

Estimated Bill Impacts - 750 kWh

May 01, 2017

Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each element that comprises a residential customer's bill as of May 1, 2017, for each distributor whose rates have been set for 2017.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- In each case, the delivery line is broken down into its components – distribution, transmission and line losses. (Line losses have been reported in the delivery line since July 2013).
- The right most column, 'Column A – B, Change in Delivery Only' reflects changes in each element of the delivery line.

To view costs at other consumption levels, use the OEB's online bill calculator:

<https://www.oeb.ca/consumer-protection/energy-contracts/bill-calculator>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the Regulated Price Plan (RPP) TOU prices that are in effect as of May 1, 2017; other columns show the RPP TOU prices that were in effect at the relevant date.
- The loss factor adjustment reflects a distributor's OEB-approved loss factor, which is only updated during a cost of service application.
- Discrepancies between sub-totals and totals may arise due to rounding.

		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
		Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
		Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
Monthly Consumption (kWh)		750	750	750	Change in Delivery Only					
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Algoma Power Inc.										
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$48.30	48.73	48.73	(\$0.43)	-0.9%	(\$0.43)	-0.9%	(\$0.43)	-0.9%
Transmission		\$9.50	9.91	9.91	(\$0.41)	-4.1%	(\$0.41)	-4.1%	(\$0.41)	-4.1%
Line Losses		\$6.71	7.66	7.40	(\$0.95)	-12.5%	(\$0.70)	-9.4%	(\$0.95)	-12.5%
Delivery	+	\$64.50	\$66.29	\$66.04	(\$1.79)	-2.7%	(\$1.54)	-2.3%	(\$1.79)	-2.7%
Regulatory	+	\$4.92	\$4.26	\$4.26	\$0.66	15.4%	\$0.66	15.4%		
OESP	+		\$0.90	\$0.90						
Sub-Total	=	<u>\$142.56</u>	<u>\$155.00</u>	<u>\$151.94</u>	<u>(\$12.44)</u>	<u>-8.0%</u>	<u>(\$9.39)</u>	<u>-6.2%</u>		
Tax	+	\$18.53	\$20.15	\$19.75	(\$1.62)	-8.0%	(\$1.22)	-6.2%		
8% Rebate	-	\$11.40			\$11.40		\$11.40			
Total Estimated Residential Bill	=	<u><u>\$149.68</u></u>	<u><u>\$175.15</u></u>	<u><u>\$171.70</u></u>	<u><u>(\$25.46)</u></u>	<u><u>-14.5%</u></u>	<u><u>(\$22.01)</u></u>	<u><u>-12.8%</u></u>	<u><u>(\$1.79)</u></u>	<u><u>-1.0%</u></u>

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
Monthly Consumption (kWh)			750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B			
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change		
Atikokan Hydro Inc.		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$48.02	47.20	47.20	\$0.81	1.7%	\$0.81	1.7%	\$0.81	1.7%
		Transmission		\$8.54	6.55	6.55	\$1.99	30.4%	\$1.99	30.4%	\$1.99	30.4%
		Line Losses		\$6.91	6.50	6.50	\$0.41	6.3%	\$0.41	6.3%	\$0.41	6.3%
		Delivery	+	\$63.46	\$60.25	\$60.25	\$3.22	5.3%	\$3.22	5.3%	\$3.22	5.3%
		Regulatory	+	\$4.93	\$4.93	\$4.21	\$0.00	0.0%	\$0.72	17.1%		
		OESP	+		\$0.89	\$0.89						
		Sub-Total	=	\$141.53	\$149.61	\$148.89	(\$8.08)	-5.4%	(\$7.36)	-4.9%		
		Tax	+	\$18.40	\$19.45	\$19.36	(\$1.05)	-5.4%	(\$0.96)	-4.9%		
		8% Rebate	-	\$11.32			\$11.32		\$11.32			
Total Estimated Residential Bill		=		\$148.61	\$169.06	\$168.25	(\$20.45)	-12.1%	(\$19.64)	-11.7%	\$3.22	1.9%
												Change in Delivery
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
Monthly Consumption (kWh)			750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B			
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change		
Attawapiskat Power Corp.		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$116.95	116.95	116.95	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
		Transmission		\$8.38	8.38	8.38	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
		Line Losses		\$3.22	3.68	3.68	(\$0.46)	-12.5%	(\$0.46)	-12.5%	(\$0.46)	-12.5%
		Delivery	+	\$128.55	\$129.00	\$129.00	(\$0.46)	-0.4%	(\$0.46)	-0.4%	(\$0.46)	-0.4%
		Regulatory	+	(\$86.35)	(\$86.98)	(\$86.11)	\$0.63	-0.7%	(\$0.23)	0.3%		
		OESP	+		\$0.86	\$0.86						
		Sub-Total	=	\$115.34	\$126.43	\$127.29	(\$11.10)	-8.8%	(\$11.96)	-9.4%		
		Tax	+	\$14.99	\$16.44	\$16.55	(\$1.44)	-8.8%	(\$1.55)	-9.4%		
		8% Rebate	-	\$9.23			\$9.23		\$9.23			
Total Estimated Residential Bill		=		\$121.10	\$142.87	\$143.84	(\$21.76)	-15.2%	(\$22.74)	-15.8%	(\$0.46)	-0.3%
												Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

			7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						Change in Delivery Only
			11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
			15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
		Monthly Consumption (kWh)	750	750	750						
			A	B	C	A - B	A - C	A - B	A - C	A - B	
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Bluewater Power Distribution Corporation											
	Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
	Distribution		\$31.93	33.26	33.26	(\$1.33)	-4.0%	(\$1.33)	-4.0%	(\$1.33)	-4.0%
	Transmission		\$9.77	9.69	9.69	\$0.08	0.8%	\$0.08	0.8%	\$0.08	0.8%
	Line Losses		\$3.08	3.52	3.52	(\$0.44)	-12.5%	(\$0.44)	-12.5%	(\$0.44)	-12.5%
	Delivery	+	\$44.78	\$46.47	\$46.47	(\$1.69)	-3.6%	(\$1.69)	-3.6%	(\$1.69)	-3.6%
	Regulatory	+	\$4.70	\$4.70	\$4.08	\$0.00	0.0%	\$0.63	15.3%		
	OESP	+		\$0.86	\$0.86						
	Sub-Total	=	<u>\$122.62</u>	<u>\$135.58</u>	<u>\$134.95</u>	<u>(\$12.95)</u>	<u>-9.6%</u>	<u>(\$12.33)</u>	<u>-9.1%</u>		
	Tax	+	\$15.94	\$17.62	\$17.54	(\$1.68)	-9.6%	(\$1.60)	-9.1%		
	8% Rebate	-	\$9.81			\$9.81		\$9.81			
	Total Estimated Residential Bill	=	<u>\$128.76</u>	<u>\$153.20</u>	<u>\$152.49</u>	<u>(\$24.45)</u>	<u>-16.0%</u>	<u>(\$23.74)</u>	<u>-15.6%</u>	<u>(\$1.69)</u>	<u>-1.1%</u>
											Change in Delivery
			7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						Change in Delivery Only
			11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
			15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
		Monthly Consumption (kWh)	750	750	750						
			A	B	C	A - B	A - C	A - B	A - C	A - B	
			May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Brantford Power Inc.											
	Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
	Distribution		\$22.95	23.81	23.81	(\$0.86)	-3.6%	(\$0.86)	-3.6%	(\$0.86)	-3.6%
	Transmission		\$10.68	10.71	10.71	(\$0.03)	-0.3%	(\$0.03)	-0.3%	(\$0.03)	-0.3%
	Line Losses		\$2.34	2.92	2.82	(\$0.58)	-19.7%	(\$0.48)	-16.9%	(\$0.58)	-19.7%
	Delivery	+	\$35.97	\$37.44	\$37.34	(\$1.47)	-3.9%	(\$1.37)	-3.7%	(\$1.47)	-3.9%
	Regulatory	+	\$4.66	\$4.05	\$4.05	\$0.61	15.0%	\$0.61	15.0%		
	OESP	+		\$0.85	\$0.85						
	Sub-Total	=	<u>\$113.77</u>	<u>\$125.89</u>	<u>\$122.99</u>	<u>(\$12.11)</u>	<u>-9.6%</u>	<u>(\$9.22)</u>	<u>-7.5%</u>		
	Tax	+	\$14.79	\$16.37	\$15.99	(\$1.57)	-9.6%	(\$1.20)	-7.5%		
	8% Rebate	-	\$9.10			\$9.10		\$9.10			
	Total Estimated Residential Bill	=	<u>\$119.46</u>	<u>\$142.25</u>	<u>\$138.98</u>	<u>(\$22.79)</u>	<u>-16.0%</u>	<u>(\$19.52)</u>	<u>-14.0%</u>	<u>(\$1.47)</u>	<u>-1.0%</u>
											Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

			7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						Change in Delivery Only
			11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
			15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
		Monthly Consumption (kWh)	750	750	750						
			A	B	C	A - B	A - C	A - B	A - C	A - B	
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Burlington Hydro Inc.											
	Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
	Distribution		\$24.18	26.40	26.40	(\$2.21)	-8.4%	(\$2.21)	-8.4%	(\$2.21)	-8.4%
	Transmission		\$10.11	10.19	10.19	(\$0.08)	-0.8%	(\$0.08)	-0.8%	(\$0.08)	-0.8%
	Line Losses		\$2.73	3.12	3.12	(\$0.39)	-12.5%	(\$0.39)	-12.5%	(\$0.39)	-12.5%
	Delivery	+	\$37.03	\$39.70	\$39.70	(\$2.68)	-6.7%	(\$2.68)	-6.7%	(\$2.68)	-6.7%
	Regulatory	+	\$4.68	\$4.68	\$4.06	\$0.00	0.0%	\$0.62	15.3%		
	OESP	+		\$0.86	\$0.86						
	Sub-Total	=	<u>\$114.85</u>	<u>\$128.79</u>	<u>\$128.16</u>	<u>(\$13.94)</u>	<u>-10.8%</u>	<u>(\$13.31)</u>	<u>-10.4%</u>		
	Tax	+	\$14.93	\$16.74	\$16.66	(\$1.81)	-10.8%	(\$1.73)	-10.4%		
	8% Rebate	-	\$9.19			\$9.19		\$9.19			
	Total Estimated Residential Bill	=	<u>\$120.59</u>	<u>\$145.53</u>	<u>\$144.82</u>	<u>(\$24.93)</u>	<u>-17.1%</u>	<u>(\$24.23)</u>	<u>-16.7%</u>	<u>(\$2.68)</u>	<u>-1.8%</u>
											Change in Delivery
			7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						Change in Delivery Only
			11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
			15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
		Monthly Consumption (kWh)	750	750	750						
			A	B	C	A - B	A - C	A - B	A - C	A - B	
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Canadian Niagara Power Inc. - Eastern Ontario Power											
	Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
	Distribution		\$36.86	33.98	33.98	\$2.88	8.5%	\$2.88	8.5%	\$2.88	8.5%
	Transmission		\$9.79	10.28	10.28	(\$0.49)	-4.7%	(\$0.49)	-4.7%	(\$0.49)	-4.7%
	Line Losses		\$3.88	4.53	4.53	(\$0.65)	-14.4%	(\$0.65)	-14.4%	(\$0.65)	-14.4%
	Delivery	+	\$50.53	\$48.79	\$48.79	\$1.74	3.6%	\$1.74	3.6%	\$1.74	3.6%
	Regulatory	+	\$4.75	\$4.75	\$4.12	\$0.00	0.0%	\$0.63	15.2%		
	OESP	+		\$0.87	\$0.87						
	Sub-Total	=	<u>\$128.42</u>	<u>\$137.95</u>	<u>\$137.32</u>	<u>(\$9.53)</u>	<u>-6.9%</u>	<u>(\$8.90)</u>	<u>-6.5%</u>		
	Tax	+	\$16.69	\$17.93	\$17.85	(\$1.24)	-6.9%	(\$1.16)	-6.5%		
	8% Rebate	-	\$10.27			\$10.27		\$10.27			
	Total Estimated Residential Bill	=	<u>\$134.84</u>	<u>\$155.88</u>	<u>\$155.17</u>	<u>(\$21.04)</u>	<u>-13.5%</u>	<u>(\$20.33)</u>	<u>-13.1%</u>	<u>\$1.74</u>	<u>1.1%</u>

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only		
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
Monthly Consumption (kWh)			750	750	750							
		A	B	C	A - B		A - C		A - B			
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change		
Canadian Niagara Power Inc. - Fort Erie		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$36.86	36.08	36.08	\$0.78	2.2%	\$0.78	2.2%	\$0.78	2.2%
		Transmission		\$9.79	10.28	10.28	(\$0.49)	-4.7%	(\$0.49)	-4.7%	(\$0.49)	-4.7%
		Line Losses		\$3.88	4.53	4.53	(\$0.65)	-14.4%	(\$0.65)	-14.4%	(\$0.65)	-14.4%
		Delivery	+	\$50.53	\$50.89	\$50.89	(\$0.36)	-0.7%	(\$0.36)	-0.7%	(\$0.36)	-0.7%
		Regulatory	+	\$4.75	\$4.75	\$4.12	\$0.00	0.0%	\$0.63	15.2%		
		OESP	+		\$0.87	\$0.87						
		Sub-Total	=	<u>\$128.42</u>	<u>\$140.05</u>	<u>\$139.42</u>	<u>(\$11.63)</u>	<u>-8.3%</u>	<u>(\$11.00)</u>	<u>-7.9%</u>		
		Tax	+	\$16.69	\$18.21	\$18.12	(\$1.51)	-8.3%	(\$1.43)	-7.9%		
		8% Rebate	-	\$10.27			\$10.27		\$10.27			
Total Estimated Residential Bill		=		<u>\$134.84</u>	<u>\$158.26</u>	<u>\$157.55</u>	<u>(\$23.41)</u>	<u>-14.8%</u>	<u>(\$22.71)</u>	<u>-14.4%</u>	<u>(\$0.36)</u>	<u>-0.2%</u>
												Change in Delivery
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only		
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
Monthly Consumption (kWh)			750	750	750							
		A	B	C	A - B		A - C		A - B			
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change		
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$36.86	34.81	34.81	\$2.06	5.9%	\$2.06	5.9%	\$2.06	5.9%
		Transmission		\$9.79	10.28	10.28	(\$0.49)	-4.7%	(\$0.49)	-4.7%	(\$0.49)	-4.7%
		Line Losses		\$3.88	4.53	4.53	(\$0.65)	-14.4%	(\$0.65)	-14.4%	(\$0.65)	-14.4%
		Delivery	+	\$50.53	\$49.61	\$49.61	\$0.92	1.9%	\$0.92	1.9%	\$0.92	1.9%
		Regulatory	+	\$4.75	\$4.75	\$4.12	\$0.00	0.0%	\$0.63	15.2%		
		OESP	+		\$0.87	\$0.87						
		Sub-Total	=	<u>\$128.42</u>	<u>\$138.78</u>	<u>\$138.15</u>	<u>(\$10.35)</u>	<u>-7.5%</u>	<u>(\$9.73)</u>	<u>-7.0%</u>		
		Tax	+	\$16.69	\$18.04	\$17.96	(\$1.35)	-7.5%	(\$1.26)	-7.0%		
		8% Rebate	-	\$10.27			\$10.27		\$10.27			
Total Estimated Residential Bill		=		<u>\$134.84</u>	<u>\$156.82</u>	<u>\$156.11</u>	<u>(\$21.97)</u>	<u>-14.0%</u>	<u>(\$21.27)</u>	<u>-13.6%</u>	<u>\$0.92</u>	<u>0.6%</u>
												Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
		Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
		Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750					Change in Delivery Only	
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Centre Wellington Hydro Ltd.										
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$28.72	28.69	28.69	\$0.03	0.1%	\$0.03	0.1%	\$0.03	0.1%
Transmission		\$9.13	9.45	9.45	(\$0.31)	-3.3%	(\$0.31)	-3.3%	(\$0.31)	-3.3%
Line Losses		\$3.64	4.15	4.15	(\$0.52)	-12.5%	(\$0.52)	-12.5%	(\$0.52)	-12.5%
Delivery	+	\$41.49	\$42.29	\$42.29	(\$0.80)	-1.9%	(\$0.80)	-1.9%	(\$0.80)	-1.9%
Regulatory	+	\$4.74	\$4.74	\$4.11	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.87	\$0.87						
Sub-Total	=	<u>\$119.37</u>	<u>\$131.44</u>	<u>\$130.81</u>	<u>(\$12.07)</u>	<u>-9.2%</u>	<u>(\$11.44)</u>	<u>-8.7%</u>		
Tax	+	\$15.52	\$17.09	\$17.00	(\$1.57)	-9.2%	(\$1.49)	-8.7%		
8% Rebate	-	\$9.55			\$9.55		\$9.55			
Total Estimated Residential Bill	=	<u>\$125.34</u>	<u>\$148.52</u>	<u>\$147.81</u>	<u>(\$23.18)</u>	<u>-15.6%</u>	<u>(\$22.47)</u>	<u>-15.2%</u>	<u>(\$0.80)</u>	<u>-0.5%</u>
Chapleau Public Utilities Corporation										
		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
		Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
		Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750					Change in Delivery Only	
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$33.77	33.77	33.77	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
Transmission		\$6.71	6.71	6.71	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$4.78	5.46	5.46	(\$0.68)	-12.5%	(\$0.68)	-12.5%	(\$0.68)	-12.5%
Delivery	+	\$45.26	\$45.94	\$45.94	(\$0.68)	-1.5%	(\$0.68)	-1.5%	(\$0.68)	-1.5%
Regulatory	+	\$4.80	\$4.80	\$4.17	\$0.00	0.0%	\$0.64	15.3%		
OESP	+		\$0.88	\$0.88						
Sub-Total	=	<u>\$123.20</u>	<u>\$135.17</u>	<u>\$134.53</u>	<u>(\$11.96)</u>	<u>-8.8%</u>	<u>(\$11.32)</u>	<u>-8.4%</u>		
Tax	+	\$16.02	\$17.57	\$17.49	(\$1.56)	-8.8%	(\$1.47)	-8.4%		
8% Rebate	-	\$9.86			\$9.86		\$9.86			
Total Estimated Residential Bill	=	<u>\$129.37</u>	<u>\$152.74</u>	<u>\$152.02</u>	<u>(\$23.37)</u>	<u>-15.3%</u>	<u>(\$22.65)</u>	<u>-14.9%</u>	<u>(\$0.68)</u>	<u>-0.4%</u>

