## Estimated Bill Impacts - 750 kWh

## Estimated Bills and Bill Impacts

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each element that comprises a residential customer's bill as of May 1, 2017, for each distributor whose rates have been set for 2017.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- In each case, the delivery line is broken down into its components distribution, transmission and line losses. (Line losses have been reported in the delivery line since July 2013).
- The right most column, 'Column A B, Change in Delivery Only' reflects changes in each element of the delivery line.

To view costs at other consumption levels, use the OEB's online bill calculator:

https://www.oeb.ca/consumer-protection/energy-contracts/bill-calculator

## Method and Assumptions

- The numbers in the tables below have been calculated using the following data and assumptions:
- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the Regulated Price Plan (RPP) TOU prices that are in effect as of May 1, 2017; other columns show the RPP TOU prices that were in effect at the relevant date.

Note

- The loss factor adjustment reflects a distributor's OEB-approved loss factor, which is only updated during a cost of service application.
- Discrepancies between sub-totals and totals may arise due to rounding.

Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					Change in	n Delivery
Monthly Consumption (kWh)		750	750	750					-	nly
		Α	в	С	A	- В	A	- C	Α	- B
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Algoma Power Inc.										
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$48.30	48.73	48.73	(\$0.43)	-0.9%	(\$0.43)	-0.9%	(\$0.43)	-0.9%
Distribution		φ+0.00	40.70	40.70	(\$61.10)		(\$0.10)		(\$0.10)	
Transmission		\$9.50	9.91	9.91	(\$0.41)	-4.1%	(\$0.41)	-4.1%	(\$0.41)	-4.1%
Line Losses		\$6.71	7.66	7.40	(\$0.95)	-12.5%	(\$0.70)	-9.4%	(\$0.95)	-12.5%
Delivery	+	\$64.50	\$66.29	\$66.04	(\$1.79)	-2.7%	(\$1.54)	-2.3%	(\$1.79)	-2.7%
Regulatory	+	\$4.92	\$4.26	\$4.26	\$0.66	15.4%	\$0.66	15.4%		
OESP	+		\$0.90	\$0.90						
Sub-Total		\$142.56	\$155.00	\$151.94	(\$12.44)	-8.0%	(\$9.39)	-6.2%		
Tax	+	\$18.53	\$20.15	\$19.75	(\$1.62)	-8.0%	(\$1.22)	-6.2%	•	
8% Rebate		\$11.40			\$11.40		\$11.40		Change in	n Delivery
Total Estimated Residential Bill	=	\$149.68	\$175.15	\$171.70	(\$25.46)	-14.5%	(\$22.01)	-12.8%	(\$1.79)	-1.0%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					Onl	
		Α	В	С	A	В	Α	- C	A -	В
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Atikokan Hydro Inc. Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$48.02	47.20	47.20	\$0.81	1.7%	\$0.81	1.7%	\$0.81	1.7%
Transmission		\$8.54	6.55	6.55	\$1.99	30.4%	\$1.99	30.4%	\$1.99	30.4%
Line Losses		\$6.91	6.50	6.50	\$0.41	6.3%	\$0.41	6.3%	\$0.41	6.3%
Delivery	+	\$63.46	\$60.25	\$60.25	\$3.22	5.3%	\$3.22	5.3%	\$3.22	5.3%
Regulatory	+	\$4.93	\$4.93	\$4.21	\$0.00	0.0%	\$0.72	17.1%		
OESP	+		\$0.89	\$0.89						
Sub-Total		\$141.53	\$149.61	\$148.89	(\$8.08)	-5.4%	(\$7.36)	-4.9%		
Тах	+	\$18.40	\$19.45	\$19.36	(\$1.05)	-5.4%	(\$0.96)	-4.9%		
8% Rebate		\$11.32	¢400.00	\$168.25	\$11.32		\$11.32	44	Change in	
Total Estimated Residential Bill		\$148.61	\$169.06	\$100.25	(\$20.45)	-12.1%	(\$19.64)	-11.7%	\$3.22	1.9%
Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%						Della
Monthly Consumption (kWh)		750	750	750					Change in Onl	
		Α	В	С	A	в	Α	c	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Attawapiskat Power Corp.		\$73.14	•					10 50	(\$10.40)	10 50
	+								(\$10.40)	-12.5%
Electricity		φ <b>/</b> 3.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	
Distribution		\$116.95	\$83.54 116.95	\$83.54 116.95	(\$10.40) \$0.00	-12.5%	\$0.00	0.0%	\$0.00	0.0%
·										0.0%
Distribution		\$116.95	116.95	116.95	\$0.00	0.0%	\$0.00	0.0%	\$0.00	
Distribution	+	\$116.95 \$8.38	<u>116.95</u> <u>8.38</u>	116.95 8.38	\$0.00 \$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
Distribution Transmission Line Losses	+	\$116.95 \$8.38 \$3.22	<u>116.95</u> <u>8.38</u> <u>3.68</u>	116.95 8.38 3.68	\$0.00 \$0.00 (\$0.46)	0.0%	\$0.00 \$0.00 (\$0.46)	0.0%	\$0.00 \$0.00 (\$0.46)	0.0%
Distribution Transmission Line Losses Delivery		\$116.95 \$8.38 \$3.22 \$128.55	<u>116.95</u> <u>8.38</u> <u>3.68</u> \$129.00	116.95 8.38 3.68 \$129.00	\$0.00 \$0.00 (\$0.46) (\$0.46)	0.0% 0.0% -12.5% -0.4%	\$0.00 \$0.00 (\$0.46) (\$0.46)	0.0% 0.0% -12.5% -0.4%	\$0.00 \$0.00 (\$0.46)	0.0%
Distribution Transmission Line Losses Delivery Regulatory	+	\$116.95 \$8.38 \$3.22 \$128.55 (\$86.35)	116.95 8.38 3.68 \$129.00 (\$86.98) \$0.86	116.95 8.38 3.68 \$129.00 (\$86.11) \$0.86	\$0.00 \$0.00 (\$0.46) (\$0.46)	0.0% 0.0% -12.5% -0.4%	\$0.00 \$0.00 (\$0.46) (\$0.46)	0.0% 0.0% -12.5% -0.4%	\$0.00 \$0.00 (\$0.46)	0.0%
Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total Tax	+ +	\$116.95 \$8.38 \$3.22 \$128.55 (\$86.35) \$115.34 \$14.99	116.95 8.38 3.68 \$129.00 (\$86.98)	116.95 8.38 3.68 \$129.00 (\$86.11)	\$0.00 \$0.00 (\$0.46) (\$0.46) \$0.63	0.0% 0.0% -12.5% -0.4% -0.7%	\$0.00 \$0.00 (\$0.46) (\$0.23)	0.0% 0.0% -12.5% -0.4% 0.3%	\$0.00 \$0.00 (\$0.46) (\$0.46)	0.0% -12.5% -0.4%
Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	\$116.95 \$8.38 \$3.22 \$128.55 (\$86.35) \$115.34	116.95 8.38 3.68 \$129.00 (\$86.98) \$0.86 \$126.43	116.95 8.38 3.68 \$129.00 (\$86.11) \$0.86 \$127.29	\$0.00 \$0.00 (\$0.46) \$0.63 (\$11.10)	0.0% 0.0% -12.5% -0.4% -0.7% -8.8%	\$0.00 \$0.00 (\$0.46) (\$0.23) (\$11.96)	0.0% 0.0% -12.5% -0.4% 0.3% -9.4%	\$0.00 \$0.00 (\$0.46)	0.0% -12.5% -0.4%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%						
Monthly Consumption (kWh)		750	750	750					Change in On	-
		Α	В	с	Α-	в	Α	- C	Α-	В
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Bluewater Power Distribution Corporation					,		+ <b>-</b>	,		
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$31.93	33.26	33.26	<mark>(\$1.33)</mark>	-4.0%	<b>(\$1.33)</b>	-4.0%	(\$1.33)	-4.0%
Transmission		\$9.77	9.69	9.69	\$0.08	0.8%	\$0.08	0.8%	\$0.08	0.8%
Line Losses		\$3.08	3.52	3.52	(\$0.44)	-12.5%	(\$0.44)	-12.5%	(\$0.44)	-12.5%
Delivery	+	\$44.78	\$46.47	\$46.47	(\$1.69)	-3.6%	(\$1.69)	-3.6%	(\$1.69)	-3.6%
Regulatory	+	\$4.70	\$4.70	\$4.08	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total	= -	\$122.62	\$135.58	\$134.95	(\$12.95)	-9.6%	(\$12.33)	-9.1%		
Tax	+	\$15.94	\$17.62	\$17.54	(\$1.68)	-9.6%	(\$1.60)	-9.1%		
8% Rebate		\$9.81	<u> </u>	<u> </u>	\$9.81		\$9.81		Change in	
Total Estimated Residential Bill		\$128.76	\$153.20	\$152.49	(\$24.45)	-16.0%	(\$23.74)	-15.6%	(\$1.69)	-1.1%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					Change in	
Monthly Consumption (kWh)		750	750	750					On	ly
										P
		Α	В	С	Α.	В	A	- C	Α-	0
		A May 1, 2017	B Dec 31, 2016	C Jan 1, 2016	A - \$ Change	· B % Change	A \$ Change	- C % Change	A - \$ Change	% Change
Brantford Power Inc.	+	May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	<b>May 1, 2017</b> \$73.14	<b>Dec 31, 2016</b> \$83.54	Jan 1, 2016 \$80.75	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$7.61)	% Change -9.4%	<b>\$ Change</b> (\$10.40)	% Change -12.5%
	+	May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	<b>May 1, 2017</b> \$73.14	<b>Dec 31, 2016</b> \$83.54	Jan 1, 2016 \$80.75	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$7.61)	% Change -9.4%	<b>\$ Change</b> (\$10.40)	% Change -12.5%
Electricity	+	May 1, 2017 \$73.14 \$22.95	Dec 31, 2016 \$83.54	Jan 1, 2016 \$80.75 23.81	\$ Change (\$10.40) (\$0.86)	% Change -12.5% -3.6%	\$ Change (\$7.61) (\$0.86)	% Change -9.4% -3.6%	\$ Change (\$10.40) (\$0.86)	% Change -12.5% -3.6%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$22.95 \$10.68	Dec 31, 2016 \$83.54 23.81 10.71	Jan 1, 2016 \$80.75 23.81 10.71	\$ Change (\$10.40) (\$0.86) (\$0.03)	% Change -12.5% -3.6% -0.3%	\$ Change (\$7.61) (\$0.86) (\$0.03)	% Change -9.4% -3.6% -0.3%	\$ Change (\$10.40) (\$0.86) (\$0.03)	% Change -12.5% -3.6% -0.3%
Electricity Distribution Transmission Line Losses	+	May 1, 2017 \$73.14 \$22.95 \$10.68 \$2.34	Dec 31, 2016 \$83.54 23.81 10.71 2.92	Jan 1, 2016 \$80.75 23.81 10.71 2.82	\$ Change (\$10.40) (\$0.86) (\$0.03) (\$0.58)	% Change -12.5% -3.6% -0.3% -19.7%	\$ Change (\$7.61) (\$0.86) (\$0.03) (\$0.48)	% Change -9.4% -3.6% -0.3% -16.9%	\$ Change (\$10.40) (\$0.86) (\$0.03) (\$0.03)	% Change -12.5% -3.6% -0.3% -19.7%
Electricity Distribution Transmission Line Losses Delivery		May 1, 2017 \$73.14 \$22.95 \$10.68 \$2.34 \$35.97	Dec 31, 2016 \$83.54 23.81 10.71 2.92 \$37.44	Jan 1, 2016 \$80.75 23.81 10.71 2.82 \$37.34	\$ Change (\$10.40) (\$0.86) (\$0.03) (\$0.58) (\$1.47)	% Change -12.5% -3.6% -0.3% -19.7% -3.9%	\$ Change (\$7.61) (\$0.66) (\$0.03) (\$0.48) (\$1.37)	% Change           -9.4%           -3.6%           -0.3%           -16.9%           -3.7%	\$ Change (\$10.40) (\$0.86) (\$0.03) (\$0.03)	% Change -12.5% -3.6% -0.3% -19.7%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+	May 1, 2017 \$73.14 \$22.95 \$10.68 \$2.34 \$35.97 \$4.66	Dec 31, 2016 \$83.54 23.81 10.71 2.92 \$37.44 \$4.05 \$0.85	Jan 1, 2016 \$80.75 23.81 10.71 2.82 \$37.34 \$4.05 \$0.85	\$ Change (\$10.40) (\$0.86) (\$0.03) (\$0.58) (\$1.47)	% Change -12.5% -3.6% -0.3% -19.7% -3.9%	\$ Change (\$7.61) (\$0.66) (\$0.03) (\$0.48) (\$1.37)	% Change           -9.4%           -3.6%           -0.3%           -16.9%           -3.7%	\$ Change (\$10.40) (\$0.86) (\$0.03) (\$0.03)	% Change -12.5% -3.6% -0.3% -19.7%
Electricity Distribution Transmission Line Losses Delivery Regulatory	+ +	May 1, 2017 \$73.14 \$22.95 \$10.68 \$2.34 \$35.97 \$4.66 \$113.77 \$14.79	Dec 31, 2016 \$83.54 23.81 10.71 2.92 \$37.44 \$4.05	Jan 1, 2016 \$80.75 23.81 10.71 2.82 \$37.34 \$4.05	\$ Change (\$10.40) (\$0.86) (\$0.03) (\$0.58) (\$1.47) \$0.61	% Change -12.5% -3.6% -0.3% -19.7% -3.9% 15.0%	\$ Change (\$7.61) (\$0.86) (\$0.03) (\$0.48) (\$1.37) \$0.61	% Change           -9.4%           -3.6%           -0.3%           -16.9%           -3.7%           15.0%	\$ Change (\$10.40) (\$0.86) (\$0.03) (\$0.58) (\$1.47)	% Change -12.5% -3.6% -0.3% -0.3% -19.7% -3.9%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	May 1, 2017 \$73.14 \$22.95 \$10.68 \$2.34 \$35.97 \$4.66 \$113.77	Dec 31, 2016 \$83.54 23.81 10.71 2.92 \$37.44 \$4.05 \$0.85 \$125.89	Jan 1, 2016 \$80.75 23.81 10.71 2.82 \$37.34 \$4.05 \$0.85 \$122.99	\$ Change (\$10.40) (\$0.86) (\$0.03) (\$0.58) (\$1.47) \$0.61 (\$12.11)	% Change -12.5% -3.6% -0.3% -19.7% -3.9% 15.0% -9.6%	\$ Change (\$7.61) (\$0.66) (\$0.03) (\$0.48) (\$1.37) \$0.61 (\$9.22)	% Change -9.4% -3.6% -0.3% -0.3% -16.9% -3.7% 15.0%	\$ Change (\$10.40) (\$0.86) (\$0.03) (\$0.03)	% Change -12.5% -3.6% -0.3% -0.3% -19.7% -3.9%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	ly
		Α	В	С	A -	В	A	- C	A -	В
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Burlington Hydro Inc. Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$24.18	26.40	26.40	(\$2.21)	-8.4%	<mark>(\$</mark> 2.21)	-8.4%	<mark>(\$2.21)</mark>	-8.4%
Transmission		\$10.11	10.19	10.19	(\$0.08)	-0.8%	(\$0.08)	-0.8%	(\$0.08)	-0.8%
Line Losses		\$2.73	3.12	3.12	(\$0.39)	-12.5%	(\$0.39)	-12.5%	(\$0.39)	-12.5%
Delivery	+	\$37.03	\$39.70	\$39.70	(\$2.68)	-6.7%	(\$2.68)	-6.7%	(\$2.68)	-6.7%
Regulatory	+	\$4.68	\$4.68	\$4.06	\$0.00	0.0%	\$0.62	15.3%		
OESP	+		\$0.86	\$0.86						
<b>Sub-Total</b> Tax 8% Rebate	=	\$114.85 \$14.93 <i>\$9.19</i>	\$128.79 \$16.74	\$128.16 \$16.66	(\$13.94) (\$1.81) \$9.19	-10.8% -10.8%	(\$13.31) (\$1.73) \$9.19	-10.4% -10.4%	Change in	Delivery
Total Estimated Residential Bill	= _	\$120.59	\$145.53	\$144.82	(\$24.93)	-17.1%	(\$24.23)	-16.7%	(\$2.68)	-1.8%
Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	
Monthly Consumption (kWh)										hv.
		750	750	750					On	'y
		750 A	750 <b>B</b>	750 C	Α-	в	A	- C	On A -	
					A - \$ Change	B % Change	A - \$ Change	- C % Change	Α-	
Canadian Niagara Power Inc Eastern Ontario Power Electricity	+	Α	В	с					Α-	В
Canadian Niagara Power Inc Eastern Ontario Power	+	A May 1, 2017	B Apr 30, 2017	C May 1, 2016	\$ Change	% Change	\$ Change	% Change	A - \$ Change	B % Change
Canadian Niagara Power Inc Eastern Ontario Power Electricity	+	A May 1, 2017 \$73.14	B Apr 30, 2017 \$83.54	C May 1, 2016 \$83.54	<b>\$ Change</b> (\$10.40)	% Change	<b>\$ Change</b> (\$10.40)	% Change	A - \$ Change (\$10.40)	B % Change -12.5%
Canadian Niagara Power Inc Eastern Ontario Power Electricity Distribution	+	A May 1, 2017 \$73.14 \$36.86	B Apr 30, 2017 \$83.54 33.98	C May 1, 2016 \$83.54 33.98	\$ Change (\$10.40) \$2.88	% Change -12.5% 8.5%	\$ Change (\$10.40) \$2.88	% Change -12.5% 8.5%	A - \$ Change (\$10.40) \$2.88	B % Change -12.5% 8.5%
Canadian Niagara Power Inc Eastern Ontario Power Electricity Distribution Transmission	+	A May 1, 2017 \$73.14 \$36.86 \$9.79	B Apr 30, 2017 \$83.54 33.98 10.28	C May 1, 2016 \$83.54 33.98 10.28	\$ Change (\$10.40) \$2.88 (\$0.49)	% Change -12.5% 8.5% -4.7%	\$ Change (\$10.40) \$2.88 (\$0.49)	% Change -12.5% 8.5% -4.7%	A - \$ Change (\$10.40) \$2.88 (\$0.49)	B % Change -12.5% 8.5% -4.7%
Canadian Niagara Power Inc Eastern Ontario Power Electricity Distribution Transmission Line Losses	+	A May 1, 2017 \$73.14 \$36.86 \$9.79 \$3.88	B Apr 30, 2017 \$83.54 33.98 10.28 4.53	C May 1, 2016 \$83.54 33.98 10.28 4.53	\$ Change (\$10.40) \$2.88 (\$0.49) (\$0.65)	% Change -12.5% 8.5% -4.7% -14.4%	\$ Change (\$10.40) \$2.88 (\$0.49) (\$0.65)	% Change -12.5% 8.5% -4.7% -14.4%	A - \$ Change (\$10.40) \$2.88 (\$0.49) (\$0.65)	B % Change -12.5% 8.5% -4.7% -14.4%
Canadian Niagara Power Inc Eastern Ontario Power Electricity Distribution Transmission Line Losses Delivery		A May 1, 2017 \$73.14 \$36.86 \$9.79 \$3.88 \$50.53	B Apr 30, 2017 \$83.54 33.98 10.28 4.53 \$48.79	C May 1, 2016 \$83.54 33.98 10.28 4.53 \$48.79	\$ Change (\$10.40) \$2.88 (\$0.49) (\$0.65) \$1.74	% Change -12.5% 8.5% -4.7% -14.4% 3.6%	\$ Change (\$10.40) \$2.88 (\$0.49) (\$0.65) \$1.74	% Change           -12.5%           8.55%           -4.7%           -14.4%           3.6%	A - \$ Change (\$10.40) \$2.88 (\$0.49) (\$0.65)	B % Change -12.5% 8.5% -4.7% -14.4%
Canadian Niagara Power Inc Eastern Ontario Power Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+	A May 1, 2017 \$73.14 \$36.86 \$9.79 \$3.88 \$50.53 \$4.75 \$128.42	B Apr 30, 2017 \$83.54 33.98 10.28 4.53 \$48.79 \$4.75 \$0.87 \$137.95	C May 1, 2016 \$83.54 33.98 10.28 4.53 \$48.79 \$41.12 \$0.87 \$137.32	\$ Change (\$10.40) \$2.88 (\$0.49) (\$0.65) \$1.74 \$0.00 (\$9.53)	<pre>% Change -12.5% 8.5% -4.7% -4.7% 3.6% 0.0% -6.9%</pre>	\$ Change (\$10.40) \$2.88 (\$0.49) (\$0.65) \$1.74 \$0.63 (\$8.90)	% Change -12.5% 8.5% -4.7% -14.4% 3.6% 15.2% -6.5%	A - \$ Change (\$10.40) \$2.88 (\$0.49) (\$0.65)	B % Change -12.5% 8.5% -4.7% -14.4%
Canadian Niagara Power Inc Eastern Ontario Power Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	A May 1, 2017 \$73.14 \$36.86 \$9.79 \$3.88 \$50.53 \$4.75	B Apr 30, 2017 \$83.54 33.98 10.28 4.53 \$48.79 \$4.75 \$0.87	C May 1, 2016 \$83.54 33.98 10.28 4.53 \$48.79 \$4.12 \$0.87	\$ Change (\$10.40) \$2.88 (\$0.49) (\$0.65) \$1.74 \$0.00	% Change -12.5% 8.5% -4.7% -14.4% 3.6% 0.0%	\$ Change (\$10.40) \$2.88 (\$0.49) (\$0.65) \$1.74 \$0.63	% Change           -12.5%           8.55%           -4.7%           -14.4%           3.6%           15.2%	A - \$ Change (\$10.40) \$2.88 (\$0.49) (\$0.65)	B % Change -12.5% 8.5% -4.7% -4.7% -14.4% 3.6%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	ly
		Α	В	С	A -	В	A	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Canadian Niagara Power Inc Fort Erie Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
		φ/0.14	φοσ.σ4	φου.υ <del>τ</del>	(\$10110)	.2.070	(\$10.10)	12.070	(\$10110)	.2.070
Distribution		\$36.86	36.08	36.08	\$0.78	2.2%	\$0.78	2.2%	\$0.78	2.2%
Transmission		\$9.79	10.28	10.28	(\$0.49)	-4.7%	(\$0.49)	-4.7%	(\$0.49)	-4.7%
Line Losses		\$3.88	4.53	4.53	(\$0.65)	-14.4%	(\$0.65)	-14.4%	(\$0.65)	-14.4%
Delivery	+	\$50.53	\$50.89	\$50.89	(\$0.36)	-0.7%	(\$0.36)	-0.7%	(\$0.36)	-0.7%
Regulatory	+	\$4.75	\$4.75	\$4.12	\$0.00	0.0%	\$0.63	15.2%		
OESP	+		\$0.87	\$0.87						
Sub-Total		\$128.42	\$140.05	\$139.42	(\$11.63)	-8.3%	(\$11.00)	-7.9%	-	
Tax	+ -	\$16.69	\$18.21	\$18.12	(\$1.51)	-8.3%	(\$1.43)	-7.9%	•	
8% Rebate		\$10.27	<u> </u>		\$10.27		\$10.27		Change in	Delivery
Total Estimated Residential Bill	= =	\$134.84	\$158.26	\$157.55	(\$23.41)	-14.8%	(\$22.71)	-14.4%	(\$0.36)	-0.2%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					Önl	
		Α	В	С	A -	в	A	- C	A -	В
Ourseling Nieuwer Deurschen, Deut Onlingung Hadra har		A May 1, 2017	B Apr 30, 2017	C May 1, 2016	A - \$ Change	B % Change	A - \$ Change	- C % Change		B % Change
Canadian Niagara Power Inc Port Colborne Hydro Inc. Electricity	+				\$ Change					
Electricity	+	<b>May 1, 2017</b> \$73.14	<b>Apr 30, 2017</b> \$83.54	May 1, 2016 \$83.54	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$10.40)	% Change -12.5%
	+	May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	May 1, 2017 \$73.14 \$36.86	<b>Apr 30, 2017</b> \$83.54	May 1, 2016 \$83.54	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$10.40)	% Change -12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$36.86 \$9.79	Apr 30, 2017 \$83.54 34.81 10.28	May 1, 2016 \$83.54 34.81 10.28	\$ Change (\$10.40) \$2.06 (\$0.49)	% Change -12.5% 5.9% -4.7%	\$ Change (\$10.40) \$2.06 (\$0.49)	% Change -12.5% 5.9% -4.7%	\$ Change (\$10.40) \$2.06 (\$0.49)	% Change -12.5% 5.9% -4.7%
Electricity	+	May 1, 2017 \$73.14 \$36.86 \$9.79 \$3.88	Apr 30, 2017 \$83.54 34.81 10.28 4.53	May 1, 2016 \$83.54 34.81	\$ Change (\$10.40) \$2.06	% Change -12.5% 5.9%	\$ Change (\$10.40) \$2.06	% Change -12.5% 5.9%	\$ Change (\$10.40) \$2.06	% Change -12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$36.86 \$9.79	Apr 30, 2017 \$83.54 34.81 10.28	May 1, 2016 \$83.54 34.81 10.28	\$ Change (\$10.40) \$2.06 (\$0.49)	% Change -12.5% 5.9% -4.7%	\$ Change (\$10.40) \$2.06 (\$0.49)	% Change -12.5% 5.9% -4.7%	\$ Change (\$10.40) \$2.06 (\$0.49)	% Change -12.5% 5.9% -4.7%
Electricity Distribution Transmission Line Losses	+	May 1, 2017 \$73.14 \$36.86 \$9.79 \$3.88	Apr 30, 2017 \$83.54 34.81 10.28 4.53	May 1, 2016 \$83.54 34.81 10.28 4.53	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65)	% Change -12.5% 5.9% -4.7% -14.4%	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65)	% Change           -12.5%           5.9%           -4.7%           -14.4%	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65)	% Change -12.5% 5.9% -4.7% -14.4%
Electricity Distribution Transmission Line Losses Delivery		May 1, 2017 \$73.14 \$36.86 \$9.79 \$3.88 \$50.53	Apr 30, 2017 \$83.54 34.81 10.28 4.53 \$49.61	May 1, 2016 \$83.54 34.81 10.28 4.53 \$49.61	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65) \$0.92	% Change -12.5% 5.9% -4.7% -14.4% 1.9%	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65) \$0.92	% Change           -12.5%           5.9%           -4.7%           -14.4%           1.9%	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65)	% Change -12.5% 5.9% -4.7% -14.4%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+	May 1, 2017 \$73.14 \$36.86 \$9.79 \$3.88 \$50.53 \$4.75	Apr 30, 2017 \$83.54 34.81 10.28 4.53 \$49.61 \$4.75 \$0.87	May 1, 2016 \$83.54 34.81 10.28 4.53 \$49.61 \$4.12 \$0.87	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65) \$0.92 \$0.00	% Change -12.5% 5.9% -4.7% -14.4% 1.9% 0.0%	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65) \$0.92 \$0.63	% Change           -12.5%           5.9%           -4.7%           -14.4%           1.9%           15.2%	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65)	% Change -12.5% 5.9% -4.7% -14.4%
Electricity Distribution Transmission Line Losses Delivery Regulatory	+ +	May 1, 2017 \$73.14 \$36.86 \$9.79 \$3.88 \$50.53	Apr 30, 2017 \$83.54 34.81 10.28 4.53 \$49.61 \$4.75	May 1, 2016 \$83.54 34.81 10.28 4.53 \$49.61 \$4.12	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65) \$0.92	% Change -12.5% 5.9% -4.7% -14.4% 1.9%	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65) \$0.92	% Change           -12.5%           5.9%           -4.7%           -14.4%           1.9%	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65)	% Change -12.5% 5.9% -4.7% -14.4%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	May 1, 2017 \$73.14 \$36.86 \$9.79 \$3.88 \$50.53 \$4.75 \$128.42	Apr 30, 2017 \$83.54 34.81 10.28 4.53 \$49.61 \$4.75 \$0.87 \$138.78	May 1, 2016 \$83.54 34.81 10.28 4.53 \$49.61 \$4.12 \$0.87 \$138.15	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65) \$0.92 \$0.00 (\$10.35)	% Change -12.5% 5.9% -4.7% -14.4% 1.9% 0.0% -7.5%	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65) \$0.92 \$0.63 (\$9.73)	% Change -12.5% 5.9% -4.7% -14.4% 1.9% 15.2% -7.0%	\$ Change (\$10.40) \$2.06 (\$0.49) (\$0.65)	% Change -12.5% 5.9% -4.7% -14.4% 1.9%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	
		Α	В	С	A٠	в	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Centre Wellington Hydro Ltd.		Ф <b>Т</b> О 4 4	¢00 F4	¢00 F4	(\$40.40)	40.5%	(640.40)	40.5%	(\$40.40)	40.5%
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$28.72	28.69	28.69	\$0.03	0.1%	\$0.03	0.1%	\$0.03	0.1%
Tropomission		\$9.13	9.45	9.45	(\$0.31)	-3.3%	(\$0.31)	-3.3%	(\$0.31)	-3.3%
Transmission			9.45	9.45		-3.3%	(\$0.31)	-3.3%	(\$0.31)	-3.3%
Line Losses		\$3.64	4.15	4.15	(\$0.52)	-12.5%	(\$0.52)	-12.5%	(\$0.52)	-12.5%
Delivery	+	\$41.49	\$42.29	\$42.29	(\$0.80)	-1.9%	(\$0.80)	-1.9%	(\$0.80)	-1.9%
Regulatory	+	\$4.74	\$4.74	\$4.11	\$0.00	0.0%	\$0.63	15.3%		
		ψ-1.7-1			φ0.00	0.070	φ0.00	10.070		
OESP	+		\$0.87	\$0.87			_		_	
Sub-Total	= _	\$119.37	\$131.44	\$130.81	(\$12.07)	-9.2%	(\$11.44)	-8.7%	-	
Tax 8% Rebate	+	\$15.52	\$17.09	\$17.00	(\$1.57)	-9.2%	(\$1.49)	-8.7%	Change in	Delivery
Total Estimated Residential Bill		<u>\$9.55</u> <b>\$125.34</b>	\$148.52	\$147.81	\$9.55 (\$23.18)	-15.6%	\$9.55 (\$22.47)	-15.2%	(\$0.80)	-0.5%
	_ =						(+==:)			
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
		15 7 @ 18%	180 @ 18%	180 @ 18%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%					Change in	
Time of Use - On Peak Monthly Consumption (kWh)		15.7¢ @ 18% 750	18¢ @ 18% 750	18¢ @ 18% 750					Change in On	
					A	·В	A	- C		ly
		750	750	750	A - \$ Change	• B % Change	A \$ Change	- C % Change	On A -	ly
Monthly Consumption (kWh) Chapleau Public Utilities Corporation		750 A May 1, 2017	750 B Apr 30, 2017	750 C May 1, 2016	\$ Change	% Change	\$ Change	% Change	On A - \$ Change	ly B % Change
Monthly Consumption (kWh)	+	750 A	750 B	750 C					On A -	ly B
Monthly Consumption (kWh) Chapleau Public Utilities Corporation	+	750 A May 1, 2017 \$73.14	750 B Apr 30, 2017 \$83.54	750 C May 1, 2016	\$ Change	% Change	\$ Change	% Change	On A - \$ Change	ly B % Change
Monthly Consumption (kWh) Chapleau Public Utilities Corporation Electricity	+	750 A May 1, 2017 \$73.14 \$33.77	750 B Apr 30, 2017 \$83.54 <u>33.77</u>	750 C May 1, 2016 \$83.54 <u>33.77</u>	\$ Change (\$10.40) \$0.00	% Change -12.5%	\$ Change (\$10.40)	% Change -12.5%	On A - \$ Change (\$10.40) \$0.00	ly B % Change -12.5%
Monthly Consumption (kWh) Chapleau Public Utilities Corporation Electricity	+	750 A May 1, 2017 \$73.14	750 B Apr 30, 2017 \$83.54	750 C May 1, 2016 \$83.54	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$10.40)	% Change	On A - \$ Change (\$10.40)	ly B % Change -12.5%
Monthly Consumption (kWh) Chapleau Public Utilities Corporation Electricity Distribution Transmission	+	750 A May 1, 2017 \$73.14 \$33.77 \$6.71	750 B Apr 30, 2017 \$83.54 	750 C May 1, 2016 \$83.54 33.77 6.71	\$ Change (\$10.40) \$0.00 \$0.00	% Change -12.5% 0.0%	\$ Change (\$10.40)	% Change -12.5% 0.0%	On A - \$ Change (\$10.40) \$0.00 \$0.00	ly B * Change -12.5% 0.0%
Monthly Consumption (kWh) Chapleau Public Utilities Corporation Electricity Distribution Transmission Line Losses	+	750 A May 1, 2017 \$73.14 \$33.77 \$6.71 \$4.78	750 B Apr 30, 2017 \$83.54 33.77 6.71 5.46	750 C May 1, 2016 \$83.54 33.77 6.71 5.46	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.68)	% Change -12.5% 0.0% 0.0%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.68)	% Change -12.5% 0.0% 0.0% -12.5%	On A - \$ Change (\$10.40) \$0.00 \$0.00 (\$0.68)	ly B % Change -12.5% 0.0% -0.0% -12.5%
Monthly Consumption (kWh) Chapleau Public Utilities Corporation Electricity Distribution Transmission Line Losses Delivery	+	750 A May 1, 2017 \$73.14 \$33.77 \$6.71 \$4.78 \$45.26	750 B Apr 30, 2017 \$83.54 33.77 6.71 5.46 \$45.94	750 C May 1, 2016 \$83.54 33.77 6.71 5.46 \$45.94	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.68) (\$0.68)	% Change -12.5% 0.0%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.68) (\$0.68)	% Change -12.5% 0.0%	On A - \$ Change (\$10.40) \$0.00 \$0.00	ly B * Change -12.5% 0.0%
Monthly Consumption (kWh) Chapleau Public Utilities Corporation Electricity Distribution Transmission Line Losses	+	750 A May 1, 2017 \$73.14 \$33.77 \$6.71 \$4.78	750 B Apr 30, 2017 \$83.54 33.77 6.71 5.46	750 C May 1, 2016 \$83.54 33.77 6.71 5.46	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.68)	% Change -12.5% 0.0% 0.0%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.68)	% Change -12.5% 0.0% 0.0% -12.5%	On A - \$ Change (\$10.40) \$0.00 \$0.00 (\$0.68)	ly B % Change -12.5% 0.0% -0.0% -12.5%
Monthly Consumption (kWh) Chapleau Public Utilities Corporation Electricity Distribution Transmission Line Losses Delivery		750 A May 1, 2017 \$73.14 \$33.77 \$6.71 \$4.78 \$45.26	750 B Apr 30, 2017 \$83.54 33.77 6.71 5.46 \$45.94	750 C May 1, 2016 \$83.54 33.77 6.71 5.46 \$45.94	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.68) (\$0.68)	% Change -12.5% 0.0% -12.5% -12.5%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.68) (\$0.68)	% Change -12.5% 0.0% 0.0% -12.5%	On A - \$ Change (\$10.40) \$0.00 \$0.00 (\$0.68)	ly B % Change -12.5% 0.0% -0.0% -12.5%
Monthly Consumption (kWh)  Chapleau Public Utilities Corporation Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+	750 A May 1, 2017 \$73.14 \$333.77 \$6.71 \$6.71 \$4.78 \$45.26 \$4.80	750 B Apr 30, 2017 \$83.54 33.77 6.71 5.46 \$45.94 \$45.94 \$4.80 \$0.88	750 C May 1, 2016 \$83.54 <u>33.77</u> 6.71 5.46 \$45.94 \$45.94 \$4.17 \$0.88	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.68) \$0.00	% Change -12.5% 0.0% -12.5% -1.5% 0.0%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.68) \$0.64	% Change -12.5% 0.0% 0.0% -12.5% -1.5% 15.3%	On A - \$ Change (\$10.40) \$0.00 \$0.00 (\$0.68)	ly B % Change -12.5% 0.0% -0.0% -12.5%
Monthly Consumption (kWh)  Chapleau Public Utilities Corporation Electricity Distribution Transmission Line Losses Delivery Regulatory	+ +	750 A May 1, 2017 \$73.14 \$33.77 \$6.71 \$4.78 \$45.26	750 B Apr 30, 2017 \$83.54 33.77 6.71 5.46 \$45.94 \$4.80	750 C May 1, 2016 \$83.54 33.77 6.71 5.46 \$45.94 \$4.17	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.68) (\$0.68)	% Change -12.5% 0.0% -12.5% -12.5%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.68) (\$0.68)	% Change -12.5% 0.0% 0.0% -12.5%	On A - \$ Change (\$10.40) \$0.00 \$0.00 (\$0.68)	ly B % Change -12.5% 0.0% -0.0% -12.5%
Monthly Consumption (kWh)  Chapleau Public Utilities Corporation Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	750 A May 1, 2017 \$73.14 \$33.77 \$6.71 \$6.71 \$4.78 \$45.26 \$4.80 \$123.20	750 B Apr 30, 2017 \$83.54 33.77 6.71 5.46 \$45.94 \$45.94 \$480 \$0.88 \$135.17	750 C May 1, 2016 \$83.54 <u>33.77</u> <u>6.71</u> <u>5.46</u> \$45.94 \$45.94 \$4.17 \$0.88 <u>\$134.53</u>	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.68) (\$0.68) \$0.00 (\$11.96)	% Change -12.5% 0.0% -12.5% -1.5% 0.0% -1.5%	\$ Change (\$10.40) \$0.00 (\$0.68) (\$0.68) \$0.64 (\$11.32)	% Change -12.5% 0.0% 0.0% -12.5% -1.5% 15.3% -8.4%	On A - \$ Change (\$10.40) \$0.00 \$0.00 (\$0.68)	ly B % Change -12.5% 0.0% 0.0% -12.5% -12.5%

