



**EB-2008-0220**

**IN THE MATTER OF** the *Ontario Energy Board Act 1998*,  
S.O.1998, c.15, (Schedule B);

**AND IN THE MATTER OF** an Application by Union Gas Limited for an Order or Orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas effective January 1, 2009.

**BEFORE:** Pamela Nowina  
Presiding Member and Vice Chair

David Balsillie  
Member

Paul Sommerville  
Member

## **DECISION AND RATE ORDER**

Union Gas Distribution Inc. ("Union") filed an Application on September 26, 2008 with the Ontario Energy Board (the "Board") under section 36 of the *Ontario Energy Board Act, 1998*, S.O. c.15, Sched. B, as amended, for an order of the Board approving or fixing rates for the distribution, transmission and storage of natural gas, effective January 1, 2009. The Board assigned file number EB-2008-0220 to the Application.

The Board issued its EB-2008-0220 Decision with Reasons ("2009 Rates Decision") on January 29, 2009, and directed that Union file a Draft Rate Order on February 5, 2009, which Union did. As ordered by the Board in its Decision with Reasons in EB-2008-

- 2 -

0304, an application brought by Union in anticipation of a reorganization (the "Reorganization Decision"), the Draft Rate Order reflected rates reduced by \$1.3 million, the anticipated proceeds of the redemption of preferred shares which would occur as part of the reorganization.

A motion to vary the Reorganization Decision (the "Vary Motion" EB-2009-0022) was brought by Union. In the Vary Motion materials, the Applicant advised the Board that the reorganization would not be proceeding and sought to have the Board remove the requirement that the anticipated proceeds of the redemption be used to reduce rates.

On February 6, 2009, the Board issued its Decision and Order in the Vary Motion modifying the Reorganization Decision to read: "In the event the preference shares are not redeemed by January 1, 2009 the rate reduction will be deferred until such time as the preferred shares are redeemed..."

On February 12, 2009 Union filed an updated Draft Rate Order to reflect the decision in the Vary Motion. On February 13, 2009 the Board issued Procedural Order No. 2 which set new dates for the filing of intervenor comments on the updated Draft Rate Order and for Union's reply.

The Board received one letter of comment from Canadian Exporters and Manufacturers ("CME"). CME raised no concerns with the updated Draft Rate Order dated February 12, 2009.

The Board accepts the rates as filed based on the supporting working papers and schedules.

**THE BOARD THEREFORE ORDERS THAT:**

1. The rate changes set out in Appendix "A" and the rate schedules set out in Appendix "B" are approved effective January 1, 2009. Union shall implement these rates on the first billing cycle on or after April 1, 2009. Variances between rates charged to customers during the period January 1, 2009 to March 31, 2009 and the rates approved herein shall form part of the adjustment amount to be recovered from each rate class at the time new rates are implemented.

- 3 -

For General Service customers served under Rates 01, 10, M1 and M2, Union shall dispose of the adjustment amount in each of these rate classes through a temporary volumetric rate rider charge/(credit) in rates between April 1, 2009 and December 31, 2009 as set out in the temporary price adjustments identified at Appendix "G".

For customers taking service under in-franchise contract rates, Union shall dispose of the adjustment amount in each contract rate class, identified at Appendix "G", through a one time adjustment on customer bills based solely on actual volumes consumed in the period January 1, 2009 to March 31, 2009. This one time adjustment will be applied to May bills.

For ex-franchise rate classes, Union shall dispose of the adjustment amount in each rate class, identified at Appendix "G", through a one time adjustment applied to April bills.

2. The rates pursuant to all contracts for interruptible service under Rates M5A, M7, TI and R25 shall be adjusted by the amounts set out in Appendix "C". Union shall implement 2009 changes in rates on the first billing cycle after April 1, 2009.
3. The customer notices in Appendix "D" shall be given to all customers with the first bill or invoice reflecting the new rate.
4. Union shall charge the fees as set out in Appendix "E" for non-energy charges.
5. Union shall close the 2008 Federal and Provincial Tax Changes Deferral Account (No. 179-119) following the final disposition of the 2008 deferral balance in 2009.
6. Union shall maintain the following deferral accounts in accordance with Appendix "F":
  - 179-26 Deferred Customer Rebates/Charges
  - 179-70 Short-term Storage and Other Balancing Services
  - 179-72 Long-term Peak Storage Services
  - 179-75 Lost Revenue Adjustment Mechanism
  - 179-100 TCPL Tolls and Fuel - Northern and Eastern Operations Area
  - 179-102 Intra-Period WACOG Changes
  - 179-103 Unbundled Services Unauthorized Storage Overrun