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

			7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
			11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
			15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
											Change in Delivery Only
			A	B	C	A - B	A - C	A - B	A - C	A - B	
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
COLLUS Power Corporation											
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%	
Distribution		\$27.47	27.34	27.34	\$0.13	0.5%	\$0.13	0.5%	\$0.13	0.5%	
Transmission		\$8.35	8.35	8.35	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%	
Line Losses		\$5.19	5.93	5.93	(\$0.74)	-12.5%	(\$0.74)	-12.5%	(\$0.74)	-12.5%	
Delivery	+	\$41.01	\$41.63	\$41.63	(\$0.61)	-1.5%	(\$0.61)	-1.5%	(\$0.61)	-1.5%	
Regulatory	+	\$4.83	\$4.83	\$4.19	\$0.00	0.0%	\$0.64	15.4%			
OESP	+		\$0.88	\$0.88							
Sub-Total	=	<u>\$118.98</u>	<u>\$130.88</u>	<u>\$130.24</u>	<u>(\$11.90)</u>	<u>-9.1%</u>	<u>(\$11.26)</u>	<u>-8.6%</u>			
Tax	+	\$15.47	\$17.01	\$16.93	(\$1.55)	-9.1%	(\$1.46)	-8.6%			
8% Rebate	-	\$9.52			\$9.52		\$9.52				
Total Estimated Residential Bill	=	<u>\$124.93</u>	<u>\$147.89</u>	<u>\$147.17</u>	<u>(\$22.97)</u>	<u>-15.5%</u>	<u>(\$22.24)</u>	<u>-15.1%</u>	<u>(\$0.61)</u>	<u>-0.4%</u>	Change in Delivery
			7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
			11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
			15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
											Change in Delivery Only
			A	B	C	A - B	A - C	A - B	A - C	A - B	
			May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Cooperative Hydro Embrun Inc.											
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%	
Distribution		\$29.41	28.34	28.34	\$1.07	3.8%	\$1.07	3.8%	\$1.07	3.8%	
Transmission		\$10.40	9.68	9.68	\$0.72	7.4%	\$0.72	7.4%	\$0.72	7.4%	
Line Losses		\$4.85	5.54	5.35	(\$0.69)	-12.5%	(\$0.50)	-9.4%	(\$0.69)	-12.5%	
Delivery	+	\$44.66	\$43.56	\$43.37	\$1.10	2.5%	\$1.29	3.0%	\$1.10	2.5%	
Regulatory	+	\$4.81	\$4.17	\$4.17	\$0.64	15.3%	\$0.64	15.3%			
OESP	+		\$0.88	\$0.88							
Sub-Total	=	<u>\$122.60</u>	<u>\$132.15</u>	<u>\$129.16</u>	<u>(\$9.54)</u>	<u>-7.2%</u>	<u>(\$6.56)</u>	<u>-5.1%</u>			
Tax	+	\$15.94	\$17.18	\$16.79	(\$1.24)	-7.2%	(\$0.85)	-5.1%			
8% Rebate	-	\$9.81			\$9.81		\$9.81				
Total Estimated Residential Bill	=	<u>\$128.73</u>	<u>\$149.33</u>	<u>\$145.95</u>	<u>(\$20.59)</u>	<u>-13.8%</u>	<u>(\$17.22)</u>	<u>-11.8%</u>	<u>\$1.10</u>	<u>0.7%</u>	Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery		
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%					Only		
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
		Monthly Consumption (kWh)	750	750	750							
			A	B	C	A - B		A - C		A - B		
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
E.L.K. Energy Inc.		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$19.67	15.55	15.55	\$4.13	26.5%	\$4.13	26.5%	\$4.13	26.5%
		Transmission		\$8.27	8.27	8.27	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
		Line Losses		\$5.92	6.77	6.77	(\$0.84)	-12.5%	(\$0.84)	-12.5%	(\$0.84)	-12.5%
		Delivery	+	\$33.86	\$30.58	\$30.58	\$3.28	10.7%	\$3.28	10.7%	\$3.28	10.7%
		Regulatory	+	\$4.87	\$4.87	\$4.22	\$0.00	0.0%	\$0.65	15.4%		
		OESP	+		\$0.89	\$0.89						
		Sub-Total	=	\$111.88	\$119.89	\$119.24	(\$8.01)	-6.7%	(\$7.36)	-6.2%		
		Tax	+	\$14.54	\$15.59	\$15.50	(\$1.04)	-6.7%	(\$0.96)	-6.2%		
		8% Rebate	-	\$8.95			\$8.95		\$8.95			
		Total Estimated Residential Bill	=	\$117.47	\$135.47	\$134.74	(\$18.00)	-13.3%	(\$17.27)	-12.8%	\$3.28	2.4%
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery		
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%					Only		
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
		Monthly Consumption (kWh)	750	750	750							
			A	B	C	A - B		A - C		A - B		
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Energy Plus Inc. - Brant County		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$32.54	33.32	33.32	(\$0.77)	-2.3%	(\$0.77)	-2.3%	(\$0.77)	-2.3%
		Transmission		\$7.24	7.24	7.24	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
		Line Losses		\$3.62	4.14	4.14	(\$0.51)	-12.5%	(\$0.51)	-12.5%	(\$0.51)	-12.5%
		Delivery	+	\$43.40	\$44.69	\$44.69	(\$1.29)	-2.9%	(\$1.29)	-2.9%	(\$1.29)	-2.9%
		Regulatory	+	\$4.74	\$4.74	\$4.11	\$0.00	0.0%	\$0.63	15.3%		
		OESP	+		\$0.87	\$0.87						
		Sub-Total	=	\$121.28	\$133.84	\$133.21	(\$12.56)	-9.4%	(\$11.93)	-9.0%		
		Tax	+	\$15.77	\$17.40	\$17.32	(\$1.63)	-9.4%	(\$1.55)	-9.0%		
		8% Rebate	-	\$9.70			\$9.70		\$9.70			
		Total Estimated Residential Bill	=	\$127.34	\$151.24	\$150.52	(\$23.89)	-15.8%	(\$23.18)	-15.4%	(\$1.29)	-0.9%

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
Monthly Consumption (kWh)			750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B			
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change		
Energy Plus Inc. - Cambridge and North Dumfries		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution				\$25.74	24.76	24.76	\$0.98	3.9%	\$0.98	3.9%	\$0.98	3.9%
Transmission				\$8.84	7.91	7.91	\$0.93	11.8%	\$0.93	11.8%	\$0.93	11.8%
Line Losses				\$2.45	2.80	2.80	(\$0.35)	-12.5%	(\$0.35)	-12.5%	(\$0.35)	-12.5%
Delivery		+		\$37.02	\$35.46	\$35.46	\$1.56	4.4%	\$1.56	4.4%	\$1.56	4.4%
Regulatory		+		\$4.67	\$4.67	\$4.05	\$0.00	0.0%	\$0.62	15.3%		
OESP		+			\$0.85	\$0.85						
Sub-Total		=		<u>\$114.83</u>	<u>\$124.53</u>	<u>\$123.91</u>	<u>(\$9.70)</u>	<u>-7.8%</u>	<u>(\$9.08)</u>	<u>-7.3%</u>		
Tax		+		\$14.93	\$16.19	\$16.11	(\$1.26)	-7.8%	(\$1.18)	-7.3%		
8% Rebate		-		\$9.19			\$9.19		\$9.19			
Total Estimated Residential Bill		=		<u>\$120.57</u>	<u>\$140.72</u>	<u>\$140.02</u>	<u>(\$20.15)</u>	<u>-14.3%</u>	<u>(\$19.44)</u>	<u>-13.9%</u>	<u>\$1.56</u>	<u>1.1%</u>
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%							
Monthly Consumption (kWh)			750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B			
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change		
Enersource Hydro Mississauga Inc.		Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution				\$24.55	25.24	25.24	(\$0.68)	-2.7%	(\$0.68)	-2.7%	(\$0.68)	-2.7%
Transmission				\$10.80	10.96	10.96	(\$0.16)	-1.4%	(\$0.16)	-1.4%	(\$0.16)	-1.4%
Line Losses				\$2.63	3.01	2.91	(\$0.37)	-12.5%	(\$0.27)	-9.4%	(\$0.37)	-12.5%
Delivery		+		\$37.98	\$39.20	\$39.10	(\$1.21)	-3.1%	(\$1.11)	-2.8%	(\$1.21)	-3.1%
Regulatory		+		\$4.68	\$4.06	\$4.06	\$0.62	15.3%	\$0.62	15.3%		
OESP		+			\$0.85	\$0.85						
Sub-Total		=		<u>\$115.80</u>	<u>\$127.65</u>	<u>\$124.75</u>	<u>(\$11.85)</u>	<u>-9.3%</u>	<u>(\$8.95)</u>	<u>-7.2%</u>		
Tax		+		\$15.05	\$16.59	\$16.22	(\$1.54)	-9.3%	(\$1.16)	-7.2%		
8% Rebate		-		\$9.26			\$9.26		\$9.26			
Total Estimated Residential Bill		=		<u>\$121.59</u>	<u>\$144.25</u>	<u>\$140.97</u>	<u>(\$22.66)</u>	<u>-15.7%</u>	<u>(\$19.38)</u>	<u>-13.7%</u>	<u>(\$1.21)</u>	<u>-0.8%</u>

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
Monthly Consumption (kWh)			750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B			
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change		
Entegrus Powerlines Inc. - Chatham-Kent		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$24.96	27.17	27.17	(\$2.21)	-8.1%	(\$2.21)	-8.1%	(\$2.21)	-8.1%
		Transmission		\$9.39	9.62	9.62	(\$0.23)	-2.4%	(\$0.23)	-2.4%	(\$0.23)	-2.4%
		Line Losses		\$3.16	3.61	3.61	(\$0.45)	-12.5%	(\$0.45)	-12.5%	(\$0.45)	-12.5%
		Delivery	+	\$37.50	\$40.40	\$40.40	(\$2.89)	-7.2%	(\$2.89)	-7.2%	(\$2.89)	-7.2%
		Regulatory	+	\$4.71	\$4.71	\$4.08	\$0.00	0.0%	\$0.63	15.3%		
		OESP	+		\$0.86	\$0.86						
		Sub-Total	=	<u>\$115.35</u>	<u>\$129.51</u>	<u>\$128.88</u>	<u>(\$14.16)</u>	<u>-10.9%</u>	<u>(\$13.53)</u>	<u>-10.5%</u>		
		Tax	+	\$15.00	\$16.84	\$16.75	(\$1.84)	-10.9%	(\$1.76)	-10.5%		
		8% Rebate	-	\$9.23			\$9.23		\$9.23			
Total Estimated Residential Bill		=		<u>\$121.12</u>	<u>\$146.35</u>	<u>\$145.64</u>	<u>(\$25.23)</u>	<u>-17.2%</u>	<u>(\$24.52)</u>	<u>-16.8%</u>	<u>(\$2.89)</u>	<u>-2.0%</u>
												Change in Delivery
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
Monthly Consumption (kWh)			750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B			
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change		
Entegrus Powerlines Inc. - Dutton		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$24.96	27.47	27.47	(\$2.51)	-9.1%	(\$2.51)	-9.1%	(\$2.51)	-9.1%
		Transmission		\$9.39	9.62	9.62	(\$0.23)	-2.4%	(\$0.23)	-2.4%	(\$0.23)	-2.4%
		Line Losses		\$3.16	3.61	3.61	(\$0.45)	-12.5%	(\$0.45)	-12.5%	(\$0.45)	-12.5%
		Delivery	+	\$37.50	\$40.70	\$40.70	(\$3.19)	-7.8%	(\$3.19)	-7.8%	(\$3.19)	-7.8%
		Regulatory	+	\$4.71	\$4.71	\$4.08	\$0.00	0.0%	\$0.63	15.3%		
		OESP	+		\$0.86	\$0.86						
		Sub-Total	=	<u>\$115.35</u>	<u>\$129.81</u>	<u>\$129.18</u>	<u>(\$14.46)</u>	<u>-11.1%</u>	<u>(\$13.83)</u>	<u>-10.7%</u>		
		Tax	+	\$15.00	\$16.88	\$16.79	(\$1.88)	-11.1%	(\$1.80)	-10.7%		
		8% Rebate	-	\$9.23			\$9.23		\$9.23			
Total Estimated Residential Bill		=		<u>\$121.12</u>	<u>\$146.69</u>	<u>\$145.98</u>	<u>(\$25.56)</u>	<u>-17.4%</u>	<u>(\$24.86)</u>	<u>-17.0%</u>	<u>(\$3.19)</u>	<u>-2.2%</u>
												Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only		
	Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
	Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
	Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
	Monthly Consumption (kWh)	750	750	750							
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Entegrus Powerlines Inc. - Newbury											
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%	
Distribution		\$24.96	32.79	32.79	(\$7.84)	-23.9%	(\$7.84)	-23.9%	(\$7.84)	-23.9%	
Transmission		\$9.39	9.62	9.62	(\$0.23)	-2.4%	(\$0.23)	-2.4%	(\$0.23)	-2.4%	
Line Losses		\$3.16	3.61	3.61	(\$0.45)	-12.5%	(\$0.45)	-12.5%	(\$0.45)	-12.5%	
Delivery	+	\$37.50	\$46.02	\$46.02	(\$8.52)	-18.5%	(\$8.52)	-18.5%	(\$8.52)	-18.5%	
Regulatory	+	\$4.71	\$4.71	\$4.08	\$0.00	0.0%	\$0.63	15.3%			
OESP	+		\$0.86	\$0.86							
Sub-Total	=	<u>\$115.35</u>	<u>\$135.14</u>	<u>\$134.51</u>	<u>(\$19.78)</u>	<u>-14.6%</u>	<u>(\$19.16)</u>	<u>-14.2%</u>			
Tax	+	\$15.00	\$17.57	\$17.49	(\$2.57)	-14.6%	(\$2.49)	-14.2%			
8% Rebate	-	\$9.23			\$9.23		\$9.23				
Total Estimated Residential Bill	=	<u>\$121.12</u>	<u>\$152.70</u>	<u>\$152.00</u>	<u>(\$31.58)</u>	<u>-20.7%</u>	<u>(\$30.87)</u>	<u>-20.3%</u>	<u>(\$8.52)</u>	<u>-5.6%</u>	