	7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Deliverv
	750	750	750					-	
	Α	В	С	A -	в	Α	- C	A -	в
	May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
	\$27.47	27.34	27.34	\$0.13	0.5%	\$0.13	0.5%	\$0.13	0.5%
	\$8.35	8.35	8.35	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
	\$5.19	5.93	5.93	(\$0.74)	-12.5%	(\$0.74)	-12.5%	(\$0.74)	-12.5%
+	\$41.01	\$41.63	\$41.63	(\$0.61)	-1.5%	(\$0.61)	-1.5%	(\$0.61)	-1.5%
+	\$4.83	\$4.83	\$4.19	\$0.00	0.0%	\$0.64	15.4%		
+		\$0.88	\$0.88						
= _	\$118.98	\$130.88	\$130.24	(\$11.90)	-9.1%	(\$11.26)	-8.6%	-	
+		\$17.01	\$16.93		-9.1%		-8.6%	Change in	Delivery
	\$9.52 \$124.93	\$147.89	\$147.17	\$9.52 (\$22.97)	-15.5%	\$9.52 (\$22.24)	-15.1%	(\$0.61)	-0.4%
	7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	Delivery
	750	750	750					On	У
	Α	В	С	A -	В	Α	- C	A -	В
	May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
	\$29.41	28.34	28.34	\$1.07	3.8%	\$1.07	3.8%	\$1.07	3.8%
	\$10.40	9.68	9.68	\$0.72	7.4%	\$0.72	7.4%	\$0.72	7.4%
			5.35	(\$0.69)	-12.5%	(\$0.50)	-9.4%	(\$0.69)	-12.5%
	\$4.85	5.54							
+	\$44.66	\$43.56	\$43.37	\$1.10	2.5%	\$1.29	3.0%	\$1.10	2.5%
+ + +					2.5% 15.3%	\$1.29 \$0.64	3.0% 15.3%	\$1.10	2.5%
	\$44.66	\$43.56	\$43.37	\$1.10				\$1.10	2.5%
+	\$44.66	\$43.56 \$4.17	\$43.37 \$4.17	\$1.10				\$1.10	2.5%
+ +	\$44.66 \$4.81	\$43.56 \$4.17 \$0.88	\$43.37 \$4.17 \$0.88	\$1.10 \$0.64	15.3%	\$0.64	15.3%	\$1.10	
	+ +	15.7¢ @ 18% $750$ A May 1, 2017 + \$73.14 $$27.47$ + \$73.14 $$27.47$ $$8.35$ $$5.19$ + \$41.01 + \$4.83 + = \$118.98 + \$15.47 - \$9.52 = \$124.93 $7.7¢ @ 65%$ $11.3¢ @ 17%$ $15.7¢ @ 18%$ $750$ A May 1, 2017 + \$73.14 $$29.41$	15.7¢ @ 18%       18¢ @ 18%         750       750         A       B         May 1, 2017       Apr 30, 2017         +       \$73.14         \$83.54         \$27.47       27.34         \$8.35       8.35         \$\$27.47       27.34         \$\$27.47       27.34         \$\$27.47       27.34         \$\$27.47       27.34         \$\$27.47       27.34         \$\$27.47       27.34         \$\$27.47       27.34         \$\$27.47       27.34         \$\$27.47       27.34         \$\$27.47       27.34         \$\$27.47       27.34         \$\$27.47       27.34         \$\$27.47       27.34         \$\$27.47       27.34         \$\$27.47       27.34         \$\$29.3       \$\$130.83         \$\$130.88       \$\$130.88         \$\$130.88       \$\$130.88         \$\$124.93       \$\$147.89         \$\$124.93       \$\$147.89         \$\$1.3¢ @ 17%       13.2¢ @ 17%         15.7¢ @ 18%       18¢ @ 18%         750       750         A       B         May 1	15.7 $e$ @ 18%       18 $e$ @ 18%       18 $e$ @ 18%       18 $e$ @ 18%         750       750       750         A       B       C         May 1, 2017       Apr 30, 2017       May 1, 2016         +       \$73.14       \$83.54       \$83.54         \$27.47       27.34       27.34         \$8.35       8.35       8.35       8.35         \$5.19       5.93       5.93         +       \$41.01       \$41.63       \$41.63         +       \$4.83       \$4.83       \$4.19         +       \$0.88       \$0.88         =       \$118.98       \$130.88       \$130.24         +       \$15.47       \$17.01       \$16.93         =       \$124.93       \$147.89       \$130.24         +       \$15.47       \$17.01       \$16.93         =       \$124.93       \$147.89       \$147.17         :       \$7.7 $e$ @ 65% $8.7 e$ @ 65% $8.3 e$ @ 64%         :       \$13.2e @ 17%       12.8e @ 18%       17.5e @ 18%         :       570       750       750       750         A       B       C       May 1, 2017       Dec 31, 2016       Jan 1, 2016	15.7c @ 18%       18c @ 18%       18c @ 18%       18c @ 18%         750       750       750         A       B       C       A         May 1, 2017       Apr 30, 2017       May 1, 2016       \$ Change         +       \$73.14       \$83.54       \$83.54       \$130.40         \$27.34       27.34       27.34       \$0.13         \$27.47       27.34       27.34       \$0.13         \$8.35       8.35       8.35       \$0.00         \$8.35       8.35       \$0.00         \$5.19       5.93       5.93       (\$0.74)         +       \$41.01       \$41.63       \$41.63       \$0.00         +       \$0.88       \$0.88       \$0.88       \$0.88         =       \$118.98       \$130.88       \$130.24       \$(\$11.90)         +       \$15.47       \$17.01       \$16.93       \$9.52         =       \$124.93       \$147.89       \$147.17       \$22.97)         : $7.7c$ @ 65% $8.7c$ @ 65% $8.3c$ @ 64%         : $13.2c$ @ 17%       12.8c @ 18%       \$2.9c         : $750$ 750       750       750         A <td< td=""><td><math display="block">\begin{array}{c c c c c c c c c c c c c c c c c c c </math></td><td><math display="block">\begin{array}{c ccccccccccccccccccccccccccccccccccc</math></td><td><math display="block">\begin{array}{c ccccccccccccccccccccccccccccccccccc</math></td><td>15.7¢ @ 18%       18¢ @ 18%       18¢ @ 18%       18¢ @ 18%       Change in Onl         A       B       C       A-B       A-C       A-C         May 1, 2017       Apr 30, 2017       May 1, 2016       S Change % Change       % Change</td></td<>	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	15.7¢ @ 18%       18¢ @ 18%       18¢ @ 18%       18¢ @ 18%       Change in Onl         A       B       C       A-B       A-C       A-C         May 1, 2017       Apr 30, 2017       May 1, 2016       S Change % Change       % Change

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Dolivory
Monthly Consumption (kWh)		750	750	750					On	
		Α	В	С	A	в	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
E.L.K. Energy Inc. Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$19.67	15.55	15.55	\$4.13	26.5%	\$4.13	26.5%	\$4.13	26.5%
Transmission		\$8.27	8.27	8.27	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$5.92	6.77	6.77	(\$0.84)	-12.5%	(\$0.84)	-12.5%	(\$0.84)	-12.5%
Delivery	+	\$33.86	\$30.58	\$30.58	\$3.28	10.7%	\$3.28	10.7%	\$3.28	10.7%
Regulatory	+	\$4.87	\$4.87	\$4.22	\$0.00	0.0%	\$0.65	15.4%		
OESP	+		\$0.89	\$0.89						
Sub-Total	= _	\$111.88	\$119.89	\$119.24	(\$8.01)	-6.7%	(\$7.36)	-6.2%	-	
Tax 20% Rehete	+	\$14.54	\$15.59	\$15.50	(\$1.04)	-6.7%	(\$0.96)	-6.2%	Change in	Delivery
8% Rebate Total Estimated Residential Bill		\$8.95 <b>\$117.47</b>	\$135.47	\$134.74	\$8.95 (\$18.00)	-13.3%	\$8.95 (\$17.27)	-12.8%	Change in \$3.28	2.4%
Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh)		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18% 750	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18% 750	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18% 750					Change in On	-
		A	В	C	Α-	в	А	- C	Α-	
Energy Plus Inc Brant County		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$32.54			(\$0.77)	-2.3%	(\$0.77)	-2.3%	(\$0.77)	-2.3%
Distribution		ψ32.34	33.32	33.32	(\$0.77)	-2.370				
Transmission		\$7.24	7.24	7.24	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
								0.0%		0.0%
Transmission	+	\$7.24	7.24	7.24	\$0.00	0.0%	\$0.00		\$0.00	
Transmission Line Losses	++	\$7.24 \$3.62	<u>7.24</u> <u>4.14</u>	7.24 4.14	\$0.00 (\$0.51)	0.0%	\$0.00 (\$0.51)	-12.5%	\$0.00 (\$0.51)	-12.5%
Transmission Line Losses Delivery		\$7.24 \$3.62 \$43.40	<u>7.24</u> <u>4.14</u> \$44.69	<u>7.24</u> <u>4.14</u> \$44.69	\$0.00 (\$0.51) (\$1.29)	0.0% -12.5% -2.9%	\$0.00 (\$0.51) (\$1.29)	-12.5% -2.9%	\$0.00 (\$0.51)	-12.5%
Transmission Line Losses Delivery Regulatory	+	\$7.24 \$3.62 \$43.40	7.24 4.14 \$44.69 \$4.74	7.24 4.14 \$44.69 \$4.11	\$0.00 (\$0.51) (\$1.29)	0.0% -12.5% -2.9%	\$0.00 (\$0.51) (\$1.29)	-12.5% -2.9%	\$0.00 (\$0.51)	-12.5%
Transmission Line Losses Delivery Regulatory OESP	+ +	\$7.24 \$3.62 \$43.40 \$4.74	7.24 4.14 \$44.69 \$4.74 \$0.87	7.24 4.14 \$44.69 \$4.11 \$0.87	\$0.00 (\$0.51) (\$1.29) \$0.00	0.0% -12.5% -2.9% 0.0%	\$0.00 (\$0.51) (\$1.29) \$0.63	-12.5% -2.9% 15.3%	\$0.00 (\$0.51)	-12.5% -2.9%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	
		Α	В	С	Α	- В	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Energy Plus Inc Cambridge and North Dumfries		<b>A</b> TO 44	<b>\$22.54</b>	<b>\$</b> \$\$\$ <b>5 4</b>	(*******	10 50/	(0.10, 10)	10 50	(0.0.10)	10 50
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$25.74	24.76	24.76	\$0.98	3.9%	\$0.98	3.9%	\$0.98	3.9%
Transmission		\$8.84	7.91	7.91	\$0.93	11.8%	\$0.93	11.8%	\$0.93	11.8%
Line Losses		\$2.45	2.80	2.80	(\$0.35)	-12.5%	(\$0.35)	-12.5%	(\$0.35)	-12.5%
Delivery	+	\$37.02	\$35.46	\$35.46	\$1.56	4.4%	\$1.56	4.4%	\$1.56	4.4%
Regulatory	+	\$4.67	\$4.67	\$4.05	\$0.00	0.0%	\$0.62	15.3%		
OESP	+		\$0.85	\$0.85						
Sub-Total		\$114.83	\$124.53	\$123.91	(\$9.70)	-7.8%	(\$9.08)	-7.3%	-	
Тах	+ -	\$14.93	\$16.19	\$16.11	(\$1.26)	-7.8%	(\$1.18)	-7.3%	-	
8% Rebate		\$9.19			\$9.19		\$9.19		Change in	Delivery
Total Estimated Residential Bill	= _	\$120.57	\$140.72	\$140.02	(\$20.15)	-14.3%	(\$19.44)	-13.9%	\$1.56	1.1%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					Ön	
		Α	В	С	Α	- В	Α	- C	A -	В
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Enersource Hydro Mississauga Inc. Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
					(\$0.68)	-2.7%	(\$0.68)	-2.7%	(\$0.68)	-2.7%
Distribution		\$24.55	25.24	25.24	(40.00)	-2.1 /0	(\$0.00)			
		\$24.55	25.24	25.24						
Distribution		\$24.55 \$10.80	25.24 10.96	10.96	(\$0.16)	-1.4%	(\$0.16)	-1.4%	(\$0.16)	-1.4%
										-1.4% -12.5%
Transmission	+	\$10.80	10.96	10.96	(\$0.16)	-1.4%	(\$0.16)	-1.4%	(\$0.16)	
Transmission Line Losses	+++	\$10.80 \$2.63	<u>10.96</u> <u>3.01</u>	10.96 2.91	(\$0.16) (\$0.37)	-1.4%	(\$0.16) (\$0.27)	-1.4% -9.4%	(\$0.16) (\$0.37)	-12.5%
Transmission Line Losses Delivery		\$10.80 \$2.63 \$37.98	<u>10.96</u> <u>3.01</u> \$39.20	<u>10.96</u> 2.91 \$39.10	(\$0.16) (\$0.37) (\$1.21)	-1.4% -12.5% -3.1%	(\$0.16) (\$0.27) (\$1.11)	-1.4% -9.4% -2.8%	(\$0.16) (\$0.37)	-12.5%
Transmission Line Losses Delivery Regulatory	+	\$10.80 \$2.63 \$37.98	10.96 3.01 \$39.20 \$4.06	10.96 2.91 \$39.10 \$4.06	(\$0.16) (\$0.37) (\$1.21)	-1.4% -12.5% -3.1%	(\$0.16) (\$0.27) (\$1.11)	-1.4% -9.4% -2.8%	(\$0.16) (\$0.37)	-12.5%
Transmission Line Losses Delivery Regulatory OESP Sub-Total Tax	+ +	\$10.80 \$2.63 \$37.98 \$4.68 \$115.80 \$15.05	10.96 3.01 \$39.20 \$4.06 \$0.85	10.96 2.91 \$39.10 \$4.06 \$0.85	(\$0.16) (\$0.37) (\$1.21) \$0.62 (\$11.85) (\$1.54)	-1.4% -12.5% -3.1% 15.3%	(\$0.16) (\$0.27) (\$1.11) \$0.62 (\$8.95) (\$1.16)	-1.4% -9.4% -2.8% 15.3%	(\$0.16) (\$0.37) (\$1.21)	-12.5%
Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	\$10.80 \$2.63 \$37.98 \$4.68 \$115.80	10.96 3.01 \$39.20 \$4.06 \$0.85 \$127.65	10.96 2.91 \$39.10 \$4.06 \$0.85 \$124.75	(\$0.16) (\$0.37) (\$1.21) \$0.62 (\$11.85)	-1.4% -12.5% -3.1% 15.3% -9.3%	(\$0.16) (\$0.27) (\$1.11) \$0.62 (\$8.95)	-1.4% -9.4% -2.8% 15.3% -7.2%	(\$0.16) (\$0.37)	-12.5%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	
		Α	В	С	A	в	A	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Entegrus Powerlines Inc Chatham-Kent		<b>A-A A A</b>	<b>*</b> ***	<b>A</b> AA <b>F</b> (						
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$24.96	27.17	27.17	(\$2.21)	-8.1%	(\$2.21)	-8.1%	(\$2.21)	-8.1%
Transmission		\$9.39	9.62	9.62	(\$0.23)	-2.4%	(\$0.23)	-2.4%	(\$0.23)	-2.4%
Line Losses		\$3.16	3.61	3.61	(\$0.45)	-12.5%	(\$0.45)	-12.5%	(\$0.45)	-12.5%
Delivery	+	\$37.50	\$40.40	\$40.40	(\$2.89)	-7.2%	(\$2.89)	-7.2%	(\$2.89)	-7.2%
Regulatory	+	\$4.71	\$4.71	\$4.08	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total		\$115.35	\$129.51	\$128.88	(\$14.16)	-10.9%	(\$13.53)	-10.5%	-	
Tax	+ -	\$15.00	\$16.84	\$16.75	(\$1.84)	-10.9%	(\$1.76)	-10.5%	-	
8% Rebate		\$9.23	<u> </u>		\$9.23		\$9.23		Change in	Delivery
Total Estimated Residential Bill	= _	\$121.12	\$146.35	\$145.64	(\$25.23)	-17.2%	(\$24.52)	-16.8%	(\$2.89)	-2.0%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					ŬOn	
		Α	В	С	A	в	Α	- C	A -	В
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Entegrus Powerlines Inc Dutton										
Flectricity	+	<b>*</b>								
Electricity	Ŧ	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$73.14 \$24.96	\$83.54	\$83.54 27.47	(\$10.40) (\$2.51)	-12.5% -9.1%	(\$10.40) (\$2.51)	-12.5% -9.1%	(\$10.40) (\$2.51)	-12.5%
· · · · · · · · · · · · · · · · · · ·										
Distribution		\$24.96	27.47	27.47	(\$2.51)	-9.1%	(\$2.51)	-9.1%	(\$2.51)	-9.1%
Distribution Transmission	+	\$24.96 \$9.39	<u> </u>	27.47 9.62	(\$2.51)	-9.1%	(\$2.51)	-9.1% -2.4%	(\$2.51)	-9.1% -2.4%
Distribution Transmission Line Losses	+	\$24.96 \$9.39 \$3.16	27.47 9.62 3.61	27.47 9.62 3.61	(\$2.51) (\$0.23) (\$0.45)	-9.1% -2.4% -12.5%	(\$2.51) (\$0.23) (\$0.45)	-9.1% -2.4% -12.5%	(\$2.51) (\$0.23) (\$0.45)	-9.1% -2.4% -12.5%
Distribution Transmission Line Losses Delivery		\$24.96 \$9.39 \$3.16 \$37.50	27.47 9.62 3.61 \$40.70	27.47 9.62 3.61 \$40.70	(\$2.51) (\$0.23) (\$0.45) (\$3.19)	-9.1% -2.4% -12.5% -7.8%	(\$2.51) (\$0.23) (\$0.45) (\$3.19)	-9.1% -2.4% -12.5% -7.8%	(\$2.51) (\$0.23) (\$0.45)	-9.1% -2.4% -12.5%
Distribution Transmission Line Losses Delivery Regulatory	+	\$24.96 \$9.39 \$3.16 \$37.50 \$4.71	27.47 9.62 3.61 \$40.70 \$4.71 \$0.86	27.47 9.62 3.61 \$40.70 \$4.08 \$0.86	(\$2.51) (\$0.23) (\$0.45) (\$3.19)	-9.1% -2.4% -12.5% -7.8%	(\$2.51) (\$0.23) (\$0.45) (\$3.19) \$0.63	-9.1% -2.4% -12.5% -7.8%	(\$2.51) (\$0.23) (\$0.45)	-9.1% -2.4% -12.5%
Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	\$24.96 \$9.39 \$3.16 \$37.50	27.47 9.62 3.61 \$40.70 \$4.71	27.47 9.62 3.61 \$40.70 \$4.08	(\$2.51) (\$0.23) (\$0.45) (\$3.19) \$0.00	-9.1% -2.4% -12.5% -7.8% 0.0%	(\$2.51) (\$0.23) (\$0.45) (\$3.19)	-9.1% -2.4% -12.5% -7.8% 15.3%	(\$2.51) (\$0.23) (\$0.45)	-9.1% -2.4% -12.5%
Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	\$24.96 \$9.39 \$3.16 \$37.50 \$4.71 \$115.35	27.47 9.62 3.61 \$40.70 \$4.71 \$0.86 \$129.81	27.47 9.62 3.61 \$40.70 \$4.08 \$0.86 \$129.18	(\$2.51) (\$0.23) (\$0.45) (\$3.19) \$0.00 (\$14.46)	-9.1% -2.4% -12.5% -7.8% 0.0% -11.1%	(\$2.51) (\$0.23) (\$0.45) (\$3.19) \$0.63 (\$13.83)	-9.1% -2.4% -12.5% -7.8% 15.3% -10.7%	(\$2.51) (\$0.23) (\$0.45)	-9.1% -2.4% -12.5% -7.8%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Concurrentian (HWh)		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	-
Monthly Consumption (kWh)		750	750	750	A٠			•	On	
		Α	В	С	A	В	A	- C	Α-	В
Entegrus Powerlines Inc Newbury		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$24.96	32.79	32.79	(\$7.84)	-23.9%	(\$7.84)	-23.9%	(\$7.84)	-23.9%
Transmission		\$9.39	9.62	9.62	(\$0.23)	-2.4%	(\$0.23)	-2.4%	(\$0.23)	-2.4%
Line Losses		\$3.16	3.61	3.61	(\$0.45)	-12.5%	<mark>(\$</mark> 0.45)	-12.5%	(\$0.45)	-12.5%
Delivery	+	\$37.50	\$46.02	\$46.02	(\$8.52)	-18.5%	(\$8.52)	-18.5%	(\$8.52)	-18.5%
Regulatory	+	\$4.71	\$4.71	\$4.08	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total		\$115.35	\$135.14	\$134.51	(\$19.78)	-14.6%	(\$19.16)	-14.2%		
Tax	+	\$15.00	\$17.57	\$17.49	(\$2.57)	-14.6%	(\$2.49)	-14.2%	0	Della
8% Rebate Total Estimated Residential Bill		<u>\$9.23</u> <b>\$121.12</b>	\$152.70	\$152.00	\$9.23 (\$31.58)	-20.7%	\$9.23 (\$30.87)	-20.3%	Change in (\$8.52)	-5.6%
Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh)		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18% 750	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18% 750	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18% 750					Change in On	-
wonthy consumption (kwn)		730 A	B	,30 C	A	в	Δ	- C	A -	
			_							
Entegrus Powerlines Inc Strathroy, Mount Brydges & Parkhill		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Entegras i owernines ine. Otratinoy, mount bryages a rankini										
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Electricity	+	\$73.14 \$24.96	\$83.54 <u>27.17</u>	\$83.54 27.17	(\$10.40) (\$2.21)	-12.5% -8.1%	(\$10.40) (\$2.21)	-12.5% -8.1%	(\$10.40) (\$2.21)	-12.5%
·	+									
Distribution	+	\$24.96	27.17	27.17	(\$2.21)	-8.1%	(\$2.21)	-8.1%	(\$2.21)	-8.1%
Distribution	+	\$24.96 \$9.39	<u>27.17</u> <u>9.62</u>	27.17 9.62	(\$2.21)	-8.1%	(\$2.21)	-8.1% -2.4%	(\$2.21)	-8.1%
Distribution Transmission Line Losses		\$24.96 \$9.39 \$3.16	27.17 9.62 <u>3.61</u>	27.17 9.62 <u>3.61</u>	(\$2.21) (\$0.23) (\$0.45)	-8.1% -2.4% -12.5%	(\$2.21) (\$0.23) (\$0.45)	-8.1% -2.4% -12.5%	(\$2.21) (\$0.23) (\$0.45)	-8.1% -2.4% -12.5%
Distribution Transmission Line Losses Delivery	+	\$24.96 \$9.39 \$3.16 \$37.50	27.17 9.62 3.61 \$40.40	27.17 9.62 3.61 \$40.40	(\$2.21) (\$0.23) (\$0.45) (\$2.89)	-8.1% -2.4% -12.5% -7.2%	(\$2.21) (\$0.23) (\$0.45) (\$2.89)	-8.1% -2.4% -12.5% -7.2%	(\$2.21) (\$0.23) (\$0.45)	-8.1% -2.4% -12.5%
Distribution Transmission Line Losses Delivery Regulatory	+	\$24.96 \$9.39 \$3.16 \$37.50	27.17 9.62 3.61 \$40.40 \$4.71	27.17 9.62 3.61 \$40.40 \$4.08	(\$2.21) (\$0.23) (\$0.45) (\$2.89)	-8.1% -2.4% -12.5% -7.2%	(\$2.21) (\$0.23) (\$0.45) (\$2.89)	-8.1% -2.4% -12.5% -7.2%	(\$2.21) (\$0.23) (\$0.45)	-8.1% -2.4% -12.5%
Distribution Transmission Line Losses Delivery Regulatory OESP	++++	\$24.96 \$9.39 \$3.16 \$37.50 \$4.71	27.17 9.62 3.61 \$40.40 \$4.71 \$0.86	27.17 9.62 3.61 \$40.40 \$4.08 \$0.86	(\$2.21) (\$0.23) (\$0.45) (\$2.89) \$0.00	-8.1% -2.4% -12.5% -7.2% 0.0%	(\$2.21) (\$0.23) (\$0.45) (\$2.89) \$0.63	-8.1% -2.4% -12.5% -7.2% 15.3%	(\$2.21) (\$0.23) (\$0.45)	-2.4% -2.4% -12.5% -7.2%

