estimated Residential Bill	\$145.37	\$143.32	\$129.68	\$2.04	1.4%	\$15.69	12.1%	(\$0.99)	-0.7%	

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Wasaga Distribution Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$42.35	\$35.35	\$35.02	\$6.99	19.8%	\$7.33	20.9%			
Regulatory	\$5.11	\$5.11	\$4.87	(\$0.00)	-0.1%	\$0.24	4.9%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$131.00	\$121.21	\$121.74	\$9.79	8.1%	\$9.26	7.6%			
Tax	\$17.03	\$15.76	\$15.83	\$1.27	8.1%	\$1.20	7.6%			
Ontario Clean Energy Benefit		\$0.00	(\$13.76)	\$0.00		\$13.76				
Total Estimated Residential Bill	\$148.03	\$136.97	\$123.81	\$11.06	8.1%	\$24.22	19.6%	\$6.99	5.1%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Dec 31, 2015	Jan 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Waterloo North Hydro Inc.										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$42.37	\$42.45	\$42.07	(\$0.08)	-0.2%	\$0.30	0.7%			
Regulatory	\$4.91	\$4.70	\$4.70	\$0.22	4.6%	\$0.22	4.6%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$130.82	\$133.14	\$123.27	(\$2.32)	-1.7%	\$7.56	6.1%			
Tax	\$17.01	\$17.31	\$16.02	(\$0.30)	-1.7%	\$0.98	6.1%			
Ontario Clean Energy Benefit		(\$15.05)	(\$13.93)	\$15.05		\$13.93				
Total Estimated Residential Bill	\$147.83	\$135.41	\$125.36	\$12.42	9.2%	\$22.47	17.9%	(\$0.08)	-0.1%	

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	8¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	12.2¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	16.1¢ @ 18%						
Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Welland Hydro-Electric System Corp.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$41.92	\$43.85	\$43.63	(\$1.92)	-4.4%	(\$1.70)	-3.9%			
Regulatory	\$4.99	\$4.99	\$4.75	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$130.46	\$129.58	\$130.24	\$0.87	0.7%	\$0.22	0.2%			
Tax	\$16.96	\$16.85	\$16.93	\$0.11	0.7%	\$0.03	0.2%			
Ontario Clean Energy Benefit		\$0.00	(\$14.72)	\$0.00		\$14.72				
Total Estimated Residential Bill	\$147.42	\$146.43	\$132.45	\$0.99	0.7%	\$14.97	11.3%	(\$1.92)	-1.3%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%	8¢ @ 64% 12.2¢ @ 18% 16.1¢ @ 18%	Change in Delivery Only					
Monthly Consumption (kWh)		750	750	750	A - B		A - C		A - B	
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Wellington North Power Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$53.48	\$50.60	\$50.31	\$2.88	5.7%	\$3.18	6.3%			
Regulatory	\$5.05	\$5.07	\$4.83	(\$0.03)	-0.5%	\$0.21	4.4%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$142.07	\$136.42	\$136.99	\$5.65	4.1%	\$5.08	3.7%			
Tax	\$18.47	\$17.73	\$17.81	\$0.73	4.1%	\$0.66	3.7%			
Ontario Clean Energy Benefit		\$0.00	(\$15.48)	\$0.00		\$15.48				
Total Estimated Residential Bill	\$160.54	\$154.15	\$139.32	\$6.38	4.1%	\$21.22	15.2%	\$2.88	1.9%	
West Coast Huron Energy Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$50.01	\$51.86	\$51.67	(\$1.86)	-3.6%	(\$1.66)	-3.2%			
Regulatory	\$4.96	\$4.96	\$4.72	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$138.51	\$137.57	\$138.25	\$0.94	0.7%	\$0.26	0.2%			
Tax	\$18.01	\$17.88	\$17.97	\$0.12	0.7%	\$0.03	0.2%			
Ontario Clean Energy Benefit		\$0.00	(\$15.62)	\$0.00		\$15.62				
Total Estimated Residential Bill	\$156.52	\$155.45	\$140.60	\$1.06	0.7%	\$15.92	11.3%	(\$1.86)	-1.2%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.
- A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.
- Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	8¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	12.2¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	16.1¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750	Change in Delivery Only					
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Apr 30, 2016	May 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Westario Power Inc.										
Electricity	\$83.54	\$80.75	\$76.61	\$2.80	3.5%	\$6.94	9.1%			
Delivery	\$45.69	\$45.40	\$45.11	\$0.28	0.6%	\$0.57	1.3%			
Regulatory	\$5.07	\$5.07	\$4.82	\$0.00	0.0%	\$0.24	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$134.29	\$131.21	\$131.79	\$3.08	2.3%	\$2.50	1.9%			
Tax	\$17.46	\$17.06	\$17.13	\$0.40	2.3%	\$0.33	1.9%			
Ontario Clean Energy Benefit		\$0.00	(\$14.89)	\$0.00		\$14.89				
Total Estimated Residential Bill	\$151.75	\$148.27	\$134.03	\$3.48	2.3%	\$17.72	13.2%	\$0.28	0.2%	
Whitby Hydro Electric Corporation										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$45.70	\$46.35	\$45.92	(\$0.65)	-1.4%	(\$0.22)	-0.5%			
Regulatory	\$4.95	\$4.72	\$4.72	\$0.24	5.0%	\$0.24	5.0%			
Debt Retirement Charge		\$5.25	\$5.25	(\$5.25)	-100.0%	(\$5.25)	-100.0%			
Sub-Total	\$134.19	\$137.07	\$127.14	(\$2.87)	-2.1%	\$7.05	5.5%			
Tax	\$17.45	\$17.82	\$16.53	(\$0.37)	-2.1%	\$0.92	5.5%			
Ontario Clean Energy Benefit		(\$15.49)	(\$14.37)	\$15.49		\$14.37				
Total Estimated Residential Bill	\$151.64	\$139.40	\$129.30	\$12.24	8.8%	\$22.34	17.3%	(\$0.65)	-0.5%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