		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only		
	Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
	Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
	Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
	Monthly Consumption (kWh)	750	750	750							
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill											
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%	
Distribution		\$24.96	27.17	27.17	(\$2.21)	-8.1%	(\$2.21)	-8.1%	(\$2.21)	-8.1%	
Transmission		\$9.39	9.62	9.62	(\$0.23)	-2.4%	(\$0.23)	-2.4%	(\$0.23)	-2.4%	
Line Losses		\$3.16	3.61	3.61	(\$0.45)	-12.5%	(\$0.45)	-12.5%	(\$0.45)	-12.5%	
Delivery	+	\$37.50	\$40.40	\$40.40	(\$2.89)	-7.2%	(\$2.89)	-7.2%	(\$2.89)	-7.2%	
Regulatory	+	\$4.71	\$4.71	\$4.08	\$0.00	0.0%	\$0.63	15.3%			
OESP	+		\$0.86	\$0.86							
Sub-Total	=	<u>\$115.35</u>	<u>\$129.51</u>	<u>\$128.88</u>	<u>(\$14.16)</u>	<u>-10.9%</u>	<u>(\$13.53)</u>	<u>-10.5%</u>			
Tax	+	\$15.00	\$16.84	\$16.75	(\$1.84)	-10.9%	(\$1.76)	-10.5%			
8% Rebate	-	\$9.23			\$9.23		\$9.23				
Total Estimated Residential Bill	=	<u>\$121.12</u>	<u>\$146.35</u>	<u>\$145.64</u>	<u>(\$25.23)</u>	<u>-17.2%</u>	<u>(\$24.52)</u>	<u>-16.8%</u>	<u>(\$2.89)</u>	<u>-2.0%</u>	

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%					
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%					
Monthly Consumption (kWh)		A	750	750	750					A - B
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
ENWIN Utilities Ltd.										
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$26.18	27.98	27.98	(\$1.80)	-6.4%	(\$1.80)	-6.4%	(\$1.80)	-6.4%
Transmission		\$10.20	9.88	9.88	\$0.31	3.1%	\$0.31	3.1%	\$0.31	3.1%
Line Losses		\$2.76	3.15	3.15	(\$0.39)	-12.5%	(\$0.39)	-12.5%	(\$0.39)	-12.5%
Delivery	+	\$39.13	\$41.01	\$41.01	(\$1.88)	-4.6%	(\$1.88)	-4.6%	(\$1.88)	-4.6%
Regulatory	+	\$4.69	\$4.69	\$4.06	\$0.00	0.0%	\$0.62	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total	=	<u>\$116.95</u>	<u>\$130.09</u>	<u>\$129.47</u>	<u>(\$13.14)</u>	<u>-10.1%</u>	<u>(\$12.52)</u>	<u>-9.7%</u>		
Tax	+	\$15.20	\$16.91	\$16.83	(\$1.71)	-10.1%	(\$1.63)	-9.7%		
8% Rebate	-	\$9.36			\$9.36		\$9.36			
Total Estimated Residential Bill	=	<u>\$122.80</u>	<u>\$147.01</u>	<u>\$146.30</u>	<u>(\$24.20)</u>	<u>-16.5%</u>	<u>(\$23.50)</u>	<u>-16.1%</u>	<u>(\$1.88)</u>	<u>-1.3%</u>
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%					
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%					
Monthly Consumption (kWh)		A	750	750	750					A - B
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Erie Thames Powerlines Corporation										
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$32.64	32.94	38.41	(\$0.30)	-0.9%	(\$5.78)	-15.0%	(\$0.30)	-0.9%
Transmission		\$9.33	9.01	9.01	\$0.31	3.5%	\$0.31	3.5%	\$0.31	3.5%
Line Losses		\$3.30	3.77	3.77	(\$0.47)	-12.5%	(\$0.47)	-12.5%	(\$0.47)	-12.5%
Delivery	+	\$45.26	\$45.72	\$51.19	(\$0.46)	-1.0%	(\$5.93)	-11.6%	(\$0.46)	-1.0%
Regulatory	+	\$4.72	\$4.72	\$4.09	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total	=	<u>\$123.12</u>	<u>\$134.84</u>	<u>\$139.69</u>	<u>(\$11.72)</u>	<u>-8.7%</u>	<u>(\$16.57)</u>	<u>-11.9%</u>		
Tax	+	\$16.01	\$17.53	\$18.16	(\$1.52)	-8.7%	(\$2.15)	-11.9%		
8% Rebate	-	\$9.85			\$9.85		\$9.85			
Total Estimated Residential Bill	=	<u>\$129.27</u>	<u>\$152.37</u>	<u>\$157.85</u>	<u>(\$23.09)</u>	<u>-15.2%</u>	<u>(\$28.57)</u>	<u>-18.1%</u>	<u>(\$0.46)</u>	<u>-0.3%</u>

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only	
		Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
		Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Espanola Regional Hydro Distribution Corporation										
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$34.17	33.79	33.79	\$0.38	1.1%	\$0.38	1.1%	\$0.38	1.1%
Transmission		\$8.26	8.26	8.26	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$5.02	5.74	5.74	(\$0.71)	-12.5%	(\$0.71)	-12.5%	(\$0.71)	-12.5%
Delivery	+	\$47.45	\$47.79	\$47.79	(\$0.33)	-0.7%	(\$0.33)	-0.7%	(\$0.33)	-0.7%
Regulatory	+	\$4.82	\$4.82	\$4.18	\$0.00	0.0%	\$0.64	15.3%		
OESP	+		\$0.88	\$0.88						
Sub-Total	=	<u>\$125.41</u>	<u>\$137.03</u>	<u>\$136.39</u>	<u>(\$11.62)</u>	<u>-8.5%</u>	<u>(\$10.98)</u>	<u>-8.0%</u>		
Tax	+	\$16.30	\$17.81	\$17.73	(\$1.51)	-8.5%	(\$1.43)	-8.0%		
8% Rebate	-	\$10.03			\$10.03		\$10.03			
Total Estimated Residential Bill	=	<u>\$131.68</u>	<u>\$154.84</u>	<u>\$154.12</u>	<u>(\$23.16)</u>	<u>-15.0%</u>	<u>(\$22.44)</u>	<u>-14.6%</u>	<u>(\$0.33)</u>	<u>-0.2%</u>
Essex Powerlines Corporation										
		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only	
		Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
		Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$27.60	24.99	24.99	\$2.61	10.5%	\$2.61	10.5%	\$2.61	10.5%
Transmission		\$6.36	6.84	6.84	(\$0.48)	-7.0%	(\$0.48)	-7.0%	(\$0.48)	-7.0%
Line Losses		\$4.40	5.03	5.03	(\$0.63)	-12.5%	(\$0.63)	-12.5%	(\$0.63)	-12.5%
Delivery	+	\$38.36	\$36.85	\$36.85	\$1.51	4.1%	\$1.51	4.1%	\$1.51	4.1%
Regulatory	+	\$4.78	\$4.78	\$4.15	\$0.00	0.0%	\$0.64	15.3%		
OESP	+		\$0.87	\$0.87						
Sub-Total	=	<u>\$116.29</u>	<u>\$126.05</u>	<u>\$125.42</u>	<u>(\$9.77)</u>	<u>-7.7%</u>	<u>(\$9.13)</u>	<u>-7.3%</u>		
Tax	+	\$15.12	\$16.39	\$16.30	(\$1.27)	-7.7%	(\$1.19)	-7.3%		
8% Rebate	-	\$9.30			\$9.30		\$9.30			
Total Estimated Residential Bill	=	<u>\$122.10</u>	<u>\$142.44</u>	<u>\$141.72</u>	<u>(\$20.34)</u>	<u>-14.3%</u>	<u>(\$19.62)</u>	<u>-13.8%</u>	<u>\$1.51</u>	<u>1.1%</u>

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%							
Monthly Consumption (kWh)			750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B			
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change		
Festival Hydro Inc.		Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
		Distribution		\$29.29	30.58	30.58	(\$1.29)	-4.2%	(\$1.29)	-4.2%	(\$1.29)	-4.2%
		Transmission		\$8.80	9.03	9.03	(\$0.23)	-2.6%	(\$0.23)	-2.6%	(\$0.23)	-2.6%
		Line Losses		\$2.13	2.43	2.35	(\$0.30)	-12.5%	(\$0.22)	-9.4%	(\$0.30)	-12.5%
		Delivery	+	\$40.22	\$42.04	\$41.96	(\$1.82)	-4.3%	(\$1.74)	-4.1%	(\$1.82)	-4.3%
		Regulatory	+	\$4.65	\$4.03	\$4.03	\$0.62	15.3%	\$0.62	15.3%		
		OESP	+		\$0.85	\$0.85						
		Sub-Total	=	<u>\$118.01</u>	<u>\$130.46</u>	<u>\$127.58</u>	<u>(\$12.45)</u>	<u>-9.5%</u>	<u>(\$9.57)</u>	<u>-7.5%</u>		
		Tax	+	\$15.34	\$16.96	\$16.59	(\$1.62)	-9.5%	(\$1.24)	-7.5%		
		8% Rebate	-	\$9.44			\$9.44		\$9.44			
Total Estimated Residential Bill		=		<u>\$123.91</u>	<u>\$147.42</u>	<u>\$144.17</u>	<u>(\$23.51)</u>	<u>-15.9%</u>	<u>(\$20.26)</u>	<u>-14.1%</u>	<u>(\$1.82)</u>	<u>-1.2%</u>
												Change in Delivery
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
Monthly Consumption (kWh)			750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B			
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change		
Fort Frances Power Corporation		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$30.10	31.55	31.55	(\$1.45)	-4.6%	(\$1.45)	-4.6%	(\$1.45)	-4.6%
		Transmission		\$6.75	6.67	6.67	\$0.08	1.2%	\$0.08	1.2%	\$0.08	1.2%
		Line Losses		\$3.44	3.93	3.93	(\$0.49)	-12.5%	(\$0.49)	-12.5%	(\$0.49)	-12.5%
		Delivery	+	\$40.29	\$42.15	\$42.15	(\$1.86)	-4.4%	(\$1.86)	-4.4%	(\$1.86)	-4.4%
		Regulatory	+	\$4.73	\$4.73	\$4.10	\$0.00	0.0%	\$0.63	15.3%		
		OESP	+		\$0.86	\$0.86						
		Sub-Total	=	<u>\$118.15</u>	<u>\$131.28</u>	<u>\$130.65</u>	<u>(\$13.13)</u>	<u>-10.0%</u>	<u>(\$12.50)</u>	<u>-9.6%</u>		
		Tax	+	\$15.36	\$17.07	\$16.98	(\$1.71)	-10.0%	(\$1.62)	-9.6%		
		8% Rebate	-	\$9.45			\$9.45		\$9.45			
Total Estimated Residential Bill		=		<u>\$124.06</u>	<u>\$148.34</u>	<u>\$147.63</u>	<u>(\$24.29)</u>	<u>-16.4%</u>	<u>(\$23.58)</u>	<u>-16.0%</u>	<u>(\$1.86)</u>	<u>-1.3%</u>
												Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

			Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						Change in Delivery Only
			Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
			Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)		750	750	750						
			A	B	C	A - B	A - C	A - B			
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Greater Sudbury Hydro Inc.											
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%	
Distribution		\$25.43	25.72	25.72	(\$0.29)	-1.1%	(\$0.29)	-1.1%	(\$0.29)	-1.1%	
Transmission		\$8.06	8.06	8.06	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%	
Line Losses		\$3.95	4.51	4.51	(\$0.56)	-12.5%	(\$0.56)	-12.5%	(\$0.56)	-12.5%	
Delivery	+	\$37.44	\$38.29	\$38.29	(\$0.86)	-2.2%	(\$0.86)	-2.2%	(\$0.86)	-2.2%	
Regulatory	+	\$4.76	\$4.76	\$4.12	\$0.00	0.0%	\$0.63	15.3%			
OESP	+		\$0.87	\$0.87							
Sub-Total	=	<u>\$115.33</u>	<u>\$127.46</u>	<u>\$126.83</u>	<u>(\$12.13)</u>	<u>-9.5%</u>	<u>(\$11.50)</u>	<u>-9.1%</u>			
Tax	+	\$14.99	\$16.57	\$16.49	(\$1.58)	-9.5%	(\$1.49)	-9.1%			
8% Rebate	-	\$9.23			\$9.23		\$9.23				
Total Estimated Residential Bill	=	<u>\$121.10</u>	<u>\$144.03</u>	<u>\$143.32</u>	<u>(\$22.93)</u>	<u>-15.9%</u>	<u>(\$22.22)</u>	<u>-15.5%</u>	<u>(\$0.86)</u>	<u>-0.6%</u>	Change in Delivery
			Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						Change in Delivery Only
			Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
			Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
	Monthly Consumption (kWh)		750	750	750						
			A	B	C	A - B	A - C	A - B			
			May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Grimsby Power Inc.											
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%	
Distribution		\$28.89	28.91	28.91	(\$0.03)	-0.1%	(\$0.03)	-0.1%	(\$0.03)	-0.1%	
Transmission		\$7.06	7.06	7.06	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%	
Line Losses		\$3.34	3.82	3.69	(\$0.48)	-12.5%	(\$0.35)	-9.4%	(\$0.48)	-12.5%	
Delivery	+	\$39.29	\$39.79	\$39.66	(\$0.50)	-1.3%	(\$0.37)	-0.9%	(\$0.50)	-1.3%	
Regulatory	+	\$4.72	\$4.09	\$4.09	\$0.63	15.3%	\$0.63	15.3%			
OESP	+		\$0.86	\$0.86							
Sub-Total	=	<u>\$117.15</u>	<u>\$128.28</u>	<u>\$125.36</u>	<u>(\$11.14)</u>	<u>-8.7%</u>	<u>(\$8.21)</u>	<u>-6.6%</u>			
Tax	+	\$15.23	\$16.68	\$16.30	(\$1.45)	-8.7%	(\$1.07)	-6.6%			
8% Rebate	-	\$9.37			\$9.37		\$9.37				
Total Estimated Residential Bill	=	<u>\$123.00</u>	<u>\$144.96</u>	<u>\$141.66</u>	<u>(\$21.96)</u>	<u>-15.1%</u>	<u>(\$18.65)</u>	<u>-13.2%</u>	<u>(\$0.50)</u>	<u>-0.3%</u>	Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%					
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%					
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					
Monthly Consumption (kWh)			750	750	750	Change in Delivery Only				
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Guelph Hydro Electric Systems Inc.										
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$28.52	30.05	31.53	(\$1.53)	-5.1%	(\$3.01)	-9.5%	(\$1.53)	-5.1%
Transmission		\$7.93	10.16	10.16	(\$2.23)	-22.0%	(\$2.23)	-22.0%	(\$2.23)	-22.0%
Line Losses		\$1.90	2.17	2.10	(\$0.27)	-12.5%	(\$0.20)	-9.4%	(\$0.27)	-12.5%
Delivery	+	\$38.35	\$42.38	\$43.79	(\$4.03)	-9.5%	(\$5.44)	-12.4%	(\$4.03)	-9.5%
Regulatory	+	\$4.64	\$4.02	\$4.02	\$0.62	15.3%	\$0.62	15.3%		
OESP	+		\$0.85	\$0.85						
Sub-Total	=	<u>\$116.12</u>	<u>\$130.79</u>	<u>\$129.40</u>	<u>(\$14.67)</u>	<u>-11.2%</u>	<u>(\$13.28)</u>	<u>-10.3%</u>		
Tax	+	\$15.10	\$17.00	\$16.82	(\$1.91)	-11.2%	(\$1.73)	-10.3%		
8% Rebate	-	\$9.29			\$9.29		\$9.29			
Total Estimated Residential Bill	=	<u>\$121.93</u>	<u>\$147.79</u>	<u>\$146.22</u>	<u>(\$25.86)</u>	<u>-17.5%</u>	<u>(\$24.29)</u>	<u>-16.6%</u>	<u>(\$4.03)</u>	<u>-2.7%</u>
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%					
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%					
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					
Monthly Consumption (kWh)			750	750	750	Change in Delivery Only				
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Haldimand County Hydro Inc.										
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$27.95	35.35	35.35	(\$7.40)	-20.9%	(\$7.40)	-20.9%	(\$7.40)	-20.9%
Transmission		\$9.51	9.59	9.59	(\$0.08)	-0.8%	(\$0.08)	-0.8%	(\$0.08)	-0.8%
Line Losses		\$4.79	5.47	5.29	(\$0.68)	-12.5%	(\$0.50)	-9.4%	(\$0.68)	-12.5%
Delivery	+	\$42.25	\$50.41	\$50.22	(\$8.16)	-16.2%	(\$7.98)	-15.9%	(\$8.16)	-16.2%
Regulatory	+	\$4.49	\$4.17	\$4.17	\$0.32	7.7%	\$0.32	7.7%		
OESP	+		\$0.88	\$0.88						
Sub-Total	=	<u>\$119.87</u>	<u>\$138.99</u>	<u>\$136.01</u>	<u>(\$19.12)</u>	<u>-13.8%</u>	<u>(\$16.14)</u>	<u>-11.9%</u>		
Tax	+	\$15.58	\$18.07	\$17.68	(\$2.49)	-13.8%	(\$2.10)	-11.9%		
8% Rebate	-	\$9.59			\$9.59		\$9.59			
Total Estimated Residential Bill	=	<u>\$125.86</u>	<u>\$157.06</u>	<u>\$153.69</u>	<u>(\$31.20)</u>	<u>-19.9%</u>	<u>(\$27.83)</u>	<u>-18.1%</u>	<u>(\$8.16)</u>	<u>-5.2%</u>