Note

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	
		Α	В	С	A٠	в	Α	c	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
ENWIN Utilities Ltd. Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$26.18	27.98	27.98	(\$1.80)	-6.4%	<b>(\$1.80)</b>	-6.4%	(\$1.80)	-6.4%
Transmission		\$10.20	9.88	9.88	\$0.31	3.1%	\$0.31	3.1%	\$0.31	3.1%
Line Losses		\$2.76	3.15	3.15	(\$0.39)	-12.5%	(\$0.39)	-12.5%	(\$0.39)	-12.5%
Delivery	+	\$39.13	\$41.01	\$41.01	(\$1.88)	-4.6%	(\$1.88)	-4.6%	(\$1.88)	-4.6%
Regulatory	+	\$4.69	\$4.69	\$4.06	\$0.00	0.0%	\$0.62	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total	= _	\$116.95	\$130.09	\$129.47	(\$13.14)	-10.1%	(\$12.52)	-9.7%		
Тах	+	\$15.20	\$16.91	\$16.83	(\$1.71)	-10.1%	(\$1.63)	-9.7%		
8% Rebate Total Estimated Residential Bill		<u>\$9.36</u> <b>\$122.80</b>	\$147.01	\$146.30	\$9.36 (\$24.20)	-16.5%	\$9.36 (\$23.50)	-16.1%	Change in (\$1.88)	-1.3%
	_ =	<b>VILLIOU</b>		<u> </u>	(\$24.20)	10.070	(\$20.00)	10.170	(\$1.00)	1.070
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%					Change in	
Monthly Consumption (kWh)		750	750	750					On	ly
		Α	В	С	A٠	В	Α	- C	Α-	В
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Erie Thames Powerlines Corporation Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$32.64	32.94	38.41	(\$0.30)	-0.9%	(\$5,78)	-15.0%	(\$0,30)	-0.9%
Distribution		\$32.64	32.94	38.41	(\$0.30)	-0.9%	(\$5.78)	-15.0%	(\$0.30)	-0.9%
Distribution Transmission		\$32.64 \$9.33	<u>32.94</u> <u>9.01</u>	38.41 9.01	(\$0.30) \$0.31	-0.9% 3.5%	(\$5.78) \$0.31	-15.0% 3.5%	(\$0.30) \$0.31	-0.9%
Transmission	+	\$9.33	9.01	9.01	\$0.31	3.5%	\$0.31	3.5%	\$0.31	3.5%
Transmission Line Losses	+	\$9.33 \$3.30	9.01	9.01 3.77	\$0.31 (\$0.47)	3.5% -12.5%	\$0.31 (\$0.47)	3.5% -12.5%	\$0.31 (\$0.47)	3.5% -12.5%
Transmission Line Losses Delivery		\$9.33 \$3.30 \$45.26	<u>9.01</u> <u>3.77</u> \$45.72	9.01 3.77 \$51.19	\$0.31 (\$0.47) (\$0.46)	3.5% -12.5% -1.0%	\$0.31 (\$0.47) (\$5.93)	3.5% -12.5% -11.6%	\$0.31 (\$0.47)	3.5% -12.5%
Transmission Line Losses Delivery Regulatory	+	\$9.33 \$3.30 \$45.26	9.01 3.77 \$45.72 \$4.72	9.01 3.77 \$51.19 \$4.09	\$0.31 (\$0.47) (\$0.46)	3.5% -12.5% -1.0%	\$0.31 (\$0.47) (\$5.93)	3.5% -12.5% -11.6%	\$0.31 (\$0.47)	3.5% -12.5%
Transmission Line Losses Delivery Regulatory OESP Sub-Total Tax	+ +	\$9.33 \$3.30 \$45.26 \$4.72	<u>9.01</u> <u>3.77</u> \$45.72 \$4.72 \$0.86	9.01 3.77 \$51.19 \$4.09 \$0.86	\$0.31 (\$0.47) (\$0.46) \$0.00	3.5% -12.5% -1.0% 0.0%	\$0.31 (\$0.47) (\$5.93) \$0.63	3.5% -12.5% -11.6% 15.3%	\$0.31 (\$0.47) (\$0.46)	3.5% -12.5% -1.0%
Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	\$9.33 \$3.30 \$45.26 \$4.72 \$123.12	9.01 3.77 \$45.72 \$4.72 \$0.86 \$134.84	9.01 3.77 \$51.19 \$4.09 \$0.86 \$139.69	\$0.31 (\$0.47) (\$0.46) \$0.00 (\$11.72)	3.5% -12.5% -1.0% 0.0% -8.7%	\$0.31 (\$0.47) (\$5.93) \$0.63 (\$16.57)	3.5% -12.5% -11.6% 15.3% -11.9%	\$0.31 (\$0.47)	3.5% -12.5% -1.0%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	
		Α	В	С	A	в	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Espanola Regional Hydro Distribution Corporation		<b>A-A A A</b>	<b>A a a a</b>	<b>A</b> aa <b>-</b> (						
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$34.17	33.79	33.79	\$0.38	1.1%	\$0.38	1.1%	\$0.38	1.1%
Transmission		\$8.26	8.26	8.26	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$5.02	5.74	5.74	(\$0.71)	-12.5%	(\$0.71)	-12.5%	(\$0.71)	-12.5%
Delivery	+	\$47.45	\$47.79	\$47.79	(\$0.33)	-0.7%	(\$0.33)	-0.7%	(\$0.33)	-0.7%
Regulatory	+	\$4.82	\$4.82	\$4.18	\$0.00	0.0%	\$0.64	15.3%		
OESP	+		\$0.88	\$0.88						
Sub-Total		\$125.41	\$137.03	\$136.39	(\$11.62)	-8.5%	(\$10.98)	-8.0%	-	
Тах	+	\$16.30	\$17.81	\$17.73	(\$1.51)	-8.5%	(\$1.43)	-8.0%	•	
8% Rebate		\$10.03		<u> </u>	\$10.03		\$10.03		Change in	
Total Estimated Residential Bill		\$131.68	\$154.84	\$154.12	(\$23.16)	-15.0%	(\$22.44)	-14.6%	(\$0.33)	-0.2%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	ly
		Α	В	С	Α	в	Α	- <b>C</b>	A -	В
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Essex Powerlines Corporation Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$27.60	24.99	24.99	\$2.61	10.5%	\$2.61	10.5%	\$2.61	10.5%
							ψ2.01	10.570	ψ2.01	10.570
			24.33	24.33						
Transmission		\$6.36	6.84	6.84	(\$0.48)	-7.0%	(\$0.48)	-7.0%	(\$0.48)	-7.0%
						-7.0%	(\$0.48)	-7.0% -12.5%	(\$0.48)	-7.0% -12.5%
Transmission	+	\$6.36	6.84	6.84	(\$0.48)					
Transmission Line Losses	+	\$6.36 \$4.40	<u>6.84</u> <u>5.03</u>	6.84 5.03	(\$0.48) (\$0.63)	-12.5%	(\$0.63)	-12.5%	(\$0.63)	-12.5%
Transmission Line Losses Delivery		\$6 <u>.36</u> \$4 <u>.40</u> \$38.36	<u>6.84</u> <u>5.03</u> \$36.85	<u>6.84</u> <u>5.03</u> \$36.85	(\$0.48) (\$0.63) \$1.51	-12.5% 4.1%	<mark>(\$0.63)</mark> \$1.51	<u>-12.5%</u> 4.1%	(\$0.63)	-12.5%
Transmission Line Losses Delivery Regulatory OESP	+	\$6 <u>.36</u> \$4.40 \$38.36 \$4.78	<u>6.84</u> <u>5.03</u> \$36.85 \$4.78 \$0.87	6.84 5.03 \$36.85 \$4.15 \$0.87	(\$0.48) (\$0.63) \$1.51 \$0.00	-12.5% 4.1% 0.0%	(\$0.63) \$1.51 \$0.64	-12.5% 4.1% 15.3%	(\$0.63)	-12.5%
Transmission Line Losses Delivery Regulatory	+ +	\$6 <u>.36</u> \$4 <u>.40</u> \$38.36	6.84 5.03 \$36.85 \$4.78	6.84 5.03 \$36.85 \$4.15	(\$0.48) (\$0.63) \$1.51	-12.5% 4.1%	<mark>(\$0.63)</mark> \$1.51	<u>-12.5%</u> 4.1%	(\$0.63)	-12.5%
Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	\$6.36 \$4.40 \$38.36 \$4.78 \$116.29	6.84 5.03 \$36.85 \$4.78 \$0.87 \$126.05	6.84 5.03 \$36.85 \$4.15 \$0.87 \$125.42	(\$0.48) (\$0.63) \$1.51 \$0.00 (\$9.77)	-12.5% 4.1% 0.0% -7.7%	(\$0.63) \$1.51 \$0.64 (\$9.13)	<u>-12.5%</u> 4.1% 15.3% -7.3%	(\$0.63)	-12.5% 4.1%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	-
		Α	В	С	A٠	в	Α	- C	Α-	в
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Festival Hydro Inc. Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Electricity	Ŧ	\$73.14	φ <b>0</b> 3.04	φo0.75	(\$10.40)	-12.576	(\$7.01)	-3.470	(\$10.40)	-12.37
Distribution		\$29.29	30.58	30.58	<mark>(\$1.29)</mark>	-4.2%	(\$1.29)	-4.2%	(\$1.29)	-4.2%
Transmission		\$8.80	9.03	9.03	(\$0.23)	-2.6%	(\$0.23)	-2.6%	(\$0.23)	-2.6%
Line Losses		\$2.13	2.43	2.35	(\$0.30)	-12.5%	(\$0.22)	-9.4%	(\$0.30)	-12.5%
Delivery		\$40.22	\$42.04	\$41.96		-4.3%	(\$1.74)	-4.1%	(\$1.82)	-4.3%
Delivery	+	\$40.22	\$42.04	\$41.90	(\$1.82)	-4.3%	(\$1.74)	-4.1%	(\$1.82)	-4.3%
Regulatory	+	\$4.65	\$4.03	\$4.03	\$0.62	15.3%	\$0.62	15.3%		
OESP	+		\$0.85	\$0.85						
Sub-Total		\$118.01	\$130.46	\$127.58	(\$12.45)	-9.5%	(\$9.57)	-7.5%	-	
Tax	+ -	\$15.34	\$16.96	\$16.59	(\$1.62)	-9.5%	(\$1.24)	-7.5%	-	
8% Rebate		\$9.44			\$9.44		\$9.44		Change in	Delivery
Total Estimated Residential Bill	=	\$123.91	\$147.42	\$144.17	(\$23.51)	-15.9%	(\$20.26)	-14.1%	(\$1.82)	-1.2%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	ly
										_
		Α	В	С	Α-	·B	Α	- C	A -	в
		A May 1, 2017	B Apr 30, 2017	C May 1, 2016	A - \$ Change	• B % Change	A \$ Change	- C % Change	A - \$ Change	B % Change
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Fort Frances Power Corporation Electricity	+									
Electricity	+	<b>May 1, 2017</b> \$73.14	<b>Apr 30, 2017</b> \$83.54	May 1, 2016 \$83.54	<b>\$ Change</b> (\$10.40)	% Change	<b>\$ Change</b> (\$10.40)	% Change	\$ Change (\$10.40)	% Change
Fort Frances Power Corporation Electricity Distribution	+	May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change -12.5%	\$ Change	% Change	\$ Change	% Change -12.5%
Electricity	+	<b>May 1, 2017</b> \$73.14	<b>Apr 30, 2017</b> \$83.54	May 1, 2016 \$83.54	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$10.40)	% Change	\$ Change (\$10.40)	% Change -12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$30.10 \$6.75	Apr 30, 2017 \$83.54 31.55 6.67	May 1, 2016 \$83.54 31.55 6.67	\$ Change (\$10.40) (\$1.45) \$0.08	% Change -12.5% -4.6% 1.2%	\$ Change (\$10.40) (\$1.45) \$0.08	% Change -12.5% -4.6% 1.2%	\$ Change (\$10.40) (\$1.45) \$0.08	% Change -12.5% -4.6% 1.2%
Electricity	+	May 1, 2017 \$73.14 \$30.10	Apr 30, 2017 \$83.54	May 1, 2016 \$83.54 31.55	\$ Change (\$10.40) (\$1.45)	% Change -12.5% -4.6%	\$ Change (\$10.40) (\$1.45)	% Change -12.5% -4.6%	\$ Change (\$10.40) (\$1.45)	% Change -12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$30.10 \$6.75	Apr 30, 2017 \$83.54 31.55 6.67	May 1, 2016 \$83.54 31.55 6.67	\$ Change (\$10.40) (\$1.45) \$0.08	% Change -12.5% -4.6% 1.2%	\$ Change (\$10.40) (\$1.45) \$0.08	% Change -12.5% -4.6% 1.2%	\$ Change (\$10.40) (\$1.45) \$0.08	% Change -12.5% -4.6% 1.2%
Electricity Distribution Transmission Line Losses	+	May 1, 2017 \$73.14 \$30.10 \$6.75 \$3.44	Apr 30, 2017 \$83.54 31.55 6.67 3.93	May 1, 2016 \$83.54 31.55 6.67 3.93	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49)	% Change -12.5% -4.6% 1.2% -12.5%	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49)	% Change -12.5% -4.6% 1.2% -12.5%	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49)	% Change -12.5% -4.6% 1.2% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory	+	May 1, 2017 \$73.14 \$30.10 \$6.75 \$3.44 \$40.29	Apr 30, 2017 \$83.54 31.55 6.67 3.93 \$42.15 \$4.73	May 1, 2016 \$83.54 31.55 6.67 3.93 \$42.15 \$4.10	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49) (\$1.86)	% Change -12.5% -4.6% 1.2% -12.5% -12.5% -4.4%	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49) (\$1.86)	% Change -12.5% -4.6% 1.2% -12.5% -4.4%	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49)	% Change -12.5% -4.6% 1.2% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP		May 1, 2017 \$73.14 \$30_10 \$6.75 \$3.44 \$40.29 \$4.73	Apr 30, 2017 \$83.54 31.55 6.67 3.93 \$42.15 \$4.73 \$0.86	May 1, 2016 \$83.54 31.55 6.67 3.93 \$42.15 \$4.10 \$0.86	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49) (\$1.86)	% Change           -12.5%           -4.6%           1.2%           -12.5%           -4.4%           0.0%	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49) (\$1.86) \$0.63	% Change           -12.5%           -4.6%           1.2%           -12.5%           -4.4%           15.3%	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49)	% Change -12.5% -4.6% 1.2% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+	May 1, 2017 \$73.14 \$30.10 \$6.75 \$3.44 \$40.29 \$4.73 \$118.15	Apr 30, 2017 \$83.54 31.55 6.67 3.93 \$42.15 \$4.73 \$0.86 \$131.28	May 1, 2016 \$83.54 31.55 6.67 3.93 \$42.15 \$4.10 \$0.86 \$130.65	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49) (\$1.86) \$0.00 (\$13.13)	% Change -12.5% -4.6% 1.2% -12.5% -12.5% -4.4% 0.0% -10.0%	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49) (\$1.86) \$0.63 (\$12.50)	% Change -12.5% -4.6% 1.2% -12.5% -4.4% 15.3%	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49)	% Change -12.5% -4.6% 1.2% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	May 1, 2017 \$73.14 \$30_10 \$6.75 \$3.44 \$40.29 \$4.73	Apr 30, 2017 \$83.54 31.55 6.67 3.93 \$42.15 \$4.73 \$0.86	May 1, 2016 \$83.54 31.55 6.67 3.93 \$42.15 \$4.10 \$0.86	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49) (\$1.86) \$0.00	% Change           -12.5%           -4.6%           1.2%           -12.5%           -4.4%           0.0%	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49) (\$1.86) \$0.63	% Change           -12.5%           -4.6%           1.2%           -12.5%           -4.4%           15.3%	\$ Change (\$10.40) (\$1.45) \$0.08 (\$0.49)	% Change -12.5% -4.6% 1.2% -12.5% -4.4%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	
		Α	В	С	A	в	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Greater Sudbury Hydro Inc.		¢70.44	¢00 F4	¢00 F4	(\$40.40)	40.5%	(640.40)	10.5%	(\$40.40)	10 50/
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$25.43	25.72	25.72	(\$0.29)	-1.1%	(\$0.29)	-1.1%	(\$0.29)	-1.1%
Tropomission		\$8.06	8.06	8.06	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
Transmission		\$0.00	0.00	0.00	\$0.00	0.0%		0.0%	50.00	0.0%
Line Losses		\$3.95	4.51	4.51	(\$0.56)	-12.5%	(\$0.56)	-12.5%	(\$0.56)	-12.5%
Delivery	+	\$37.44	\$38.29	\$38.29	(\$0.86)	-2.2%	(\$0.86)	-2.2%	(\$0.86)	-2.2%
Regulatory	+	\$4.76	\$4.76	\$4.12	\$0.00	0.0%	\$0.63	15.3%		
с, , , , , , , , , , , , , , , , , , ,		φινο			<i>Q</i> 0.00	0.070	<i>QUICE</i>	101070		
OESP	+		\$0.87	\$0.87					_	
Sub-Total	=	\$115.33	\$127.46	\$126.83	(\$12.13)	-9.5%	(\$11.50)	-9.1%	-	
Tax	+	\$14.99	\$16.57	\$16.49	(\$1.58)	-9.5%	(\$1.49)	-9.1%	Change in	Delivery
8% Rebate Total Estimated Residential Bill	<u> </u>	<u>\$9.23</u> <b>\$121.10</b>	\$144.03	\$143.32	\$9.23 (\$22.93)	-15.9%	\$9.23 (\$22.22)	-15.5%	Change in (\$0.86)	-0.6%
	_ =	<b>**</b>			(+=====)		(+====)	1010 /0	(*****)	01070
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					Change in	Delivery
Time of Use - On Peak Monthly Consumption (kWh)									Change in On	
		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%	A	в	A	- C		ly
		15.7¢ @ 18% 750	18¢ @ 18% 750	17.5¢ @ 18% 750	A · \$ Change	• B % Change	A \$ Change	- C % Change	On	ly
Monthly Consumption (kWh) Grimsby Power Inc.		15.7¢ @ 18% 750 A May 1, 2017	18¢ @ 18% 750 B Dec 31, 2016	17.5¢ @ 18% 750 C Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	On A - \$ Change	ly B
Monthly Consumption (kWh)	+	15.7¢ @ 18% 750 <b>A</b>	18¢ @ 18% 750 <b>B</b>	17.5¢ @ 18% 750 <b>C</b>					On A -	ly B
Monthly Consumption (kWh) Grimsby Power Inc. Electricity	+	15.7¢ @ 18% 750 A May 1, 2017 \$73.14	18¢ @ 18% 750 B Dec 31, 2016 \$83.54	17.5¢ @ 18% 750 C Jan 1, 2016 \$80.75	<b>\$ Change</b> (\$10.40)	% Change	<b>\$ Change</b> (\$7.61)	% Change	On A - \$ Change (\$10.40)	ly B % Change
Monthly Consumption (kWh) Grimsby Power Inc.	+	15.7¢ @ 18% 750 A May 1, 2017	18¢ @ 18% 750 B Dec 31, 2016	17.5¢ @ 18% 750 C Jan 1, 2016	\$ Change	% Change -12.5%	\$ Change	% Change -9.4%	On A - \$ Change	ly B % Change -12.5%
Monthly Consumption (kWh) Grimsby Power Inc. Electricity	+	15.7¢ @ 18% 750 A May 1, 2017 \$73.14	18¢ @ 18% 750 B Dec 31, 2016 \$83.54	17.5¢ @ 18% 750 C Jan 1, 2016 \$80.75	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$7.61)	% Change -9.4%	On A - \$ Change (\$10.40)	ly B % Change -12.5%
Monthly Consumption (kWh) Grimsby Power Inc. Electricity Distribution Transmission	+	15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$28.89 \$7.06	18¢ @ 18% 750 B Dec 31, 2016 \$83.54 28.91 7.06	17.5¢ @ 18% 750 C Jan 1, 2016 \$80.75 28.91 7.06	\$ Change (\$10.40) (\$0.03) \$0.00	% Change -12.5% -0.1% 0.0%	\$ Change (\$7.61) (\$0.03) \$0.00	% Change -9.4% -0.1%	On A - \$ Change (\$10.40) (\$0.03) \$0.00	ly B % Change -12.5% -0.1% 0.0%
Monthly Consumption (kWh) Grimsby Power Inc. Electricity Distribution Transmission Line Losses	+	15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$28.89 \$7.06 \$3.34	18¢ @ 18% 750 B Dec 31, 2016 \$83.54 28.91 7.06 3.82	17.5¢ @ 18% 750 C Jan 1, 2016 \$80.75 28.91 7.06 3.69	\$ Change (\$10.40) (\$0.03) \$0.00 (\$0.48)	% Change -12.5% -0.1% 0.0% -12.5%	\$ Change (\$7.61) (\$0.03) \$0.00 (\$0.35)	% Change           -9.4%           -0.1%           0.0%           -9.4%	On A - \$ Change (\$10.40) (\$0.03) \$0.00 (\$0.48)	ly B % Change -12.5% -0.1% -0.0% -12.5%
Monthly Consumption (kWh) Grimsby Power Inc. Electricity Distribution Transmission	+	15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$28.89 \$7.06	18¢ @ 18% 750 B Dec 31, 2016 \$83.54 28.91 7.06	17.5¢ @ 18% 750 C Jan 1, 2016 \$80.75 28.91 7.06	\$ Change (\$10.40) (\$0.03) \$0.00	% Change -12.5% -0.1% 0.0%	\$ Change (\$7.61) (\$0.03) \$0.00	% Change -9.4% -0.1%	On A - \$ Change (\$10.40) (\$0.03) \$0.00	ly B % Change -12.5% -0.1% 0.0%
Monthly Consumption (kWh) Grimsby Power Inc. Electricity Distribution Transmission Line Losses	+	15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$28.89 \$7.06 \$3.34	18¢ @ 18% 750 B Dec 31, 2016 \$83.54 28.91 7.06 3.82	17.5¢ @ 18% 750 C Jan 1, 2016 \$80.75 28.91 7.06 3.69	\$ Change (\$10.40) (\$0.03) \$0.00 (\$0.48)	% Change -12.5% -0.1% 0.0% -12.5%	\$ Change (\$7.61) (\$0.03) \$0.00 (\$0.35)	% Change           -9.4%           -0.1%           0.0%           -9.4%	On A - \$ Change (\$10.40) (\$0.03) \$0.00 (\$0.48)	ly B % Change -12.5% -0.1% -0.0% -12.5%
Monthly Consumption (kWh) Grimsby Power Inc. Electricity Distribution Transmission Line Losses Delivery		15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$28.89 \$7.06 \$3.34 \$39.29	18¢ @ 18% 750 B Dec 31, 2016 \$83.54 28.91 7.06 3.82 \$39.79	17.5¢ @ 18% 750 C Jan 1, 2016 \$80.75 28.91 7.06 3.69 \$39.66	\$ Change (\$10.40) (\$0.03) \$0.00 (\$0.48) (\$0.50)	% Change -12.5% -0.1% 0.0% -12.5% -1.3%	\$ Change (\$7.61) (\$0.03) \$0.00 (\$0.35) (\$0.37)	% Change           -9.4%           -0.1%           0.0%           -9.4%           -0.9%	On A - \$ Change (\$10.40) (\$0.03) \$0.00 (\$0.48)	ly B % Change -12.5% -0.1% -0.0% -12.5%
Monthly Consumption (kWh)  Grimsby Power Inc.  Electricity  Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$28.89 \$7.06 \$3.34 \$39.29 \$4.72	18¢ @ 18% 750 B Dec 31, 2016 \$83.54 28.91 7.06 3.82 \$39.79 \$4.09 \$0.86	17.5¢ @ 18% 750 C Jan 1, 2016 \$80.75 28.91 7.06 3.69 \$39.66 \$4.09 \$0.86	\$ Change (\$10.40) (\$0.03) \$0.00 (\$0.48) (\$0.50) \$0.63	% Change -12.5% -0.1% 0.0% -12.5% -1.3% 15.3%	\$ Change (\$7.61) \$0.00 (\$0.35) (\$0.37) \$0.63	% Change           -9.4%           -0.1%           0.0%           -9.4%           -0.9%           15.3%	On A - \$ Change (\$10.40) (\$0.03) \$0.00 (\$0.48)	ly B % Change -12.5% -0.1% -0.0% -12.5%
Monthly Consumption (kWh)  Grimsby Power Inc.  Electricity  Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+	15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$28.89 \$7.06 \$3.34 \$39.29 \$4.72 \$117.15	18¢ @ 18% 750 B Dec 31, 2016 \$83.54 28.91 7.06 3.82 \$39.79 \$4.09 \$0.86 \$128.28	17.5¢ @ 18% 750 C Jan 1, 2016 \$80.75 28.91 7.06 3.69 \$39.66 \$4.09 \$0.86 \$125.36	\$ Change (\$10.40) (\$0.03) \$0.00 (\$0.48) (\$0.50) \$0.63 (\$11.14)	% Change -12.5% -0.1% 0.0% -12.5% -1.3% 15.3% -8.7%	\$ Change (\$7.61) (\$0.03) \$0.00 (\$0.35) (\$0.37) \$0.63 (\$8.21)	% Change -9.4% -0.1% 0.0% -9.4% -0.9% 15.3%	On A - \$ Change (\$10.40) (\$0.03) \$0.00 (\$0.48)	ly B % Change -12.5% -0.1% -0.0% -12.5%
Monthly Consumption (kWh)  Grimsby Power Inc.  Electricity  Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$28.89 \$7.06 \$3.34 \$39.29 \$4.72	18¢ @ 18% 750 B Dec 31, 2016 \$83.54 28.91 7.06 3.82 \$39.79 \$4.09 \$0.86	17.5¢ @ 18% 750 C Jan 1, 2016 \$80.75 28.91 7.06 3.69 \$39.66 \$4.09 \$0.86	\$ Change (\$10.40) (\$0.03) \$0.00 (\$0.48) (\$0.50) \$0.63	% Change -12.5% -0.1% 0.0% -12.5% -1.3% 15.3%	\$ Change (\$7.61) \$0.00 (\$0.35) (\$0.37) \$0.63	% Change           -9.4%           -0.1%           0.0%           -9.4%           -0.9%           15.3%	On A - \$ Change (\$10.40) (\$0.03) \$0.00 (\$0.48)	ly B % Change -12.5% -0.1% 0.0% -12.5% -1.3%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	-
		Α	В	С	Α	В	Α	- C	A -	В
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Guelph Hydro Electric Systems Inc. Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Electricity	Ŧ	φ/3.14	φ <b>0</b> 3.04	\$60.75	(\$10.40)	-12.37	(97.01)	-3.478	(\$10.40)	-12.37
Distribution		\$28.52	30.05	31.53	(\$1.53)	-5.1%	(\$3.01)	-9.5%	(\$1.53)	-5.1%
Transmission		\$7.93	10.16	10.16	(\$2.23)	-22.0%	(\$2.23)	-22.0%	(\$2.23)	-22.0%
		ψ1.35		10.10	(ψ2.23)	-22.070	(ψ2.23)	-22.070	(ψ2.23)	-22.070
Line Losses		\$1.90	2.17	2.10	(\$0.27)	-12.5%	(\$0.20)	-9.4%	(\$0.27)	-12.5%
Delivery	+	\$38.35	\$42.38	\$43.79	(\$4.03)	-9.5%	(\$5.44)	-12.4%	(\$4.03)	-9.5%
Regulatory	+	\$4.64	\$4.02	\$4.02	\$0.62	15.3%	\$0.62	15.3%		
с <i>,</i>		ψιίοτ			\$0.0 <u>2</u>	101070	\$0.0 <u>2</u>	101070		
OESP	+		\$0.85	\$0.85					_	
Sub-Total	=	\$116.12	\$130.79	\$129.40	(\$14.67)	-11.2%	(\$13.28)	-10.3%	-	
Tax 8% Rebate	+	\$15.10 <i>\$9.29</i>	\$17.00	\$16.82	<mark>(\$1.91)</mark> \$9.29	-11.2%	<mark>(\$1.73)</mark> \$9.29	-10.3%	Change in	Delivery
Total Estimated Residential Bill		\$121.93	\$147.79	\$146.22	(\$25.86)	-17.5%	(\$24.29)	-16.6%	(\$4.03)	-2.7%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					Change in	Deliverv
Monthly Consumption (kWh)		750	750	750					ŬOn	-
		Α	В	С	A	в	Α	- C	A -	в
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Haldimand County Hydro Inc.						-	-	-		
			<b>A a a b</b>	· ·						
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
	+	\$73.14 \$27.95	\$83.54 <u>35.35</u>	· ·	(\$10.40)	-12.5%	(\$7.61)	-9.4% -20.9%	(\$10.40)	-12.5%
Electricity Distribution	+	\$27.95	35.35	\$80.75 35.35	(\$7.40)	-20.9%	(\$7.40)	-20.9%	(\$7.40)	-20.9%
Electricity	+	·		\$80.75						
Electricity Distribution	+	\$27.95	35.35	\$80.75 35.35	(\$7.40)	-20.9%	(\$7.40)	-20.9%	(\$7.40)	-20.9%
Electricity Distribution Transmission Line Losses	+	\$27.95 \$9.51	<u>35.35</u> <u>9.59</u>	\$80.75 35.35 9.59	(\$7.40)	-20.9% -0.8%	(\$7.40)	-20.9% -0.8%	(\$7.40)	-20.9%
Electricity Distribution Transmission Line Losses Delivery		\$27.95 \$9.51 \$4.79	<u>35.35</u> 9.59 5.47	\$80.75 35.35 9.59 5.29 \$50.22	(\$7.40) (\$0.08) (\$0.68)	-20.9% -0.8% -12.5%	(\$7.40) (\$0.08) (\$0.50)	-20.9% -0.8% -9.4%	(\$7.40) (\$0.08) (\$0.68)	-20.9%
Electricity Distribution Transmission Line Losses Delivery Regulatory	+   + + +	\$27.95 \$9.51 \$4.79 \$42.25	35.35 9.59 5.47 \$50.41 \$4.17	\$80.75 35.35 9.59 5.29 \$50.22 \$4.17	(\$7.40) (\$0.08) (\$0.68) (\$8.16)	-20.9% -0.8% -12.5% -16.2%	(\$7.40) (\$0.08) (\$0.50) (\$7.98)	-20.9% -0.8% -9.4% -15.9%	(\$7.40) (\$0.08) (\$0.68)	-20.9%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	\$27.95 \$9.51 \$4.79 \$42.25 \$4.49	35.35 9.59 5.47 \$50.41 \$4.17 \$0.88	\$80.75 35.35 9.59 5.29 \$50.22 \$4.17 \$0.88	(\$7.40) (\$0.08) (\$0.68) (\$8.16) \$0.32	-20.9% -0.8% -12.5% -16.2% 7.7%	(\$7.40) (\$0.08) (\$0.50) (\$7.98) \$0.32	-20.9% -0.8% -9.4% -15.9% 7.7%	(\$7.40) (\$0.08) (\$0.68)	-20.9%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+	\$27.95 \$9.51 \$4.79 \$42.25 \$4.49 \$119.87	35.35 9.59 5.47 \$50.41 \$4.17 \$0.88 \$138.99	\$80.75 35.35 9.59 5.29 \$50.22 \$4.17 \$0.88 \$136.01	(\$7.40) (\$0.08) (\$0.68) (\$8.16) \$0.32 (\$19.12)	-20.9% -0.8% -12.5% -16.2% 7.7% -13.8%	(\$7.40) (\$0.08) (\$0.50) (\$7.98) \$0.32 (\$16.14)	-20.9% -0.8% -9.4% -15.9% 7.7% -11.9%	(\$7.40) (\$0.08) (\$0.68)	-20.9%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	\$27.95 \$9.51 \$4.79 \$42.25 \$4.49	35.35 9.59 5.47 \$50.41 \$4.17 \$0.88	\$80.75 35.35 9.59 5.29 \$50.22 \$4.17 \$0.88	(\$7.40) (\$0.08) (\$0.68) (\$8.16) \$0.32	-20.9% -0.8% -12.5% -16.2% 7.7%	(\$7.40) (\$0.08) (\$0.50) (\$7.98) \$0.32	-20.9% -0.8% -9.4% -15.9% 7.7%	(\$7.40) (\$0.08) (\$0.68)	-20.9% -0.8% -12.5% -16.2%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	ly
		Α	В	С	Α-	В	A	- C	A -	В
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Halton Hills Hydro Inc. Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$28.06	27.20	29.43	\$0.86	3.2%	(\$1.37)	-4.7%	\$0.86	3.2%
Transmission		\$9.58	9.42	9.42	\$0.16	1.7%	\$0.16	1.7%	\$0.16	1.7%
Line Losses		\$4.10	4.68	4.68	(\$0.58)	-12.5%	(\$0.58)	-12.5%	(\$0.58)	-12.5%
Delivery	+	\$41.74	\$41.30	\$43.53	\$0.43	1.1%	(\$1.80)	-4.1%	\$0.43	1.1%
Regulatory	+	\$4.76	\$4.76	\$4.13	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.87	\$0.87						
Sub-Total		\$119.64	\$130.48	\$132.08	(\$10.84)	-8.3%	(\$12.44)	-9.4%		
Tax	+	\$15.55	\$16.96	\$17.17	(\$1.41)	-8.3%	(\$1.62)	-9.4%		
8% Rebate		\$9.57		<u></u>	\$9.57		\$9.57		Change in	
Total Estimated Residential Bill	= =	\$125.62	\$147.44	\$149.25	(\$21.82)	-14.8%	(\$23.62)	-15.8%	\$0.43	0.3%
Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%						Dulium
Monthly Consumption (kWh)		750	750	750					Change in On	
		Α	в	С	Α-	в	A	- C	A -	в
		Mar. 4, 0047								
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Hearst Power Distribution Company Limited Electricity	+	\$73.14	<b>Apr 30, 2017</b> \$83.54	May 1, 2016 \$83.54	<b>\$ Change</b> (\$10.40)	% Change	<b>\$ Change</b> (\$10.40)	% Change	<b>\$ Change</b> (\$10.40)	% Change -12.5%
	+		•		-		-	-	-	-
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Electricity	+	\$73.14 \$25.77	\$83.54	\$83.54 25.07	(\$10.40) \$0.56	-12.5%	(\$10.40) \$0.71	-12.5%	(\$10.40) \$0.56	-12.5% 2.2%
Electricity Distribution Transmission	+	\$73.14 \$25.77 \$8.28	\$83.54 25.22 8.90	\$83.54 25.07 8.90	(\$10.40) \$0.56 (\$0.62)	-12.5% 2.2% -7.0%	(\$10.40) \$0.71 (\$0.62)	-12.5% 2.8% -7.0%	(\$10.40) \$0.56 (\$0.62)	-12.5%
Electricity Distribution Transmission Line Losses	+	\$73.14 \$25.77 \$8.28 \$3.03	\$83.54 25.22 8.90 3.46	\$83.54 25.07 8.90 3.46	(\$10.40) \$0.56 (\$0.62) (\$0.43)	-12.5% 2.2% -7.0% -12.5%	(\$10.40) \$0.71 (\$0.62) (\$0.43)	-12.5% 2.8% -7.0% -12.5%	(\$10.40) \$0.56 (\$0.62) (\$0.43)	-12.5% 2.2% -7.0% -12.5%
Electricity Distribution Transmission Line Losses Delivery		\$73.14 <u>\$25.77</u> <u>\$8.28</u> <u>\$3.03</u> \$37.08	\$83.54 <u>25.22</u> <u>8.90</u> <u>3.46</u> \$37.58	\$83.54 <u>25.07</u> <u>8.90</u> <u>3.46</u> \$37.43	(\$10.40) \$0.56 (\$0.62) (\$0.43) (\$0.50)	-12.5% 2.2% -7.0% -12.5% -1.3%	(\$10.40) \$0.71 (\$0.62) (\$0.43) (\$0.35)	-12.5% 2.8% -7.0% -12.5% -0.9%	(\$10.40) \$0.56 (\$0.62) (\$0.43)	-12.5% 2.2% -7.0% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+	\$73.14 <u>\$25.77</u> <u>\$8.28</u> <u>\$3.03</u> \$37.08 \$4.70	\$83.54 <u>25.22</u> <u>8.90</u> <u>3.46</u> \$37.58 \$4.70 \$0.86	\$83.54 <u>25.07</u> <u>8.90</u> <u>3.46</u> \$37.43 \$4.08 \$0.86	(\$10.40) \$0.56 (\$0.62) (\$0.43) (\$0.50) \$0.00	-12.5% 2.2% -7.0% -12.5% -1.3% 0.0%	(\$10.40) \$0.71 (\$0.62) (\$0.43) (\$0.35) \$0.62	-12.5% 2.8% -7.0% -12.5% -0.9% 15.3%	(\$10.40) \$0.56 (\$0.62) (\$0.43)	-12.5% 2.2% -7.0% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory	+ +	\$73.14 <u>\$25.77</u> <u>\$8.28</u> <u>\$3.03</u> \$37.08	\$83.54 25.22 8.90 3.46 \$37.58 \$4.70	\$83.54 25.07 8.90 3.46 \$37.43 \$4.08	(\$10.40) \$0.56 (\$0.62) (\$0.43) (\$0.50)	-12.5% 2.2% -7.0% -12.5% -1.3%	(\$10.40) \$0.71 (\$0.62) (\$0.43) (\$0.35)	-12.5% 2.8% -7.0% -12.5% -0.9%	(\$10.40) \$0.56 (\$0.62) (\$0.43)	-12.5% 2.2% -7.0% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	\$73.14 <u>\$25.77</u> <u>\$8.28</u> <u>\$3.03</u> \$37.08 \$4.70 \$114.92	\$83.54 <u>25.22</u> <u>8.90</u> <u>3.46</u> \$37.58 \$4.70 \$0.86 <u>\$126.68</u>	\$83.54 <u>25.07</u> <u>8.90</u> <u>3.46</u> \$37.43 \$4.08 \$0.86 <u>\$125.91</u>	(\$10.40) \$0.56 (\$0.62) (\$0.43) (\$0.50) \$0.00 (\$11.76)	-12.5% 2.2% -7.0% -12.5% -1.3% 0.0% -9.3%	(\$10.40) \$0.71 (\$0.62) (\$0.43) (\$0.35) \$0.62 (\$10.99)	-12.5% 2.8% -7.0% -12.5% -0.9% 15.3% -8.7%	(\$10.40) \$0.56 (\$0.62) (\$0.43)	-12.5%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	-
		Α	В	С	A	в	Α	- C	Α-	в
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Horizon Utilities Corporation		<b>\$70.44</b>	<b>\$00.54</b>	<b>\$00.75</b>	(010,10)	10 50/	(07.04)	0.494	(\$40.40)	40.5%
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$27.09	29.73	29.73	(\$2.64)	-8.9%	(\$2.64)	-8.9%	(\$2.64)	-8.9%
		,								
Transmission		\$10.35	10.66	10.66	(\$0.31)	-2.9%	(\$0.31)	-2.9%	(\$0.31)	-2.9%
Line Losses		\$2.77	3.17	3.06	(\$0.39)	-12.5%	(\$0.29)	-9.4%	(\$0.39)	-12.5%
		\$40.22						7 40/		
Delivery	+		\$43.56	\$43.45	(\$3.34)	-7.7%	(\$3.23)	-7.4%	(\$3.34)	-7.7%
Regulatory	+	\$4.69	\$4.06	\$4.06	\$0.62	15.3%	\$0.62	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total		\$118.04	\$132.02	\$129.12	(\$13.98)	-10.6%	(\$11.07)	-8.6%	-	
Tax	+	\$15.35	\$17.16	\$16.78	(\$1.82)	-10.6%	(\$1.44)	-8.6%	-	
8% Rebate		\$9.44	. <u> </u>		\$9.44		\$9.44		Change in	Delivery
Total Estimated Residential Bill	= _	\$123.94	\$149.18	\$145.90	(\$25.24)	-16.9%	(\$21.96)	-15.0%	(\$3.34)	-2.2%
Time of Use - Off Peak		7.7¢ @ 65%	0.74 @ 0504	8.7¢ @ 65%						
		1.10 00%	8.7¢ @ 65%	0.70 @ 00%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
									Change in	Delivery
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%					Change in On	
Time of Use - Mid Peak Time of Use - On Peak		11.3¢ @ 17% 15.7¢ @ 18%	13.2¢ @ 17% 18¢ @ 18%	13.2¢ @ 17% 18¢ @ 18%	A	-В	A	- C		ly
Time of Use - Mid Peak Time of Use - On Peak		11.3¢ @ 17% 15.7¢ @ 18% 750	13.2¢ @ 17% 18¢ @ 18% 750	13.2¢ @ 17% 18¢ @ 18% 750	A · \$ Change	- B % Change	A \$ Change	- C % Change	On	ly
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Hydro 2000 Inc.		11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016	\$ Change	% Change	\$ Change	% Change	On A - \$ Change	ly B % Change
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh)	+	11.3¢ @ 17% 15.7¢ @ 18% 750 <b>A</b>	13.2¢ @ 17% 18¢ @ 18% 750 B	13.2¢ @ 17% 18¢ @ 18% 750 <b>C</b>					On A -	ly B
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Hydro 2000 Inc. Electricity	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54	<b>\$ Change</b> (\$10.40)	% Change	\$ Change	% Change	On A - \$ Change (\$10.40)	ly B % Change
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Hydro 2000 Inc.	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016	\$ Change	% Change -12.5%	<b>\$ Change</b> (\$10.40)	% Change	On A - \$ Change	ly B % Change -12.5%
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Hydro 2000 Inc. Electricity	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$10.40)	% Change	On A - \$ Change (\$10.40)	ly B % Change -12.5%
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Hydro 2000 Inc. Electricity Distribution Transmission	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$33.77 \$8.81	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 34.18 9.61	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 34.44 9.61	\$ Change (\$10.40) (\$0.41) (\$0.81)	% Change -12.5% -1.2% -8.4%	\$ Change (\$10.40) (\$0.67) (\$0.81)	% Change -12.5% -1.9% -8.4%	On A - \$ Change (\$10.40) (\$0.41) (\$0.81)	ly • B • Change -12.5% -1.2% -8.4%
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Hydro 2000 Inc. Electricity Distribution Transmission Line Losses	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$33.77 \$8.81 \$5.65	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 34.18 9.61 6.45	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 34.44 9.61 6.45	\$ Change (\$10.40) (\$0.41) (\$0.81) (\$0.80)	% Change -12.5% -1.2% -8.4% -12.5%	\$ Change (\$10.40) (\$0.67) (\$0.81) (\$0.80)	% Change -12.5% -1.9% -8.4% -12.5%	On A - \$ Change (\$10.40) (\$0.41) (\$0.81) (\$0.80)	ly B % Change -12.5% -1.2% -8.4% -12.5%
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Hydro 2000 Inc. Electricity Distribution Transmission	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$33.77 \$8.81	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 34.18 9.61	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 34.44 9.61	\$ Change (\$10.40) (\$0.41) (\$0.81)	% Change -12.5% -1.2% -8.4%	\$ Change (\$10.40) (\$0.67) (\$0.81)	% Change -12.5% -1.9% -8.4%	On A - \$ Change (\$10.40) (\$0.41) (\$0.81)	ly • B • Change -12.5% -1.2% -8.4%
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Hydro 2000 Inc. Electricity Distribution Transmission Line Losses	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$33.77 \$8.81 \$5.65	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 34.18 9.61 6.45	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 34.44 9.61 6.45	\$ Change (\$10.40) (\$0.41) (\$0.81) (\$0.80)	% Change -12.5% -1.2% -8.4% -12.5%	\$ Change (\$10.40) (\$0.67) (\$0.81) (\$0.80)	% Change -12.5% -1.9% -8.4% -12.5%	On A - \$ Change (\$10.40) (\$0.41) (\$0.81) (\$0.80)	ly B % Change -12.5% -1.2% -8.4% -12.5%
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Hydro 2000 Inc. Electricity Distribution Transmission Line Losses Delivery Regulatory	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$33.77 \$8.81 \$5.65 \$48.22	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 34.18 9.61 6.45 \$50.24 \$4.86	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 34.44 9.61 6.45 \$50.50 \$4.21	\$ Change (\$10.40) (\$0.41) (\$0.81) (\$0.80) (\$2.02)	% Change -12.5% -1.2% -8.4% -12.5% -12.5% -4.0%	\$ Change (\$10.40) (\$0.67) (\$0.81) (\$0.80) (\$2.28)	% Change           -12.5%           -1.9%           -8.4%           -12.5%           -4.5%	On A - \$ Change (\$10.40) (\$0.41) (\$0.81) (\$0.80)	ly B % Change -12.5% -1.2% -8.4% -12.5%
Time of Use - Mid Peak         Time of Use - On Peak         Monthly Consumption (kWh)         Hydro 2000 Inc.         Electricity         Distribution         Transmission         Line Losses         Delivery         Regulatory         OESP	+ +	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$33.77 \$8.81 \$5.65 \$48.22 \$4.86	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 34.18 9.61 6.45 \$50.24 \$4.86 \$0.89	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 34.44 9.61 6.45 \$50.50 \$4.21 \$0.89	\$ Change (\$10.40) (\$0.41) (\$0.81) (\$0.80) (\$2.02) \$0.00	% Change -12.5% -1.2% -8.4% -12.5% -4.0% 0.0%	\$ Change (\$10.40) (\$0.67) (\$0.81) (\$0.80) (\$2.28) \$0.65	% Change           -12.5%           -1.9%           -8.4%           -12.5%           -4.5%           15.4%	On A - \$ Change (\$10.40) (\$0.41) (\$0.81) (\$0.80)	ly B % Change -12.5% -1.2% -8.4% -12.5%
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Hydro 2000 Inc. Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$33.77 \$8.81 \$5.65 \$48.22 \$4.86 \$126.21	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 34.18 9.61 6.45 \$50.24 \$4.86 \$0.89 \$139.52	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 34.44 9.61 6.45 \$50.50 \$4.21 \$0.89 \$139.14	\$ Change (\$10.40) (\$0.41) (\$0.81) (\$0.80) (\$2.02) \$0.00	% Change -12.5% -1.2% -8.4% -12.5% -4.0% 0.0% -9.5%	\$ Change (\$10.40) (\$0.67) (\$0.81) (\$0.80) (\$2.28) \$0.65 (\$12.93)	% Change -12.5% -1.9% -8.4% -8.4% -12.5% -4.5% 15.4% -9.3%	On A - \$ Change (\$10.40) (\$0.41) (\$0.81) (\$0.80)	ly B % Change -12.5% -1.2% -8.4% -12.5%
Time of Use - Mid Peak Time of Use - On Peak         Monthly Consumption (kWh)         Hydro 2000 Inc.         Electricity         Distribution         Transmission         Line Losses         Delivery         Regulatory         OESP	+ +	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$33.77 \$8.81 \$5.65 \$48.22 \$4.86	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 34.18 9.61 6.45 \$50.24 \$4.86 \$0.89	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 34.44 9.61 6.45 \$50.50 \$4.21 \$0.89	\$ Change (\$10.40) (\$0.41) (\$0.81) (\$0.80) (\$2.02) \$0.00	% Change -12.5% -1.2% -8.4% -12.5% -4.0% 0.0%	\$ Change (\$10.40) (\$0.67) (\$0.81) (\$0.80) (\$2.28) \$0.65	% Change           -12.5%           -1.9%           -8.4%           -12.5%           -4.5%           15.4%	On A - \$ Change (\$10.40) (\$0.41) (\$0.81) (\$0.80)	ly B % Change -12.5% -1.2% -8.4% -12.5% -4.0%