- 4 -

179-105 North Purchase Gas Variance Account  
179-106 South Purchase Gas Variance Account  
179-107 Spot Gas Variance Account  
179-108 Unabsorbed Demand Cost (UDC) Variance Account  
179-109 Inventory Revaluation Account  
179-111 Demand Side Management Variance Account  
179-112 Gas Distribution Access Rule (GDAR) Costs  
179-113 Late Payment Penalty Litigation  
179-115 Shared Savings Mechanism  
179-117 Carbon Dioxide Offset Credits  
179-118 Average Use Per Customer

**DATED** at Toronto, February 24, 2009

**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

**Rate Order  
Union Gas Limited  
EB-2008-0220**

**Appendix A  
February 24, 2009**

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2008-0371	Rate	EB-2008-0220
		Approved	Change	Approved
		January 1, 2009	(b)	January 1, 2009
		Rate		Rate
		(a)		(c)
1	Monthly Charge - All Zones	\$17.00	\$1.00	\$18.00
	Monthly Delivery Charge - All Zones			
2	First 100 m <sup>3</sup>	8.9020	(0.1878)	8.7142
3	Next 200 m <sup>3</sup>	8.3228	(0.1755)	8.1473
4	Next 200 m <sup>3</sup>	7.9114	(0.1669)	7.7445
5	Next 500 m <sup>3</sup>	7.5337	(0.1589)	7.3748
6	Over 1,000 m <sup>3</sup>	7.2218	(0.1523)	7.0695
7	Delivery - Price Adjustment (All Volumes)		0.0431	0.0431 (1)
	Gas Transportation Service			
8	Fort Frances	3.8289	0.0012	3.8301
9	Western Zone	4.0506	0.0012	4.0518
10	Northern Zone	4.8757	0.0013	4.8770
11	Eastern Zone	5.5570	0.0014	5.5583
12	Transportation - Price Adjustment (All Zones)	0.7239 (2)	0.0013	0.7252 (3)
	Storage Service			
13	Fort Frances	1.8909	0.0041	1.8950
14	Western Zone	1.8885	0.0041	1.8926
15	Northern Zone	2.2761	0.0027	2.2788
16	Eastern Zone	2.5889	0.0018	2.5905
17	Storage - Price Adjustment (All Zones)		0.0025	0.0025 (4)
	Commodity Cost of Gas and Fuel			
18	Fort Frances	29.3170		29.3170
19	Western Zone	29.5546		29.5546
20	Northern Zone	29.8479		29.8479
21	Eastern Zone	30.1064		30.1064
22	Commodity and Fuel - Price Adjustment (All Zones)	1.4797 (5)		1.4797 (5)

Notes:

- (1) Includes a temporary charge of 0.0431 cents/m<sup>3</sup> for the period April 1-December 31, 2009.
- (2) Includes Prospective Recovery of 0.0854, 0.4688, 0.1621, and 0.0076 cents/m<sup>3</sup>.
- (3) Includes Prospective Recovery of 0.0854, 0.4688, 0.1621, 0.0076 cents/m<sup>3</sup>, and a temporary charge of 0.0013 cents/m<sup>3</sup> for the period Apr 1-Dec 31, 2009.
- (4) Includes a temporary charge of 0.0025 cents/m<sup>3</sup> for the period April 1 - December 31, 2009.
- (5) Includes Prospective Recovery of 0.3166, 1.8620, 1.2170, and (1.9159) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2008-0371 Approved January 1, 2009 Rate (a)	Rate Change (b)	EB-2008-0220 Approved January 1, 2009 Rate (c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m <sup>3</sup>	7.4145	0.1196	7.5341
3	Next 9,000 m <sup>3</sup>	5.9007	0.0952	5.9959
4	Next 20,000 m <sup>3</sup>	5.0375	0.0813	5.1188
5	Next 70,000 m <sup>3</sup>	4.4848	0.0724	4.5572
6	Over 100,000 m <sup>3</sup>	2.3913	0.0386	2.4299
7	Delivery - Price Adjustment (All Volumes)		0.0559	0.0559 (1)
	Gas Transportation Service			
8	Fort Frances	3.5301		3.5301
9	Western Zone	3.7518	0.0002	3.7520
10	Northern Zone	4.5769	0.0002	4.5771
11	Eastern Zone	5.2582	0.0002	5.2584
12	Transportation - Price Adjustment (All Zones)	0.7239 (2)	0.0001	0.7240 (3)
	Storage Service			
13	Fort Frances	1.2108	0.0031	1.2139
14	Western Zone	1.2084	0.0031	1.2116
15	Northern Zone	1.5960	0.0025	1.5986
16	Eastern Zone	1.9088	0.0018	1.9106
17	Storage - Price Adjustment (All Zones)		0.0016	0.0016 (4)
	Commodity Cost of Gas and Fuel			
18	Fort Frances	29.3170		29.3170
19	Western Zone	29.5546		29.5546
20	Northern Zone	29.8479		29.8479
21	Eastern Zone	30.1064		30.1064
22	Commodity and Fuel - Price Adjustment (All Zones)	1.4797 (5)		1.4797 (5)