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
		Monthly Consumption (kWh)	750	750	750					Change in Delivery Only		
			A	B	C	A - B		A - C		A - B		
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Halton Hills Hydro Inc.		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$28.06	27.20	29.43	\$0.86	3.2%	(\$1.37)	-4.7%	\$0.86	3.2%
		Transmission		\$9.58	9.42	9.42	\$0.16	1.7%	\$0.16	1.7%	\$0.16	1.7%
		Line Losses		\$4.10	4.68	4.68	(\$0.58)	-12.5%	(\$0.58)	-12.5%	(\$0.58)	-12.5%
		Delivery	+	\$41.74	\$41.30	\$43.53	\$0.43	1.1%	(\$1.80)	-4.1%	\$0.43	1.1%
		Regulatory	+	\$4.76	\$4.76	\$4.13	\$0.00	0.0%	\$0.63	15.3%		
		OESP	+		\$0.87	\$0.87						
		Sub-Total	=	<u>\$119.64</u>	<u>\$130.48</u>	<u>\$132.08</u>	<u>(\$10.84)</u>	<u>-8.3%</u>	<u>(\$12.44)</u>	<u>-9.4%</u>		
		Tax	+	\$15.55	\$16.96	\$17.17	(\$1.41)	-8.3%	(\$1.62)	-9.4%		
		8% Rebate	-	\$9.57			\$9.57		\$9.57			
		Total Estimated Residential Bill	=	<u>\$125.62</u>	<u>\$147.44</u>	<u>\$149.25</u>	<u>(\$21.82)</u>	<u>-14.8%</u>	<u>(\$23.62)</u>	<u>-15.8%</u>	<u>\$0.43</u>	<u>0.3%</u>
												Change in Delivery
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
		Monthly Consumption (kWh)	750	750	750					Change in Delivery Only		
			A	B	C	A - B		A - C		A - B		
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Hearst Power Distribution Company Limited		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$25.77	25.22	25.07	\$0.56	2.2%	\$0.71	2.8%	\$0.56	2.2%
		Transmission		\$8.28	8.90	8.90	(\$0.62)	-7.0%	(\$0.62)	-7.0%	(\$0.62)	-7.0%
		Line Losses		\$3.03	3.46	3.46	(\$0.43)	-12.5%	(\$0.43)	-12.5%	(\$0.43)	-12.5%
		Delivery	+	\$37.08	\$37.58	\$37.43	(\$0.50)	-1.3%	(\$0.35)	-0.9%	(\$0.50)	-1.3%
		Regulatory	+	\$4.70	\$4.70	\$4.08	\$0.00	0.0%	\$0.62	15.3%		
		OESP	+		\$0.86	\$0.86						
		Sub-Total	=	<u>\$114.92</u>	<u>\$126.68</u>	<u>\$125.91</u>	<u>(\$11.76)</u>	<u>-9.3%</u>	<u>(\$10.99)</u>	<u>-8.7%</u>		
		Tax	+	\$14.94	\$16.47	\$16.37	(\$1.53)	-9.3%	(\$1.43)	-8.7%		
		8% Rebate	-	\$9.19			\$9.19		\$9.19			
		Total Estimated Residential Bill	=	<u>\$120.67</u>	<u>\$143.15</u>	<u>\$142.27</u>	<u>(\$22.48)</u>	<u>-15.7%</u>	<u>(\$21.61)</u>	<u>-15.2%</u>	<u>(\$0.50)</u>	<u>-0.3%</u>
												Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

			Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						Change in Delivery Only
			Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
			Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
	Monthly Consumption (kWh)		750	750	750						
			A	B	C	A - B	A - C	A - B			
			May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Horizon Utilities Corporation											
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%	
Distribution		\$27.09	29.73	29.73	(\$2.64)	-8.9%	(\$2.64)	-8.9%	(\$2.64)	-8.9%	
Transmission		\$10.35	10.66	10.66	(\$0.31)	-2.9%	(\$0.31)	-2.9%	(\$0.31)	-2.9%	
Line Losses		\$2.77	3.17	3.06	(\$0.39)	-12.5%	(\$0.29)	-9.4%	(\$0.39)	-12.5%	
Delivery	+	\$40.22	\$43.56	\$43.45	(\$3.34)	-7.7%	(\$3.23)	-7.4%	(\$3.34)	-7.7%	
Regulatory	+	\$4.69	\$4.06	\$4.06	\$0.62	15.3%	\$0.62	15.3%			
OESP	+		\$0.86	\$0.86							
Sub-Total	=	<u>\$118.04</u>	<u>\$132.02</u>	<u>\$129.12</u>	<u>(\$13.98)</u>	<u>-10.6%</u>	<u>(\$11.07)</u>	<u>-8.6%</u>			
Tax	+	\$15.35	\$17.16	\$16.78	(\$1.82)	-10.6%	(\$1.44)	-8.6%			
8% Rebate	-	\$9.44			\$9.44		\$9.44				
Total Estimated Residential Bill	=	<u>\$123.94</u>	<u>\$149.18</u>	<u>\$145.90</u>	<u>(\$25.24)</u>	<u>-16.9%</u>	<u>(\$21.96)</u>	<u>-15.0%</u>	<u>(\$3.34)</u>	<u>-2.2%</u>	Change in Delivery
Hydro 2000 Inc.											
			Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						Change in Delivery Only
			Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
			Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)		750	750	750						
			A	B	C	A - B	A - C	A - B			
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%	
Distribution		\$33.77	34.18	34.44	(\$0.41)	-1.2%	(\$0.67)	-1.9%	(\$0.41)	-1.2%	
Transmission		\$8.81	9.61	9.61	(\$0.81)	-8.4%	(\$0.81)	-8.4%	(\$0.81)	-8.4%	
Line Losses		\$5.65	6.45	6.45	(\$0.80)	-12.5%	(\$0.80)	-12.5%	(\$0.80)	-12.5%	
Delivery	+	\$48.22	\$50.24	\$50.50	(\$2.02)	-4.0%	(\$2.28)	-4.5%	(\$2.02)	-4.0%	
Regulatory	+	\$4.86	\$4.86	\$4.21	\$0.00	0.0%	\$0.65	15.4%			
OESP	+		\$0.89	\$0.89							
Sub-Total	=	<u>\$126.21</u>	<u>\$139.52</u>	<u>\$139.14</u>	<u>(\$13.31)</u>	<u>-9.5%</u>	<u>(\$12.93)</u>	<u>-9.3%</u>			
Tax	+	\$16.41	\$18.14	\$18.09	(\$1.73)	-9.5%	(\$1.68)	-9.3%			
8% Rebate	-	\$10.10			\$10.10		\$10.10				
Total Estimated Residential Bill	=	<u>\$132.52</u>	<u>\$157.66</u>	<u>\$157.23</u>	<u>(\$25.14)</u>	<u>-15.9%</u>	<u>(\$24.70)</u>	<u>-15.7%</u>	<u>(\$2.02)</u>	<u>-1.3%</u>	Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%							
		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%							
		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%							
	Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Hydro Hawkesbury Inc.	Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
	Distribution		\$17.04	16.62	16.62	\$0.43	2.6%	\$0.43	2.6%	\$0.43	2.6%
	Transmission		\$8.54	8.30	8.30	\$0.24	2.9%	\$0.24	2.9%	\$0.24	2.9%
	Line Losses		\$3.96	4.52	4.37	(\$0.56)	-12.5%	(\$0.41)	-9.4%	(\$0.56)	-12.5%
	Delivery	+	\$29.54	\$29.44	\$29.28	\$0.10	0.3%	\$0.25	0.9%	\$0.10	0.3%
	Regulatory	+	\$4.76	\$4.12	\$4.12	\$0.63	15.3%	\$0.63	15.3%		
	OESP	+		\$0.87	\$0.87						
	Sub-Total	=	\$107.43	\$117.97	\$115.02	(\$10.54)	-8.9%	(\$7.59)	-6.6%		
	Tax	+	\$13.97	\$15.34	\$14.95	(\$1.37)	-8.9%	(\$0.99)	-6.6%		
	8% Rebate	-	\$8.59			\$8.59		\$8.59			
	Total Estimated Residential Bill	=	\$112.80	\$133.31	\$129.98	(\$20.51)	-15.4%	(\$17.17)	-13.2%	\$0.10	0.1%
											Change in Delivery
		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%							
		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%							
		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%							
	Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Hydro One Brampton Networks Inc.	Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
	Distribution		\$22.26	24.34	24.34	(\$2.08)	-8.5%	(\$2.08)	-8.5%	(\$2.08)	-8.5%
	Transmission		\$10.16	10.47	10.47	(\$0.31)	-3.0%	(\$0.31)	-3.0%	(\$0.31)	-3.0%
	Line Losses		\$2.49	2.85	2.75	(\$0.35)	-12.5%	(\$0.26)	-9.4%	(\$0.35)	-12.5%
	Delivery	+	\$34.91	\$37.65	\$37.56	(\$2.74)	-7.3%	(\$2.65)	-7.1%	(\$2.74)	-7.3%
	Regulatory	+	\$4.67	\$4.05	\$4.05	\$0.62	15.3%	\$0.62	15.3%		
	OESP	+		\$0.85	\$0.85						
	Sub-Total	=	\$112.72	\$126.10	\$123.21	(\$13.38)	-10.6%	(\$10.49)	-8.5%		
	Tax	+	\$14.65	\$16.39	\$16.02	(\$1.74)	-10.6%	(\$1.36)	-8.5%		
	8% Rebate	-	\$9.02			\$9.02		\$9.02			
	Total Estimated Residential Bill	=	\$118.36	\$142.49	\$139.22	(\$24.14)	-16.9%	(\$20.87)	-15.0%	(\$2.74)	-1.9%
											Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
	Time of Use - Off Peak									
	Time of Use - Mid Peak									
	Time of Use - On Peak									
	Monthly Consumption (kWh)	750	750	750						Change in Delivery Only
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Hydro One Networks Inc. - Residential - Low Density (R2)										
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$50.03	76.14	76.14	(\$26.11)	-34.3%	(\$26.11)	-34.3%	(\$26.11)	-34.3%
Transmission		\$8.78	9.20	9.20	(\$0.41)	-4.5%	(\$0.41)	-4.5%	(\$0.41)	-4.5%
Line Losses		\$7.68	8.77	8.48	(\$1.09)	-12.5%	(\$0.80)	-9.4%	(\$1.09)	-12.5%
Delivery	+	\$66.49	\$94.11	\$93.81	(\$27.61)	-29.3%	(\$27.32)	-29.1%	(\$27.61)	-29.3%
Regulatory	+	\$4.97	\$4.31	\$4.31	\$0.66	15.4%	\$0.66	15.4%		
OESP	+		\$0.91	\$0.91						
Sub-Total	=	<u>\$144.61</u>	<u>\$182.87</u>	<u>\$179.78</u>	<u>(\$38.26)</u>	<u>-20.9%</u>	<u>(\$35.17)</u>	<u>-19.6%</u>		
Tax	+	\$18.80	\$23.77	\$23.37	(\$4.97)	-20.9%	(\$4.57)	-19.6%		
8% Rebate	-	\$11.57			\$11.57		\$11.57			Change in Delivery
Total Estimated Residential Bill	=	<u>\$151.84</u>	<u>\$206.64</u>	<u>\$203.15</u>	<u>(\$54.81)</u>	<u>-26.5%</u>	<u>(\$51.31)</u>	<u>-25.3%</u>	<u>(\$27.61)</u>	<u>-13.4%</u>

		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
	Time of Use - Off Peak									
	Time of Use - Mid Peak									
	Time of Use - On Peak									
	Monthly Consumption (kWh)	750	750	750						Change in Delivery Only
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Hydro One Networks Inc. - Residential - Medium Density (R1)										
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$52.48	54.02	54.02	(\$1.54)	-2.9%	(\$1.54)	-2.9%	(\$1.54)	-2.9%
Transmission		\$8.96	9.36	9.36	(\$0.40)	-4.3%	(\$0.40)	-4.3%	(\$0.40)	-4.3%
Line Losses		\$5.56	6.35	6.14	(\$0.79)	-12.5%	(\$0.58)	-9.4%	(\$0.79)	-12.5%
Delivery	+	\$67.00	\$69.73	\$69.52	(\$2.73)	-3.9%	(\$2.52)	-3.6%	(\$2.73)	-3.9%
Regulatory	+	\$4.85	\$4.20	\$4.20	\$0.65	15.4%	\$0.65	15.4%		
OESP	+		\$0.89	\$0.89						
Sub-Total	=	<u>\$144.99</u>	<u>\$158.36</u>	<u>\$155.35</u>	<u>(\$13.38)</u>	<u>-8.4%</u>	<u>(\$10.37)</u>	<u>-6.7%</u>		
Tax	+	\$18.85	\$20.59	\$20.20	(\$1.74)	-8.4%	(\$1.35)	-6.7%		
8% Rebate	-	\$11.60			\$11.60		\$11.60			Change in Delivery
Total Estimated Residential Bill	=	<u>\$152.24</u>	<u>\$178.95</u>	<u>\$175.55</u>	<u>(\$26.72)</u>	<u>-14.9%</u>	<u>(\$23.32)</u>	<u>-13.3%</u>	<u>(\$2.73)</u>	<u>-1.5%</u>