r r	7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change ir	n Delivery
1	750	750	750					On	
	Α	В	С	A -	в	Α	- C	Α-	- В
	May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
	\$17.04	16.62	16.62	\$0.43	2.6%	\$0.43	2.6%	\$0.43	2.6%
	\$8.54	8.30	8.30	\$0.24	2.9%	\$0.24	2.9%	\$0.24	2.9%
				(\$0.56)	-12.5%	(\$0.41)	-9.4%	(\$0.56)	-12.5%
+				\$0.10	0.3%	\$0.25	0.9%	\$0.10	0.3%
+	\$4.76	\$4.12	\$4.12	\$0.63	15.3%	\$0.63	15.3%		
+		\$0.87	\$0.87						
= -	\$107.43	\$117.97	\$115.02	(\$10.54)	-8.9%	(\$7.59)	-6.6%	-	
+	\$13.97	\$15.34	\$14.95	(\$1.37)	-8.9%	(\$0.99)	-6.6%		
		\$133.31	\$129.98		-15.4%		-13.2%		0.1%
=								:	
	15.7¢ @ 18%	18¢ @ 18%						Change in	Delivery
	750	750	750					On On	
	Α	В	С	Α-	в	Α	- C	A -	в
	May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
· .	¢72 1/	\$83.54	¢80.75	(\$10.40)	12 5%	(\$7.61)	0.4%	(\$10.40)	-12.5%
Ŧ	φ/ <b>3</b> .14	ψ0 <b>0.</b> 04	φ00.7 <i>5</i>	(\$10.40)	-12.378	(\$7.01)	-9.478	(\$10.40)	-12.376
	\$22.26	24.34	24.34	(\$2.08)	-8.5%	(\$2.08)	-8.5%	(\$2.08)	-8.5%
	\$10.16	10.47	10.47	(\$0.31)	-3.0%	(\$0.31)	-3.0%	(\$0.31)	-3.0%
	\$2.49	2.85	2.75	(\$0.35)	-12.5%	(\$0.26)	-9.4%	(\$0.35)	-12.5%
+	\$34.91	\$37.65	\$37.56	(\$2.74)	-7.3%	(\$2.65)	-7.1%	(\$2.74)	-7.3%
+	\$4.67	\$4.05	\$4.05	\$0.62	15.3%	\$0.62	15.3%		
+		\$0.85	\$0.85						
•									
	\$112.72	\$126.10	\$123.21	(\$13.38)	-10.6%	(\$10.49)	-8.5%	-	
	\$112.72 \$14.65 <i>\$9.0</i> 2	\$126.10 \$16.39	\$123.21 \$16.02	(\$13.38) (\$1.74) \$9.02	-10.6% -10.6%	(\$10.49) (\$1.36) \$9.02	-8.5% -8.5%	Change in	
		750         A         May 1, 2017         +       \$73.14         \$17.04         \$8.54         \$3.96         +       \$29.54         +       \$4.76         +       \$11.3.97         -       \$8.59         =       \$112.80         *       \$13.97         -       \$8.59         =       \$112.80         *       \$13.97         -       \$8.59         =       \$112.80         *       \$13.97         -       \$8.59         =       \$112.80         *       \$13.97         +       \$750         A       May 1, 2017         +       \$73.14         \$22.26       \$10.16         \$2.49       \$34.91	750750ABMay 1, 2017Dec 31, 2016+\$73.14\$83.54 $$17.04$ 16.62 $$8.54$ $8.30$ $$3.36$ $4.52$ +\$29.54\$29.44+\$4.76\$4.12+\$0.87= $$107.43$ $$117.97$ +\$13.97\$15.34-\$8.59\$13.31-\$8.59\$133.31-\$11.260\$133.31-\$20.578.7¢ @ 65%1.3.2¢ @ 17%13.2¢ @ 17%15.7¢ @ 18%18¢ @ 18%750750ABMay 1, 2017Dec 31, 2016+\$73.14\$83.54\$22.2624.34\$10.1610.47\$2.492.85+\$34.91\$37.65	750750750ABCMay 1, 2017Dec 31, 2016Jan 1, 2016+\$73.14\$83.54\$80.75 $$17.04$ 16.6216.62\$8.548.308.30 $$3.96$ 4.524.37+\$29.54\$29.44\$29.28+\$4.76\$4.12\$4.12+\$0.87\$0.87=\$107.43\$117.97\$115.02*\$13.97\$15.34\$14.95-\$8.59\$133.31\$129.98\$\$11.3e @ 17%13.2e @ 17%12.8e @ 18%15.7e @ 18%18e @ 18%17.5e @ 18%15.7e @ 18%18e @ 18%17.5e @ 18%5\$750750750ABCMay 1, 2017Dec 31, 2016Jan 1, 2016+\$73.14\$83.54\$80.75 $$22.26$ 24.3424.34 $$22.26$ 24.3424.34 $$10.16$ 10.4710.47 $$2.49$ 2.852.75+\$34.91\$37.65\$37.56	750       750       750       750         A       B       C       A         May 1, 2017       Dec 31, 2016       Jan 1, 2016       s Change         +       \$73.14       \$83.54       \$80.75       (\$10.40)         \$17.04       16.62       16.62       \$0.43         \$8.54       8.30       8.30       \$0.24         \$3.96       4.52       4.37       (\$0.56)         +       \$29.54       \$29.44       \$29.28       \$0.10         +       \$4.76       \$4.12       \$4.12       \$0.63         +       \$107.43       \$117.97       \$115.02       (\$10.54)         +       \$107.43       \$117.97       \$115.02       (\$10.54)         +       \$107.43       \$117.97       \$115.02       (\$10.54)         +       \$107.43       \$117.97       \$115.02       (\$10.54)         +       \$107.43       \$117.97       \$115.02       (\$10.54)         +       \$107.43       \$117.97       \$115.02       (\$10.54)         +       \$12.86       8.36       \$659       \$25.59         =       \$112.80       \$13.31       \$12.998       \$20.51         \$2	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	750       750       750       750         A       B       C       A-B       A         May 1, 2017       Dec 31, 2016       Jan 1, 2016       \$ Change       % Change       \$ Change         +       \$73.14       \$83.54       \$80.75       (\$10.40)       -12.5%       (\$7.61)         -       \$17.04       16.62       16.62       \$0.43       2.6%       \$0.43         \$85.54       8.30       8.30       \$0.24       2.9%       \$0.24         \$33.96       4.52       4.37       (\$0.56)       -12.5%       (\$0.41)         +       \$29.54       \$29.44       \$29.28       \$0.10       0.3%       \$0.25         +       \$4.76       \$4.12       \$4.12       \$0.87       \$0.87         =       \$107.43       \$117.97       \$115.02       \$10.83       15.3%       \$0.63         =       \$3.65       \$133.31       \$12.98       \$6.59       \$8.59       \$8.59         =       \$5107.43       \$117.97       \$115.02       \$10.83       \$6.9%       \$8.59         =       \$107.43       \$117.97       \$113.92       \$17.59       \$6.59       \$8.59         =       \$112.80 <t< td=""><td>750       750       750       750         A       B       C       A-B       A-C         May 1, 2017       Dec 31, 2016       Jan 1, 2016       \$ Change       \$</td><td>750         750         750         750         750         750           A         B         C         A-B         A-C         A           May 1, 2017         Dec 31, 2016         Jan 1, 2016         \$ Change         \$ Change</td></t<>	750       750       750       750         A       B       C       A-B       A-C         May 1, 2017       Dec 31, 2016       Jan 1, 2016       \$ Change       \$	750         750         750         750         750         750           A         B         C         A-B         A-C         A           May 1, 2017         Dec 31, 2016         Jan 1, 2016         \$ Change         \$ Change

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	· · · · ·
Monthly Consumption (kWh)		750	750	750					On	ly
		Α	В	С	Α-	В	<b>A</b> ·	C	A -	В
hudro One Networks Inc. Residential Law Density (R2)		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Hydro One Networks Inc Residential - Low Density (R2) Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$50.03	76.14	76.14	(\$26.11)	-34.3%	(\$26.11)	-34.3%	(\$26.11)	-34.3%
Transmission		\$8.78	9.20	9.20	(\$0.41)	-4.5%	(\$0.41)	-4.5%	(\$0.41)	-4.5%
Line Losses		\$7.68	8.77	8.48	<b>(\$1</b> .09)	-12.5%	(\$0.80)	-9.4%	(\$1.09)	-12.5%
Delivery	+	\$66.49	\$94.11	\$93.81	(\$27.61)	-29.3%	(\$27.32)	-29.1%	(\$27.61)	-29.3%
Regulatory	+	\$4.97	\$4.31	\$4.31	\$0.66	15.4%	\$0.66	15.4%		
OESP	+		\$0.91	\$0.91						
Sub-Total	= _	\$144.61	\$182.87	\$179.78	(\$38.26)	-20.9%	(\$35.17)	-19.6%	<u>.</u>	
Tax 8% Rebate	+	\$18.80	\$23.77	\$23.37	(\$4.97) \$44.57	-20.9%	(\$4.57) \$44.57	-19.6%	Change in	Delivery
Total Estimated Residential Bill		<u>\$11.57</u> <b>\$151.84</b>	\$206.64	\$203.15	\$11.57 (\$54.81)	-26.5%	\$11.57 (\$51.31)	-25.3%	(\$27.61)	-13.4%
Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					Onange in On	-
		Α	В	С	Α-	в	A	c	A -	в
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Hydro One Networks Inc Residential - Medium Density (R1)										
	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Electricity	•	\$73.14	φ03.0 <del>4</del>	φ00.75						
Electricity Distribution		\$73.14	54.02	54.02	(\$1.54)	-2.9%	(\$1.54)	-2.9%	(\$1.54)	-2.9%
······································					(\$1.54) (\$0.40)	-2.9% -4.3%	(\$1.54)	-2.9% -4.3%	(\$1.54)	-2.9%
Distribution		\$52.48	54.02	54.02						
Distribution Transmission		\$52.48 \$8.96	<u>54.02</u> <u>9.36</u>	54.02 9.36	(\$0.40)	-4.3%	(\$0.40)	-4.3%	(\$0.40)	-4.3%
Distribution Transmission Line Losses		\$52.48 \$8.96 \$5.56	54.02 9.36 6.35	<u>9.36</u> <u>6.14</u>	(\$0.40) (\$0.79)	-4.3%	(\$0.40) (\$0.58)	-4.3% -9.4%	(\$0.40)	-4.3% -12.5%
Distribution Transmission Line Losses Delivery	+	\$52.48 \$8.96 \$5.56 \$67.00	54.02 9.36 6.35 \$69.73	<u>9.36</u> <u>6.14</u> \$69.52	(\$0.40) (\$0.79) (\$2.73)	-4.3% -12.5% -3.9%	(\$0.40) (\$0.58) (\$2.52)	-4.3% -9.4% -3.6%	(\$0.40)	-4.3% -12.5%
Distribution Transmission Line Losses Delivery Regulatory	+	\$52.48 \$8.96 \$5.56 \$67.00	54.02 9.36 6.35 \$69.73 \$4.20	54.02 9.36 6.14 \$69.52 \$4.20	(\$0.40) (\$0.79) (\$2.73)	-4.3% -12.5% -3.9%	(\$0.40) (\$0.58) (\$2.52)	-4.3% -9.4% -3.6%	(\$0.40)	-4.3% -12.5% -3.9%