Estimated Bill Impacts - 750 kWh

May-01-16

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

• Column A below shows an estimate of the total bill, and itemizes costs for each line item on a residential customer's bill as of May 1, 2016, for each distributor whose rates have been set for 2016.

• Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.

• Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.

• The right most column, 'Column A – B, Change in Delivery Only' reflects cost changes (excluding tax) in distribution and transmission as well as changes in line losses, which change as a result of Regulated Price Plan (RPP) changes. (Line losses have been reported in the delivery line since July 2013.)

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

• A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.

• The values in the Electricity row in column A reflect the RPP TOU prices that are in effect as of May 1, 2016; other columns show the RPP TOU prices that were in effect at the relevant date.

• A loss factor adjustment has been applied. The average increase in line losses with the adoption of May 1, 2016 RPP rates is \$0.14 for a typical TOU customer. Effects for customers will vary by distributor and consumption volume.

• Discrepancies between sub-totals and totals may arise due to rounding.

	Time of Use - Off Peak	8.7¢ @ 65%	8.3¢ @ 64%	7.7¢ @ 64%						
	Time of Use - Mid Peak	13.2¢ @ 17%	12.8¢ @ 18%	11.4¢ @ 18%						
	Time of Use - On Peak	18¢ @ 18%	17.5¢ @ 18%	14¢ @ 18%						
Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
	A	B	C	A - B		A - C		A - B		
	May 1, 2016	Jan 31, 2016	Feb 1, 2015	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Woodstock Hydro Services Inc.										
Electricity	\$83.54	\$80.75	\$71.25	\$2.80	3.5%	\$12.29	17.3%			
Delivery	\$45.44	\$44.95	\$43.92	\$0.49	1.1%	\$1.52	3.5%			
Regulatory	\$4.94	\$4.94	\$4.71	\$0.00	0.0%	\$0.23	5.0%			
Debt Retirement Charge		\$0.00	\$5.25	\$0.00	0.0%	(\$5.25)	-100.0%			
Sub-Total	\$133.93	\$130.64	\$125.13	\$3.29	2.5%	\$8.80	7.0%			
Tax	\$17.41	\$16.98	\$16.27	\$0.43	2.5%	\$1.14	7.0%			
Ontario Clean Energy Benefit		\$0.00	(\$14.14)	\$0.00		\$14.14				
Total Estimated Residential Bill	\$151.34	\$147.62	\$127.26	\$3.72	2.5%	\$24.08	18.9%	\$0.49	0.3%	

Note

1. The Ontario Clean Energy Benefit ended December 31, 2015. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.