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750	Change in Delivery Only					
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Hydro One Networks Inc. - Residential - Urban (UR)										
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$33.12	35.65	35.65	(\$2.54)	-7.1%	(\$2.54)	-7.1%	(\$2.54)	-7.1%
Transmission		\$9.04	9.35	9.35	(\$0.32)	-3.4%	(\$0.32)	-3.4%	(\$0.32)	-3.4%
Line Losses		\$4.17	4.76	4.60	(\$0.59)	-12.5%	(\$0.43)	-9.4%	(\$0.59)	-12.5%
Delivery	+	\$46.32	\$49.77	\$49.61	(\$3.45)	-6.9%	(\$3.29)	-6.6%	(\$3.45)	-6.9%
Regulatory	+	\$4.77	\$4.13	\$4.13	\$0.63	15.3%	\$0.63	15.3%		
OESP	+		\$0.87	\$0.87						
Sub-Total	=	<u>\$124.23</u>	<u>\$138.32</u>	<u>\$135.36</u>	<u>(\$14.09)</u>	<u>-10.2%</u>	<u>(\$11.13)</u>	<u>-8.2%</u>		
Tax	+	\$16.15	\$17.98	\$17.60	(\$1.83)	-10.2%	(\$1.45)	-8.2%		
8% Rebate	-	\$9.94			\$9.94		\$9.94			
Total Estimated Residential Bill	=	<u>\$130.44</u>	<u>\$156.30</u>	<u>\$152.96</u>	<u>(\$25.85)</u>	<u>-16.5%</u>	<u>(\$22.51)</u>	<u>-14.7%</u>	<u>(\$3.45)</u>	<u>-2.2%</u>
										Change in Delivery
		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750	Change in Delivery Only					
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Hydro One Networks Inc. - Seasonal Residential										
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$85.76	90.84	90.84	(\$5.08)	-5.6%	(\$5.08)	-5.6%	(\$5.08)	-5.6%
Transmission		\$7.70	8.11	8.11	(\$0.41)	-5.1%	(\$0.41)	-5.1%	(\$0.41)	-5.1%
Line Losses		\$7.61	8.69	8.40	(\$1.08)	-12.5%	(\$0.79)	-9.4%	(\$1.08)	-12.5%
Delivery	+	\$101.07	\$107.64	\$107.35	(\$6.57)	-6.1%	(\$6.28)	-5.9%	(\$6.57)	-6.1%
Regulatory	+	\$4.97	\$4.31	\$4.31	\$0.66	15.4%	\$0.66	15.4%		
OESP	+		\$0.91	\$0.91						
Sub-Total	=	<u>\$179.18</u>	<u>\$196.40</u>	<u>\$193.31</u>	<u>(\$17.22)</u>	<u>-8.8%</u>	<u>(\$14.13)</u>	<u>-7.3%</u>		
Tax	+	\$23.29	\$25.53	\$25.13	(\$2.24)	-8.8%	(\$1.84)	-7.3%		
8% Rebate	-	\$14.33			\$14.33		\$14.33			
Total Estimated Residential Bill	=	<u>\$188.14</u>	<u>\$221.93</u>	<u>\$218.44</u>	<u>(\$33.79)</u>	<u>-15.2%</u>	<u>(\$30.30)</u>	<u>-13.9%</u>	<u>(\$6.57)</u>	<u>-3.0%</u>

Note

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		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%					Change in Delivery	
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%					Only	
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
Monthly Consumption (kWh)			750	750	750						
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Hydro Ottawa Limited											
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%	
Distribution		\$27.19	26.83	26.83	\$0.36	1.3%	\$0.36	1.3%	\$0.36	1.3%	
Transmission		\$9.38	9.53	9.53	(\$0.16)	-1.6%	(\$0.16)	-1.6%	(\$0.16)	-1.6%	
Line Losses		\$2.45	2.80	2.70	(\$0.35)	-12.5%	(\$0.25)	-9.4%	(\$0.35)	-12.5%	
Delivery	+	\$39.02	\$39.16	\$39.07	(\$0.14)	-0.4%	(\$0.05)	-0.1%	(\$0.14)	-0.4%	
Regulatory	+	\$4.67	\$4.05	\$4.05	\$0.62	15.3%	\$0.62	15.3%			
OESP	+		\$0.85	\$0.85							
Sub-Total	=	<u>\$116.83</u>	<u>\$127.61</u>	<u>\$124.72</u>	<u>(\$10.78)</u>	<u>-8.4%</u>	<u>(\$7.89)</u>	<u>-6.3%</u>			
Tax	+	\$15.19	\$16.59	\$16.21	(\$1.40)	-8.4%	(\$1.03)	-6.3%			
8% Rebate	-	\$9.35			\$9.35		\$9.35				
Total Estimated Residential Bill	=	<u>\$122.67</u>	<u>\$144.20</u>	<u>\$140.93</u>	<u>(\$21.53)</u>	<u>-14.9%</u>	<u>(\$18.26)</u>	<u>-13.0%</u>	<u>(\$0.14)</u>	<u>-0.1%</u>	
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery	
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%					Only	
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
Monthly Consumption (kWh)			750	750	750						
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Innpower Corporation											
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%	
Distribution		\$41.05	41.05	41.05	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%	
Transmission		\$7.88	7.88	7.88	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%	
Line Losses		\$5.29	6.04	6.04	(\$0.75)	-12.5%	(\$0.75)	-12.5%	(\$0.75)	-12.5%	
Delivery	+	\$54.22	\$54.97	\$54.97	(\$0.75)	-1.4%	(\$0.75)	-1.4%	(\$0.75)	-1.4%	
Regulatory	+	\$4.83	\$4.83	\$4.19	\$0.00	0.0%	\$0.64	15.4%			
OESP	+		\$0.88	\$0.88							
Sub-Total	=	<u>\$132.19</u>	<u>\$144.23</u>	<u>\$143.59</u>	<u>(\$12.04)</u>	<u>-8.3%</u>	<u>(\$11.40)</u>	<u>-7.9%</u>			
Tax	+	\$17.19	\$18.75	\$18.67	(\$1.57)	-8.3%	(\$1.48)	-7.9%			
8% Rebate	-	\$10.58			\$10.58		\$10.58				
Total Estimated Residential Bill	=	<u>\$138.80</u>	<u>\$162.98</u>	<u>\$162.26</u>	<u>(\$24.18)</u>	<u>-14.8%</u>	<u>(\$23.45)</u>	<u>-14.5%</u>	<u>(\$0.75)</u>	<u>-0.5%</u>	

Note

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			Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						Change in Delivery Only
			Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
			Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
	Monthly Consumption (kWh)		750	750	750						
			A	B	C	A - B	A - C	A - B	A - C	A - B	
			May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Kitchener-Wilmot Hydro Inc.											
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%	
Distribution		\$23.73	24.00	24.00	(\$0.27)	-1.1%	(\$0.27)	-1.1%	(\$0.27)	-1.1%	
Transmission		\$6.21	6.68	6.68	(\$0.47)	-7.0%	(\$0.47)	-7.0%	(\$0.47)	-7.0%	
Line Losses		\$2.57	2.93	2.83	(\$0.37)	-12.5%	(\$0.27)	-9.4%	(\$0.37)	-12.5%	
Delivery	+	\$32.51	\$33.61	\$33.51	(\$1.10)	-3.3%	(\$1.00)	-3.0%	(\$1.10)	-3.3%	
Regulatory	+	\$4.68	\$4.05	\$4.05	\$0.62	15.3%	\$0.62	15.3%			
OESP	+		\$0.85	\$0.85							
Sub-Total	=	<u>\$110.32</u>	<u>\$122.06</u>	<u>\$119.16</u>	<u>(\$11.74)</u>	<u>-9.6%</u>	<u>(\$8.84)</u>	<u>-7.4%</u>			
Tax	+	\$14.34	\$15.87	\$15.49	(\$1.53)	-9.6%	(\$1.15)	-7.4%			
8% Rebate	-	\$8.83			\$8.83		\$8.83				
Total Estimated Residential Bill	=	<u>\$115.84</u>	<u>\$137.93</u>	<u>\$134.65</u>	<u>(\$22.09)</u>	<u>-16.0%</u>	<u>(\$18.82)</u>	<u>-14.0%</u>	<u>(\$1.10)</u>	<u>-0.8%</u>	Change in Delivery
Lakefront Utilities Inc.											
			Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						Change in Delivery Only
			Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
			Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
	Monthly Consumption (kWh)		750	750	750						
			A	B	C	A - B	A - C	A - B	A - C	A - B	
			May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%	
Distribution		\$26.66	25.72	25.72	\$0.94	3.6%	\$0.94	3.6%	\$0.94	3.6%	
Transmission		\$9.01	8.24	8.24	\$0.76	9.3%	\$0.76	9.3%	\$0.76	9.3%	
Line Losses		\$3.23	4.72	4.56	(\$1.49)	-31.7%	(\$1.34)	-29.3%	(\$1.49)	-31.7%	
Delivery	+	\$38.89	\$38.68	\$38.52	\$0.20	0.5%	\$0.36	0.9%	\$0.20	0.5%	
Regulatory	+	\$4.71	\$4.13	\$4.13	\$0.58	14.1%	\$0.58	14.1%			
OESP	+		\$0.87	\$0.87							
Sub-Total	=	<u>\$116.74</u>	<u>\$127.23</u>	<u>\$124.27</u>	<u>(\$10.49)</u>	<u>-8.2%</u>	<u>(\$7.53)</u>	<u>-6.1%</u>			
Tax	+	\$15.18	\$16.54	\$16.16	(\$1.36)	-8.2%	(\$0.98)	-6.1%			
8% Rebate	-	\$9.34			\$9.34		\$9.34				
Total Estimated Residential Bill	=	<u>\$122.58</u>	<u>\$143.77</u>	<u>\$140.43</u>	<u>(\$21.19)</u>	<u>-14.7%</u>	<u>(\$17.85)</u>	<u>-12.7%</u>	<u>\$0.20</u>	<u>0.1%</u>	Change in Delivery

Note

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		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
	Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Lakeland Power Distribution Ltd.											
	Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
	Distribution		\$36.36	32.98	32.98	\$3.39	10.3%	\$3.39	10.3%	\$3.39	10.3%
	Transmission		\$8.07	8.22	8.22	(\$0.15)	-1.9%	(\$0.15)	-1.9%	(\$0.15)	-1.9%
	Line Losses		\$3.23	6.21	6.21	(\$2.98)	-48.0%	(\$2.98)	-48.0%	(\$2.98)	-48.0%
	Delivery	+	\$47.65	\$47.40	\$47.40	\$0.25	0.5%	\$0.25	0.5%	\$0.25	0.5%
	Regulatory	+	\$4.71	\$4.71	\$4.20	\$0.00	0.0%	\$0.52	12.3%		
	OESP	+		\$0.89	\$0.89						
	Sub-Total	=	<u>\$125.50</u>	<u>\$136.54</u>	<u>\$136.03</u>	<u>(\$11.04)</u>	<u>-8.1%</u>	<u>(\$10.52)</u>	<u>-7.7%</u>		
	Tax	+	\$16.32	\$17.75	\$17.68	(\$1.43)	-8.1%	(\$1.37)	-7.7%		
	8% Rebate	-	\$10.04			\$10.04		\$10.04			
	Total Estimated Residential Bill	=	<u>\$131.78</u>	<u>\$154.29</u>	<u>\$153.71</u>	<u>(\$22.51)</u>	<u>-14.6%</u>	<u>(\$21.93)</u>	<u>-14.3%</u>	<u>\$0.25</u>	<u>0.2%</u>

		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%							
		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%							
		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%							
	Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Lakeland Power Distribution Ltd. - Parry Sound Service Territory											
	Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
	Distribution		\$48.11	43.20	43.20	\$4.91	11.4%	\$4.91	11.4%	\$4.91	11.4%
	Transmission		\$6.32	6.16	6.16	\$0.16	2.6%	\$0.16	2.6%	\$0.16	2.6%
	Line Losses		\$5.92	6.76	6.53	(\$0.84)	-12.5%	(\$0.62)	-9.4%	(\$0.84)	-12.5%
	Delivery	+	\$60.35	\$56.11	\$55.89	\$4.23	7.5%	\$4.46	8.0%	\$4.23	7.5%
	Regulatory	+	\$4.87	\$4.22	\$4.22	\$0.65	15.4%	\$0.65	15.4%		
	OESP	+		\$0.89	\$0.89						
	Sub-Total	=	<u>\$138.36</u>	<u>\$144.77</u>	<u>\$141.75</u>	<u>(\$6.42)</u>	<u>-4.4%</u>	<u>(\$3.39)</u>	<u>-2.4%</u>		
	Tax	+	\$17.99	\$18.82	\$18.43	(\$0.83)	-4.4%	(\$0.44)	-2.4%		
	8% Rebate	-	\$11.07			\$11.07		\$11.07			
	Total Estimated Residential Bill	=	<u>\$145.27</u>	<u>\$163.59</u>	<u>\$160.17</u>	<u>(\$18.32)</u>	<u>-11.2%</u>	<u>(\$14.90)</u>	<u>-9.3%</u>	<u>\$4.23</u>	<u>2.6%</u>

Note

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			Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only	
			Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
			Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)		750	750	750						
			A	B	C	A - B	A - C	A - B			
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
London Hydro Inc.											
	Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
	Distribution		\$24.71	25.32	25.32	(\$0.61)	-2.4%	(\$0.61)	-2.4%	(\$0.61)	-2.4%
	Transmission		\$10.13	9.86	9.86	\$0.28	2.8%	\$0.28	2.8%	\$0.28	2.8%
	Line Losses		\$2.30	2.92	2.92	(\$0.62)	-21.2%	(\$0.62)	-21.2%	(\$0.62)	-21.2%
	Delivery	+	\$37.15	\$38.10	\$38.10	(\$0.95)	-2.5%	(\$0.95)	-2.5%	(\$0.95)	-2.5%
	Regulatory	+	\$4.66	\$4.66	\$4.05	\$0.00	0.0%	\$0.61	15.0%		
	OESP	+		\$0.85	\$0.85						
	Sub-Total	=	<u>\$114.95</u>	<u>\$127.16</u>	<u>\$126.55</u>	<u>(\$12.21)</u>	<u>-9.6%</u>	<u>(\$11.60)</u>	<u>-9.2%</u>		
	Tax	+	\$14.94	\$16.53	\$16.45	(\$1.59)	-9.6%	(\$1.51)	-9.2%		
	8% Rebate	-	\$9.20			\$9.20		\$9.20			
	Total Estimated Residential Bill	=	<u>\$120.70</u>	<u>\$143.69</u>	<u>\$143.00</u>	<u>(\$22.99)</u>	<u>-16.0%</u>	<u>(\$22.31)</u>	<u>-15.6%</u>	<u>(\$0.95)</u>	<u>-0.7%</u>
										Change in Delivery	
			Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only	
			Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
			Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)		750	750	750						
			A	B	C	A - B	A - C	A - B			
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Midland Power Utility Corporation											
	Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
	Distribution		\$33.44	33.78	33.78	(\$0.34)	-1.0%	(\$0.34)	-1.0%	(\$0.34)	-1.0%
	Transmission		\$9.61	9.77	9.77	(\$0.16)	-1.6%	(\$0.16)	-1.6%	(\$0.16)	-1.6%
	Line Losses		\$4.99	5.70	5.70	(\$0.71)	-12.5%	(\$0.71)	-12.5%	(\$0.71)	-12.5%
	Delivery	+	\$48.04	\$49.25	\$49.25	(\$1.21)	-2.5%	(\$1.21)	-2.5%	(\$1.21)	-2.5%
	Regulatory	+	\$4.82	\$4.82	\$4.18	\$0.00	0.0%	\$0.64	15.3%		
	OESP	+		\$0.88	\$0.88						
	Sub-Total	=	<u>\$126.00</u>	<u>\$138.49</u>	<u>\$137.85</u>	<u>(\$12.50)</u>	<u>-9.0%</u>	<u>(\$11.86)</u>	<u>-8.6%</u>		
	Tax	+	\$16.38	\$18.00	\$17.92	(\$1.62)	-9.0%	(\$1.54)	-8.6%		
	8% Rebate	-	\$10.08			\$10.08		\$10.08			
	Total Estimated Residential Bill	=	<u>\$132.30</u>	<u>\$156.50</u>	<u>\$155.77</u>	<u>(\$24.20)</u>	<u>-15.5%</u>	<u>(\$23.48)</u>	<u>-15.1%</u>	<u>(\$1.21)</u>	<u>-0.8%</u>
										Change in Delivery	