Note

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	ly
		Α	В	С	A	В	Α	- C	A -	В
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Hydro One Networks Inc Residential - Urban (UR) Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$33.12	35.65	35.65	(\$2.54)	-7.1%	(\$2.54)	-7.1%	(\$2.54)	-7.1%
Transmission		\$9.04	9.35	9.35	(\$0.32)	-3.4%	<b>(\$</b> 0.32)	-3.4%	(\$0.32)	-3.4%
Line Losses		\$4.17	4.76	4.60	(\$0.59)	-12.5%	(\$0.43)	-9.4%	(\$0.59)	-12.5%
Delivery	+	\$46.32	\$49.77	\$49.61	(\$3.45)	-6.9%	(\$3.29)	-6.6%	(\$3.45)	-6.9%
Regulatory	+	\$4.77	\$4.13	\$4.13	\$0.63	15.3%	\$0.63	15.3%		
OESP	+		\$0.87	\$0.87						
Sub-Total		\$124.23	\$138.32	\$135.36	(\$14.09)	-10.2%	(\$11.13)	-8.2%	-	
Тах	+ -	\$16.15	\$17.98	\$17.60	(\$1.83)	-10.2%	(\$1.45)	-8.2%	•	
8% Rebate		\$9.94			\$9.94		\$9.94		Change in	
Total Estimated Residential Bill	= =	\$130.44	\$156.30	\$152.96	(\$25.85)	-16.5%	(\$22.51)	-14.7%	(\$3.45)	-2.2%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	ly
		Α	В	С	<b>A</b> -	в	Α	- C	A -	В
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Hydro One Networks Inc Seasonal Residential Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
		φro.r r	ψ00.04	400.75						
Distribution		\$85.76	90.84	90.84	(\$5.08)	-5.6%	(\$5.08)	-5.6%	(\$5.08)	-5.6%
Distribution Transmission		\$85.76				-5.6% -5.1%	(\$5.08)	-5.6% -5.1%	(\$5.08)	-5.6%
Transmission		\$85.76 \$7.70	90.84	90.84	(\$0.41)	-5.1%	(\$0.41)	-5.1%	(\$0.41)	-5.1%
Transmission Line Losses		\$85.76 \$7.70 \$7.61	90.84 8.11 8.69	90.84 8.11 8.40	(\$0.41) (\$1.08)	-5.1% -12.5%	(\$0.41) (\$0.79)	-5.1% -9.4%	(\$0.41) (\$1.08)	-5.1%
Transmission Line Losses Delivery	+	\$85.76 \$7.70 \$7.61 \$101.07	90.84 8.11 8.69 \$107.64	90.84 8.11 8.40 \$107.35	(\$0.41)	-5.1%	(\$0.41)	-5.1%	(\$0.41)	-5.1%
Transmission Line Losses Delivery Regulatory	+++++	\$85.76 \$7.70 \$7.61	90.84 8.11 8.69	90.84 8.11 8.40	(\$0.41) (\$1.08) (\$6.57)	-5.1% -12.5% -6.1%	(\$0.41) (\$0.79) (\$6.28)	-5.1% -9.4% -5.9%	(\$0.41) (\$1.08)	-5.1%
Transmission Line Losses Delivery Regulatory OESP	+ +	\$85.76 \$7.70 \$7.61 \$101.07 \$4.97	90.84 8.11 8.69 \$107.64 \$4.31 \$0.91	90.84 8.11 8.40 \$107.35 \$4.31 \$0.91	(\$0.41) (\$1.08) (\$6.57) \$0.66	-5.1% -12.5% -6.1% 15.4%	(\$0.41) (\$0.79) (\$6.28) \$0.66	-5.1% -9.4% -5.9% 15.4%	(\$0.41) (\$1.08)	-5.1%
Transmission Line Losses Delivery Regulatory OESP Sub-Total	+	\$85.76 \$7.70 \$7.61 \$101.07 \$4.97 \$179.18	90.84 8.11 8.69 \$107.64 \$4.31 \$0.91 \$196.40	90.84 8.11 8.40 \$107.35 \$4.31 \$0.91 \$193.31	(\$0.41) (\$1.08) (\$6.57) \$0.66 (\$17.22)	-5.1% -12.5% -6.1% 15.4% -8.8%	(\$0.41) (\$0.79) (\$6.28) \$0.66	-5.1% -9.4% -5.9% 15.4% -7.3%	(\$0.41) (\$1.08)	-5.1%
Transmission Line Losses Delivery Regulatory OESP	+ +	\$85.76 \$7.70 \$7.61 \$101.07 \$4.97	90.84 8.11 8.69 \$107.64 \$4.31 \$0.91	90.84 8.11 8.40 \$107.35 \$4.31 \$0.91	(\$0.41) (\$1.08) (\$6.57) \$0.66	-5.1% -12.5% -6.1% 15.4%	(\$0.41) (\$0.79) (\$6.28) \$0.66	-5.1% -9.4% -5.9% 15.4%	(\$0.41) (\$1.08)	-5.1% -12.5% -6.1%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	n Delivery
Monthly Consumption (kWh)		750	750	750					On	nly
		Α	В	С	A	в	Α	- C	Α-	- В
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Hydro Ottawa Limited Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$27.19	26.83	26.83	\$0.36	1.3%	\$0.36	1.3%	\$0.36	1.3%
Transmission		\$9.38	9.53	9.53	(\$0.16)	-1.6%	(\$0.16)	-1.6%	(\$0.16)	-1.6%
Line Losses		\$2.45	2.80	2.70	(\$0.35)	-12.5%	(\$0.25)	-9.4%	(\$0.35)	-12.5%
Delivery	+	\$39.02	\$39.16	\$39.07	(\$0.14)	-0.4%	(\$0.05)	-0.1%	(\$0.14)	-0.4%
Regulatory	+	\$4.67	\$4.05	\$4.05	\$0.62	15.3%	\$0.62	15.3%		
OESP	+		\$0.85	\$0.85						
Sub-Total		\$116.83	\$127.61	\$124.72	(\$10.78)	-8.4%	(\$7.89)	-6.3%	-	
Tax	+	\$15.19	\$16.59	\$16.21	(\$1.40)	-8.4%	(\$1.03)	-6.3%	_	
8% Rebate		\$9.35			\$9.35		\$9.35		Change in	
Total Estimated Residential Bill	= =	\$122.67	\$144.20	\$140.93	(\$21.53)	-14.9%	(\$18.26)	-13.0%	(\$0.14)	-0.1%
Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%						
Monthly Consumption (kWh)		750	750	750					Change in On	
		Α	В	С	A	в	Α	- C	A -	- В
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Innpower Corporation		\$73.14	\$83.54	\$83.54	(\$40.40)	-12.5%	(\$40.40)	-12.5%	(\$40.40)	-12.5%
Electricity	+	\$73.14	\$83.54	<b>\$83.54</b>	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$41.05	41.05	41.05	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
Transmission		\$7.88	7.88	7.88	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$5.29	6.04	6.04	(\$0.75)	-12.5%	(\$0.75)	-12.5%	(\$0.75)	-12.5%
Delivery	+	\$54.22	\$54.97	\$54.97	(\$0.75)	-1.4%	(\$0.75)	-1.4%	(\$0.75)	-1.4%
Regulatory	+	\$4.83	\$4.83	\$4.19	\$0.00	0.0%	\$0.64	15.4%		
OESP	+		\$0.88	\$0.88						
Sub-Total		\$132.19	\$144.23	\$143.59	(\$12.04)	-8.3%	(\$11.40)	-7.9%	-	
Tax	+ -	\$17.19	\$18.75	\$18.67	(\$1.57)	-8.3%	(\$1.48)	-7.9%	-	
			+	<b><i><i>ϕ</i></i></b>	(* - <i>)</i>		N			
8% Rebate Total Estimated Residential Bill		\$10.58 <b>\$138.80</b>	\$162.98	\$162.26	\$10.58 (\$24.18)	-14.8%	\$10.58 (\$23.45)	-14.5%	Change in (\$0.75)	Delivery -0.5%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	-
		Α	В	С	A -	в	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Kenora Hydro Electric Corporation Ltd.		<b>ATO 1 1</b>	<b>\$</b> 00 54			10 50	(0.10, 10)	10 50	(0.0.10)	10 50/
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$31.44	31.21	31.21	\$0.23	0.7%	\$0.23	0.7%	\$0.23	0.7%
Transmission		\$6.81	6.81	6.81	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
			0.01							
Line Losses		\$3.15	3.59	3.59	(\$0.45)	-12.5%	(\$0.45)	-12.5%	(\$0.45)	-12.5%
Delivery	+	\$41.39	\$41.60	\$41.60	(\$0.21)	-0.5%	(\$0.21)	-0.5%	(\$0.21)	-0.5%
Regulatory	+	\$4.71	\$4.71	\$4.08	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total		\$119.24	\$130.71	\$130.09	(\$11.48)	-8.8%	(\$10.85)	-8.3%	-	
Tax	+ -	\$15.50	\$16.99	\$16.91	(\$1.49)	-8.8%	(\$1.41)	-8.3%	-	
8% Rebate		\$9.54	· .	·	\$9.54		\$9.54		Change in	Delivery
Total Estimated Residential Bill	= _	\$125.20	\$147.71	\$147.00	(\$22.51)	-15.2%	(\$21.80)	-14.8%	(\$0.21)	-0.1%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)										
monany consumption (kwn)		750	750	750					On	·
		750 <b>A</b>	750 <b>B</b>	750 <b>C</b>	Α-	в	А	- C	A -	·
					A - \$ Change	B % Change	A \$ Change	- C % Change	A -	·
Kingston Hydro Corporation		A May 1, 2017	B Dec 31, 2016	C Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	A - \$ Change	B % Change
	+	Α	В	С					A -	В
Kingston Hydro Corporation	+	A May 1, 2017	B Dec 31, 2016	C Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	A - \$ Change	B % Change
Kingston Hydro Corporation Electricity Distribution	+	A May 1, 2017 \$73.14 \$23.68	B Dec 31, 2016 \$83.54	C Jan 1, 2016 \$80.75 22.91	\$ Change (\$10.40) \$0.77	% Change -12.5% 3.4%	\$ Change (\$7.61) \$0.77	% Change -9.4%	A - \$ Change (\$10.40) \$0.77	B % Change -12.5% 3.4%
Kingston Hydro Corporation Electricity	+	A May 1, 2017 \$73.14	B Dec 31, 2016 \$83.54	C Jan 1, 2016 \$80.75	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$7.61)	% Change -9.4%	A - \$ Change (\$10.40)	B % Change -12.5%
Kingston Hydro Corporation Electricity Distribution	+	A May 1, 2017 \$73.14 \$23.68	B Dec 31, 2016 \$83.54	C Jan 1, 2016 \$80.75 22.91	\$ Change (\$10.40) \$0.77	% Change -12.5% 3.4%	\$ Change (\$7.61) \$0.77	% Change -9.4%	A - \$ Change (\$10.40) \$0.77	B % Change -12.5% 3.4%
Kingston Hydro Corporation Electricity Distribution Transmission	+	A May 1, 2017 \$73.14 \$23.68 \$10.29	B Dec 31, 2016 \$83.54 22.91 9.90	C Jan 1, 2016 \$80.75 22.91 9.90	\$ Change (\$10.40) \$0.77 \$0.39	% Change -12.5% 3.4% 3.9%	\$ Change (\$7.61)	% Change -9.4% 3.4% 3.9%	A - \$ Change (\$10.40) \$0.77 \$0.39	B % Change -12.5% 3.4% 3.9%
Kingston Hydro Corporation         Electricity         Distribution         Transmission         Line Losses	+	A May 1, 2017 \$73.14 \$23.68 \$10.29 \$2.87	B Dec 31, 2016 \$83.54 22.91 9.90 3.28	C Jan 1, 2016 \$80.75 22.91 9.90 3.17	\$ Change (\$10.40) \$0.77 \$0.39 (\$0.41)	% Change -12.5% 3.4% 3.9% -12.5%	\$ Change (\$7.61) \$0.77 \$0.39 (\$0.30)	% Change           -9.4%           3.4%           3.9%           -9.4%	A - \$ Change (\$10.40) \$0.77 \$0.39 (\$0.41)	B % Change -12.5% 3.4% 3.9% -12.5%
Kingston Hydro Corporation Electricity Distribution Transmission Line Losses Delivery		A May 1, 2017 \$73.14 \$23.68 \$10.29 \$2.87 \$36.84	B Dec 31, 2016 \$83.54 22.91 9.90 3.28 \$36.09	C Jan 1, 2016 \$80.75 22.91 9.90 3.17 \$35.98	\$ Change (\$10.40) \$0.77 \$0.39 (\$0.41) \$0.75	% Change -12.5% 3.4% 3.9% -12.5% 2.1%	\$ Change (\$7.61) \$0.77 \$0.39 (\$0.30) \$0.86	% Change           -9.4%           3.4%           3.9%           -9.4%           2.4%	A - \$ Change (\$10.40) \$0.77 \$0.39 (\$0.41)	B % Change -12.5% 3.4% 3.9% -12.5%
Kingston Hydro Corporation Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+	A May 1, 2017 \$73.14 \$23.68 \$10.29 \$2.87 \$36.84 \$4.69	B Dec 31, 2016 \$83.54 22.91 9.90 3.28 \$36.09 \$4.07 \$0.86	C Jan 1, 2016 \$80.75 22.91 9.90 3.17 \$35.98 \$4.07 \$0.86	\$ Change (\$10.40) \$0.77 \$0.39 (\$0.41) \$0.75 \$0.62	% Change           -12.5%           3.4%           3.9%           -12.5%           2.1%           15.3%	\$ Change (\$7.61) \$0.77 \$0.39 (\$0.30) \$0.86 \$0.62	% Change           -9.4%           3.4%           3.9%           -9.4%           2.4%           15.3%	A - \$ Change (\$10.40) \$0.77 \$0.39 (\$0.41)	B % Change -12.5% 3.4% 3.9% -12.5%
Kingston Hydro Corporation Electricity Distribution Transmission Line Losses Delivery Regulatory	+ +	A May 1, 2017 \$73.14 \$23.68 \$10.29 \$2.87 \$36.84	B Dec 31, 2016 \$83.54 22.91 9.90 3.28 \$36.09 \$4.07	C Jan 1, 2016 \$80.75 22.91 9.90 3.17 \$35.98 \$4.07	\$ Change (\$10.40) \$0.77 \$0.39 (\$0.41) \$0.75	% Change -12.5% 3.4% 3.9% -12.5% 2.1%	\$ Change (\$7.61) \$0.77 \$0.39 (\$0.30) \$0.86	% Change           -9.4%           3.4%           3.9%           -9.4%           2.4%	A - \$ Change (\$10.40) \$0.77 \$0.39 (\$0.41)	B % Change -12.5% 3.4% 3.9% -12.5%
Kingston Hydro Corporation Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	A May 1, 2017 \$73.14 \$23.68 \$10.29 \$2.87 \$36.84 \$4.69 \$114.68	B Dec 31, 2016 \$83.54 22.91 9.90 3.28 \$36.09 \$4.07 \$0.86 \$124.56	C Jan 1, 2016 \$80.75 22.91 9.90 3.17 \$35.98 \$4.07 \$0.86 \$121.65	\$ Change (\$10.40) \$0.77 \$0.39 (\$0.41) \$0.75 \$0.62 (\$9.89)	% Change -12.5% 3.4% 3.9% -12.5% 2.1% 15.3% -7.9%	\$ Change (\$7.61) \$0.77 \$0.39 (\$0.30) \$0.86 \$0.62 (\$6.98)	% Change -9.4% 3.4% 3.9% -9.4% 2.4% 15.3%	A - \$ Change (\$10.40) \$0.77 \$0.39 (\$0.41)	B % Change -12.5% 3.4% 3.9% -12.5% 2.1%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	
		Α	В	С	Α-	в	Α	- C	A -	в
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Kitchener-Wilmot Hydro Inc. Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$23.73	24.00	24.00	(\$0.27)	-1.1%	(\$0.27)	-1.1%	(\$0.27)	-1.1%
Transmission		\$6.21	6.68	6.68	(\$0.47)	-7.0%	(\$0.47)	-7.0%	(\$0.47)	-7.0%
Line Losses		\$2.57	2.93	2.83	(\$0.37)	-12.5%	(\$0.27)	-9.4%	(\$0.37)	-12.5%
Delivery	+	\$32.51	\$33.61	\$33.51	(\$1.10)	-3.3%	(\$1.00)	-3.0%	(\$1.10)	-3.3%
Regulatory	+	\$4.68	\$4.05	\$4.05	\$0.62	15.3%	\$0.62	15.3%		
OESP	+		\$0.85	\$0.85						
Sub-Total	= _	\$110.32	\$122.06	\$119.16	(\$11.74)	-9.6%	(\$8.84)	-7.4%	-	
Tax	+	\$14.34	\$15.87	\$15.49	(\$1.53)	-9.6%	(\$1.15)	-7.4%		
8% Rebate Total Estimated Residential Bill	<u> </u>	<u>\$8.83</u> <b>\$115.84</b>	\$137.93	\$134.65	\$8.83 (\$22.09)	-16.0%	\$8.83 (\$18.82)	-14.0%	Change in (\$1.10)	-0.8%
		•			(+==:)		(+)	1 110 / 10	(*	0.070
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak Time of Use - On Peak		11.3¢ @ 17% 15.7¢ @ 18%	13.2¢ @ 17% 18¢ @ 18%	12.8¢ @ 18% 17.5¢ @ 18%						
Monthly Consumption (kWh)		750	750	750					Change in On	
		700	100	100					•	.,
		٨	D	C	٨	P	٨		۸	P
		Α	В	с	Α-	в	A	- C	Α-	В
Lakefront Hillitios Inc		A May 1, 2017	B Dec 31, 2016	C Jan 1, 2016	A - \$ Change	· B % Change	A \$ Change	- C % Change	A - \$ Change	B % Change
Lakefront Utilities Inc.	+									
	+	May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	May 1, 2017 \$73.14 \$26.66	Dec 31, 2016 \$83.54	Jan 1, 2016 \$80.75 25.72	\$ Change (\$10.40) \$0.94	% Change -12.5% 3.6%	\$ Change (\$7.61) \$0.94	% Change -9.4% 3.6%	\$ Change (\$10.40) \$0.94	% Change -12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$26.66 \$9.01	Dec 31, 2016 \$83.54 25.72 8.24	Jan 1, 2016 \$80.75 25.72 8.24	\$ Change (\$10.40) \$0.94 \$0.76	% Change -12.5% 3.6% 9.3%	\$ Change (\$7.61) \$0.94 \$0.76	% Change -9.4% 3.6% 9.3%	\$ Change (\$10.40) \$0.94 \$0.76	% Change -12.5% 3.6% 9.3%
Electricity	+	May 1, 2017 \$73.14 \$26.66	Dec 31, 2016 \$83.54	Jan 1, 2016 \$80.75 25.72	\$ Change (\$10.40) \$0.94	% Change -12.5% 3.6%	\$ Change (\$7.61) \$0.94	% Change -9.4% 3.6%	\$ Change (\$10.40) \$0.94	% Change -12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$26.66 \$9.01	Dec 31, 2016 \$83.54 25.72 8.24	Jan 1, 2016 \$80.75 25.72 8.24	\$ Change (\$10.40) \$0.94 \$0.76	% Change -12.5% 3.6% 9.3%	\$ Change (\$7.61) \$0.94 \$0.76	% Change -9.4% 3.6% 9.3%	\$ Change (\$10.40) \$0.94 \$0.76	% Change -12.5% 3.6% 9.3%
Electricity Distribution Transmission Line Losses	+	May 1, 2017 \$73.14 \$26.66 \$9.01 \$3.23	Dec 31, 2016 \$83.54 25.72 8.24 4.72	Jan 1, 2016 \$80.75 25.72 8.24 4.56	\$ Change (\$10.40) \$0.94 \$0.76 (\$1.49)	% Change -12.5% 3.6% 9.3% -31.7%	\$ Change (\$7.61) \$0.94 \$0.76 (\$1.34)	% Change -9.4% 3.6% 9.3% -29.3%	\$ Change (\$10.40) \$0.94 \$0.76 (\$1.49)	% Change -12.5% 3.6% 9.3% -31.7%
Electricity Distribution Transmission Line Losses Delivery		May 1, 2017 \$73.14 \$26.66 \$9.01 \$3.23 \$38.89	Dec 31, 2016 \$83.54 25.72 8.24 4.72 \$38.68	Jan 1, 2016 \$80.75 25.72 8.24 4.56 \$38.52	\$ Change (\$10.40) \$0.94 \$0.76 (\$1.49) \$0.20	% Change -12.5% 3.6% 9.3% -31.7% 0.5%	\$ Change (\$7.61) \$0.94 \$0.76 (\$1.34) \$0.36	% Change           -9.4%           3.6%           9.3%           -29.3%           0.9%	\$ Change (\$10.40) \$0.94 \$0.76 (\$1.49)	% Change -12.5% 3.6% 9.3% -31.7%
Electricity Distribution Transmission Line Losses Delivery Regulatory	+	May 1, 2017 \$73.14 \$26.66 \$9.01 \$3.23 \$38.89	Dec 31, 2016 \$83.54 25.72 8.24 4.72 \$38.68 \$4.13	Jan 1, 2016 \$80.75 25.72 8.24 4.56 \$38.52 \$4.13	\$ Change (\$10.40) \$0.94 \$0.76 (\$1.49) \$0.20	% Change -12.5% 3.6% 9.3% -31.7% 0.5%	\$ Change (\$7.61) \$0.94 \$0.76 (\$1.34) \$0.36	% Change           -9.4%           3.6%           9.3%           -29.3%           0.9%	\$ Change (\$10.40) \$0.94 \$0.76 (\$1.49)	% Change -12.5% 3.6% 9.3% -31.7%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total Tax	+ +	May 1, 2017 \$73.14 \$26.66 \$9.01 \$3.23 \$38.89 \$4.71 \$116.74 \$15.18	Dec 31, 2016 \$83.54 25.72 8.24 4.72 \$38.68 \$4.13 \$0.87	Jan 1, 2016 \$80.75 25.72 8.24 4.56 \$38.52 \$4.13 \$0.87	\$ Change (\$10.40) \$0.94 \$0.76 (\$1.49) \$0.20 \$0.58	% Change           -12.5%           3.6%           9.3%           -31.7%           0.5%           14.1%	\$ Change (\$7.61) \$0.94 \$0.76 (\$1.34) \$0.36 \$0.58	% Change           -9.4%           3.6%           9.3%           -29.3%           0.9%           14.1%	\$ Change (\$10.40) \$0.94 \$0.76 (\$1.49) \$0.20	% Change -12.5% 3.6% 9.3% -31.7% 0.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	May 1, 2017 \$73.14 \$26.66 \$9.01 \$3.23 \$38.89 \$4.71 \$116.74	Dec 31, 2016 \$83.54 25.72 8.24 4.72 \$38.68 \$4.13 \$0.87 \$127.23	Jan 1, 2016 \$80.75 25.72 8.24 4.56 \$38.52 \$4.13 \$0.87 \$124.27	\$ Change (\$10.40) \$0.94 \$0.76 (\$1.49) \$0.20 \$0.58 (\$10.49)	% Change           -12.5%           3.6%           9.3%           -31.7%           0.5%           14.1%           -8.2%	\$ Change (\$7.61) \$0.94 \$0.76 (\$1.34) \$0.36 \$0.38 (\$7.53)	% Change           -9.4%           3.6%           9.3%           -29.3%           0.9%           14.1%           -6.1%	\$ Change (\$10.40) \$0.94 \$0.76 (\$1.49)	% Change -12.5% 3.6% 9.3% -31.7% 0.5%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change ir	Delivery
Monthly Consumption (kWh)		750	750	750					Or	
		Α	В	С	A	в	A	c	A	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Lakeland Power Distribution Ltd.		<b>•</b>	•	<b>•</b> • • • • •						
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$36.36	32.98	32.98	\$3.39	10.3%	\$3.39	10.3%	\$3.39	10.3%
Transmission		\$8.07	8.22	8.22	(\$0.15)	-1.9%	(\$0.15)	-1.9%	(\$0.15)	-1.9%
Line Losses		\$3.23	6.21	6.21	(\$2.98)	-48.0%	(\$2.98)	-48.0%	(\$2.98)	-48.0%
Delivery	+	\$47.65	\$47.40	\$47.40	\$0.25	0.5%	\$0.25	0.5%	\$0.25	0.5%
Regulatory	+	\$4.71	\$4.71	\$4.20	\$0.00	0.0%	\$0.52	12.3%		
OESP	+		\$0.89	\$0.89						
Sub-Total		\$125.50	\$136.54	\$136.03	(\$11.04)	-8.1%	(\$10.52)	-7.7%	-	
Tax	+ -	\$16.32	\$17.75	\$17.68	(\$1.43)	-8.1%	(\$1.37)	-7.7%	-	
8% Rebate		\$10.04			\$10.04		\$10.04		·	Delivery
Total Estimated Residential Bill	= =	\$131.78	\$154.29	\$153.71	(\$22.51)	-14.6%	(\$21.93)	-14.3%	\$0.25	0.2%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					Change in	-
Monthly Consumption (kWh)		750	750	750					Or	nly
		Α	В	С	A	- В	A	C	Α.	- В
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Lakeland Power Distribution Ltd Parry Sound Service										
Territory Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$48.11	43.20	43.20	\$4.91	11.4%	\$4.91	11.4%	\$4.91	11.4%
		<u> </u>	6.16	6.16	\$0.16	2.6%	\$0.16	2.6%	\$0.16	2.6%
Transmission		\$6.32	0.10	0.10						
Transmission		\$6.32								
Line Losses		\$5.92	6.76	6.53	(\$0.84)	-12.5%	(\$0.62)	-9.4%	(\$0.84)	-12.5%
Line Losses Delivery	+	\$5. <u>9</u> 2 \$60.35	<u>6.76</u> \$56.11	<u>6.53</u> \$55.89	(\$0.84) \$4.23	7.5%	\$4.46	8.0%	(\$0.84) \$4.23	-12.5%
Line Losses Delivery Regulatory	+	\$5.92	<u>6.76</u> \$56.11 \$4.22	6.53 \$55.89 \$4.22	(\$0.84)					
Line Losses Delivery		\$5. <u>9</u> 2 \$60.35	<u>6.76</u> \$56.11	<u>6.53</u> \$55.89	(\$0.84) \$4.23	7.5%	\$4.46	8.0%		
Line Losses Delivery Regulatory OESP Sub-Total	+	\$5.92 \$60.35 \$4.87 \$138.36	<u>6.76</u> \$56.11 \$4.22 \$0.89 \$144.77	6.53 \$55.89 \$4.22 \$0.89 \$141.75	(\$0.84) \$4.23 \$0.65 (\$6.42)	7.5% 15.4%	\$4.46 \$0.65 (\$3.39)	8.0% 15.4% -2.4%		
Line Losses Delivery Regulatory OESP	+ +	\$5.92 \$60.35 \$4.87	6.76 \$56.11 \$4.22 \$0.89	6.53 \$55.89 \$4.22 \$0.89	(\$0.84) \$4.23 \$0.65	7.5% 15.4%	\$4.46 \$0.65	8.0% 15.4%	\$4.23	

Note

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					Onange in	-
		Α	В	С	A -	в	Α	- C	Α-	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
London Hydro Inc. Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$24.71	25.32	25.32	(\$0.61)	-2.4%	(\$0.61)	-2.4%	(\$0.61)	-2.4%
Transmission		\$10.13	9.86	9.86	\$0.28	2.8%	\$0.28	2.8%	\$0.28	2.8%
Line Losses		\$2.30	2.92	2.92	(\$0.62)	-21.2%	(\$0.62)	-21.2%	(\$0.62)	-21.2%
Delivery	+	\$37.15	\$38.10	\$38.10	(\$0.95)	-2.5%	(\$0.95)	-2.5%	(\$0.95)	-2.5%
Regulatory	+	\$4.66	\$4.66	\$4.05	\$0.00	0.0%	\$0.61	15.0%		
OESP	+		\$0.85	\$0.85						
Sub-Total		\$114.95	\$127.16	\$126.55	(\$12.21)	-9.6%	(\$11.60)	-9.2%	-	
Tax	+ -	\$14.94	\$16.53	\$16.45	(\$1.59)	-9.6%	(\$1.51)	-9.2%	-	
8% Rebate		\$9.20			\$9.20		\$9.20		Change in	
Total Estimated Residential Bill	= =	\$120.70	\$143.69	\$143.00	(\$22.99)	-16.0%	(\$22.31)	-15.6%	(\$0.95)	-0.7%
Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%						
Monthly Consumption (kWh)		750	750	750					Change in On	
		Α	в	С	A -	в	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Midland Power Utility Corporation			• •		· · · · · · · · · · · · · · · · · · ·	,,	· · · · · · · · · · · · · · · · · · ·	,,		
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$33.44	33.78	33.78	(\$0.34)	-1.0%	(\$0.34)	-1.0%	(\$0.34)	-1.0%
Transmission		\$9.61	9.77	9.77	(\$0.16)	-1.6%	(\$0.16)	-1.6%	(\$0.16)	-1.6%
Line Losses		\$4.99	5.70	5.70	(\$0.71)	-12.5%	(\$0.71)	-12.5%	(\$0.71)	-12.5%
Delivery	+	\$48.04	\$49.25	\$49.25	(\$1.21)	-2.5%	(\$1.21)	-2.5%	(\$1.21)	-2.5%
	+	\$4.82	\$4.82	\$4.18	\$0.00	0.0%	\$0.64	15.3%		
Regulatory										
Regulatory OESP	+		\$0.88	\$0.88						
OESP	+ _	\$126.00			(\$12.50)	-9.0%	(\$11.86)	-8.6%	<u>.</u>	
	· _	\$126.00 \$16.38	\$0.88 \$138.49 \$18.00	\$0.88 \$137.85 \$17.92	(\$12.50) (\$1.62)	-9.0% -9.0%	(\$11.86) (\$1.54)	-8.6% -8.6%		
OESP Sub-Total	· _		\$138.49	\$137.85					Change in (\$1.21)	Delivery

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	
		Α	В	С	A	в	Α	- C	Α-	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Milton Hydro Distribution inc.		Ф <b>Т</b> О 44	¢00 F4	¢00 F4	(\$40.40)	-12.5%	(\$40.40)	-12.5%	(\$10.40)	-12.5%
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$26.81	28.12	28.12	(\$1.31)	-4.6%	(\$1.31)	-4.6%	(\$1.31)	-4.6%
Tropomission		\$10.12	10.35	10.35	(\$0.23)	-2.3%	(\$0.23)	-2.3%	(\$0.23)	-2.3%
Transmission		\$10.12	10.35	10.35	(\$0.23)	-2.3%	(\$0.23)	-2.3%	(\$0.23)	-2.3%
Line Losses		\$2.74	3.13	3.13	(\$0.39)	-12.5%	(\$0.39)	-12.5%	(\$0.39)	-12.5%
Delivery	+	\$39.67	\$41.60	\$41.60	(\$1.93)	-4.6%	(\$1.93)	-4.6%	(\$1.93)	-4.6%
Regulatory	+	\$4.69	\$4.69	\$4.06	\$0.00	0.0%	\$0.62	15.3%		
		φ-1.00			φ0.00	0.070	\$0.0Z	10.070		
OESP	+		\$0.86	\$0.86					_	
Sub-Total	=	\$117.49	\$130.68	\$130.06	(\$13.19)	-10.1%	(\$12.57)	-9.7%	-	
Tax 8% Rebate	+	\$15.27	\$16.99	\$16.91	(\$1.71)	-10.1%	(\$1.63)	-9.7%	Change in	Delivery
Total Estimated Residential Bill		<u>\$9.40</u> <b>\$123.37</b>	\$147.67	\$146.97	\$9.40 (\$24.30)	-16.5%	\$9.40 (\$23.60)	-16.1%	(\$1.93)	-1.3%
			· · · · · · · · · · · · · · · · · · ·		(+=				(+)	
Time of Use - Off Peak		7.7¢ @ 65%		8.7¢ @ 65%						
			8.7¢ @ 65%							
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
Time of Use - Mid Peak Time of Use - On Peak		11.3¢ @ 17% 15.7¢ @ 18%	13.2¢ @ 17% 18¢ @ 18%	13.2¢ @ 17% 18¢ @ 18%					Change in	
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%					Change in On	
Time of Use - Mid Peak Time of Use - On Peak		11.3¢ @ 17% 15.7¢ @ 18%	13.2¢ @ 17% 18¢ @ 18%	13.2¢ @ 17% 18¢ @ 18%	A	в	A	- C		ly
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh)		11.3¢ @ 17% 15.7¢ @ 18% 750	13.2¢ @ 17% 18¢ @ 18% 750	13.2¢ @ 17% 18¢ @ 18% 750	A - \$ Change	- B % Change	A \$ Change	- C % Change	On	ly
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Newmarket - Tay Power Distribution Ltd Newmarket	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016	\$ Change	% Change	\$ Change	% Change	On A - \$ Change	ly B % Change
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh)	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54					On A -	ly B
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Newmarket - Tay Power Distribution Ltd Newmarket	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016	\$ Change	% Change	\$ Change	% Change	On A - \$ Change	ly B % Change
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Newmarket - Tay Power Distribution Ltd Newmarket Electricity Distribution	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$20.43	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 27.18	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 27.07	\$ Change (\$10.40) (\$6.75)	% Change -12.5% -24.8%	\$ Change (\$10.40) (\$6.64)	% Change -12.5% -24.5%	On A - \$ Change (\$10.40)	ly B % Change -12.5% -24.8%
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Newmarket - Tay Power Distribution Ltd Newmarket Electricity	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$10.40)	% Change -12.5%	On A - \$ Change (\$10.40)	ly B % Change -12.5%
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Newmarket - Tay Power Distribution Ltd Newmarket Electricity Distribution	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$20.43	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 27.18	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 27.07	\$ Change (\$10.40) (\$6.75)	% Change -12.5% -24.8%	\$ Change (\$10.40) (\$6.64)	% Change -12.5% -24.5%	On A - \$ Change (\$10.40)	ly B % Change -12.5% -24.8%
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh) Newmarket - Tay Power Distribution Ltd Newmarket Electricity Distribution Transmission	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$20.43 \$11.14	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 27.18 11.84	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 27.07 11.84	\$ Change (\$10.40) (\$6.75) (\$0.70)	% Change -12.5% -24.8% -5.9%	\$ Change (\$10.40) (\$6.64) (\$0.70)	% Change -12.5% -24.5% -5.9%	On A - \$ Change (\$10.40) (\$6.75) (\$0.70)	ly B % Change -12.5% -24.8% -5.9%
Time of Use - Mid Peak Time of Use - On Peak         Monthly Consumption (kWh)         Newmarket - Tay Power Distribution Ltd Newmarket Electricity         Electricity         Distribution         Transmission         Line Losses         Delivery		11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$20.43 \$11.14 \$2.80 \$34.36	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 27.18 11.84 3.20 \$42.21	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 27.07 11.84 3.20 \$42.10	\$ Change (\$10.40) (\$6.75) (\$0.70) (\$0.40)	% Change -12.5% -24.8% -5.9% -12.5%	\$ Change (\$10.40) (\$6.64) (\$0.70) (\$0.40)	% Change -12.5% -24.5% -5.9% -12.5%	On A - \$ Change (\$10.40) (\$6.75) (\$0.70) (\$0.40)	ly B % Change -12.5% -24.8% -5.9% -12.5%
Time of Use - Mid Peak Time of Use - On Peak         Monthly Consumption (kWh)         Newmarket - Tay Power Distribution Ltd Newmarket Electricity         Electricity         Distribution         Transmission         Line Losses         Delivery         Regulatory	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$20.43 \$11.14 \$2.80	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 27.18 11.84 3.20 \$42.21 \$4.69	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 27.07 11.84 3.20 \$42.10 \$4.07	\$ Change (\$10.40) (\$6.75) (\$0.70) (\$0.40) (\$7.85)	% Change -12.5% -24.8% -5.9% -12.5% -18.6%	\$ Change (\$10.40) (\$6.64) (\$0.70) (\$0.40) (\$7.74)	% Change -12.5% -24.5% -5.9% -12.5% -18.4%	On A - \$ Change (\$10.40) (\$6.75) (\$0.70) (\$0.40)	ly B % Change -12.5% -24.8% -5.9% -12.5%
Time of Use - Mid Peak Time of Use - On Peak         Monthly Consumption (kWh)         Newmarket - Tay Power Distribution Ltd Newmarket Electricity         Electricity         Distribution         Transmission         Line Losses         Delivery         Regulatory         OESP	+ +	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$20.43 \$11.14 \$2.80 \$34.36 \$4.69	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 27.18 11.84 3.20 \$42.21 \$4.69 \$0.86	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 27.07 11.84 3.20 \$42.10 \$4.07 \$0.86	\$ Change (\$10.40) (\$6.75) (\$0.70) (\$0.40) (\$7.85) \$0.00	% Change -12.5% -24.8% -5.9% -12.5% -18.6% 0.0%	\$ Change (\$10.40) (\$6.64) (\$0.70) (\$0.40) (\$7.74) \$0.62	% Change           -12.5%           -24.5%           -5.9%           -12.5%           -18.4%           15.3%	On A - \$ Change (\$10.40) (\$6.75) (\$0.70) (\$0.40)	ly B % Change -12.5% -24.8% -5.9% -12.5%
Time of Use - Mid Peak Time of Use - On Peak         Monthly Consumption (kWh)         Newmarket - Tay Power Distribution Ltd Newmarket Electricity         Electricity         Distribution         Transmission         Line Losses         Delivery         Regulatory         OESP         Sub-Total	+	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$20.43 \$111.14 \$2.80 \$34.36 \$4.69 \$112.19	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 27.18 11.84 3.20 \$42.21 \$4.69 \$0.86 \$131.30	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 27.07 11.84 3.20 \$42.10 \$42.10 \$4.07 \$0.86 \$130.57	\$ Change (\$10.40) (\$6.75) (\$0.70) (\$0.40) (\$7.85) \$0.00 (\$19.11)	% Change -12.5% -24.8% -5.9% -12.5% -18.6% 0.0% -14.6%	\$ Change (\$10.40) (\$6.64) (\$0.70) (\$0.40) (\$7.74) \$0.62 (\$18.38)	% Change -12.5% -24.5% -5.9% -12.5% -18.4% 15.3% -14.1%	On A - \$ Change (\$10.40) (\$6.75) (\$0.70) (\$0.40)	ly B % Change -12.5% -24.8% -5.9% -12.5%
Time of Use - Mid Peak Time of Use - On Peak         Monthly Consumption (kWh)         Newmarket - Tay Power Distribution Ltd Newmarket Electricity         Electricity         Distribution         Transmission         Line Losses         Delivery         Regulatory         OESP	+ +	11.3¢ @ 17% 15.7¢ @ 18% 750 A May 1, 2017 \$73.14 \$20.43 \$11.14 \$2.80 \$34.36 \$4.69	13.2¢ @ 17% 18¢ @ 18% 750 B Apr 30, 2017 \$83.54 27.18 11.84 3.20 \$42.21 \$4.69 \$0.86	13.2¢ @ 17% 18¢ @ 18% 750 C May 1, 2016 \$83.54 27.07 11.84 3.20 \$42.10 \$4.07 \$0.86	\$ Change (\$10.40) (\$6.75) (\$0.70) (\$0.40) (\$7.85) \$0.00	% Change -12.5% -24.8% -5.9% -12.5% -18.6% 0.0%	\$ Change (\$10.40) (\$6.64) (\$0.70) (\$0.40) (\$7.74) \$0.62	% Change           -12.5%           -24.5%           -5.9%           -12.5%           -18.4%           15.3%	On A - \$ Change (\$10.40) (\$6.75) (\$0.70) (\$0.40)	ly B % Change -12.5% -24.8% -5.9% -5.9% -12.5% -18.6%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	ly
		Α	В	С	A	В	Α	- C	Α-	В
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Newmarket - Tay Power Distribution Ltd Tay Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$20.43	27.07	27.07	(\$6.64)	-24.5%	(\$6.64)	-24.5%	(\$6.64)	-24.5%
Transmission		\$11.14	11.84	11.84	(\$0.70)	-5.9%	(\$0.70)	-5.9%	(\$0.70)	-5.9%
Line Losses		\$2.80	3.20	3.20	(\$0.40)	-12.5%	(\$0.40)	-12.5%	(\$0.40)	-12.5%
Delivery	+	\$34.36	\$42.10	\$42.10	(\$7.74)	-18.4%	(\$7.74)	-18.4%	(\$7.74)	-18.4%
Regulatory	+	\$4.69	\$4.69	\$4.07	\$0.00	0.0%	\$0.62	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total	= -	\$112.19	\$131.19	\$130.57	(\$19.00)	-14.5%	(\$18.38)	-14.1%	-	
Тах	+	\$14.58	\$17.05	\$16.97	(\$2.47)	-14.5%	(\$2.39)	-14.1%	- 	
8% Rebate Total Estimated Residential Bill		<u>\$8.98</u> <b>\$117.80</b>	\$148.24	\$147.54	\$8.98 (\$30.44)	-20.5%	\$8.98 (\$29.74)	-20.2%	Change in (\$7.74)	-5.2%
		\$117.00	\$140.24	<u>\$147.54</u>	(\$30.44)	-20.5%	(\$29.74)	-20.2%	(\$7.74)	-3.2%
Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%						
Monthly Consumption (kWh)		750	750	750					Change in On	
		Α	в	с	A	в	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Niagara Peninsula Energy Inc.										
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10,40)	-12.5%	(\$10,40)	-12.5%
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Electricity	+	\$73.14 \$34.05	\$83.54 <u>32.00</u>	\$83.54 32.00	(\$10.40) \$2.05	-12.5% 6.4%	(\$10.40) \$2.05	-12.5% 6.4%	(\$10.40) \$2.05	-12.5%
·	+									
Distribution	+	\$34.05	32.00	32.00	\$2.05	6.4%	\$2.05	6.4%	\$2.05	6.4%
Distribution Transmission	+	\$34.05 \$9.20	32.00 9.75	32.00 9.75	\$2.05 (\$0.55)	6.4%	\$2.05 (\$0.55)	6.4% -5.6%	\$2.05 (\$0.55)	6.4% -5.6%
Distribution Transmission Line Losses	+	\$34.05 \$9.20 \$3.50	<u>32.00</u> <u>9.75</u> <u>4.00</u>	<u>32.00</u> 9.75 4.00	\$2.05 (\$0.55) (\$0.50)	6.4% -5.6% -12.5%	\$2.05 (\$0.55) (\$0.50)	<u>6.4%</u> -5.6% -12.5%	\$2.05 (\$0.55) (\$0.50)	6.4% -5.6% -12.5%
Distribution Transmission Line Losses Delivery		\$34.05 \$9.20 \$3.50 \$46.74	<u>32.00</u> <u>9.75</u> <u>4.00</u> \$45.74	<u>32.00</u> <u>9.75</u> <u>4.00</u> \$45.74	\$2.05 (\$0.55) (\$0.50) \$1.00	6.4% -5.6% -12.5% 2.2%	\$2.05 (\$0.55) (\$0.50) \$1.00	6.4% -5.6% -12.5% 2.2%	\$2.05 (\$0.55) (\$0.50)	6.4% -5.6% -12.5%
Distribution Transmission Line Losses Delivery Regulatory	+	\$34.05 \$9.20 \$3.50 \$46.74	32.00 9.75 4.00 \$45.74 \$4.73	32.00 9.75 4.00 \$45.74 \$4.10	\$2.05 (\$0.55) (\$0.50) \$1.00	6.4% -5.6% -12.5% 2.2%	\$2.05 (\$0.55) (\$0.50) \$1.00	6.4% -5.6% -12.5% 2.2%	\$2.05 (\$0.55) (\$0.50)	6.4% -5.6% -12.5%
Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total Tax	+ +	\$34.05 \$9.20 \$3.50 \$46.74 \$4.73 \$124.61 \$16.20	32.00 9.75 4.00 \$45.74 \$4.73 \$0.86	32.00 9.75 4.00 \$45.74 \$4.10 \$0.86	\$2.05 (\$0.55) (\$0.50) \$1.00 \$0.00 (\$10.27) (\$1.33)	6.4% -5.6% -12.5% 2.2% 0.0%	\$2.05 (\$0.55) \$1.00 \$0.63 (\$9.64) (\$1.25)	6.4% -5.6% -12.5% 2.2% 15.3%	\$2.05 (\$0.55) (\$0.50) \$1.00	6.4% -5.6% -12.5% 2.2%
Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	\$34.05 \$9.20 \$3.50 \$46.74 \$4.73 \$124.61	32.00 9.75 4.00 \$45.74 \$4.73 \$0.86 \$134.88	32.00 9.75 4.00 \$45.74 \$4.10 \$0.86 \$134.25	\$2.05 (\$0.55) (\$0.50) \$1.00 \$0.00 (\$10.27)	6.4% -5.6% -12.5% 2.2% 0.0% -7.6%	\$2.05 (\$0.55) (\$0.50) \$1.00 \$0.63 (\$9.64)	6.4% -5.6% -12.5% 2.2% 15.3% -7.2%	\$2.05 (\$0.55) (\$0.50)	6.4% -5.6% -12.5% 2.2%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Manthly Concentration ((M/k))		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	
Monthly Consumption (kWh)		750 A	750 <b>B</b>	750 C	A٠	в	A	- C	On A -	
Niagara-on-the-Lake Hydro Inc.		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$28.04	26.13	26.13	\$1.91	7.3%	\$1.91	7.3%	\$1.91	7.3%
Transmission		\$6.77	6.77	6.77	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$2.77	3.17	3.17	(\$0.39)	-12.5%	(\$0.39)	-12.5%	(\$0.39)	-12.5%
Delivery	+	\$37.58	\$36.06	\$36.06	\$1.52	4.2%	\$1.52	4.2%	\$1.52	4.2%
Regulatory	+	\$4.69	\$4.69	\$4.06	\$0.00	0.0%	\$0.62	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total	= _	\$115.41	\$125.15	\$124.53	(\$9.74)	-7.8%	(\$9.12)	-7.3%	- _	
Тах	+	\$15.00	\$16.27	\$16.19	(\$1.27)	-7.8%	(\$1.19)	-7.3%		
8% Rebate Total Estimated Residential Bill		\$9.23 <b>\$121.18</b>	\$141.42	\$140.72	\$9.23 (\$20.24)	-14.3%	\$9.23 (\$19.54)	-13.9%	Change in \$1.52	Delivery 1.1%
Time of Use - Off Peak	_	7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak Time of Use - On Peak		11.3¢ @ 17% 15.7¢ @ 18%	13.2¢ @ 17% 18¢ @ 18%	12.8¢ @ 18% 17.5¢ @ 18%						
Monthly Consumption (kWh)		750	750	750					Change in On	
		Α	В	С	A	в	A	- C	A -	в
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Norfolk Power Distribution Inc. Electricity	+	\$73.14	\$83.54	\$00 <b>7</b> 5	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Electricity			J00.04	\$80.75						
				\$80.75		-2.4%	(\$0.96)	-2.4%	(\$0.96)	-2.4%
Distribution		\$38.32	39.28	\$80.75 39.28	(\$0.96)	-2.4%	<mark>(\$0.96)</mark>	-2.4%	(\$0.96)	-2.4%
						-2.4% 5.1%	(\$0.96) \$0.40	-2.4% 5.1%	(\$0.96) \$0.40	-2.4% 5.1%
Distribution		\$38.32	39.28	39.28	(\$0.96)					
Distribution Transmission	+	\$38.32 \$8.24	<u>39.28</u> 7.84	39.28 7.84	(\$0.96) \$0.40	5.1%	\$0.40	5.1%	\$0.40	5.1%
Distribution Transmission Line Losses	+	\$38.32 \$8.24 \$4.13	39.28 7.84 4.71	39.28 7.84 4.55	(\$0.96) \$0.40 (\$0.59)	5.1%	\$0.40 (\$0.43)	5.1% -9.4%	\$0.40 (\$0.59)	5.1% -12.5%
Distribution Transmission Line Losses Delivery		\$38.32 \$8.24 \$4.13 \$50.69	<u>39.28</u> <u>7.84</u> <u>4.71</u> \$51.83	39.28 7.84 4.55 \$51.67	(\$0.96) \$0.40 (\$0.59) (\$1.15)	5.1% -12.5% -2.2%	\$0.40 (\$0.43) (\$0.99)	5.1% -9.4% -1.9%	\$0.40 (\$0.59)	5.1% -12.5%
Distribution Transmission Line Losses Delivery Regulatory	+	\$38.32 \$8.24 \$4.13 \$50.69	39.28 7.84 4.71 \$51.83 \$4.13	39.28 7.84 4.55 \$51.67 \$4.13	(\$0.96) \$0.40 (\$0.59) (\$1.15)	5.1% -12.5% -2.2%	\$0.40 (\$0.43) (\$0.99)	5.1% -9.4% -1.9%	\$0.40 (\$0.59)	5.1% -12.5%
Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total Tax	+ +	\$38.32 \$8.24 \$4.13 \$50.69 \$4.45 \$128.27 \$16.68	<u>39.28</u> <u>7.84</u> <u>4.71</u> \$51.83 \$4.13 \$0.87	39.28 7.84 4.55 \$51.67 \$4.13 \$0.87	(\$0.96) \$0.40 (\$0.59) (\$1.15) \$0.32 (\$12.10) (\$1.57)	5.1% -12.5% -2.2% 7.7%	\$0.40 (\$0.43) (\$0.99) \$0.32 (\$9.15) (\$1.19)	<u>-9.4%</u> -1.9% 7.7%	\$0.40 (\$0.59) (\$1.15)	5.1% -12.5% -2.2%
Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	\$38.32 \$8.24 \$4.13 \$50.69 \$4.45 \$128.27	39.28 7.84 4.71 \$51.83 \$4.13 \$0.87 \$140.38	39.28 7.84 4.55 \$51.67 \$4.13 \$0.87 \$137.42	(\$0.96) \$0.40 (\$0.59) (\$1.15) \$0.32 (\$12.10)	5.1% -12.5% -2.2% 7.7% -8.6%	\$0.40 (\$0.43) (\$0.99) \$0.32 (\$9.15)	-1.9% -0.7%	\$0.40 (\$0.59)	5.1% -12.5% -2.2%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Deliverv
Monthly Consumption (kWh)		750	750	750					Ön	-
		Α	В	С	A	В	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
North Bay Hydro Distribution Limited		<b>A-A A A</b>	<b>*</b> *** <b>- /</b>	<b>A a a a</b>						
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$24.21	25.14	25.39	(\$0.93)	-3.7%	(\$1.18)	-4.6%	(\$0.93)	-3.7%
Transmission		\$9.82	9.82	9.82	\$0.00	0.0%	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$3.44	3.93	3.93	(\$0.49)	-12.5%	(\$0.49)	-12.5%	(\$0.49)	-12.5%
Delivery	+	\$37.47	\$38.89	\$39.14	(\$1.42)	-3.7%	(\$1.67)	-4.3%	(\$1.42)	-3.7%
Regulatory	+	\$4.73	\$4.73	\$4.10	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.86	\$0.86						
	_	<b>A</b>							-	
<b>Sub-Total</b> Tax		<u>\$115.34</u> \$14.99	\$128.03 \$16.64	<u>\$127.65</u> \$16.59	(\$12.69) (\$1.65)	-9.9%	(\$12.31) (\$1.60)	-9.6% -9.6%	-	
8% Rebate	÷	\$9.23	φ10.0 <del>4</del>	\$10.59	\$9.23	-9.976	\$9.23	-9.078	Change in	Delivery
Total Estimated Residential Bill	= _	\$121.11	\$144.67	\$144.24	(\$23.56)	-16.3%	(\$23.14)	-16.0%	(\$1.42)	-1.0%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	
		Α	В	С	A	в	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Northern Ontario Wires Inc.								-	-	-
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$38.45	38.17	38.17	\$0.29	0.7%	\$0.29	0.7%	\$0.29	0.7%
Distribution		φου.το			\$0.20					
Transmission		\$7.23	6.91	6.91	\$0.32	4.7%	\$0.32	4.7%	\$0.32	4.7%
Line Losses		\$5.21	5.96	5.96	(\$0.74)	-12.5%	(\$0.74)	-12.5%	(\$0.74)	-12.5%
Line Losses Delivery	+	\$5.21 \$50.90	5.96 \$51.03	5.96 \$51.03	(\$0.74) (\$0.14)	-12.5% -0.3%	(\$0.74) (\$0.14)	-12.5% -0.3%	(\$0.74) (\$0.14)	-12.5% -0.3%
Delivery		\$50.90	\$51.03	\$51.03	(\$0.14)			-0.3%		
Delivery Regulatory	+		\$51.03 \$4.83	\$51.03 \$4.19		-0.3%	(\$0.14)			
Delivery		\$50.90	\$51.03	\$51.03	(\$0.14)	-0.3%	(\$0.14)	-0.3%		
Delivery Regulatory	+	\$50.90	\$51.03 \$4.83	\$51.03 \$4.19	(\$0.14)	-0.3%	(\$0.14)	-0.3%		
Delivery Regulatory OESP <b>Sub-Total</b> Tax	+ +	\$50.90 \$4.83 \$128.87 \$16.75	\$51.03 \$4.83 \$0.88	\$51.03 \$4.19 \$0.88	(\$0.14) \$0.00 (\$11.42) (\$1.48)	-0.3% 0.0%	(\$0.14) \$0.64 (\$10.78) (\$1.40)	-0.3% 15.4%	(\$0.14)	-0.3%
Delivery Regulatory OESP <b>Sub-Total</b>	+ +	\$50.90 \$4.83 \$128.87	\$51.03 \$4.83 \$0.88 \$140.29	\$51.03 \$4.19 \$0.88 	(\$0.14) \$0.00 (\$11.42)	-0.3% 0.0% -8.1%	(\$0.14) \$0.64 (\$10.78)	-0.3% 15.4% -7.7%		-0.3%

Monthly Consumption (MM)         750         750         750         750         750         750         750         750         750         750         750         750         750         750         750         A         B         C         A + B         A + C <th< th=""><th>Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak</th><th></th><th>7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%</th><th>8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%</th><th>8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%</th><th></th><th></th><th></th><th></th><th>Change ir</th><th>Deliverv</th></th<>	Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change ir	Deliverv
Oakville Hydro Electricity Distribution Inc.         May 1, 2017         Dec 31, 2016         Jan 1, 2016         S Change         S	Monthly Consumption (kWh)		750	750	750					-	
Sakulie Hydro Electricity Distribution Inc.         Electricity         +         \$73,14         \$83,54         \$80,75         \$(94,49)         +12.6%         \$(97,4)         0.4%         \$(51,40)           Distribution         \$229,74         229,16         259,16         50.55         2.0%         \$0.58         2.0%         \$0.58         2.0%         \$0.58         2.0%         \$0.59           Line Losses         \$227,5         3.14         3.04         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.09         0.7%         \$0.29         5.7%         \$0.09         5.7%         \$0.75         \$0.76         \$0.75         \$0.7%         \$0.75         \$0.7%         \$0.75         \$0.7%         \$0.75         \$0.7%         \$0.75         \$0.7%         \$0.7%         \$0.7%         \$0.7%         \$0.7%         \$0.7%         \$0.7%         \$0.7%         \$0.7%         \$0.7% <th></th> <th></th> <th>Α</th> <th>В</th> <th>С</th> <th>A</th> <th>в</th> <th>Α</th> <th>- C</th> <th>A٠</th> <th>в</th>			Α	В	С	A	в	Α	- C	A٠	в
Electricity         +         \$73.14         \$83.54         \$80.75         \$10.00         -12.5%         \$17.01         -9.4%         \$0.060           Distribution         \$29.74         29.16         29.16         59.38         2.0%         \$9.08         2.0%         \$9.08         2.0%         \$9.08         2.0%         \$9.08         2.0%         \$9.08         2.0%         \$9.08         2.0%         \$9.08         2.0%         \$9.08         2.0%         \$9.08         2.0%         \$9.08         2.0%         \$9.08         2.0%         \$9.08         2.0%         \$9.08         2.0%         \$9.08         \$0.08         \$0.08         \$0.09         -9.7%         \$0.09         -9.7%         \$0.09         \$9.7%         \$0.09         \$9.7%         \$0.09         \$9.7%         \$0.09         \$9.7%         \$9.09         \$9.7%         \$9.09         \$9.7%         \$9.09         \$9.7%         \$9.07			May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Distribution         \$20,74         29,16         29,16         30.59         20%         50.55         20%         50.55           Transmission         \$10,51         10,58         10,58         10,58         10,59         0.7%         (50,09)         0.7%         (50,09)         0.7%         (50,09)         0.7%         (50,09)         0.7%         (50,09)         0.7%         (50,09)         0.7%         (50,09)         0.7%         (50,09)         0.7%         (50,09)         0.7%         (50,09)         0.7%         (50,09)         0.7%         (50,09)         0.7%         (50,09)         0.7%         (50,09)         4.7%         10.7%         10.7			<b>670</b> 4 4	¢00.54	¢00.75	(\$40.40)	40.5%	(67.04)	0.49/	(640.40)	40 50/
Transmission         \$10,51         10,58         10,58         (50,09)         -0,7%         (50	Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Line Losses         \$27.75         3.14         3.04         \$90.29         1.22%         \$90.29         9.4%         \$90.29           Delivery         +         \$42.29         \$44.88         \$42.77         \$0.11         0.3%         \$0.22         0.5%         \$0.11           Regulatory         +         \$4.69         \$4.06         \$4.06         \$0.62         15.3%         \$0.62         15.3%         \$0.62         15.3%         \$0.62         15.3%         \$0.62         15.3%         \$0.62         15.3%         \$0.62         15.3%         \$0.62         15.3%         \$0.65         \$5.6%         \$0.65         \$0.66         \$0.66         \$0.65         \$0.5%         \$0.67         \$5.7%         \$0.67         \$5.7%         \$0.67         \$5.7%         \$0.67         \$5.77         \$0.70         \$5.67         \$0.7%         \$0.67         \$0.70         \$5.67         \$0.76         \$0.56         \$0.76         \$0.66         \$0.65%         \$11.26%         \$18.51         \$10.28         \$14.514         \$0.28         \$14.514         \$0.28         \$0.68         \$0.68         \$0.68         \$0.68         \$0.68         \$0.68         \$0.68         \$0.68         \$0.68         \$0.68         \$0.68         \$0.68         \$0.68	Distribution		\$29.74	29.16	29.16	\$0.58	2.0%	\$0.58	2.0%	\$0.58	2.0%
Line Losses         \$2,75         3.14         3.04         \$9,29         1.25%         \$9,29         9.4%         \$9,29           Delivery         +         \$4,29         \$42,88         \$42,77         \$0.11         0.3%         \$0.22         0.5%         \$0.11           Regulatory         +         \$4,69         \$4,06         \$4,06         \$0.62         15.3%         \$0.62         15.3%         \$0.62         15.3%         \$0.62         15.3%         \$0.62         15.3%         \$0.62         15.3%         \$0.62         15.3%         \$0.65         5.5%         \$0.65         \$0.86	Topologia		<b>\$</b> 40.54	40.50	40.50	(*** ***	0.70	(60.00)		(\$2.00)	
Delivery         +         \$42.99         \$42.88         \$42.77         \$0.11         0.3%         \$0.22         0.5%         \$0.11           Regulatory         +         \$4.69         \$4.06         \$0.62         15.3%         \$0.61         \$0.61         \$0.61         \$0.61         \$0.61         \$0.61         \$0.61         \$0.61         \$0.61         \$0.61         \$0.61         \$0.61         \$0.61         \$0.61         \$0.61         \$0	Iransmission		\$10.51	10.58	10.58	(\$0.08)	-0.7%	(\$0.08)	-0.7%	(\$0.08)	-0.7%
Regulatory         +         \$4.69         \$4.06 <t< td=""><td>Line Losses</td><td></td><td>\$2.75</td><td>3.14</td><td>3.04</td><td>(\$0.39)</td><td>-12.5%</td><td><b>(</b>\$0.29)</td><td>-9.4%</td><td>(\$0.39)</td><td>-12.5%</td></t<>	Line Losses		\$2.75	3.14	3.04	(\$0.39)	-12.5%	<b>(</b> \$0.29)	-9.4%	(\$0.39)	-12.5%
Regulatory       +       \$4.69       \$4.06       \$4.06       \$4.06       \$0.62       15.3%       \$0.62       15.3%         OESP       +       \$0.86       \$0.87	Delivery	+	\$42.99	\$42.88	\$42.77	\$0.11	0.3%	\$0.22	0.5%	\$0.11	0.3%
OESP       +       \$0.86       \$0.86       \$0.86         Sub-Total       =       \$120.82       \$131.34       \$128.44       \$(510.52)       4.0%       \$(57.62)       5.9%         B% Rebate       -       \$9.67       \$148.42       \$145.71       \$367       \$367       \$367       \$607       \$61.20)       -14.5%       \$607       \$367       \$607       \$618.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$611.20)       -12.6%       \$61.40)       -12.6%       \$61.40)       -12.6%       \$61.40)       -12.6%       \$61.40)       -12.5%       \$61.40)       -12.5%       \$61.40)       -12.5%       \$61.40)       -12.5%       \$61.40)       -12.5%       \$61.40)       -12.5%       \$61.40)       -12.5%       \$61.40)       -12.5%       \$61.40)       -12.5%       \$61.40)       -12.5%       \$61.40)											
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	<b>č</b> ,	+	\$4.69			\$0.62	15.3%	\$0.62	15.3%		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	OESP	+		\$0.86	\$0.86						
8% Rebate         S0.67         S0.67         Change in L           Total Estimated Residential Bit =         \$128.86         \$148.42         \$145.14         (\$21.50)         :14.5%         (\$18.20)         :12.8%         \$0.11           Time of Use - Off Peak Time of Use - On Peak Time of Use - On Peak         7.7 c @ 65%         8.7 c @ 65%         13.2 c @ 17%	Sub-Total	= _	\$120.82		\$128.44	(\$10.52)	-8.0%	(\$7.62)	-5.9%	-	
Total Estimated Residential Bill         =         \$126.86         \$148.42         \$145.14         (\$21.56)         :14.5%         (\$18.20)         :12.6%         \$0.11           Time of Use - Off Peak Time of Use - On Peak Monthly Consumption (kWh)         7.7e         65%         8.7e         65%         8.7e         65%         13.2e         17%         10         10%<		+		\$17.07	\$16.70		-8.0%		-5.9%	0	Della
Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh)         7.7¢ © 65% 13.2¢ @ 17% 13.2¢ @ 17% 14.0         Change in IC Only Change in IC Only 12.5% (\$10.40) -12.5% (\$10.40) -12.		<u> </u>		\$148.42	\$145 14		-14 5%		-12.6%		0.1%
Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh)         11.3c @ 17% 15.7c @ 18%         13.2c @ 17% 18c @ 18%         13.2c @ 17%         12.5%         12.5%		_ =	·	· · · · · · · · · · · · · · · · · · ·		(+1.00)	1 110 / 0	(*******	121070		01170
Time of Use - On Peak Monthly Consumption (kWh)         15.7¢ @ 18% 750         18¢ @ 18% 750         18% @ 18% 750         18¢ @ 18% 750         18% @ 18%         18¢ @ 18%         12.5%         12.5%         <											
Monthly Consumption (kWh)         750 <td></td> <td>_</td>											_
A         B         C         A - B         A - C         A - E           May 1, 2017         Apr 30, 2017         May 1, 2016         \$ Change											
May 1, 2017         Apr 30, 2017         May 1, 2016         \$ Change         \$ Change <td>wontiny consumption (kwn)</td> <td></td> <td>750</td> <td>750</td> <td>750</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>iry</td>	wontiny consumption (kwn)		750	750	750						iry
Orangeville Hydro Limited         Electricity         +         \$73.14         \$83.54         \$83.54         \$10.40)         -12.5%         (\$10.40)         -10.6%         \$10.50         -10.6%         \$10.50         -10.6%         \$10.50         -10.6%         \$10.50         -10.5%         \$10.50         -10.5%         \$10.50         -10.5%         \$10.50         -10.5%         \$10.50         -10.5%         \$10.50         -10.5%         \$10.50         -10.5%         \$10.50         10.5% </td <td></td> <td></td> <td>Α</td> <td>В</td> <td>С</td> <td><b>A</b> ·</td> <td>в</td> <td>Α</td> <td>- C</td> <td><b>A</b> ·</td> <td>в</td>			Α	В	С	<b>A</b> ·	в	Α	- C	<b>A</b> ·	в
Electricity       +       \$73.14       \$83.54       \$83.54       \$10.40       -12.5%       \$10.40       -12.5%       \$10.40         Distribution       \$27.59       27.03       27.03       27.03       \$0.56       2.1%       \$0.56       2.1%       \$0.56         Transmission       \$8.18       8.25       8.25       \$0.08       -1.0%       \$0.08       -1.0%       \$0.08         Line Losses       \$3.52       4.02       4.02       \$0.50       -12.5%       \$0.50       -1.2%       \$0.00         Delivery       +       \$39.28       \$39.30       \$39.30       \$0.00       0.0%       \$0.63       15.3%         Regulatory       +       \$4.73       \$4.73       \$4.10       \$0.00       0.0%       \$0.63       15.3%         OESP       +       \$0.86       \$0.86       \$0.86       \$0.86       \$0.86       \$0.86       \$0.86       \$0.86       \$0.86       \$0.85       \$11.29       8.8%       \$(\$1.29)       8.8%       \$(\$1.39)       -8.3%         OESP       +       \$10.23       \$16.61       \$(\$1.47)       -8.8%       \$(\$1.39)       -8.3%         Tax       +       \$15.23       \$16.70       \$16.61       \$(\$1.47)<			May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Distribution $\$27.59$ $27.03$ $\$27.03$ $\$0.56$ $2.1\%$ $\$0.56$ $2.1\%$ $\$0.56$ Transmission $\$8.18$ $8.25$ $8.25$ $(\$0.08)$ $-1.0\%$ $(\$0.08)$ $-1.0\%$ $(\$0.08)$ Line Losses $\$3.52$ $4.02$ $4.02$ $(\$0.50)$ $-1.25\%$ $(\$0.50)$ $-12.5\%$ $(\$0.50)$ Delivery+ $\$39.28$ $\$39.30$ $\$39.30$ $(\$0.02)$ $0.0\%$ $(\$0.02)$ $0.0\%$ $(\$0.02)$ Regulatory+ $\$4.73$ $\$4.73$ $\$4.10$ $\$0.00$ $0.0\%$ $\$0.63$ $15.3\%$ OESP+ $\$0.86$ $\$0.86$ $\$0.86$ $$127.81$ $(\$11.29)$ $-8.8\%$ $(\$10.66)$ $-8.3\%$ Tax+ $\$15.23$ $\$16.70$ $\$16.61$ $(\$1.47)$ $-8.8\%$ $(\$1.39)$ $-8.3\%$		т	\$73.1/	\$83 5 <i>1</i>	\$83.54	(\$10.40)	-12 5%	(\$10.40)	-12 5%	(\$10.40)	-12.5%
Transmission\$8.188.258.25(\$0.08)-1.0%(\$0.08)-1.0%(\$0.08)Line Losses\$3.524.024.02(\$0.50)-12.5%(\$0.50)12.5%(\$0.50)Delivery+\$39.28\$39.30\$39.30(\$0.02)0.0%(\$0.02)0.0%(\$0.02)Regulatory+\$4.73\$4.73\$4.10\$0.000.0%\$0.6315.3%OESP+\$0.86\$0.86Tax+\$117.15\$128.43\$127.81(\$11.29)-8.8%(\$10.66)-8.3%Tax+\$15.23\$16.70\$16.61(\$1.47)-8.8%(\$1.39)-8.3%	Licotiony	т	ψ <i>1</i> 3.14	φ03.04	Ψ00.0 <del>4</del>	(\$10.40)	-12.070	(\$10.40)	-12.070	(\$10.40)	-12.370
Line Losses $\$3.52$ $4.02$ $4.02$ $(\$0.50)$ $-12.5\%$ $(\$0.50)$ $-12.5\%$ $(\$0.50)$ Delivery+ $\$39.28$ $\$39.30$ $\$39.30$ $(\$0.02)$ $0.0\%$ $(\$0.02)$ $0.0\%$ $(\$0.02)$ Regulatory+ $\$4.73$ $\$4.73$ $\$4.10$ $\$0.00$ $0.0\%$ $\$0.63$ $15.3\%$ OESP+ $\$0.86$ $\$0.86$ $$0.86$ $$128.43$ $\$127.81$ $(\$11.29)$ $-8.8\%$ $(\$10.66)$ $-8.3\%$ Tax+ $\$15.23$ $\$16.70$ $\$16.61$ $(\$1.47)$ $-8.8\%$ $(\$1.39)$ $-8.3\%$	Distribution		\$27.59	27.03	27.03	\$0.56	2.1%	\$0.56	2.1%	\$0.56	2.1%
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Transmission			0.05	0.05	(\$0.00)	4.00/		4.00/	(\$0.00)	4.00/
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	Iransmission		\$8.18	8.25	8.25	(\$0.08)	-1.0%	(\$0.08)	-1.0%	(\$0.08)	-1.0%
Regulatory+\$4.73\$4.73\$4.10\$0.000.0%\$0.6315.3%OESP+\$0.86\$0.86Sub-Total=\$117.15\$128.43\$127.81 $($11.29)$ -8.8% $($10.66)$ -8.3%Tax+\$15.23\$16.70\$16.61 $($1.47)$ -8.8% $($1.39)$ -8.3%	Line Losses		\$3.52	4.02	4.02	(\$0.50)	-12.5%	(\$0.50)	-12.5%	(\$0.50)	-12.5%
Regulatory+\$4.73\$4.73\$4.10\$0.000.0%\$0.6315.3%OESP+\$0.86\$0.86Sub-Total=\$117.15\$128.43\$127.81 $($11.29)$ -8.8% $($10.66)$ -8.3%Tax+\$15.23\$16.70\$16.61 $($1.47)$ -8.8% $($1.39)$ -8.3%	Deliverv	+	\$39.28	\$39.30	\$39.30	(\$0.02)	0.0%	(\$0.02)	0.0%	(\$0.02)	0.0%
OESP + $\$0.86$ $\$0.86$ Sub-Total = $\$117.15$ $\$128.43$ $\$127.81$ $(\$11.29)$ $-8.8\%$ $(\$10.66)$ $-8.3\%$ Tax + $\$15.23$ $\$16.70$ $\$16.61$ $(\$1.47)$ $-8.8\%$ $(\$1.39)$ $-8.3\%$				·							
Sub-Total=\$117.15\$128.43\$127.81(\$11.29)-8.8%(\$10.66)-8.3%Tax+\$15.23\$16.70\$16.61(\$1.47)-8.8%(\$1.39)-8.3%	5 <i>,</i> ,	+	<b>Φ4.7 3</b>			\$0.00	0.0%	<b>Ф</b> 0.03	15.5%		
Tax + \$15.23 \$16.70 \$16.61 (\$1.47) -8.8% (\$1.39) -8.3%	OESP	+		\$0.86	\$0.86						
	Sub-Total	= -	\$117.15	\$128.43	\$127.81	(\$11.29)	-8.8%	(\$10.66)	-8.3%	-	
		+		\$16.70	\$16.61		-8.8%		-8.3%		
8% Rebate         \$9.37         \$9.37         Change in E           Total Estimated Residential Bill         =         \$123.01         \$145.13         \$144.42         (\$22.13)         -15.2%         (\$21.41)         -14.8%         (\$0.02)				¢445.40	¢444.40		48.000				0.0%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					Onlinge	-
		Α	В	С	A	в	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Orillia Power Distribution Corporation			<b>\$</b> 00 54	<b>\$20 54</b>	(0.0.10)	10 50		10 50		10 50/
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$30.72	29.80	26.17	\$0.92	3.1%	\$4.55	17.4%	\$0.92	3.1%
···=··=·· <u>-</u> ··=··=··			7.52	7.52	<b>1</b> 0000					
Transmission		\$7.60	7.52	7.52	\$0.08	1.1%	\$0.08	1.1%	\$0.08	1.1%
Line Losses		\$4.10	4.69	4.69	(\$0.58)	-12.5%	(\$0.58)	-12.5%	(\$0.58)	-12.5%
Delivery	+	\$42.42	\$42.01	\$38.38	\$0.41	1.0%	\$4.04	10.5%	\$0.41	1.0%
Regulatory	+	\$4.76	\$4.76	\$4.13	\$0.00	0.0%	\$0.63	15.3%		
с, ,	Ŧ	φ4.70			\$0.00	0.0%	ф0.03	15.3%		
OESP	+		\$0.87	\$0.87						
Sub-Total	= _	\$120.33	\$131.19	\$126.93	(\$10.86)	-8.3%	(\$6.60)	-5.2%	-	
Tax	+	\$15.64	\$17.05	\$16.50	(\$1.41)	-8.3%	(\$0.86)	-5.2%		
8% Rebate Total Estimated Residential Bill		<u>\$9.63</u> <b>\$126.34</b>	\$148.24	\$143.43	\$9.63 (\$21.90)	-14.8%	\$9.63 (\$17.08)	-11.9%	Change in \$0.41	0.3%
		ψ120.0 <del>4</del>	<u> </u>	<u> </u>	(\$21.30)	-14.070	(#17.00)	-11.370		0.578
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					Change in	
Monthly Consumption (kWh)		750	750	750					On	ly
		Α	В	С	<b>A</b> -	в	Α	- C	A -	В
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Oshawa PUC Networks Inc.		\$70.44	<b>\$00.54</b>	<b>*</b> 00 <b>7</b> 5		10 50		0.494		10 50/
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$23.70	23.76	23.76	(\$0.06)	-0.3%	(\$0.06)	-0.3%	(\$0.06)	-0.3%
			20.10	20.70						
Transmission		\$10.70	11.01	11.01	(\$0.31)	-2.9%	(\$0.31)	-2.9%	<mark>(</mark> \$0.31)	-2.9%
		\$10.70	11.01	11.01	(\$0.31)					
Line Losses		\$10.70 \$3.55	<u>11.01</u> <u>4.06</u>	<u>11.01</u> <u>3.92</u>	(\$0.31) (\$0.51)	-12.5%	(\$0.37)	-9.4%	(\$0.51)	-12.5%
Line Losses Delivery	+	\$10.70	11.01	11.01	(\$0.31)					
Line Losses	++	\$10.70 \$3.55	<u>11.01</u> <u>4.06</u>	<u>11.01</u> <u>3.92</u>	(\$0.31) (\$0.51)	-12.5%	(\$0.37)	-9.4%	(\$0.51)	-12.5%
Line Losses Delivery		\$10.70 \$3.55 \$37.95	<u>11.01</u> <u>4.06</u> \$38.83	<u>11.01</u> <u>3.92</u> \$38.69	(\$0.31) (\$0.51) (\$0.89)	-12.5% -2.3%	(\$0.37) (\$0.75)	-9.4% -1.9%	(\$0.51)	-12.5%
Line Losses Delivery Regulatory OESP	+	\$10.70 \$3.55 \$37.95 \$4.73	11.01 4.06 \$38.83 \$4.10 \$0.87	11.01 3.92 \$38.69 \$4.10 \$0.87	(\$0.31) (\$0.51) (\$0.89) \$0.63	-12.5% -2.3% 15.3%	(\$0.37) (\$0.75) \$0.63	-9.4% -1.9% 15.3%	(\$0.51)	-12.5%
Line Losses Delivery Regulatory	+ +	\$10.70 \$3.55 \$37.95	<u>11.01</u> <u>4.06</u> \$38.83 \$4.10	11.01 3.92 \$38.69 \$4.10	(\$0.31) (\$0.51) (\$0.89)	-12.5% -2.3%	(\$0.37) (\$0.75)	-9.4% -1.9%	(\$0.51)	-12.5%
Line Losses Delivery Regulatory OESP Sub-Total	+ +	\$10.70 \$3.55 \$37.95 \$4.73 \$115.82	<u>11.01</u> <u>4.06</u> \$38.83 \$4.10 \$0.87 <u>\$127.34</u>	11.01 3.92 \$38.69 \$4.10 \$0.87 \$124.41	(\$0.31) (\$0.51) (\$0.89) \$0.63 (\$11.52)	-12.5% -2.3% 15.3% -9.0%	(\$0.37) (\$0.75) \$0.63 (\$8.59)	-9.4% -1.9% 15.3% -6.9%	(\$0.51)	-12.5%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On On	-
		Α	В	С	A٠	в	Α	- C	Α-	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Ottawa River Power Corporation			<b>4</b> 00 <b>5</b> 4			10 50		10 50/		10 50/
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$24.45	24.57	24.57	(\$0.12)	-0.5%	(\$0.12)	-0.5%	(\$0.12)	-0.5%
Transmission		\$7.76	8.16	8.16	(\$0.39)	-4.8%	(\$0.39)	-4.8%	(\$0.39)	-4.8%
Line Losses		\$3.34	3.82	3.82	(\$0.48)	-12.5%	(\$0.48)	-12.5%	(\$0.48)	-12.5%
					(\$0.00)	0.70/	(********	0.70/		0.70/
Delivery	+	\$35.55	\$36.54	\$36.54	(\$0.99)	-2.7%	(\$0.99)	-2.7%	(\$0.99)	-2.7%
Regulatory	+	\$4.72	\$4.72	\$4.09	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total		\$113.41	\$125.66	\$125.04	(\$12.25)	-9.8%	(\$11.63)	-9.3%	-	
Tax	+ -	\$14.74	\$16.34	\$16.25	(\$1.59)	-9.8%	(\$1.51)	-9.3%	-	
8% Rebate		\$9.07			\$9.07		\$9.07		Change in	Delivery
Total Estimated Residential Bill	=	\$119.08	\$142.00	\$141.29	(\$22.92)	-16.1%	(\$22.21)	-15.7%	(\$0.99)	-0.7%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	ly
		Α	В	с	A٠	в	Α	- C	Α-	В
			B Apr 30, 2017	C May 1, 2016		• B % Change	A \$ Change	- C % Change	A - \$ Change	B % Change
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Peterborough Distribution Incorporated Electricity	+									
Electricity	+	<b>May 1, 2017</b> \$73.14	<b>Apr 30, 2017</b> \$83.54	<b>May 1, 2016</b> \$83.54	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$10.40)	% Change -12.5%	\$ Change (\$10.40)	% Change -12.5%
	+	May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	<b>May 1, 2017</b> \$73.14	<b>Apr 30, 2017</b> \$83.54	<b>May 1, 2016</b> \$83.54	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$10.40)	% Change -12.5%	\$ Change (\$10.40)	% Change -12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$24.89 \$9.65	Apr 30, 2017 \$83.54 24.89 9.65	May 1, 2016 \$83.54 24.89 9.65	\$ Change (\$10.40) \$0.00 \$0.00	% Change -12.5% 0.0%	\$ Change (\$10.40) \$0.00 \$0.00	% Change -12.5% 0.0%	\$ Change (\$10.40) \$0.00 \$0.00	% Change -12.5% 0.0%
Electricity	+	May 1, 2017 \$73.14 \$24.89 \$9.65 \$4.01	Apr 30, 2017 \$83.54	May 1, 2016 \$83.54 24.89	\$ Change (\$10.40) \$0.00	% Change -12.5%	\$ Change (\$10.40) \$0.00	% Change -12.5%	\$ Change (\$10.40) \$0.00	% Change -12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$24.89 \$9.65	Apr 30, 2017 \$83.54 24.89 9.65	May 1, 2016 \$83.54 24.89 9.65	\$ Change (\$10.40) \$0.00 \$0.00	% Change -12.5% 0.0%	\$ Change (\$10.40) \$0.00 \$0.00	% Change -12.5% 0.0%	\$ Change (\$10.40) \$0.00 \$0.00	% Change -12.5% 0.0%
Electricity Distribution Transmission Line Losses	+	May 1, 2017 \$73.14 \$24.89 \$9.65 \$4.01	Apr 30, 2017 \$83.54 24.89 9.65 4.58	May 1, 2016 \$83.54 24.89 9.65 4.58	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57)	% Change -12.5% 0.0% 0.0%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57)	% Change -12.5% 0.0% 0.0%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57)	% Change -12.5% 0.0% 0.0% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory		May 1, 2017 \$73.14 \$24.89 \$9.65 \$4.01 \$38.55	Apr 30, 2017 \$83.54 24.89 9.65 4.58 \$39.12 \$4.76	May 1, 2016 \$83.54 24.89 9.65 4.58 \$39.12 \$4.13	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57) (\$0.57)	% Change -12.5% 0.0% -12.5% -12.5%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57) (\$0.57)	% Change           -12.5%           0.0%           0.0%           -12.5%           -12.5%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57)	% Change -12.5% 0.0% 0.0% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	May 1, 2017 \$73.14 \$24.89 \$9.65 \$4.01 \$38.55 \$4.76	Apr 30, 2017 \$83.54 24.89 9.65 4.58 \$39.12 \$4.76 \$0.87	May 1, 2016 \$83.54 24.89 9.65 4.58 \$39.12 \$4.13 \$0.87	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57) (\$0.57) \$0.00	% Change -12.5% 0.0% -12.5% -1.5% 0.0%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57) (\$0.57) \$0.63	% Change           -12.5%           0.0%           0.0%           -12.5%           -1.5%           15.3%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57)	% Change -12.5% 0.0% 0.0% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+	May 1, 2017 \$73.14 \$24.89 \$9.65 \$4.01 \$38.55 \$4.76 \$116.45	Apr 30, 2017 \$83.54 24.89 9.65 4.58 \$39.12 \$4.76 \$0.87 \$128.29	May 1, 2016 \$83.54 24.89 9.65 4.58 \$39.12 \$4.13 \$0.87 \$127.66	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57) (\$0.57) \$0.00 (\$11.84)	% Change -12.5% 0.0% -12.5% -1.5% 0.0% -1.5%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57) (\$0.57) \$0.63 (\$11.21)	% Change -12.5% 0.0% 0.0% -12.5% -1.5% 15.3%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57)	% Change -12.5% 0.0% 0.0% -12.5%
Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	May 1, 2017 \$73.14 \$24.89 \$9.65 \$4.01 \$38.55 \$4.76	Apr 30, 2017 \$83.54 24.89 9.65 4.58 \$39.12 \$4.76 \$0.87	May 1, 2016 \$83.54 24.89 9.65 4.58 \$39.12 \$4.13 \$0.87	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57) (\$0.57) \$0.00	% Change -12.5% 0.0% -12.5% -1.5% 0.0%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57) (\$0.57) \$0.63	% Change           -12.5%           0.0%           0.0%           -12.5%           -1.5%           15.3%	\$ Change (\$10.40) \$0.00 \$0.00 (\$0.57)	% Change -12.5% 0.0% 0.0% -12.5% -1.5%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	-
		Α	В	С	A٠	в	Α	- C	A -	в
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
PowerStream Inc.		¢70.44	¢02 E4	¢00.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$29.47	26.36	26.36	\$3.11	11.8%	\$3.11	11.8%	\$3.11	11.8%
Transmission		\$9.33	8.92	8.92	\$0.41	4.6%	\$0.41	4.6%	\$0.41	4.6%
Line Losses		\$2.70	2.88	2.79	(\$0.18)	-6.4%	(\$0.09)	-3.1%	(\$0.18)	-6.4%
Delivery	+	\$41.50	\$38.16	\$38.06	\$3.34	8.7%	\$3.43	9.0%	\$3.34	8.7%
Regulatory	+	\$4.68	\$4.05	\$4.05	\$0.63	15.6%	\$0.63	15.6%		
OESP	+		\$0.85	\$0.85						
Sub-Total		\$119.32	\$126.61	\$123.71	(\$7.29)	-5.8%	(\$4.39)	-3.6%		
Tax	+ -	\$15.51	\$16.46	\$16.08	(\$0.95)	-5.8%	(\$0.57)	-3.6%		
8% Rebate		\$9.55	•	·	\$9.55		\$9.55		Change in	Delivery
Total Estimated Residential Bill	= _	\$125.28	\$143.07	\$139.80	(\$17.78)	-12.4%	(\$14.51)	-10.4%	\$3.34	2.3%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)									On	ly
		750	750	750					011	·
		750 A	750 <b>B</b>	750 <b>C</b>	A	в	А	- C	A -	В
						· B % Change	A \$ Change	- C % Change	A -	B % Change
PowerStream Inc South		A May 1, 2017	B Dec 31, 2016	C Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	A - \$ Change	% Change
PowerStream Inc South Electricity	+	Α	В	С					A -	
PowerStream Inc South Electricity	+	A May 1, 2017 \$73.14	B Dec 31, 2016 \$83.54	C Jan 1, 2016 \$80.75	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$7.61)	% Change -9.4%	A - \$ Change (\$10.40)	% Change -12.5%
PowerStream Inc South	+	A May 1, 2017	B Dec 31, 2016	C Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	A - \$ Change	% Change
PowerStream Inc South Electricity	+	A May 1, 2017 \$73.14	B Dec 31, 2016 \$83.54	C Jan 1, 2016 \$80.75	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$7.61)	% Change -9.4%	A - \$ Change (\$10.40)	% Change -12.5%
PowerStream Inc South Electricity Distribution Transmission	+	A May 1, 2017 \$73.14 \$29.47 \$9.33	B Dec 31, 2016 \$83.54 26.36 8.92	C Jan 1, 2016 \$80.75 26.36 8.92	\$ Change (\$10.40) \$3.11 \$0.41	% Change -12.5% 11.8% 4.6%	\$ Change (\$7.61) 33.11 \$0.41	% Change -9.4% 11.8% 4.6%	A - \$ Change (\$10.40) \$3.11 \$0.41	% Change -12.5% 11.8% 4.6%
PowerStream Inc South Electricity Distribution	+	A May 1, 2017 \$73.14 \$29.47	B Dec 31, 2016 \$83.54	C Jan 1, 2016 \$80.75 26.36	\$ Change (\$10.40) \$3.11	% Change -12.5% 11.8%	\$ Change (\$7.61) \$3.11	% Change -9.4%	A - \$ Change (\$10.40) \$3.11	% Change -12.5%
PowerStream Inc South Electricity Distribution Transmission	+	A May 1, 2017 \$73.14 \$29.47 \$9.33	B Dec 31, 2016 \$83.54 26.36 8.92	C Jan 1, 2016 \$80.75 26.36 8.92	\$ Change (\$10.40) \$3.11 \$0.41	% Change -12.5% 11.8% 4.6%	\$ Change (\$7.61) 33.11 \$0.41	% Change -9.4% 11.8% 4.6%	A - \$ Change (\$10.40) \$3.11 \$0.41	% Change -12.5% 11.8% 4.6%
PowerStream Inc South Electricity Distribution Transmission Line Losses Delivery	+	A May 1, 2017 \$73.14 \$29.47 \$9.33 \$2.70	B Dec 31, 2016 \$83.54 26.36 8.92 2.88	C Jan 1, 2016 \$80.75 26.36 8.92 2.79	\$ Change (\$10.40) \$3.11 \$0.41 (\$0.18)	% Change -12.5% 11.8% 4.6%	\$ Change (\$7.61) \$3.11 \$0.41 (\$0.09)	% Change -9.4% 11.8% 4.6% -3.1%	A - \$ Change (\$10.40) \$3.11 \$0.41 (\$0.18)	% Change -12.5% 11.8% 4.6% -6.4%
PowerStream Inc South Electricity Distribution Transmission Line Losses Delivery Regulatory	+	A May 1, 2017 \$73.14 \$29.47 \$9.33 \$2.70 \$41.50	B Dec 31, 2016 \$83.54 26.36 8.92 2.88 \$38.16 \$4.05	C Jan 1, 2016 \$80.75 26.36 8.92 2.79 \$38.06 \$4.05	\$ Change (\$10.40) \$3.11 \$0.41 (\$0.18) \$3.34	% Change -12.5% 11.8% 4.6% -6.4% 8.7%	\$ Change (\$7.61) \$3.11 \$0.41 (\$0.09) \$3.43	% Change -9.4% 11.8% 4.6% -3.1% 9.0%	A - \$ Change (\$10.40) \$3.11 \$0.41 (\$0.18)	% Change -12.5% 11.8% 4.6% -6.4%
PowerStream Inc South Electricity Distribution Transmission Line Losses Delivery		A May 1, 2017 \$73.14 \$29.47 \$9.33 \$2.70 \$41.50	B Dec 31, 2016 \$83.54 26.36 8.92 2.88 \$38.16	C Jan 1, 2016 \$80.75 26.36 8.92 2.79 \$38.06	\$ Change (\$10.40) \$3.11 \$0.41 (\$0.18) \$3.34	% Change -12.5% 11.8% 4.6% -6.4% 8.7%	\$ Change (\$7.61) \$3.11 \$0.41 (\$0.09) \$3.43	% Change -9.4% 11.8% 4.6% -3.1% 9.0%	A - \$ Change (\$10.40) \$3.11 \$0.41 (\$0.18)	% Change -12.5% 11.8% 4.6% -6.4%
PowerStream Inc South Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+	A May 1, 2017 \$73.14 \$29.47 \$9.33 \$9.33 \$2.70 \$41.50 \$44.68 \$119.32	B Dec 31, 2016 \$83.54 26.36 8.92 2.88 \$38.16 \$4.05 \$0.85 \$126.61	C Jan 1, 2016 \$80.75 26.36 8.92 2.79 \$38.06 \$4.05 \$0.85 \$123.71	\$ Change (\$10.40) \$3.11 \$0.41 (\$0.18) \$3.34 \$0.63 (\$7.29)	% Change -12.5% 11.8% 4.6% 6.4% 8.7% 15.6% -5.8%	\$ Change (\$7.61) \$3.11 \$0.41 (\$0.09) \$3.43 \$0.63 (\$4.39)	% Change -9.4% 11.8% 4.6% -3.1% 9.0% 15.6% -3.6%	A - \$ Change (\$10.40) \$3.11 \$0.41 (\$0.18)	% Change -12.5% 11.8% 4.6% -6.4%
PowerStream Inc South Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	A May 1, 2017 \$73.14 \$29.47 \$9.33 \$9.33 \$2.70 \$41.50 \$4.68	B Dec 31, 2016 \$83.54 26.36 8.92 2.88 \$38.16 \$4.05 \$0.85	C Jan 1, 2016 \$80.75 26.36 8.92 2.79 \$38.06 \$4.05 \$0.85	\$ Change (\$10.40) \$3.11 \$0.41 (\$0.18) \$3.34 \$0.63	% Change           -12.5%           11.8%           4.6%           -6.4%           8.7%           15.6%	\$ Change (\$7.61) \$3.11 \$0.41 (\$0.09) \$3.43 \$0.63	% Change           -9.4%           11.8%           4.6%           -3.1%           9.0%           15.6%	A - \$ Change (\$10.40) \$3.11 \$0.41 (\$0.18)	% Change -12.5% 11.8% 4.6% -6.4% 8.7%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Channe in	Delivery
Monthly Consumption (kWh)		750	750	750					Change in On	
		Α	В	с	A	в	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
PUC Distribution Inc.		¢70.44	¢00 54	¢00.54	(010,10)	40.5%	(010,10)	40.5%	(040,40)	10 50
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$25.39	24.50	24.50	\$0.90	3.7%	\$0.90	3.7%	\$0.90	3.7%
···										
Transmission		\$4.64	4.80	4.80	(\$0.16)	-3.3%	(\$0.16)	-3.3%	(\$0.16)	-3.3%
Line Losses		\$3.58	4.09	4.09	(\$0.51)	-12.5%	(\$0.51)	-12.5%	(\$0.51)	-12.5%
Delivery	+	\$33.61	\$33.38	\$33.38	\$0.23	0.7%	\$0.23	0.7%	\$0.23	0.7%
									¢0.20	0.170
Regulatory	+	\$4.73	\$4.73	\$4.10	\$0.00	0.0%	\$0.63	15.3%		
OESP	+		\$0.87	\$0.87						
Sub-Total	=	\$111.48	\$122.52	\$121.89	(\$11.04)	-9.0%	(\$10.41)	-8.5%	_	
Tax	+	\$14.49	\$15.93	\$15.85	(\$1.43)	-9.0%	(\$1.35)	-8.5%		
8% Rebate Total Estimated Residential Bill		<u>\$8.92</u> \$117.06	\$138.45	\$137.74	\$8.92 (\$21.39)	-15.5%	\$8.92 (\$20.68)	-15.0%	Change in \$0.23	0.2%
		ψ117.00	<u> </u>	<u></u>	(\$21.33)	-13.3 /8	(\$20.00)	-13.0 /8	90.25	0.2 /8
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak Time of Use - On Peak		11.3¢ @ 17% 15.7¢ @ 18%	13.2¢ @ 17% 18¢ @ 18%	12.8¢ @ 18% 17.5¢ @ 18%						
									Change in	
Monthly Consumption (kWh)		750	750	750					On	ı <b>y</b>
		Α				-	•	~		В
		^	В	С	<b>A</b> ·	В	A	- C	Α-	
		A May 1, 2017	B Dec 31, 2016	C Jan 1, 2016	A · \$ Change	• B % Change	A \$ Change	• C % Change		% Change
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	
Renfrew Hydro Inc. Electricity	+									% Change -12.5%
	+	<b>May 1, 2017</b> \$73.14	<b>Dec 31, 2016</b> \$83.54	Jan 1, 2016 \$80.75	\$ Change	% Change	\$ Change	% Change	\$ Change	
Electricity Distribution	+	May 1, 2017 \$73.14 \$29.86	Dec 31, 2016 \$83.54	Jan 1, 2016 \$80.75 26.46	\$ Change (\$10.40) \$3.40	% Change -12.5% 12.8%	\$ Change (\$7.61) \$3.40	% Change -9.4% 12.8%	\$ Change (\$10.40) \$3.40	-12.5%
Electricity	+	<b>May 1, 2017</b> \$73.14	<b>Dec 31, 2016</b> \$83.54	Jan 1, 2016 \$80.75	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$7.61)	% Change -9.4%	<b>\$ Change</b> (\$10.40)	-12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$29.86 \$7.70	Dec 31, 2016 \$83.54 26.46 7.86	Jan 1, 2016 \$80.75 26.46 7.86	\$ Change (\$10.40) \$3.40 (\$0.16)	% Change -12.5% 12.8% -2.1%	\$ Change (\$7.61) \$3.40 (\$0.16)	% Change -9.4% 12.8% -2.1%	\$ Change (\$10.40) \$3.40 (\$0.16)	-12.5%
Electricity Distribution Transmission Line Losses	+	May 1, 2017 \$73.14 \$29.86 \$7.70 \$5.92	Dec 31, 2016 \$83.54 26.46 7.86 6.77	Jan 1, 2016 \$80.75 26.46 7.86 6.54	\$ Change (\$10.40) \$3.40 (\$0.16) (\$0.84)	% Change -12.5% 12.8% -2.1% -12.5%	\$ Change (\$7.61) \$3.40 (\$0.16) (\$0.62)	% Change -9.4% 12.8% -2.1% -9.4%	\$ Change (\$10.40) \$3.40 (\$0.16) (\$0.84)	-12.5% 12.8% -2.1% -12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$29.86 \$7.70	Dec 31, 2016 \$83.54 26.46 7.86	Jan 1, 2016 \$80.75 26.46 7.86	\$ Change (\$10.40) \$3.40 (\$0.16)	% Change -12.5% 12.8% -2.1%	\$ Change (\$7.61) \$3.40 (\$0.16)	% Change -9.4% 12.8% -2.1%	\$ Change (\$10.40) \$3.40 (\$0.16)	-12.5%
Electricity Distribution Transmission Line Losses	+	May 1, 2017 \$73.14 \$29.86 \$7.70 \$5.92	Dec 31, 2016 \$83.54 26.46 7.86 6.77	Jan 1, 2016 \$80.75 26.46 7.86 6.54	\$ Change (\$10.40) \$3.40 (\$0.16) (\$0.84)	% Change -12.5% 12.8% -2.1% -12.5%	\$ Change (\$7.61) \$3.40 (\$0.16) (\$0.62)	% Change -9.4% 12.8% -2.1% -9.4%	\$ Change (\$10.40) \$3.40 (\$0.16) (\$0.84)	-12.5% 12.8% -2.1% -12.5%
Electricity Distribution Transmission Line Losses Delivery		May 1, 2017 \$73.14 \$29.86 \$7.70 \$5.92 \$43.48	Dec 31, 2016 \$83.54 26.46 7.86 6.77 \$41.09	Jan 1, 2016 \$80.75 26.46 7.86 6.54 \$40.86	\$ Change (\$10.40) \$3.40 (\$0.16) (\$0.84) \$2.39	% Change -12.5% 12.8% -2.1% -12.5% 5.8%	\$ Change (\$7.61) \$3.40 (\$0.16) (\$0.62) \$2.62	% Change           -9.4%           12.8%           -2.1%           -9.4%           6.4%	\$ Change (\$10.40) \$3.40 (\$0.16) (\$0.84)	-12.5% 12.8% -2.1% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	May 1, 2017 \$73.14 \$29.86 \$7.70 \$5.92 \$43.48 \$4.87	Dec 31, 2016 \$83.54 26.46 7.86 6.77 \$41.09 \$41.22 \$0.89	Jan 1, 2016 \$80.75 26.46 7.86 6.54 \$40.86 \$4.22 \$0.89	\$ Change (\$10.40) \$3.40 (\$0.16) (\$0.84) \$2.39 \$0.65	% Change           -12.5%           12.8%           -2.1%           -12.5%           5.8%           15.4%	\$ Change (\$7.61) \$3.40 (\$0.16) (\$0.62) \$2.62 \$0.65	% Change           -9.4%           12.8%           -2.1%           -9.4%           6.4%           15.4%	\$ Change (\$10.40) \$3.40 (\$0.16) (\$0.84)	-12.5% 12.8% -2.1% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory	+	May 1, 2017 \$73.14 \$29.86 \$7.70 \$5.92 \$43.48	Dec 31, 2016 \$83.54 26.46 7.86 6.77 \$41.09 \$4.22	Jan 1, 2016 \$80.75 26.46 7.86 6.54 \$40.86 \$4.22	\$ Change (\$10.40) \$3.40 (\$0.16) (\$0.84) \$2.39	% Change -12.5% 12.8% -2.1% -12.5% 5.8%	\$ Change (\$7.61) \$3.40 (\$0.16) (\$0.62) \$2.62	% Change           -9.4%           12.8%           -2.1%           -9.4%           6.4%	\$ Change (\$10.40) \$3.40 (\$0.16) (\$0.84)	-12.5% 12.8% -2.1% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	May 1, 2017 \$73.14 \$29.86 \$7.70 \$5.92 \$43.48 \$4.87 \$121.49	Dec 31, 2016 \$83.54 26.46 7.86 6.77 \$41.09 \$41.22 \$0.89 \$129.75	Jan 1, 2016 \$80.75 26.46 7.86 6.54 \$40.86 \$4.22 \$0.89 \$126.72	\$ Change (\$10.40) \$3.40 (\$0.16) (\$0.84) \$2.39 \$0.65 (\$8.26)	% Change -12.5% 12.8% -2.1% -12.5% 5.8% 15.4% -6.4%	\$ Change (\$7.61) \$3.40 (\$0.16) (\$0.62) \$2.62 \$0.65 (\$5.23)	% Change -9.4% 12.8% -2.1% -9.4% 6.4% 15.4%	\$ Change (\$10.40) \$3.40 (\$0.16) (\$0.84)	-12.5%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	
		Α	В	С	Α-	в	Α	- C	A -	в
		May 1, 2017	May 31, 2017	Jun 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Rideau St. Lawrence Distribution Inc.		<b>ФТО 44</b>	¢00.54	¢оо г <i>4</i>	(\$40.40)	40.5%	(\$40.40)	40.5%	(\$10.40)	-12.5%
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$27.60	29.21	29.21	(\$1.61)	-5.5%	(\$1.61)	-5.5%	(\$1.61)	-5.5%
Transmission		\$10.85	11.42	11.42	(\$0.57)	-5.0%	(\$0.57)	-5.0%	(\$0.57)	-5.0%
Transmission		\$10.05	11.42	11.42	(\$0.57)	-5.0%	(\$0.57)	-5.0%	(\$0.57)	-5.0%
Line Losses		\$5.83	6.66	6.66	(\$0.83)	-12.5%	(\$0.83)	-12.5%	(\$0.83)	-12.5%
Delivery	+	\$44.28	\$47.28	\$47.28	(\$3.01)	-6.4%	(\$3.01)	-6.4%	(\$3.01)	-6.4%
Regulatory	+	\$4.87	\$4.87	\$4.22	\$0.00	0.0%	\$0.65	15.4%		
		ψ-1.07			φ0.00	0.070	φ0.00	10.470		
OESP	+		\$0.89	\$0.89			_		_	
Sub-Total	=	\$122.28	\$136.58	\$135.93	(\$14.30)	-10.5%	(\$13.65)	-10.0%	-	
Tax 8% Rebate	+	\$15.90 <i>\$9.78</i>	\$17.76	\$17.67	(\$1.86)	-10.5%	(\$1.77)	-10.0%	Change in	Delivery
Total Estimated Residential Bill		<del>ه9.76</del> \$128.40	\$154.34	\$153.60	\$9.78 (\$25.94)	-16.8%	\$9.78 (\$25.21)	-16.4%	(\$3.01)	-1.9%
									(+)	
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	12.8¢ @ 18%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	ly
Monthly Consumption (kWh)		750 A	750 <b>B</b>	750 <b>C</b>	Α-	в	A	- C	On A -	
Monthly Consumption (kWh)					A - \$ Change	B % Change	A \$ Change	- C % Change		
Sioux Lookout Hydro Inc.		A May 1, 2017	B Dec 31, 2016	C Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	A - \$ Change	B % Change
Sioux Lookout Hydro Inc. Electricity	+	Α	В	С					Α-	В
Sioux Lookout Hydro Inc.	+	A May 1, 2017	B Dec 31, 2016	C Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	A - \$ Change	B % Change
Sioux Lookout Hydro Inc. Electricity	+	A May 1, 2017 \$73.14 \$42.65	B Dec 31, 2016 \$83.54	C Jan 1, 2016 \$80.75 39.07	\$ Change (\$10.40) \$3.58	% Change -12.5% 9.2%	\$ Change (\$7.61) \$3.58	% Change -9.4%	A - \$ Change (\$10.40) \$3.58	B % Change -12.5%
Sioux Lookout Hydro Inc. Electricity	+	A May 1, 2017 \$73.14	B Dec 31, 2016 \$83.54	C Jan 1, 2016 \$80.75	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$7.61)	% Change -9.4%	A - \$ Change (\$10.40)	B % Change -12.5%
Sioux Lookout Hydro Inc. Electricity Distribution Transmission	+	A May 1, 2017 \$73.14 \$42.65 \$6.62	B Dec 31, 2016 \$83.54 39.07 6.95	C Jan 1, 2016 \$80.75 39.07 6.95	\$ Change (\$10.40) \$3.58 (\$0.33)	% Change -12.5% 9.2% -4.7%	\$ Change (\$7.61) \$3.58 (\$0.33)	% Change -9.4%	A - \$ Change (\$10.40) \$3.58 (\$0.33)	B % Change -12.5% 9.2% -4.7%
Sioux Lookout Hydro Inc. Electricity Distribution Transmission Line Losses	+	A May 1, 2017 \$73.14 \$42.65 \$6.62 \$6.56	B Dec 31, 2016 \$83.54 39.07 6.95 7.49	C Jan 1, 2016 \$80.75 39.07 6.95 7.24	\$ Change (\$10.40) \$3.58 (\$0.33) (\$0.93)	% Change -12.5% 9.2% -4.7% -12.5%	\$ Change (\$7.61) \$3.58 (\$0.33) (\$0.68)	% Change           -9.4%           9.2%           4.7%           -9.4%	A - \$ Change (\$10.40) \$3.58 (\$0.33) (\$0.93)	B % Change -12.5% 9.2% -4.7% -12.5%
Sioux Lookout Hydro Inc. Electricity Distribution Transmission Line Losses Delivery	+	A May 1, 2017 \$73.14 \$42.65 \$6.62 \$6.56 \$55.83	B Dec 31, 2016 \$83.54 39.07 6.95 7.49 \$53.51	C Jan 1, 2016 \$80.75 39.07 6.95 7.24 \$53.26	\$ Change (\$10.40) \$3.58 (\$0.33) (\$0.93) \$2.32	% Change -12.5% 9.2% -4.7% -12.5% 4.3%	\$ Change (\$7.61) \$3.58 (\$0.33) (\$0.68) \$2.57	% Change           -9.4%           9.2%           -4.7%           -9.4%           4.8%	A - \$ Change (\$10.40) \$3.58 (\$0.33)	B % Change -12.5% 9.2% -4.7%
Sioux Lookout Hydro Inc. Electricity Distribution Transmission Line Losses	+	A May 1, 2017 \$73.14 \$42.65 \$6.62 \$6.56	B Dec 31, 2016 \$83.54 39.07 6.95 7.49	C Jan 1, 2016 \$80.75 39.07 6.95 7.24	\$ Change (\$10.40) \$3.58 (\$0.33) (\$0.93)	% Change -12.5% 9.2% -4.7% -12.5%	\$ Change (\$7.61) \$3.58 (\$0.33) (\$0.68)	% Change           -9.4%           9.2%           4.7%           -9.4%	A - \$ Change (\$10.40) \$3.58 (\$0.33) (\$0.93)	B % Change -12.5% 9.2% -4.7% -12.5%
Sioux Lookout Hydro Inc. Electricity Distribution Transmission Line Losses Delivery		A May 1, 2017 \$73.14 \$42.65 \$6.62 \$6.56 \$55.83	B Dec 31, 2016 \$83.54 39.07 6.95 7.49 \$53.51	C Jan 1, 2016 \$80.75 39.07 6.95 7.24 \$53.26	\$ Change (\$10.40) \$3.58 (\$0.33) (\$0.93) \$2.32	% Change -12.5% 9.2% -4.7% -12.5% 4.3%	\$ Change (\$7.61) \$3.58 (\$0.33) (\$0.68) \$2.57	% Change           -9.4%           9.2%           -4.7%           -9.4%           4.8%	A - \$ Change (\$10.40) \$3.58 (\$0.33) (\$0.93)	B % Change -12.5% 9.2% -4.7% -12.5%
Sioux Lookout Hydro Inc. Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+	A May 1, 2017 \$73.14 \$42.65 \$6.62 \$6.56 \$55.83 \$4.91	B Dec 31, 2016 \$83.54 39.07 6.95 7.49 \$53.51 \$4.25 \$0.90	C Jan 1, 2016 \$80.75 39.07 6.95 7.24 \$53.26 \$4.25 \$0.90	\$ Change (\$10.40) \$3.58 (\$0.33) (\$0.93) \$2.32 \$0.65	% Change           -12.5%           9.2%           -4.7%           -12.5%           4.3%           15.4%	\$ Change (\$7.61) \$3.58 (\$0.33) (\$0.68) \$2.57 \$0.65	% Change           -9.4%           9.2%           -4.7%           -9.4%           4.8%           15.4%	A - \$ Change (\$10.40) \$3.58 (\$0.33) (\$0.93)	B % Change -12.5% 9.2% -4.7% -12.5%
Sioux Lookout Hydro Inc. Electricity Distribution Transmission Line Losses Delivery Regulatory	+ +	A May 1, 2017 \$73.14 \$42.65 \$6.62 \$6.56 \$55.83	B Dec 31, 2016 \$83.54 39.07 6.95 7.49 \$53.51 \$4.25	C Jan 1, 2016 \$80.75 39.07 6.95 7.24 \$53.26 \$4.25	\$ Change (\$10.40) \$3.58 (\$0.33) (\$0.93) \$2.32	% Change -12.5% 9.2% -4.7% -12.5% 4.3%	\$ Change (\$7.61) \$3.58 (\$0.33) (\$0.68) \$2.57	% Change           -9.4%           9.2%           -4.7%           -9.4%           4.8%	A - \$ Change (\$10.40) \$3.58 (\$0.33) (\$0.93)	B % Change -12.5% 9.2% -4.7% -12.5%
Sioux Lookout Hydro Inc. Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	A May 1, 2017 \$73.14 \$42.65 \$6.62 \$6.62 \$55.83 \$4.91 \$133.87	B Dec 31, 2016 \$83.54 39.07 6.95 7.49 \$53.51 \$4.25 \$0.90 \$142.21	C Jan 1, 2016 \$80.75 39.07 6.95 7.24 \$53.26 \$4.25 \$0.90 \$139.16	\$ Change (\$10.40) \$3.58 (\$0.33) (\$0.93) \$2.32 \$0.65 (\$8.33)	% Change -12.5% 9.2% -4.7% -12.5% 4.3% 15.4% -5.9%	\$ Change (\$7.61) \$3.58 (\$0.33) (\$0.68) \$2.57 \$0.65 (\$5.28)	% Change -9.4% 9.2% -4.7% -9.4% 4.8% 15.4%	A - \$ Change (\$10.40) \$3.58 (\$0.33) (\$0.93)	B % Change -12.5% 9.2% -4.7% -4.7% 4.3%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	ly
		Α	В	С	A	в	Α	- C	A -	В
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
St. Thomas Energy Inc. Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$28.31	25.30	25.30	\$3.01	11.9%	\$3.01	11.9%	\$3.01	11.9%
Transmission		\$10.13	10.29	10.29	(\$0.16)	-1.5%	(\$0.16)	-1.5%	(\$0.16)	-1.5%
Line Losses		\$2.87	3.28	3.17	(\$0.41)	-12.5%	(\$0.30)	-9.4%	(\$0.41)	-12.5%
Delivery	+	\$41.31	\$38.87	\$38.76	\$2.45	6.3%	\$2.56	6.6%	\$2.45	6.3%
Regulatory	+	\$4.69	\$4.07	\$4.07	\$0.62	15.3%	\$0.62	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total		\$119.15	\$127.34	\$124.43	(\$8.19)	-6.4%	(\$5.28)	-4.2%	-	
Tax	+ -	\$15.49	\$16.55	\$16.18	(\$1.06)	-6.4%	(\$0.69)	-4.2%	-	
8% Rebate		\$9.53			\$9.53		\$9.53		Change in	Delivery
Total Estimated Residential Bill	= _	\$125.10	\$143.89	\$140.60	(\$18.79)	-13.1%	(\$15.50)	-11.0%	\$2.45	1.7%
Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%						
Monthly Consumption (kWh)		750	750	750					Change in On	-
		Α	в	С	A	в	Α	- C	A -	В
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Tillsonburg Hydro Inc.		¢70.44	¢00 F4	¢ор с 4	(010,10)	10.5%	(010,10)	40.5%	(040,40)	10 50
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
						44.00/	(\$3.44)	-11.3%	(\$3.44)	-11.3%
Distribution		\$26.97	30.42	30.42	(\$3.44)	-11.3%				
Distribution Transmission		\$26.97 \$9.61	<u>30.42</u> 9.69	30.42 9.69	(\$3.44)	-0.8%	(\$0.08)	-0.8%	(\$0.08)	-0.8%
										-0.8%
Transmission	+	\$9.61	9.69	9.69	(\$0.08)	-0.8%	(\$0.08)	-0.8%	(\$0.08)	
Transmission Line Losses	+	\$9.61 \$2.44	9.69 2.78	9.69 2.78	(\$0.08) (\$0.35)	-0.8%	(\$0.08) (\$0.35)	-0.8% -12.5%	(\$0.08) (\$0.35)	-12.5%
Transmission Line Losses Delivery		\$9.61 \$2.44 \$39.02	<u>9.69</u> 2.78 \$42.88	9.69 2.78 \$42.88	(\$0.08) (\$0.35) (\$3.87)	-0.8% -12.5% -9.0%	(\$0.08) (\$0.35) (\$3.87)	-0.8% -12.5% -9.0%	(\$0.08) (\$0.35)	-12.5%
Transmission Line Losses Delivery Regulatory OESP	+ +	\$9.61 \$2.44 \$39.02 \$4.67	<u>9.69</u> 2.78 \$42.88 \$4.67 \$0.85	9.69 2.78 \$42.88 \$4.05 \$0.85	(\$0.08) (\$0.35) (\$3.87) \$0.00	-0.8% -12.5% -9.0% 0.0%	(\$0.08) (\$0.35) (\$3.87) \$0.62	-0.8% -12.5% -9.0% 15.3%	(\$0.08) (\$0.35)	-12.5%
Transmission Line Losses Delivery Regulatory	+	\$9.61 \$2.44 \$39.02	9.69 2.78 \$42.88 \$4.67	9.69 2.78 \$42.88 \$4.05	(\$0.08) (\$0.35) (\$3.87)	-0.8% -12.5% -9.0%	(\$0.08) (\$0.35) (\$3.87)	-0.8% -12.5% -9.0%	(\$0.08) (\$0.35)	-12.5%
Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	\$9.61 \$2.44 \$39.02 \$4.67 \$116.83	<u>9.69</u> 2.78 \$42.88 \$4.67 \$0.85 \$131.95	9.69 2.78 \$42.88 \$4.05 \$0.85 \$131.33	(\$0.08) (\$0.35) (\$3.87) \$0.00 (\$15.12)	-0.8% -12.5% -9.0% 0.0% -11.5%	(\$0.08) (\$0.35) (\$3.87) \$0.62 (\$14.50)	-0.8% -12.5% -9.0% 15.3% -11.0%	(\$0.08) (\$0.35)	-12.5%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	Deliverv
Monthly Consumption (kWh)		750	750	750					On	
		Α	В	С	A	в	Α	- C	A -	в
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Toronto Hydro-Electric System Limited		<b>A7</b> 0.44	<b>A</b> 00 <b>5</b> (	<b>A</b> AA <b>7</b> 5		10 50	(07.04)	0.494	(0.0.10)	10 50
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$37.67	37.57	37.57	\$0.11	0.3%	\$0.11	0.3%	\$0.11	0.3%
Transmission		\$10.35	13.23	13.23	(\$2.88)	-21.8%	(\$2.88)	-21.8%	(\$2.88)	-21.8%
Line Losses		\$2.75	3.14	3.04	(\$0.39)	-12.5%	(\$0.29)	-9.4%	(\$0.39)	-12.5%
Delivery		\$50.77	\$53.94	\$53.83	(\$2.17)	-5.9%	(\$3.06)	-5.7%	(\$3.17)	-5.9%
	+				(\$3.17)				(\$3.17)	-ວ.9%
Regulatory	+	\$4.69	\$4.06	\$4.06	\$0.62	15.3%	\$0.62	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total		\$128.60	\$142.40	\$139.50	(\$13.80)	-9.7%	(\$10.90)	-7.8%	-	
Tax	+ -	\$16.72	\$18.51	\$18.13	(\$1.79)	-9.7%	(\$1.42)	-7.8%	•	
8% Rebate		\$10.29	. <u> </u>		\$10.29		\$10.29		Change in	
Total Estimated Residential Bill	= =	\$135.03	\$160.91	\$157.63	(\$25.88)	-16.1%	(\$22.60)	-14.3%	(\$3.17)	-2.0%
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%					Change in	-
Monthly Consumption (kWh)		750	750	750					On	ly
		Α	-	С	Δ.	в	Α	- C	A -	В
		~	В	U U						
		May 1, 2017	в Apr 30, 2017	C May 1, 2016	\$ Change	% Change	\$ Change	% Change		% Change
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	•	\$ Change		\$ Change	
Veridian Connections Inc. Electricity	+					% Change -12.5%		% Change -12.5%		% Change -12.5%
	+	May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	•	\$ Change		\$ Change	
Electricity	+	May 1, 2017 \$73.14 \$25.85	Apr 30, 2017 \$83.54	May 1, 2016 \$83.54 27.07	\$ Change (\$10.40) (\$1.22)	-12.5%	\$ Change (\$10.40) (\$1.22)	-12.5% -4.5%	\$ Change (\$10.40) (\$1.22)	-12.5%
· · · · · · · · · · · · · · · · · · ·	+	<b>May 1, 2017</b> \$73.14	<b>Apr 30, 2017</b> \$83.54	May 1, 2016 \$83.54	<b>\$ Change</b> (\$10.40)	-12.5%	<b>\$ Change</b> (\$10.40)	-12.5%	\$ Change (\$10.40)	-12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$25.85 \$9.12	Apr 30, 2017 \$83.54 27.07 9.04	May 1, 2016 \$83.54 27.07 9.04	\$ Change (\$10.40) (\$1.22) \$0.08	-12.5% -4.5% 0.9%	\$ Change (\$10.40) (\$1.22) \$0.08	-12.5% -4.5% 0.9%	\$ Change (\$10.40) (\$1.22) \$0.08	-12.5%
Electricity Distribution Transmission Line Losses	+	May 1, 2017 \$73.14 \$25.85 \$9.12 \$3.53	Apr 30, 2017 \$83.54 27.07 9.04 4.03	May 1, 2016 \$83.54 27.07 9.04 4.03	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50)	-12.5% -4.5% 0.9% -12.5%	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50)	-12.5% -4.5% 0.9% -12.5%	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50)	-12.5% -4.5% 0.9% -12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$25.85 \$9.12	Apr 30, 2017 \$83.54 27.07 9.04	May 1, 2016 \$83.54 27.07 9.04	\$ Change (\$10.40) (\$1.22) \$0.08	-12.5% -4.5% 0.9%	\$ Change (\$10.40) (\$1.22) \$0.08	-12.5% -4.5% 0.9%	\$ Change (\$10.40) (\$1.22) \$0.08	-12.5%
Electricity Distribution Transmission Line Losses	+   + +	May 1, 2017 \$73.14 \$25.85 \$9.12 \$3.53	Apr 30, 2017 \$83.54 27.07 9.04 4.03	May 1, 2016 \$83.54 27.07 9.04 4.03	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50)	-12.5% -4.5% 0.9% -12.5%	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50)	-12.5% -4.5% 0.9% -12.5%	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50)	-12.5% -4.5% 0.9% -12.5%
Electricity Distribution Transmission Line Losses Delivery		May 1, 2017 \$73.14 \$25.85 \$9.12 \$3.53 \$38.49	Apr 30, 2017 \$83.54 <u>27.07</u> <u>9.04</u> <u>4.03</u> \$40.13	May 1, 2016 \$83.54 27.07 9.04 4.03 \$40.13	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50) (\$1.64)	-12.5% -4.5% 0.9% -12.5% -4.1%	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50) (\$1.64)	-12.5% -4.5% 0.9% -12.5% -4.1%	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50)	-12.5% -4.5% 0.9% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	May 1, 2017 \$73.14 \$25.85 \$9.12 \$3.53 \$38.49 \$4.73	Apr 30, 2017 \$83.54 27.07 9.04 4.03 \$40.13 \$4.73 \$0.86	May 1, 2016 \$83.54 27.07 9.04 4.03 \$40.13 \$4.10 \$0.86	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50) (\$1.64) \$0.00	-12.5% -4.5% 0.9% -12.5% -4.1% 0.0%	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50) (\$1.64) \$0.63	-12.5% -4.5% 0.9% -12.5% -4.1% 15.3%	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50)	-12.5% -4.5% 0.9% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory	+	May 1, 2017 \$73.14 \$25.85 \$9.12 \$3.53 \$38.49	Apr 30, 2017 \$83.54 27.07 9.04 4.03 \$40.13 \$4.73	May 1, 2016 \$83.54 27.07 9.04 4.03 \$40.13 \$4.10	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50) (\$1.64)	-12.5% -4.5% 0.9% -12.5% -4.1%	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50) (\$1.64)	-12.5% -4.5% 0.9% -12.5% -4.1%	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50)	-12.5% -4.5% 0.9% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	May 1, 2017 \$73.14 \$25.85 \$9.12 \$3.53 \$38.49 \$4.73 \$116.36	Apr 30, 2017 \$83.54 27.07 9.04 4.03 \$40.13 \$40.13 \$4.73 \$0.86 \$129.27	May 1, 2016 \$83.54 <u>27.07</u> <u>9.04</u> <u>4.03</u> \$40.13 \$40.13 \$4.10 \$0.86 <u>\$128.64</u>	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50) (\$1.64) \$0.00 (\$12.91)	-12.5% -4.5% -12.5% -12.5% -4.1% 0.0% -10.0%	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50) (\$1.64) \$0.63 (\$12.28)	-12.5% -4.5% 0.9% -12.5% -4.1% 15.3% -9.5%	\$ Change (\$10.40) (\$1.22) \$0.08 (\$0.50)	-12.5% -4.5% 0.9% -12.5% -4.1%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					Ön	
		Α	В	С	Α-	в	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Wasaga Distribution Inc. Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$26.30	25.60	25.60	\$0.70	2.7%	\$0.70	2.7%	\$0.70	2.7%
Transmission		\$8.75	10.05	10.05	(\$1.30)	-12.9%	(\$1.30)	-12.9%	(\$1.30)	-12.9%
Line Losses		\$5.87	6.70	6.70	(\$0.83)	-12.5%	(\$0.83)	-12.5%	(\$0.83)	-12.5%
Delivery	+	\$40.92	\$42.35	\$42.35	(\$1.43)	-3.4%	(\$1.43)	-3.4%	(\$1.43)	-3.4%
Regulatory	+	\$4.87	\$4.87	\$4.22	\$0.00	0.0%	\$0.65	15.4%		
OESP	+		\$0.89	\$0.89						
Sub-Total		\$118.92	\$131.65	\$131.00	(\$12.72)	-9.7%	(\$12.08)	-9.2%	-	
Тах	+	\$15.46	\$17.11	\$17.03	(\$1.65)	-9.7%	(\$1.57)	-9.2%		
8% Rebate		\$9.51	<u></u>	<u></u>	\$9.51		\$9.51		Change in	
Total Estimated Residential Bill	= =	\$124.87	\$148.76	\$148.03	(\$23.89)	-16.1%	(\$23.16)	-15.6%	(\$1.43)	-1.0%
Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					Change in On	
						-				
		Α	В	С	Α-	в	A	- C	A -	в
		A May 1, 2017	B Dec 31, 2016	C Jan 1, 2016	A - \$ Change	B % Change	A \$ Change	- C % Change		B % Change
Waterloo North Hydro Inc.	+	May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	<b>May 1, 2017</b> \$73.14	<b>Dec 31, 2016</b> \$83.54	Jan 1, 2016 \$80.75	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$7.61)	% Change -9.4%	\$ Change (\$10.40)	% Change -12.5%
-	+	May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	<b>May 1, 2017</b> \$73.14	<b>Dec 31, 2016</b> \$83.54	Jan 1, 2016 \$80.75	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$7.61)	% Change -9.4%	\$ Change (\$10.40)	% Change -12.5%
Electricity	+	May 1, 2017 \$73.14 \$30.77	Dec 31, 2016 \$83.54	Jan 1, 2016 \$80.75	\$ Change (\$10.40) (\$2.17)	% Change -12.5% -6.6%	\$ Change (\$7.61) (\$1.04)	% Change -9.4%	\$ Change (\$10.40) (\$2.17)	% Change -12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$30.77 \$7.15	Dec 31, 2016 \$83.54 32.93 7.54	Jan 1, 2016 \$80.75 31.81 7.54	\$ Change (\$10.40) (\$2.17) (\$0.39)	% Change -12.5% -6.6% -5.2%	\$ Change (\$7.61) (\$1.04) (\$0.39)	% Change -9.4% -3.3% -5.2%	\$ Change (\$10.40) (\$2.17) (\$0.39)	% Change -12.5% -6.6% -5.2%
Electricity Distribution Transmission Line Losses	+	May 1, 2017 \$73.14 \$30.77 \$7.15 \$2.65	Dec 31, 2016 \$83.54 32.93 7.54 3.02	Jan 1, 2016 \$80.75 31.81 7.54 2.92	\$ Change (\$10.40) (\$2.17) (\$0.39) (\$0.38)	% Change -12.5% -6.6% -5.2% -12.5%	\$ Change (\$7.61) (\$1.04) (\$0.39) (\$0.28)	% Change -9.4% -3.3% -5.2% -9.4%	\$ Change (\$10.40) (\$2.17) (\$0.39) (\$0.38)	% Change -12.5% -6.6% -5.2% -12.5%
Electricity Distribution Transmission Line Losses Delivery		May 1, 2017 \$73.14 \$30.77 \$7.15 \$2.65 \$40.56	Dec 31, 2016 \$83.54 32.93 7.54 3.02 \$43.49	Jan 1, 2016 \$80.75 31.81 7.54 2.92 \$42.27	\$ Change (\$10.40) (\$2.17) (\$0.39) (\$0.38) (\$2.93)	% Change -12.5% -6.6% -5.2% -12.5% -12.5% -6.7%	\$ Change (\$7.61) (\$1.04) (\$0.39) (\$0.28) (\$1.70)	% Change           -9.4%           -3.3%           -5.2%           -9.4%           -9.4%	\$ Change (\$10.40) (\$2.17) (\$0.39) (\$0.38)	% Change -12.5% -6.6% -5.2% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+	May 1, 2017 \$73.14 \$30.77 \$7.15 \$2.65 \$40.56 \$4.68	Dec 31, 2016 \$83.54 32.93 7.54 3.02 \$43.49 \$4.06 \$0.85	Jan 1, 2016 \$80.75 31.81 7.54 2.92 \$42.27 \$4.06 \$0.85	\$ Change (\$10.40) (\$2.17) (\$0.39) (\$0.38) (\$2.93) \$0.62	% Change -12.5% -6.6% -5.2% -12.5% -12.5% -6.7% 15.3%	\$ Change (\$7.61) (\$1.04) (\$0.39) (\$0.28) (\$1.70) \$0.62	% Change           -9.4%           -3.3%           -5.2%           -9.4%           -9.4%           15.3%	\$ Change (\$10.40) (\$2.17) (\$0.39) (\$0.38)	% Change -12.5% -6.6% -5.2% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory	+ +	May 1, 2017 \$73.14 \$30.77 \$7.15 \$2.65 \$40.56	Dec 31, 2016 \$83.54 32.93 7.54 3.02 \$43.49 \$4.06	Jan 1, 2016 \$80.75 31.81 7.54 2.92 \$42.27 \$4.06	\$ Change (\$10.40) (\$2.17) (\$0.39) (\$0.38) (\$2.93)	% Change -12.5% -6.6% -5.2% -12.5% -12.5% -6.7%	\$ Change (\$7.61) (\$1.04) (\$0.39) (\$0.28) (\$1.70)	% Change           -9.4%           -3.3%           -5.2%           -9.4%           -9.4%	\$ Change (\$10.40) (\$2.17) (\$0.39) (\$0.38) (\$2.93)	% Change -12.5% -6.6% -5.2% -12.5% -6.7%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	May 1, 2017 \$73.14 \$30.77 \$7.15 \$2.65 \$40.56 \$4.68 \$118.38	Dec 31, 2016 \$83.54 32.93 7.54 3.02 \$43.49 \$4.06 \$0.85 \$131.95	Jan 1, 2016 \$80.75 31.81 7.54 2.92 \$42.27 \$4.06 \$0.85 \$127.92	\$ Change (\$10.40) (\$2.17) (\$0.39) (\$0.38) (\$2.93) \$0.62 (\$13.57)	% Change -12.5% -6.6% -5.2% -12.5% -12.5% -6.7% 15.3% -10.3%	\$ Change (\$7.61) (\$1.04) (\$0.39) (\$0.28) (\$1.70) \$0.62 (\$9.54)	% Change -9.4% -3.3% -5.2% -9.4% -4.0% 15.3%	\$ Change (\$10.40) (\$2.17) (\$0.39) (\$0.38)	% Change -12.5% -6.6% -5.2% -12.5% -6.7%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					Change in On	
		Α	В	с	Α-	в	Α	- C	Α-	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Welland Hydro-Electric System Corp.										-
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$27.42	26.50	26.50	\$0.91	3.5%	\$0.91	3.5%	\$0.91	3.5%
Transmission		\$10.76	10.98	10.98	(\$0.22)	-2.0%	(\$0.22)	-2.0%	(\$0.22)	-2.0%
Line Losses		\$3.48	4.44	4.44	(\$0.96)	-21.7%	(\$0.96)	-21.7%	(\$0.96)	-21.7%
Delivery	+	\$41.66	\$41.92	\$41.92	(\$0.26)	-0.6%	(\$0.26)	-0.6%	(\$0.26)	-0.6%
Regulatory	+	\$4.73	\$4.73	\$4.12	\$0.00	0.0%	\$0.61	14.8%		
OESP	+		\$0.87	\$0.87						
Sub-Total		\$119.53	\$131.06	\$130.46	(\$11.53)	-8.8%	(\$10.93)	-8.4%	-	
Tax	+ -	\$15.54	\$17.04	\$16.96	(\$1.50)	-8.8%	(\$1.42)	-8.4%	-	
8% Rebate		\$9.56	·		\$9.56		\$9.56		Change in	Delivery
Total Estimated Residential Bill	= _	\$125.51	\$148.10	\$147.42	(\$22.60)	-15.3%	(\$21.91)	-14.9%	(\$0.26)	-0.2%
Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%						
Monthly Consumption (kWh)		750	750	750					Change in On	
		Α	В	С	Α-	в	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Wellington North Power Inc.		\$73.14	\$83.54	\$83.54	(\$40.40)	40.5%	(640.40)	40.5%	(\$10.40)	40.5%
Electricity	+	<b>Φ/ 3. 14</b>	Φ03.04	<i>ф</i> 03.34	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$38.71	39.05	39.05	(\$0.34)	-0.9%	(\$0.34)	-0.9%	(\$0.34)	-0.9%
Transmission		\$8.87	8.95	8.95	(\$0.08)	-0.9%	(\$0.08)	-0.9%	(\$0.08)	-0.9%
Line Losses		\$4.80	5.48	5.48	(\$0.68)	-12.5%	<b>(</b> \$0.68)	-12.5%	(\$0.68)	-12.5%
Delivery	+	\$52.38	\$53.48	\$53.48	(\$1.11)	-2.1%	(\$1.11)	-2.1%	(\$1.11)	-2.1%
Regulatory	+	\$4.81	\$4.81	\$4.17	\$0.00	0.0%	\$0.64	15.3%		
Regulatory										
OESP	+		\$0.88	\$0.88						
о́,	+ = -	\$130.32		·	(\$12.39)	-8.7%	(\$11.75)	-8.3%		
OESP		\$130.32 \$16.94	\$0.88 \$142.71 \$18.55	\$0.88 \$142.07 \$18.47	(\$12.39) (\$1.61)	-8.7% -8.7%	(\$11.75) (\$1.53)	-8.3% -8.3%	- -	
OESP Sub-Total			\$142.71	\$142.07					Change in (\$1.11)	Delivery