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
		Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
			A	B	C	A - B		A - C		A - B		
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Milton Hydro Distribution inc.		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$26.81	28.12	28.12	(\$1.31)	-4.6%	(\$1.31)	-4.6%	(\$1.31)	-4.6%
		Transmission		\$10.12	10.35	10.35	(\$0.23)	-2.3%	(\$0.23)	-2.3%	(\$0.23)	-2.3%
		Line Losses		\$2.74	3.13	3.13	(\$0.39)	-12.5%	(\$0.39)	-12.5%	(\$0.39)	-12.5%
		Delivery	+	\$39.67	\$41.60	\$41.60	(\$1.93)	-4.6%	(\$1.93)	-4.6%	(\$1.93)	-4.6%
		Regulatory	+	\$4.69	\$4.69	\$4.06	\$0.00	0.0%	\$0.62	15.3%		
		OESP	+		\$0.86	\$0.86						
		Sub-Total	=	<u>\$117.49</u>	<u>\$130.68</u>	<u>\$130.06</u>	<u>(\$13.19)</u>	<u>-10.1%</u>	<u>(\$12.57)</u>	<u>-9.7%</u>		
		Tax	+	\$15.27	\$16.99	\$16.91	(\$1.71)	-10.1%	(\$1.63)	-9.7%		
		8% Rebate	-	\$9.40			\$9.40		\$9.40			
		Total Estimated Residential Bill	=	<u>\$123.37</u>	<u>\$147.67</u>	<u>\$146.97</u>	<u>(\$24.30)</u>	<u>-16.5%</u>	<u>(\$23.60)</u>	<u>-16.1%</u>	<u>(\$1.93)</u>	<u>-1.3%</u>
												Change in Delivery
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
		Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
			A	B	C	A - B		A - C		A - B		
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Newmarket - Tay Power Distribution Ltd. - Newmarket		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$20.43	27.18	27.07	(\$6.75)	-24.8%	(\$6.64)	-24.5%	(\$6.75)	-24.8%
		Transmission		\$11.14	11.84	11.84	(\$0.70)	-5.9%	(\$0.70)	-5.9%	(\$0.70)	-5.9%
		Line Losses		\$2.80	3.20	3.20	(\$0.40)	-12.5%	(\$0.40)	-12.5%	(\$0.40)	-12.5%
		Delivery	+	\$34.36	\$42.21	\$42.10	(\$7.85)	-18.6%	(\$7.74)	-18.4%	(\$7.85)	-18.6%
		Regulatory	+	\$4.69	\$4.69	\$4.07	\$0.00	0.0%	\$0.62	15.3%		
		OESP	+		\$0.86	\$0.86						
		Sub-Total	=	<u>\$112.19</u>	<u>\$131.30</u>	<u>\$130.57</u>	<u>(\$19.11)</u>	<u>-14.6%</u>	<u>(\$18.38)</u>	<u>-14.1%</u>		
		Tax	+	\$14.58	\$17.07	\$16.97	(\$2.48)	-14.6%	(\$2.39)	-14.1%		
		8% Rebate	-	\$8.98			\$8.98		\$8.98			
		Total Estimated Residential Bill	=	<u>\$117.80</u>	<u>\$148.37</u>	<u>\$147.54</u>	<u>(\$30.57)</u>	<u>-20.6%</u>	<u>(\$29.74)</u>	<u>-20.2%</u>	<u>(\$7.85)</u>	<u>-5.3%</u>
												Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only	
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
Monthly Consumption (kWh)			750	750	750						
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Newmarket - Tay Power Distribution Ltd. - Tay											
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%	
Distribution		\$20.43	27.07	27.07	(\$6.64)	-24.5%	(\$6.64)	-24.5%	(\$6.64)	-24.5%	
Transmission		\$11.14	11.84	11.84	(\$0.70)	-5.9%	(\$0.70)	-5.9%	(\$0.70)	-5.9%	
Line Losses		\$2.80	3.20	3.20	(\$0.40)	-12.5%	(\$0.40)	-12.5%	(\$0.40)	-12.5%	
Delivery	+	\$34.36	\$42.10	\$42.10	(\$7.74)	-18.4%	(\$7.74)	-18.4%	(\$7.74)	-18.4%	
Regulatory	+	\$4.69	\$4.69	\$4.07	\$0.00	0.0%	\$0.62	15.3%			
OESP	+		\$0.86	\$0.86							
Sub-Total	=	<u>\$112.19</u>	<u>\$131.19</u>	<u>\$130.57</u>	<u>(\$19.00)</u>	<u>-14.5%</u>	<u>(\$18.38)</u>	<u>-14.1%</u>			
Tax	+	\$14.58	\$17.05	\$16.97	(\$2.47)	-14.5%	(\$2.39)	-14.1%			
8% Rebate	-	\$8.98			\$8.98		\$8.98				
Total Estimated Residential Bill	=	<u>\$117.80</u>	<u>\$148.24</u>	<u>\$147.54</u>	<u>(\$30.44)</u>	<u>-20.5%</u>	<u>(\$29.74)</u>	<u>-20.2%</u>	<u>(\$7.74)</u>	<u>-5.2%</u>	Change in Delivery
Niagara Peninsula Energy Inc.											
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only	
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
Monthly Consumption (kWh)			750	750	750						
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%	
Distribution		\$34.05	32.00	32.00	\$2.05	6.4%	\$2.05	6.4%	\$2.05	6.4%	
Transmission		\$9.20	9.75	9.75	(\$0.55)	-5.6%	(\$0.55)	-5.6%	(\$0.55)	-5.6%	
Line Losses		\$3.50	4.00	4.00	(\$0.50)	-12.5%	(\$0.50)	-12.5%	(\$0.50)	-12.5%	
Delivery	+	\$46.74	\$45.74	\$45.74	\$1.00	2.2%	\$1.00	2.2%	\$1.00	2.2%	
Regulatory	+	\$4.73	\$4.73	\$4.10	\$0.00	0.0%	\$0.63	15.3%			
OESP	+		\$0.86	\$0.86							
Sub-Total	=	<u>\$124.61</u>	<u>\$134.88</u>	<u>\$134.25</u>	<u>(\$10.27)</u>	<u>-7.6%</u>	<u>(\$9.64)</u>	<u>-7.2%</u>			
Tax	+	\$16.20	\$17.53	\$17.45	(\$1.33)	-7.6%	(\$1.25)	-7.2%			
8% Rebate	-	\$9.97			\$9.97		\$9.97				
Total Estimated Residential Bill	=	<u>\$130.84</u>	<u>\$152.41</u>	<u>\$151.70</u>	<u>(\$21.57)</u>	<u>-14.2%</u>	<u>(\$20.86)</u>	<u>-13.7%</u>	<u>\$1.00</u>	<u>0.7%</u>	Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only	
		Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
		Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Niagara-on-the-Lake Hydro Inc.										
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$28.04	26.13	26.13	\$1.91	7.3%	\$1.91	7.3%	\$1.91	7.3%
Transmission		\$6.77	6.77	6.77	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$2.77	3.17	3.17	(\$0.39)	-12.5%	(\$0.39)	-12.5%	(\$0.39)	-12.5%
Delivery	+	\$37.58	\$36.06	\$36.06	\$1.52	4.2%	\$1.52	4.2%	\$1.52	4.2%
Regulatory	+	\$4.69	\$4.69	\$4.06	\$0.00	0.0%	\$0.62	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total	=	<u>\$115.41</u>	<u>\$125.15</u>	<u>\$124.53</u>	<u>(\$9.74)</u>	<u>-7.8%</u>	<u>(\$9.12)</u>	<u>-7.3%</u>		
Tax	+	\$15.00	\$16.27	\$16.19	(\$1.27)	-7.8%	(\$1.19)	-7.3%		
8% Rebate	-	\$9.23			\$9.23					
Total Estimated Residential Bill	=	<u>\$121.18</u>	<u>\$141.42</u>	<u>\$140.72</u>	<u>(\$20.24)</u>	<u>-14.3%</u>	<u>(\$19.54)</u>	<u>-13.9%</u>	<u>\$1.52</u>	<u>1.1%</u>
Norfolk Power Distribution Inc.										
		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%					Change in Delivery Only	
		Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
		Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$38.32	39.28	39.28	(\$0.96)	-2.4%	(\$0.96)	-2.4%	(\$0.96)	-2.4%
Transmission		\$8.24	7.84	7.84	\$0.40	5.1%	\$0.40	5.1%	\$0.40	5.1%
Line Losses		\$4.13	4.71	4.55	(\$0.59)	-12.5%	(\$0.43)	-9.4%	(\$0.59)	-12.5%
Delivery	+	\$50.69	\$51.83	\$51.67	(\$1.15)	-2.2%	(\$0.99)	-1.9%	(\$1.15)	-2.2%
Regulatory	+	\$4.45	\$4.13	\$4.13	\$0.32	7.7%	\$0.32	7.7%		
OESP	+		\$0.87	\$0.87						
Sub-Total	=	<u>\$128.27</u>	<u>\$140.38</u>	<u>\$137.42</u>	<u>(\$12.10)</u>	<u>-8.6%</u>	<u>(\$9.15)</u>	<u>-6.7%</u>		
Tax	+	\$16.68	\$18.25	\$17.86	(\$1.57)	-8.6%	(\$1.19)	-6.7%		
8% Rebate	-	\$10.26			\$10.26		\$10.26			
Total Estimated Residential Bill	=	<u>\$134.69</u>	<u>\$158.63</u>	<u>\$155.29</u>	<u>(\$23.94)</u>	<u>-15.1%</u>	<u>(\$20.60)</u>	<u>-13.3%</u>	<u>(\$1.15)</u>	<u>-0.7%</u>

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
		Monthly Consumption (kWh)	750	750	750							
			A	B	C	A - B		A - C		Change in Delivery Only		
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
North Bay Hydro Distribution Limited		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$24.21	25.14	25.39	(\$0.93)	-3.7%	(\$1.18)	-4.6%	(\$0.93)	-3.7%
		Transmission		\$9.82	9.82	9.82	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
		Line Losses		\$3.44	3.93	3.93	(\$0.49)	-12.5%	(\$0.49)	-12.5%	(\$0.49)	-12.5%
		Delivery	+	\$37.47	\$38.89	\$39.14	(\$1.42)	-3.7%	(\$1.67)	-4.3%	(\$1.42)	-3.7%
		Regulatory	+	\$4.73	\$4.73	\$4.10	\$0.00	0.0%	\$0.63	15.3%		
		OESP	+		\$0.86	\$0.86						
		Sub-Total	=	<u>\$115.34</u>	<u>\$128.03</u>	<u>\$127.65</u>	<u>(\$12.69)</u>	<u>-9.9%</u>	<u>(\$12.31)</u>	<u>-9.6%</u>		
		Tax	+	\$14.99	\$16.64	\$16.59	(\$1.65)	-9.9%	(\$1.60)	-9.6%		
		8% Rebate	-	\$9.23			\$9.23		\$9.23			
		Total Estimated Residential Bill	=	<u>\$121.11</u>	<u>\$144.67</u>	<u>\$144.24</u>	<u>(\$23.56)</u>	<u>-16.3%</u>	<u>(\$23.14)</u>	<u>-16.0%</u>	<u>(\$1.42)</u>	<u>-1.0%</u>
												Change in Delivery
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
		Monthly Consumption (kWh)	750	750	750							
			A	B	C	A - B		A - C		Change in Delivery Only		
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Northern Ontario Wires Inc.		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$38.45	38.17	38.17	\$0.29	0.7%	\$0.29	0.7%	\$0.29	0.7%
		Transmission		\$7.23	6.91	6.91	\$0.32	4.7%	\$0.32	4.7%	\$0.32	4.7%
		Line Losses		\$5.21	5.96	5.96	(\$0.74)	-12.5%	(\$0.74)	-12.5%	(\$0.74)	-12.5%
		Delivery	+	\$50.90	\$51.03	\$51.03	(\$0.14)	-0.3%	(\$0.14)	-0.3%	(\$0.14)	-0.3%
		Regulatory	+	\$4.83	\$4.83	\$4.19	\$0.00	0.0%	\$0.64	15.4%		
		OESP	+		\$0.88	\$0.88						
		Sub-Total	=	<u>\$128.87</u>	<u>\$140.29</u>	<u>\$139.64</u>	<u>(\$11.42)</u>	<u>-8.1%</u>	<u>(\$10.78)</u>	<u>-7.7%</u>		
		Tax	+	\$16.75	\$18.24	\$18.15	(\$1.48)	-8.1%	(\$1.40)	-7.7%		
		8% Rebate	-	\$10.31			\$10.31		\$10.31			
		Total Estimated Residential Bill	=	<u>\$135.31</u>	<u>\$158.52</u>	<u>\$157.80</u>	<u>(\$23.22)</u>	<u>-14.6%</u>	<u>(\$22.49)</u>	<u>-14.3%</u>	<u>(\$0.14)</u>	<u>-0.1%</u>
												Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%					
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%					
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					
Monthly Consumption (kWh)			750	750	750	Change in Delivery Only				
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Oakville Hydro Electricity Distribution Inc.										
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$29.74	29.16	29.16	\$0.58	2.0%	\$0.58	2.0%	\$0.58	2.0%
Transmission		\$10.51	10.58	10.58	(\$0.08)	-0.7%	(\$0.08)	-0.7%	(\$0.08)	-0.7%
Line Losses		\$2.75	3.14	3.04	(\$0.39)	-12.5%	(\$0.29)	-9.4%	(\$0.39)	-12.5%
Delivery	+	\$42.99	\$42.88	\$42.77	\$0.11	0.3%	\$0.22	0.5%	\$0.11	0.3%
Regulatory	+	\$4.69	\$4.06	\$4.06	\$0.62	15.3%	\$0.62	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total	=	<u>\$120.82</u>	<u>\$131.34</u>	<u>\$128.44</u>	<u>(\$10.52)</u>	<u>-8.0%</u>	<u>(\$7.62)</u>	<u>-5.9%</u>		
Tax	+	\$15.71	\$17.07	\$16.70	(\$1.37)	-8.0%	(\$0.99)	-5.9%		
8% Rebate	-	\$9.67			\$9.67		\$9.67			
Total Estimated Residential Bill	=	<u>\$126.86</u>	<u>\$148.42</u>	<u>\$145.14</u>	<u>(\$21.56)</u>	<u>-14.5%</u>	<u>(\$18.28)</u>	<u>-12.6%</u>	<u>\$0.11</u>	<u>0.1%</u>
Orangeville Hydro Limited										
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%					
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%					
Monthly Consumption (kWh)			750	750	750	Change in Delivery Only				
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$27.59	27.03	27.03	\$0.56	2.1%	\$0.56	2.1%	\$0.56	2.1%
Transmission		\$8.18	8.25	8.25	(\$0.08)	-1.0%	(\$0.08)	-1.0%	(\$0.08)	-1.0%
Line Losses		\$3.52	4.02	4.02	(\$0.50)	-12.5%	(\$0.50)	-12.5%	(\$0.50)	-12.5%
Delivery	+	\$39.28	\$39.30	\$39.30	(\$0.02)	0.0%	(\$0.02)	0.0%	(\$0.02)	0.0%
Regulatory	+	\$4.73	\$4.73	\$4.10	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total	=	<u>\$117.15</u>	<u>\$128.43</u>	<u>\$127.81</u>	<u>(\$11.29)</u>	<u>-8.8%</u>	<u>(\$10.66)</u>	<u>-8.3%</u>		
Tax	+	\$15.23	\$16.70	\$16.61	(\$1.47)	-8.8%	(\$1.39)	-8.3%		
8% Rebate	-	\$9.37			\$9.37		\$9.37			
Total Estimated Residential Bill	=	<u>\$123.01</u>	<u>\$145.13</u>	<u>\$144.42</u>	<u>(\$22.13)</u>	<u>-15.2%</u>	<u>(\$21.41)</u>	<u>-14.8%</u>	<u>(\$0.02)</u>	<u>0.0%</u>

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
	Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
	Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
	Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						Change in Delivery Only
		A	B	C	A - B	A - C	A - B	A - C	A - B	
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Orillia Power Distribution Corporation										
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$30.72	29.80	26.17	\$0.92	3.1%	\$4.55	17.4%	\$0.92	3.1%
Transmission		\$7.60	7.52	7.52	\$0.08	1.1%	\$0.08	1.1%	\$0.08	1.1%
Line Losses		\$4.10	4.69	4.69	(\$0.58)	-12.5%	(\$0.58)	-12.5%	(\$0.58)	-12.5%
Delivery	+	\$42.42	\$42.01	\$38.38	\$0.41	1.0%	\$4.04	10.5%	\$0.41	1.0%
Regulatory	+	\$4.76	\$4.76	\$4.13	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.87	\$0.87						
Sub-Total	=	<u>\$120.33</u>	<u>\$131.19</u>	<u>\$126.93</u>	<u>(\$10.86)</u>	<u>-8.3%</u>	<u>(\$6.60)</u>	<u>-5.2%</u>		
Tax	+	\$15.64	\$17.05	\$16.50	(\$1.41)	-8.3%	(\$0.86)	-5.2%		
8% Rebate	-	\$9.63			\$9.63		\$9.63			
Total Estimated Residential Bill	=	<u>\$126.34</u>	<u>\$148.24</u>	<u>\$143.43</u>	<u>(\$21.90)</u>	<u>-14.8%</u>	<u>(\$17.08)</u>	<u>-11.9%</u>	<u>\$0.41</u>	<u>0.3%</u>
										Change in Delivery
	Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
	Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
	Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						Change in Delivery Only
		A	B	C	A - B	A - C	A - B	A - C	A - B	
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Oshawa PUC Networks Inc.										
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$23.70	23.76	23.76	(\$0.06)	-0.3%	(\$0.06)	-0.3%	(\$0.06)	-0.3%
Transmission		\$10.70	11.01	11.01	(\$0.31)	-2.9%	(\$0.31)	-2.9%	(\$0.31)	-2.9%
Line Losses		\$3.55	4.06	3.92	(\$0.51)	-12.5%	(\$0.37)	-9.4%	(\$0.51)	-12.5%
Delivery	+	\$37.95	\$38.83	\$38.69	(\$0.89)	-2.3%	(\$0.75)	-1.9%	(\$0.89)	-2.3%
Regulatory	+	\$4.73	\$4.10	\$4.10	\$0.63	15.3%	\$0.63	15.3%		
OESP	+		\$0.87	\$0.87						
Sub-Total	=	<u>\$115.82</u>	<u>\$127.34</u>	<u>\$124.41</u>	<u>(\$11.52)</u>	<u>-9.0%</u>	<u>(\$8.59)</u>	<u>-6.9%</u>		
Tax	+	\$15.06	\$16.55	\$16.17	(\$1.50)	-9.0%	(\$1.12)	-6.9%		
8% Rebate	-	\$9.27			\$9.27		\$9.27			
Total Estimated Residential Bill	=	<u>\$121.61</u>	<u>\$143.90</u>	<u>\$140.58</u>	<u>(\$22.29)</u>	<u>-15.5%</u>	<u>(\$18.97)</u>	<u>-13.5%</u>	<u>(\$0.89)</u>	<u>-0.6%</u>

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only	
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
Monthly Consumption (kWh)			750	750	750						
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Ottawa River Power Corporation											
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%	
Distribution		\$24.45	24.57	24.57	(\$0.12)	-0.5%	(\$0.12)	-0.5%	(\$0.12)	-0.5%	
Transmission		\$7.76	8.16	8.16	(\$0.39)	-4.8%	(\$0.39)	-4.8%	(\$0.39)	-4.8%	
Line Losses		\$3.34	3.82	3.82	(\$0.48)	-12.5%	(\$0.48)	-12.5%	(\$0.48)	-12.5%	
Delivery	+	\$35.55	\$36.54	\$36.54	(\$0.99)	-2.7%	(\$0.99)	-2.7%	(\$0.99)	-2.7%	
Regulatory	+	\$4.72	\$4.72	\$4.09	\$0.00	0.0%	\$0.63	15.3%			
OESP	+		\$0.86	\$0.86							
Sub-Total	=	<u>\$113.41</u>	<u>\$125.66</u>	<u>\$125.04</u>	<u>(\$12.25)</u>	<u>-9.8%</u>	<u>(\$11.63)</u>	<u>-9.3%</u>			
Tax	+	\$14.74	\$16.34	\$16.25	(\$1.59)	-9.8%	(\$1.51)	-9.3%			
8% Rebate	-	\$9.07			\$9.07		\$9.07				
Total Estimated Residential Bill	=	<u>\$119.08</u>	<u>\$142.00</u>	<u>\$141.29</u>	<u>(\$22.92)</u>	<u>-16.1%</u>	<u>(\$22.21)</u>	<u>-15.7%</u>	<u>(\$0.99)</u>	<u>-0.7%</u>	Change in Delivery
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only	
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
Monthly Consumption (kWh)			750	750	750						
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Peterborough Distribution Incorporated											
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%	
Distribution		\$24.89	24.89	24.89	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%	
Transmission		\$9.65	9.65	9.65	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%	
Line Losses		\$4.01	4.58	4.58	(\$0.57)	-12.5%	(\$0.57)	-12.5%	(\$0.57)	-12.5%	
Delivery	+	\$38.55	\$39.12	\$39.12	(\$0.57)	-1.5%	(\$0.57)	-1.5%	(\$0.57)	-1.5%	
Regulatory	+	\$4.76	\$4.76	\$4.13	\$0.00	0.0%	\$0.63	15.3%			
OESP	+		\$0.87	\$0.87							
Sub-Total	=	<u>\$116.45</u>	<u>\$128.29</u>	<u>\$127.66</u>	<u>(\$11.84)</u>	<u>-9.2%</u>	<u>(\$11.21)</u>	<u>-8.8%</u>			
Tax	+	\$15.14	\$16.68	\$16.60	(\$1.54)	-9.2%	(\$1.46)	-8.8%			
8% Rebate	-	\$9.32			\$9.32		\$9.32				
Total Estimated Residential Bill	=	<u>\$122.27</u>	<u>\$144.97</u>	<u>\$144.25</u>	<u>(\$22.70)</u>	<u>-15.7%</u>	<u>(\$21.98)</u>	<u>-15.2%</u>	<u>(\$0.57)</u>	<u>-0.4%</u>	Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
		Monthly Consumption (kWh)	750	750	750							
			A	B	C	A - B		A - C		Change in Delivery Only		
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
PUC Distribution Inc.		Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		Distribution		\$25.39	24.50	24.50	\$0.90	3.7%	\$0.90	3.7%	\$0.90	3.7%
		Transmission		\$4.64	4.80	4.80	(\$0.16)	-3.3%	(\$0.16)	-3.3%	(\$0.16)	-3.3%
		Line Losses		\$3.58	4.09	4.09	(\$0.51)	-12.5%	(\$0.51)	-12.5%	(\$0.51)	-12.5%
		Delivery	+	\$33.61	\$33.38	\$33.38	\$0.23	0.7%	\$0.23	0.7%	\$0.23	0.7%
		Regulatory	+	\$4.73	\$4.73	\$4.10	\$0.00	0.0%	\$0.63	15.3%		
		OESP	+		\$0.87	\$0.87						
		Sub-Total	=	\$111.48	\$122.52	\$121.89	(\$11.04)	-9.0%	(\$10.41)	-8.5%		
		Tax	+	\$14.49	\$15.93	\$15.85	(\$1.43)	-9.0%	(\$1.35)	-8.5%		
		8% Rebate	-	\$8.92			\$8.92		\$8.92			
		Total Estimated Residential Bill	=	\$117.06	\$138.45	\$137.74	(\$21.39)	-15.5%	(\$20.68)	-15.0%	\$0.23	0.2%
												Change in Delivery
		Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%							
		Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%							
		Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%							
		Monthly Consumption (kWh)	750	750	750							
			A	B	C	A - B		A - C		Change in Delivery Only		
			May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Renfrew Hydro Inc.		Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
		Distribution		\$29.86	26.46	26.46	\$3.40	12.8%	\$3.40	12.8%	\$3.40	12.8%
		Transmission		\$7.70	7.86	7.86	(\$0.16)	-2.1%	(\$0.16)	-2.1%	(\$0.16)	-2.1%
		Line Losses		\$5.92	6.77	6.54	(\$0.84)	-12.5%	(\$0.62)	-9.4%	(\$0.84)	-12.5%
		Delivery	+	\$43.48	\$41.09	\$40.86	\$2.39	5.8%	\$2.62	6.4%	\$2.39	5.8%
		Regulatory	+	\$4.87	\$4.22	\$4.22	\$0.65	15.4%	\$0.65	15.4%		
		OESP	+		\$0.89	\$0.89						
		Sub-Total	=	\$121.49	\$129.75	\$126.72	(\$8.26)	-6.4%	(\$5.23)	-4.1%		
		Tax	+	\$15.79	\$16.87	\$16.47	(\$1.07)	-6.4%	(\$0.68)	-4.1%		
		8% Rebate	-	\$9.72			\$9.72		\$9.72			
		Total Estimated Residential Bill	=	\$127.57	\$146.62	\$143.20	(\$19.05)	-13.0%	(\$15.63)	-10.9%	\$2.39	1.6%
												Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
		Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
		Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						Change in Delivery Only
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	May 31, 2017	Jun 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Rideau St. Lawrence Distribution Inc.										
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$27.60	29.21	29.21	(\$1.61)	-5.5%	(\$1.61)	-5.5%	(\$1.61)	-5.5%
Transmission		\$10.85	11.42	11.42	(\$0.57)	-5.0%	(\$0.57)	-5.0%	(\$0.57)	-5.0%
Line Losses		\$5.83	6.66	6.66	(\$0.83)	-12.5%	(\$0.83)	-12.5%	(\$0.83)	-12.5%
Delivery	+	\$44.28	\$47.28	\$47.28	(\$3.01)	-6.4%	(\$3.01)	-6.4%	(\$3.01)	-6.4%
Regulatory	+	\$4.87	\$4.87	\$4.22	\$0.00	0.0%	\$0.65	15.4%		
OESP	+		\$0.89	\$0.89						
Sub-Total	=	<u>\$122.28</u>	<u>\$136.58</u>	<u>\$135.93</u>	<u>(\$14.30)</u>	<u>-10.5%</u>	<u>(\$13.65)</u>	<u>-10.0%</u>		
Tax	+	\$15.90	\$17.76	\$17.67	(\$1.86)	-10.5%	(\$1.77)	-10.0%		
8% Rebate	-	\$9.78			\$9.78		\$9.78			
Total Estimated Residential Bill	=	<u>\$128.40</u>	<u>\$154.34</u>	<u>\$153.60</u>	<u>(\$25.94)</u>	<u>-16.8%</u>	<u>(\$25.21)</u>	<u>-16.4%</u>	<u>(\$3.01)</u>	<u>-1.9%</u>
										Change in Delivery
		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
		Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
		Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						Change in Delivery Only
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Sioux Lookout Hydro Inc.										
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$42.65	39.07	39.07	\$3.58	9.2%	\$3.58	9.2%	\$3.58	9.2%
Transmission		\$6.62	6.95	6.95	(\$0.33)	-4.7%	(\$0.33)	-4.7%	(\$0.33)	-4.7%
Line Losses		\$6.56	7.49	7.24	(\$0.93)	-12.5%	(\$0.68)	-9.4%	(\$0.93)	-12.5%
Delivery	+	\$55.83	\$53.51	\$53.26	\$2.32	4.3%	\$2.57	4.8%	\$2.32	4.3%
Regulatory	+	\$4.91	\$4.25	\$4.25	\$0.65	15.4%	\$0.65	15.4%		
OESP	+		\$0.90	\$0.90						
Sub-Total	=	<u>\$133.87</u>	<u>\$142.21</u>	<u>\$139.16</u>	<u>(\$8.33)</u>	<u>-5.9%</u>	<u>(\$5.28)</u>	<u>-3.8%</u>		
Tax	+	\$17.40	\$18.49	\$18.09	(\$1.08)	-5.9%	(\$0.69)	-3.8%		
8% Rebate	-	\$10.71			\$10.71		\$10.71			
Total Estimated Residential Bill	=	<u>\$140.57</u>	<u>\$160.69</u>	<u>\$157.25</u>	<u>(\$20.13)</u>	<u>-12.5%</u>	<u>(\$16.68)</u>	<u>-10.6%</u>	<u>\$2.32</u>	<u>1.4%</u>