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					On	
		Α	В	С	Α-	в	Α	- C	A -	в
		May 1, 2017	Apr 30, 2017	May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
West Coast Huron Energy Inc.		¢70.44	¢00 54	¢00.54	(\$40.40)	10 5%	(010,10)	10 59/	(010,10)	10 50
Electricity	+	\$73.14	\$83.54	\$83.54	(\$10.40)	-12.5%	(\$10.40)	-12.5%	(\$10.40)	-12.5%
Distribution		\$37.11	36.14	36.14	\$0.98	2.7%	\$0.98	2.7%	\$0.98	2.7%
Tropomission		\$9.81	9.97	9.97	(\$0.16)	-1.6%	(\$0.16)	-1.6%	(\$0.16)	-1.6%
Transmission		J9.01	9.97	9.97	(\$0.10)	-1.0%	(\$0.10)	-1.0%	(\$0.10)	-1.0%
Line Losses		\$3.42	3.90	3.90	(\$0.49)	-12.5%	(\$0.49)	-12.5%	(\$0.49)	-12.5%
Delivery	+	\$50.34	\$50.01	\$50.01	\$0.33	0.7%	\$0.33	0.7%	\$0.33	0.7%
Regulatory	+	\$4.72	\$4.72	\$4.10	\$0.00	0.0%	\$0.63	15.3%		
		ψ			<b>\$0.00</b>	0.070	<i>QUICE</i>	101070		
OESP	+		\$0.86	\$0.86			_		_	
Sub-Total	=	\$128.20	\$139.14	\$138.51	(\$10.93)	-7.9%	(\$10.31)	-7.4%		
Tax 8% Rebate	+	\$16.67	\$18.09	\$18.01	(\$1.42)	-7.9%	(\$1.34)	-7.4%	Change in	Delivery
Total Estimated Residential Bill		<u>\$10.26</u> <b>\$134.61</b>	\$157.22	\$156.52	\$10.26 (\$22.61)	-14.4%	\$10.26 (\$21.90)	-14.0%	\$0.33	0.2%
				<u> </u>			(+=)			
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.7¢ @ 65%						
Time of Use - Mid Peak		11.3¢ @ 17%	13.2¢ @ 17%	13.2¢ @ 17%						
Time of Use - On Peak		15.7¢ @ 18%	18¢ @ 18%	18¢ @ 18%					Change in	
Monthly Consumption (kWh)		750	750	750					On	ly
			750	100						
		Α	в	c	Α-	в	Α	- C	A -	В
		A May 1, 2017			A - \$ Change	B % Change	A \$ Change	- C % Change	A - \$ Change	B % Change
		May 1, 2017	B Apr 30, 2017	C May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Westario Power Inc. Electricity	+		В	с						
	+	May 1, 2017 \$73.14	B Apr 30, 2017 \$83.54	C May 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Electricity	+	May 1, 2017 \$73.14 \$28.58	B Apr 30, 2017	C May 1, 2016 \$83.54	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$10.40)	% Change -12.5%	\$ Change (\$10.40)	% Change -12.5%
Electricity	+	May 1, 2017 \$73.14	B Apr 30, 2017 \$83.54	C May 1, 2016 \$83.54	<b>\$ Change</b> (\$10.40)	% Change -12.5%	<b>\$ Change</b> (\$10.40)	% Change -12.5%	\$ Change (\$10.40)	% Change -12.5%
Electricity Distribution Transmission	+	May 1, 2017 \$73.14 \$28.58 \$8.59	B Apr 30, 2017 \$83.54 30.90 8.75	C May 1, 2016 \$83.54 31.09 8.75	\$ Change (\$10.40) (\$2.33) (\$0.16)	% Change -12.5% -7.5% -1.8%	\$ Change (\$10.40) (\$2.52) (\$0.16)	% Change -12.5% -8.1% -1.8%	\$ Change (\$10.40) (\$2.33) (\$0.16)	% Change -12.5% -7.5% -1.8%
Electricity Distribution Transmission Line Losses	+	May 1, 2017 \$73.14 \$28.58 \$8.59 \$5.12	B Apr 30, 2017 \$83.54 	C May 1, 2016 \$83.54 31.09 8.75 5.85	\$ Change (\$10.40) (\$2.33) (\$0.16) (\$0.73)	% Change -12.5% -7.5% -1.8% -12.5%	\$ Change (\$10.40) (\$2.52) (\$0.16) (\$0.73)	% Change -12.5% -8.1% -1.8% -12.5%	\$ Change (\$10.40) (\$2.33) (\$0.16) (\$0.73)	% Change -12.5% -7.5% -1.8% -12.5%
Electricity Distribution Transmission Line Losses Delivery	+	May 1, 2017 \$73.14 \$28.58 \$8.59 \$5.12 \$42.28	B Apr 30, 2017 \$83.54 30.90 8.75 5.85 \$45.50	C May 1, 2016 \$83.54 31.09 8.75 5.85 \$45.69	\$ Change (\$10.40) (\$2.33) (\$0.16) (\$0.73) (\$3.21)	% Change -12.5% -7.5% -1.8%	\$ Change (\$10.40) (\$2.52) (\$0.16) (\$0.73) (\$3.40)	% Change -12.5% -8.1% -1.8%	\$ Change (\$10.40) (\$2.33) (\$0.16)	% Change -12.5% -7.5% -1.8%
Electricity Distribution Transmission Line Losses	+	May 1, 2017 \$73.14 \$28.58 \$8.59 \$5.12	B Apr 30, 2017 \$83.54 	C May 1, 2016 \$83.54 31.09 8.75 5.85	\$ Change (\$10.40) (\$2.33) (\$0.16) (\$0.73)	% Change -12.5% -7.5% -1.8% -12.5%	\$ Change (\$10.40) (\$2.52) (\$0.16) (\$0.73)	% Change -12.5% -8.1% -1.8% -12.5%	\$ Change (\$10.40) (\$2.33) (\$0.16) (\$0.73)	% Change -12.5% -7.5% -1.8% -12.5%
Electricity Distribution Transmission Line Losses Delivery		May 1, 2017 \$73.14 \$28.58 \$8.59 \$5.12 \$42.28	B Apr 30, 2017 \$83.54 30.90 8.75 5.85 \$45.50	C May 1, 2016 \$83.54 31.09 8.75 5.85 \$45.69	\$ Change (\$10.40) (\$2.33) (\$0.16) (\$0.73) (\$3.21)	% Change -12.5% -7.5% -1.8% -12.5% -7.1%	\$ Change (\$10.40) (\$2.52) (\$0.16) (\$0.73) (\$3.40)	% Change -12.5% -8.1% -1.8% -12.5% -7.5%	\$ Change (\$10.40) (\$2.33) (\$0.16) (\$0.73)	% Change -12.5% -7.5% -1.8% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP	+	May 1, 2017 \$73.14 \$28.58 \$8.59 \$5.12 \$42.28 \$4.82	B Apr 30, 2017 \$83.54 30.90 8.75 5.85 \$45.50 \$45.50 \$4.82 \$0.88	C May 1, 2016 \$83.54 31.09 8.75 5.85 \$45.69 \$4.18 \$0.88	\$ Change (\$10.40) (\$2.33) (\$0.16) (\$0.73) (\$3.21) \$0.00	% Change           -12.5%           -7.5%           -1.8%           -12.5%           -7.1%           0.0%	\$ Change (\$10.40) (\$2.52) (\$0.16) (\$0.73) (\$3.40) \$0.64	% Change           -12.5%           -8.1%           -1.8%           -1.2.5%           -7.5%           15.4%	\$ Change (\$10.40) (\$2.33) (\$0.16) (\$0.73)	% Change -12.5% -7.5% -1.8% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory	+ +	May 1, 2017 \$73.14 \$28.58 \$8.59 \$5.12 \$42.28	B Apr 30, 2017 \$83.54 30.90 8.75 5.85 \$45.50 \$44.82	C May 1, 2016 \$83.54 31.09 8.75 5.85 \$45.69 \$4.18	\$ Change (\$10.40) (\$2.33) (\$0.16) (\$0.73) (\$3.21)	% Change -12.5% -7.5% -1.8% -12.5% -7.1%	\$ Change (\$10.40) (\$2.52) (\$0.16) (\$0.73) (\$3.40)	% Change -12.5% -8.1% -1.8% -12.5% -7.5%	\$ Change (\$10.40) (\$2.33) (\$0.16) (\$0.73)	% Change -12.5% -7.5% -1.8% -12.5%
Electricity Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+ +	May 1, 2017 \$73.14 \$28.58 \$8.59 \$5.12 \$42.28 \$4.82 \$120.25	B Apr 30, 2017 \$83.54 30.90 8.75 5.85 \$45.50 \$45.50 \$4.82 \$0.88 \$134.74	C May 1, 2016 \$83.54 31.09 8.75 5.85 \$45.69 \$41.18 \$0.88 \$134.29	\$ Change (\$10.40) (\$2.33) (\$0.16) (\$0.73) (\$3.21) \$0.00 (\$14.50)	% Change -12.5% -7.5% -1.8% -12.5% -7.1% 0.0% -7.1%	\$ Change (\$10.40) (\$2.52) (\$0.16) (\$0.73) (\$3.40) \$0.64 (\$14.05)	% Change -12.5% -8.1% -1.8% -12.5% -7.5% 15.4% -10.5%	\$ Change (\$10.40) (\$2.33) (\$0.16) (\$0.73)	% Change -12.5% -7.5% -1.8% -12.5% -7.1%

Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak		7.7¢ @ 65% 11.3¢ @ 17% 15.7¢ @ 18%	8.7¢ @ 65% 13.2¢ @ 17% 18¢ @ 18%	8.3¢ @ 64% 12.8¢ @ 18% 17.5¢ @ 18%					Change in	Delivery
Monthly Consumption (kWh)		750	750	750					Onlinge	-
		Α	В	С	A	в	Α	- C	A -	в
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Whitby Hydro Electric Corporation		Ф <b>Т</b> О 4.4	¢00.54	¢00.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Electricity	+	\$73.14	\$83.54	\$80.75	(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
Distribution		\$32.65	30.62	30.62	\$2.03	6.6%	\$2.03	6.6%	\$2.03	6.6%
Topologia			44.00	44.00			(******			
Transmission		\$10.98	11.29	11.29	(\$0.31)	-2.8%	(\$0.31)	-2.8%	(\$0.31)	-2.8%
Line Losses		\$3.32	3.79	3.67	(\$0.47)	-12.5%	(\$0.35)	-9.4%	(\$0.47)	-12.5%
Delivery	+	\$46.94	\$45.70	\$45.57	\$1.24	2.7%	\$1.37	3.0%	\$1.24	2.7%
									¥	2/0
Regulatory	+	\$4.72	\$4.09	\$4.09	\$0.63	15.3%	\$0.63	15.3%		
OESP	+		\$0.86	\$0.86						
Sub-Total	= _	\$124.80	\$134.19	\$131.27	(\$9.39)	-7.0%	(\$6.47)	-4.9%	<u>.</u>	
Tax	+	\$16.22	\$17.45	\$17.07	(\$1.22)	-7.0%	(\$0.84)	-4.9%		
8% Rebate Total Estimated Residential Bill		<u>\$9.98</u> <b>\$131.04</b>	\$151.64	\$148.34	\$9.98 (\$20.60)	-13.6%	\$9.98 (\$17.29)	-11.7%	Change in \$1.24	0.8%
					(+20.00)	101070	(•20)			0.070
Time of Use - Off Peak		7.7¢ @ 65%	8.7¢ @ 65%	8.3¢ @ 64%						
Time of Use - Mid Peak Time of Use - On Peak		11.3¢ @ 17% 15.7¢ @ 18%	13.2¢ @ 17% 18¢ @ 18%	12.8¢ @ 18% 17.5¢ @ 18%						
Monthly Consumption (kWh)		750	750	750					Change in On	
										·
		Α	В	С	A	- В	Α	- C	Α-	В
		May 1, 2017	Dec 31, 2016	Jan 1, 2016	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Woodstock Hydro Services Inc.			\$83.54	<b>A</b> aa <b></b>						
Electricity	+	\$73.14	CC3 51		(\$10.40)	-12.5%	(\$7.61)	-9.4%	(\$10.40)	-12.5%
,		φr0.11	ψ0 <b>0.</b> 04	\$80.75	(\$10.40)	121070				
· · · · · · · · · · · · · · · · · · ·		·			\$0.35	1.1%	\$0.35	1.1%	\$0.35	1.1%
Distribution		\$31.80	31.45	\$80.75				1.1%	\$0.35	1.1%
· · · · · · · · · · · · · · · · · · ·		·					\$0.35 (\$0.08)	1.1% -0.8%	\$0.35 (\$0.08)	1.1% -0.8%
Distribution		\$31.80	<u>31.45</u> <u>10.09</u>	<u>31.45</u> 10.09	\$0.35 (\$0.08)	1.1% -0.8%	(\$0.08)	-0.8%	(\$0.08)	-0.8%
Distribution Transmission Line Losses		\$31.80 \$10.01 \$3.15	<u>31.45</u> <u>10.09</u> <u>3.60</u>	<u>31.45</u> <u>10.09</u> <u>3.48</u>	\$0.35 (\$0.08) (\$0.45)	1.1% -0.8% -12.5%	(\$0.08) (\$0.33)	-0.8%	(\$0.08) (\$0.45)	-0.8% -12.5%
Distribution Transmission	+	\$31.80	<u>31.45</u> <u>10.09</u>	<u>31.45</u> 10.09	\$0.35 (\$0.08)	1.1% -0.8%	(\$0.08)	-0.8%	(\$0.08)	-0.8%
Distribution Transmission Line Losses	  + +	\$31.80 \$10.01 \$3.15	<u>31.45</u> <u>10.09</u> <u>3.60</u>	<u>31.45</u> <u>10.09</u> <u>3.48</u>	\$0.35 (\$0.08) (\$0.45)	1.1% -0.8% -12.5%	(\$0.08) (\$0.33)	-0.8%	(\$0.08) (\$0.45)	-0.8% -12.5%
Distribution Transmission Line Losses Delivery		\$31.80 \$10.01 \$3.15 \$44.97	<u>31.45</u> <u>10.09</u> <u>3.60</u> \$45.14	31.45 10.09 3.48 \$45.02	\$0.35 (\$0.08) (\$0.45) (\$0.18)	1.1% -0.8% -12.5% -0.4%	(\$0.08) (\$0.33) (\$0.06)	-0.8% -9.4% -0.1%	(\$0.08) (\$0.45)	-0.8% -12.5%
Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	\$31.80 \$10.01 \$3.15 \$44.97 \$4.40	31.45 10.09 3.60 \$45.14 \$4.08 \$0.86	31.45 10.09 3.48 \$45.02 \$4.08 \$0.86	\$0.35 (\$0.08) (\$0.45) (\$0.18) \$0.31	-0.4% -7.7%	(\$0.08) (\$0.33) (\$0.06) \$0.31	-0.8% -9.4% -0.1% 7.7%	(\$0.08) (\$0.45)	-0.8% -12.5%
Distribution Transmission Line Losses Delivery Regulatory OESP Sub-Total	+	\$31.80 \$10.01 \$3.15 \$44.97 \$4.40 \$122.50	31.45 10.09 3.60 \$45.14 \$4.08 \$0.86 \$133.63	31.45 10.09 3.48 \$45.02 \$4.08 \$0.86 \$130.71	\$0.35 (\$0.08) (\$0.45) (\$0.18) \$0.31 (\$11.13)	-0.8% -12.5% -0.4% 7.7% -8.3%	(\$0.08) (\$0.33) (\$0.06) \$0.31 (\$8.21)	-0.8% -9.4% -0.1% 7.7% -6.3%	(\$0.08) (\$0.45)	-0.8% -12.5%
Distribution Transmission Line Losses Delivery Regulatory OESP	+ +	\$31.80 \$10.01 \$3.15 \$44.97 \$4.40	31.45 10.09 3.60 \$45.14 \$4.08 \$0.86	31.45 10.09 3.48 \$45.02 \$4.08 \$0.86	\$0.35 (\$0.08) (\$0.45) (\$0.18) \$0.31	-0.4% -7.7%	(\$0.08) (\$0.33) (\$0.06) \$0.31	-0.8% -9.4% -0.1% 7.7%	(\$0.08) (\$0.45)	-0.8% -12.5% -0.4%