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%							
		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%							
		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%							
	Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
St. Thomas Energy Inc.	Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
	Distribution		\$28.31	25.30	25.30	\$3.01	11.9%	\$3.01	11.9%	\$3.01	11.9%
	Transmission		\$10.13	10.29	10.29	(\$0.16)	-1.5%	(\$0.16)	-1.5%	(\$0.16)	-1.5%
	Line Losses		\$2.87	3.28	3.17	(\$0.41)	-12.5%	(\$0.30)	-9.4%	(\$0.41)	-12.5%
	Delivery	+	\$41.31	\$38.87	\$38.76	\$2.45	6.3%	\$2.56	6.6%	\$2.45	6.3%
	Regulatory	+	\$4.69	\$4.07	\$4.07	\$0.62	15.3%	\$0.62	15.3%		
	OESP	+		\$0.86	\$0.86						
	Sub-Total	=	\$119.15	\$127.34	\$124.43	(\$8.19)	-6.4%	(\$5.28)	-4.2%		
	Tax	+	\$15.49	\$16.55	\$16.18	(\$1.06)	-6.4%	(\$0.69)	-4.2%		
	8% Rebate	-	\$9.53			\$9.53		\$9.53			
	Total Estimated Residential Bill	=	\$125.10	\$143.89	\$140.60	(\$18.79)	-13.1%	(\$15.50)	-11.0%	\$2.45	1.7%
											Change in Delivery
		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%							
		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%							
		15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%							
	Monthly Consumption (kWh)	750	750	750	Change in Delivery Only						
		A	B	C	A - B		A - C		A - B		
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change	
Tillsonburg Hydro Inc.	Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
	Distribution		\$26.97	30.42	30.42	(\$3.44)	-11.3%	(\$3.44)	-11.3%	(\$3.44)	-11.3%
	Transmission		\$9.61	9.69	9.69	(\$0.08)	-0.8%	(\$0.08)	-0.8%	(\$0.08)	-0.8%
	Line Losses		\$2.44	2.78	2.78	(\$0.35)	-12.5%	(\$0.35)	-12.5%	(\$0.35)	-12.5%
	Delivery	+	\$39.02	\$42.88	\$42.88	(\$3.87)	-9.0%	(\$3.87)	-9.0%	(\$3.87)	-9.0%
	Regulatory	+	\$4.67	\$4.67	\$4.05	\$0.00	0.0%	\$0.62	15.3%		
	OESP	+		\$0.85	\$0.85						
	Sub-Total	=	\$116.83	\$131.95	\$131.33	(\$15.12)	-11.5%	(\$14.50)	-11.0%		
	Tax	+	\$15.19	\$17.15	\$17.07	(\$1.97)	-11.5%	(\$1.89)	-11.0%		
	8% Rebate	-	\$9.35			\$9.35		\$9.35			
	Total Estimated Residential Bill	=	\$122.67	\$149.10	\$148.40	(\$26.43)	-17.7%	(\$25.73)	-17.3%	(\$3.87)	-2.6%
											Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
		Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
		Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						Change in Delivery Only
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Toronto Hydro-Electric System Limited										
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$37.67	37.57	37.57	\$0.11	0.3%	\$0.11	0.3%	\$0.11	0.3%
Transmission		\$10.35	13.23	13.23	(\$2.88)	-21.8%	(\$2.88)	-21.8%	(\$2.88)	-21.8%
Line Losses		\$2.75	3.14	3.04	(\$0.39)	-12.5%	(\$0.29)	-9.4%	(\$0.39)	-12.5%
Delivery	+	\$50.77	\$53.94	\$53.83	(\$3.17)	-5.9%	(\$3.06)	-5.7%	(\$3.17)	-5.9%
Regulatory	+	\$4.69	\$4.06	\$4.06	\$0.62	15.3%	\$0.62	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total	=	<u>\$128.60</u>	<u>\$142.40</u>	<u>\$139.50</u>	<u>(\$13.80)</u>	<u>-9.7%</u>	<u>(\$10.90)</u>	<u>-7.8%</u>		
Tax	+	\$16.72	\$18.51	\$18.13	(\$1.79)	-9.7%	(\$1.42)	-7.8%		
8% Rebate	-	\$10.29			\$10.29		\$10.29			
Total Estimated Residential Bill	=	<u>\$135.03</u>	<u>\$160.91</u>	<u>\$157.63</u>	<u>(\$25.88)</u>	<u>-16.1%</u>	<u>(\$22.60)</u>	<u>-14.3%</u>	<u>(\$3.17)</u>	<u>-2.0%</u>
										Change in Delivery
		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
		Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
		Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						Change in Delivery Only
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Veridian Connections Inc.										
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$25.85	27.07	27.07	(\$1.22)	-4.5%	(\$1.22)	-4.5%	(\$1.22)	-4.5%
Transmission		\$9.12	9.04	9.04	\$0.08	0.9%	\$0.08	0.9%	\$0.08	0.9%
Line Losses		\$3.53	4.03	4.03	(\$0.50)	-12.5%	(\$0.50)	-12.5%	(\$0.50)	-12.5%
Delivery	+	\$38.49	\$40.13	\$40.13	(\$1.64)	-4.1%	(\$1.64)	-4.1%	(\$1.64)	-4.1%
Regulatory	+	\$4.73	\$4.73	\$4.10	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total	=	<u>\$116.36</u>	<u>\$129.27</u>	<u>\$128.64</u>	<u>(\$12.91)</u>	<u>-10.0%</u>	<u>(\$12.28)</u>	<u>-9.5%</u>		
Tax	+	\$15.13	\$16.81	\$16.72	(\$1.68)	-10.0%	(\$1.60)	-9.5%		
8% Rebate	-	\$9.31			\$9.31		\$9.31			
Total Estimated Residential Bill	=	<u>\$122.18</u>	<u>\$146.08</u>	<u>\$145.37</u>	<u>(\$23.90)</u>	<u>-16.4%</u>	<u>(\$23.19)</u>	<u>-16.0%</u>	<u>(\$1.64)</u>	<u>-1.1%</u>
										Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%					Change in Delivery Only	
		Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
		Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Wasaga Distribution Inc.										
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$26.30	25.60	25.60	\$0.70	2.7%	\$0.70	2.7%	\$0.70	2.7%
Transmission		\$8.75	10.05	10.05	(\$1.30)	-12.9%	(\$1.30)	-12.9%	(\$1.30)	-12.9%
Line Losses		\$5.87	6.70	6.70	(\$0.83)	-12.5%	(\$0.83)	-12.5%	(\$0.83)	-12.5%
Delivery	+	\$40.92	\$42.35	\$42.35	(\$1.43)	-3.4%	(\$1.43)	-3.4%	(\$1.43)	-3.4%
Regulatory	+	\$4.87	\$4.87	\$4.22	\$0.00	0.0%	\$0.65	15.4%		
OESP	+		\$0.89	\$0.89						
Sub-Total	=	<u>\$118.92</u>	<u>\$131.65</u>	<u>\$131.00</u>	<u>(\$12.72)</u>	<u>-9.7%</u>	<u>(\$12.08)</u>	<u>-9.2%</u>		
Tax	+	\$15.46	\$17.11	\$17.03	(\$1.65)	-9.7%	(\$1.57)	-9.2%		
8% Rebate	-	\$9.51			\$9.51		\$9.51			
Total Estimated Residential Bill	=	<u>\$124.87</u>	<u>\$148.76</u>	<u>\$148.03</u>	<u>(\$23.89)</u>	<u>-16.1%</u>	<u>(\$23.16)</u>	<u>-15.6%</u>	<u>(\$1.43)</u>	<u>-1.0%</u>
		Time of Use - Off Peak 7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%					Change in Delivery Only	
		Time of Use - Mid Peak 11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
		Time of Use - On Peak 15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						
		A	B	C	A - B		A - C		A - B	
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Waterloo North Hydro Inc.										
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$30.77	32.93	31.81	(\$2.17)	-6.6%	(\$1.04)	-3.3%	(\$2.17)	-6.6%
Transmission		\$7.15	7.54	7.54	(\$0.39)	-5.2%	(\$0.39)	-5.2%	(\$0.39)	-5.2%
Line Losses		\$2.65	3.02	2.92	(\$0.38)	-12.5%	(\$0.28)	-9.4%	(\$0.38)	-12.5%
Delivery	+	\$40.56	\$43.49	\$42.27	(\$2.93)	-6.7%	(\$1.70)	-4.0%	(\$2.93)	-6.7%
Regulatory	+	\$4.68	\$4.06	\$4.06	\$0.62	15.3%	\$0.62	15.3%		
OESP	+		\$0.85	\$0.85						
Sub-Total	=	<u>\$118.38</u>	<u>\$131.95</u>	<u>\$127.92</u>	<u>(\$13.57)</u>	<u>-10.3%</u>	<u>(\$9.54)</u>	<u>-7.5%</u>		
Tax	+	\$15.39	\$17.15	\$16.63	(\$1.76)	-10.3%	(\$1.24)	-7.5%		
8% Rebate	-	\$9.47			\$9.47		\$9.47			
Total Estimated Residential Bill	=	<u>\$124.30</u>	<u>\$149.10</u>	<u>\$144.55</u>	<u>(\$24.80)</u>	<u>-16.6%</u>	<u>(\$20.25)</u>	<u>-14.0%</u>	<u>(\$2.93)</u>	<u>-2.0%</u>

Note

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			7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						Change in Delivery Only
			11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
			15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
		Monthly Consumption (kWh)	750	750	750						
			A	B	C	A - B	A - C	A - B	A - C	A - B	
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Welland Hydro-Electric System Corp.											
	Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
	Distribution		\$27.42	26.50	26.50	\$0.91	3.5%	\$0.91	3.5%	\$0.91	3.5%
	Transmission		\$10.76	10.98	10.98	(\$0.22)	-2.0%	(\$0.22)	-2.0%	(\$0.22)	-2.0%
	Line Losses		\$3.48	4.44	4.44	(\$0.96)	-21.7%	(\$0.96)	-21.7%	(\$0.96)	-21.7%
	Delivery	+	\$41.66	\$41.92	\$41.92	(\$0.26)	-0.6%	(\$0.26)	-0.6%	(\$0.26)	-0.6%
	Regulatory	+	\$4.73	\$4.73	\$4.12	\$0.00	0.0%	\$0.61	14.8%		
	OESP	+		\$0.87	\$0.87						
	Sub-Total	=	<u>\$119.53</u>	<u>\$131.06</u>	<u>\$130.46</u>	<u>(\$11.53)</u>	<u>-8.8%</u>	<u>(\$10.93)</u>	<u>-8.4%</u>		
	Tax	+	\$15.54	\$17.04	\$16.96	(\$1.50)	-8.8%	(\$1.42)	-8.4%		
	8% Rebate	-	\$9.56			\$9.56		\$9.56			
	Total Estimated Residential Bill	=	<u>\$125.51</u>	<u>\$148.10</u>	<u>\$147.42</u>	<u>(\$22.60)</u>	<u>-15.3%</u>	<u>(\$21.91)</u>	<u>-14.9%</u>	<u>(\$0.26)</u>	<u>-0.2%</u>
											Change in Delivery
			7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						Change in Delivery Only
			11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
			15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
		Monthly Consumption (kWh)	750	750	750						
			A	B	C	A - B	A - C	A - B	A - C	A - B	
			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Wellington North Power Inc.											
	Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
	Distribution		\$38.71	39.05	39.05	(\$0.34)	-0.9%	(\$0.34)	-0.9%	(\$0.34)	-0.9%
	Transmission		\$8.87	8.95	8.95	(\$0.08)	-0.9%	(\$0.08)	-0.9%	(\$0.08)	-0.9%
	Line Losses		\$4.80	5.48	5.48	(\$0.68)	-12.5%	(\$0.68)	-12.5%	(\$0.68)	-12.5%
	Delivery	+	\$52.38	\$53.48	\$53.48	(\$1.11)	-2.1%	(\$1.11)	-2.1%	(\$1.11)	-2.1%
	Regulatory	+	\$4.81	\$4.81	\$4.17	\$0.00	0.0%	\$0.64	15.3%		
	OESP	+		\$0.88	\$0.88						
	Sub-Total	=	<u>\$130.32</u>	<u>\$142.71</u>	<u>\$142.07</u>	<u>(\$12.39)</u>	<u>-8.7%</u>	<u>(\$11.75)</u>	<u>-8.3%</u>		
	Tax	+	\$16.94	\$18.55	\$18.47	(\$1.61)	-8.7%	(\$1.53)	-8.3%		
	8% Rebate	-	\$10.43			\$10.43		\$10.43			
	Total Estimated Residential Bill	=	<u>\$136.84</u>	<u>\$161.26</u>	<u>\$160.54</u>	<u>(\$24.42)</u>	<u>-15.1%</u>	<u>(\$23.70)</u>	<u>-14.8%</u>	<u>(\$1.11)</u>	<u>-0.7%</u>
											Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.

		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
	Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
	Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
	Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						Change in Delivery Only
		A	B	C	A - B	A - C	A - B	A - C	A - B	
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
West Coast Huron Energy Inc.										
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$37.11	36.14	36.14	\$0.98	2.7%	\$0.98	2.7%	\$0.98	2.7%
Transmission		\$9.81	9.97	9.97	(\$0.16)	-1.6%	(\$0.16)	-1.6%	(\$0.16)	-1.6%
Line Losses		\$3.42	3.90	3.90	(\$0.49)	-12.5%	(\$0.49)	-12.5%	(\$0.49)	-12.5%
Delivery	+	\$50.34	\$50.01	\$50.01	\$0.33	0.7%	\$0.33	0.7%	\$0.33	0.7%
Regulatory	+	\$4.72	\$4.72	\$4.10	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total	=	<u>\$128.20</u>	<u>\$139.14</u>	<u>\$138.51</u>	<u>(\$10.93)</u>	<u>-7.9%</u>	<u>(\$10.31)</u>	<u>-7.4%</u>		
Tax	+	\$16.67	\$18.09	\$18.01	(\$1.42)	-7.9%	(\$1.34)	-7.4%		
8% Rebate	-	\$10.26			\$10.26		\$10.26			
Total Estimated Residential Bill	=	<u>\$134.61</u>	<u>\$157.22</u>	<u>\$156.52</u>	<u>(\$22.61)</u>	<u>-14.4%</u>	<u>(\$21.90)</u>	<u>-14.0%</u>	<u>\$0.33</u>	<u>0.2%</u>
Westario Power Inc.										
	Time of Use - Off Peak	7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
	Time of Use - Mid Peak	11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
	Time of Use - On Peak	15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%						
	Monthly Consumption (kWh)	750	750	750						Change in Delivery Only
		A	B	C	A - B	A - C	A - B	A - C	A - B	
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Westario Power Inc.										
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$28.58	30.90	31.09	(\$2.33)	-7.5%	(\$2.52)	-8.1%	(\$2.33)	-7.5%
Transmission		\$8.59	8.75	8.75	(\$0.16)	-1.8%	(\$0.16)	-1.8%	(\$0.16)	-1.8%
Line Losses		\$5.12	5.85	5.85	(\$0.73)	-12.5%	(\$0.73)	-12.5%	(\$0.73)	-12.5%
Delivery	+	\$42.28	\$45.50	\$45.69	(\$3.21)	-7.1%	(\$3.40)	-7.5%	(\$3.21)	-7.1%
Regulatory	+	\$4.82	\$4.82	\$4.18	\$0.00	0.0%	\$0.64	15.4%		
OESP	+		\$0.88	\$0.88						
Sub-Total	=	<u>\$120.25</u>	<u>\$134.74</u>	<u>\$134.29</u>	<u>(\$14.50)</u>	<u>-10.8%</u>	<u>(\$14.05)</u>	<u>-10.5%</u>		
Tax	+	\$15.63	\$17.52	\$17.46	(\$1.88)	-10.8%	(\$1.83)	-10.5%		
8% Rebate	-	\$9.62			\$9.62		\$9.62			
Total Estimated Residential Bill	=	<u>\$126.26</u>	<u>\$152.26</u>	<u>\$151.75</u>	<u>(\$26.00)</u>	<u>-17.1%</u>	<u>(\$25.49)</u>	<u>-16.8%</u>	<u>(\$3.21)</u>	<u>-2.1%</u>

Note

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			7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						Change in Delivery Only
			11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
			15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
		Monthly Consumption (kWh)	750	750	750						
			A	B	C	A - B	A - C	A - B	A - C	A - B	
			May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Whitby Hydro Electric Corporation											
Electricity	+		\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution			\$32.65	30.62	30.62	\$2.03	6.6%	\$2.03	6.6%	\$2.03	6.6%
Transmission			\$10.98	11.29	11.29	(\$0.31)	-2.8%	(\$0.31)	-2.8%	(\$0.31)	-2.8%
Line Losses			\$3.32	3.79	3.67	(\$0.47)	-12.5%	(\$0.35)	-9.4%	(\$0.47)	-12.5%
Delivery	+		\$46.94	\$45.70	\$45.57	\$1.24	2.7%	\$1.37	3.0%	\$1.24	2.7%
Regulatory	+		\$4.72	\$4.09	\$4.09	\$0.63	15.3%	\$0.63	15.3%		
OESP	+			\$0.86	\$0.86						
Sub-Total	=		<u>\$124.80</u>	<u>\$134.19</u>	<u>\$131.27</u>	<u>(\$9.39)</u>	<u>-7.0%</u>	<u>(\$6.47)</u>	<u>-4.9%</u>		
Tax	+		\$16.22	\$17.45	\$17.07	(\$1.22)	-7.0%	(\$0.84)	-4.9%		
8% Rebate	-		\$9.98			\$9.98		\$9.98			
Total Estimated Residential Bill	=		<u>\$131.04</u>	<u>\$151.64</u>	<u>\$148.34</u>	<u>(\$20.60)</u>	<u>-13.6%</u>	<u>(\$17.29)</u>	<u>-11.7%</u>	<u>\$1.24</u>	<u>0.8%</u>
											Change in Delivery
			7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						Change in Delivery Only
			11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
			15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%						
		Monthly Consumption (kWh)	750	750	750						
			A	B	C	A - B	A - C	A - B	A - C	A - B	
			May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Woodstock Hydro Services Inc.											
Electricity	+		\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution			\$31.80	31.45	31.45	\$0.35	1.1%	\$0.35	1.1%	\$0.35	1.1%
Transmission			\$10.01	10.09	10.09	(\$0.08)	-0.8%	(\$0.08)	-0.8%	(\$0.08)	-0.8%
Line Losses			\$3.15	3.60	3.48	(\$0.45)	-12.5%	(\$0.33)	-9.4%	(\$0.45)	-12.5%
Delivery	+		\$44.97	\$45.14	\$45.02	(\$0.18)	-0.4%	(\$0.06)	-0.1%	(\$0.18)	-0.4%
Regulatory	+		\$4.40	\$4.08	\$4.08	\$0.31	7.7%	\$0.31	7.7%		
OESP	+			\$0.86	\$0.86						
Sub-Total	=		<u>\$122.50</u>	<u>\$133.63</u>	<u>\$130.71</u>	<u>(\$11.13)</u>	<u>-8.3%</u>	<u>(\$8.21)</u>	<u>-6.3%</u>		
Tax	+		\$15.93	\$17.37	\$16.99	(\$1.45)	-8.3%	(\$1.07)	-6.3%		
8% Rebate	-		\$9.80			\$9.80		\$9.80			
Total Estimated Residential Bill	=		<u>\$128.63</u>	<u>\$151.00</u>	<u>\$147.70</u>	<u>(\$22.37)</u>	<u>-14.8%</u>	<u>(\$19.08)</u>	<u>-12.9%</u>	<u>(\$0.18)</u>	<u>-0.1%</u>
											Change in Delivery

Note

1. Effective January 1, 2016, all electricity users with a residential rate class account are exempt from the Debt Retirement Charge.