Notes:

- (1) Includes a temporary charge of 0.0559 cents/m<sup>3</sup> for the period April 1-December 31, 2009.
- (2) Includes Prospective Recovery of 0.0854, 0.4688, 0.1621, and 0.0076 cents/m<sup>3</sup>.
- (3) Includes Prospective Recovery of 0.0854, 0.4688, 0.1621, 0.0076 cents/m<sup>3</sup>, and a temporary charge of 0.0001 cents/m<sup>3</sup> for the period Apr 1-Dec 31, 2009.
- (4) Includes a temporary charge of 0.0016 cents/m<sup>3</sup> for the period April 1 - December 31, 2009.
- (5) Includes Prospective Recovery of 0.3166, 1.8620, 1.2170, and (1.9159) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2008-0371	Rate Change	EB-2008-0220
		Approved January 1, 2009		Approved January 1, 2009
		Rate		Rate
		(a)	(b)	(c)
1	Monthly Charge	\$781.72	(\$2.19)	\$779.53
	Delivery Demand Charge			
2	First 70,000 m <sup>3</sup>	19.8503	0.3216	20.1719
3	All over 70,000 m <sup>3</sup>	11.6730	0.1891	11.8621
	Delivery Commodity Charge			
4	First 852,000 m <sup>3</sup>	0.3068	0.0212	0.3280
5	All over 852,000 m <sup>3</sup>	0.2272	0.0157	0.2429
	Monthly Gas Supply Demand Charge			
6	Fort Frances	32.8903		32.8903
7	Western Zone	36.4326	0.0208	36.4534
8	Northern Zone	56.7740	0.0185	56.7925
9	Eastern Zone	73.3920	0.0160	73.4080
10	Gas Supply Demand - Price Adjustment (All Zones)	-		-
	Commodity Transportation 1			
11	Fort Frances	2.7417		2.7417
12	Western Zone	2.8294		2.8294
13	Northern Zone	3.3145		3.3145
14	Eastern Zone	3.7121		3.7121
15	Transportation 1 - Price Adjustment (All Zones)	0.7239 (1)		0.7239 (1)
	Commodity Transportation 2			
16	Fort Frances	0.1933		0.1933
17	Western Zone	0.2396		0.2396
18	Northern Zone	0.3594		0.3594
19	Eastern Zone	0.4605		0.4605
	Commodity Cost of Gas and Fuel			
20	Fort Frances	29.5251		29.5251
21	Western Zone	29.7644		29.7644
22	Northern Zone	30.0598		30.0598
23	Eastern Zone	30.3201		30.3201
24	Commodity and Fuel - Price Adjustment (All Zones)	1.4797 (2)		1.4797 (2)
	Bundled Storage Service (\$/GJ)			
25	Monthly Demand Charge	11.217		11.217
26	Commodity Charge	0.240		0.240
27	Storage Demand - Price Adjustment	-		-

Notes:

- (1) Includes Prospective Recovery of 0.0854, 0.4688, 0.1621, and 0.0076 cents/m<sup>3</sup>.  
(2) Includes Prospective Recovery of 0.3166, 1.8620, 1.2170, and (1.9159) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2008-0371	Rate Change	EB-2008-0220
		Approved January 1, 2009 Rate (a)		Approved January 1, 2009 Rate (c)
1	Monthly Charge	\$781.72	(\$2.18)	\$779.53
2	Delivery Demand Charge All Zones	11.7547	0.1394	11.8941
3	Delivery Commodity Charge All Zones	0.2170	0.0085	0.2255
4	Monthly Gas Supply Demand Charge Fort Frances	53.8074		53.8074
5	Western Zone	57.9404		57.9404
6	Northern Zone	81.6719		81.6719
7	Eastern Zone	101.0594		101.0594
8	Commodity Transportation 1 Fort Frances	5.1132		5.1132
9	Western Zone	5.1790		5.1790
10	Northern Zone	5.5428		5.5428
11	Eastern Zone	5.8410		5.8410
12	Commodity Transportation 2 Fort Frances	0.1933		0.1933
13	Western Zone	0.2396		0.2396
14	Northern Zone	0.3594		0.3594
15	Eastern Zone	0.4605		0.4605
16	Commodity Cost of Gas and Fuel Fort Frances	29.5251		29.5251
17	Western Zone	29.7644		29.7644
18	Northern Zone	30.0598		30.0598
19	Eastern Zone	30.3201		30.3201
20	Commodity and Fuel - Price Adjustment (All Zones)	1.4797 (1)		1.4797 (1)
21	Bundled Storage Service (\$/GJ) Monthly Demand Charge	11.217		11.217
22	Commodity Charge	0.240		0.240
23	Storage Demand - Price Adjustment			

Notes:

(1) Includes Prospective Recovery of 0.3166, 1.8620, 1.2170, and (1.9159) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates

Line No	Particulars (cents/m <sup>3</sup> )	EB-2008-0371	Rate Change	EB-2008-0220
		Approved January 1, 2009		Approved January 1, 2009
		Rate	(b)	Rate
		(a)		(c)
	<u>Rate 25 - Large Volume Interruptible Service</u>			
1	Monthly Charge	\$190.42	(\$0.53)	\$189.88
	Delivery Charge - All Zones *			
2	Maximum	4.6131	0.0744	4.6875
	Gas Supply Charges - All Zones			
3	Minimum	14.3135		14.3135
4	Maximum	140.5622		140.5622
	<u>Rate 77 - Wholesale Transportation Service</u>			
5	Monthly Charge	\$145.32	(\$0.41)	\$144.91
6	Delivery Demand Charge - All Zones	28.0628	0.2865	28.3493

\* see Appendix C

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2008-0371 Approved January 1, 2009 Rate (a)	Rate Change (b)	EB-2008-0220 Approved January 1, 2009 Rate (c)
	<u>Utility Sales</u>			
1	Commodity and Fuel	30.1064		30.1064
2	Commodity and Fuel - Price Adjustment	1.2348 (1)		1.2348 (1)
3	Transportation	3.6153		3.6153
4	Total Gas Supply Commodity Charge	34.9565		34.9565
	<u>M4 Firm Commercial/Industrial</u>			
5	Minimum annual gas supply commodity charge	5.0364		5.0364
	<u>M5A Interruptible Commercial/Industrial</u>			
6	Minimum annual gas supply commodity charge	5.0364		5.0364
	<u>Storage and Transportation Supplemental Services - Rate T1 &amp; T3</u>	<u>\$/GJ</u>		<u>\$/GJ</u>
	Monthly demand charges: (\$/GJ)			
7	Firm gas supply service	38.750		38.750
8	Firm backstop gas	3.382		3.382
	Commodity charges:			
9	Gas supply	8.042		8.042
10	Backstop gas	9.392	0.002	9.394
11	Reasonable Efforts Backstop Gas	10.544	(0.076)	10.468
12	Supplemental Inventory	Note (2)		Note (2)
13	Supplemental Gas Sales Service (cents/m <sup>3</sup> )	37.7288	0.0008	37.7296
14	Failure to Deliver	2.955	(0.0760)	2.879
15	Discretionary Gas Supply Service (DGSS)	Note (3)		Note (3)

Notes:

- (1) Includes Prospective Recovery of 0.1510, 1.2166, 1.3139, and (1.4467) cents/m<sup>3</sup>.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted avg. cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2008-0371 Approved January 1, 2009 Rate (a)	Rate Change (b)	EB-2008-0220 Approved January 1, 2009 Rate (c)
<u>M1 Small Volume General Service Rate</u>				
1	Monthly Charge	\$17.00	\$1.00	\$18.00
2	First 100 m <sup>3</sup>	4.9580	(0.2895)	4.6685
3	Next 150 m <sup>3</sup>	4.7030	(0.2746)	4.4284
4	All over 250 m <sup>3</sup>	4.0994	(0.2393)	3.8601
5	Delivery - Price Adjustment (All Volumes)	0.0044 (1)	(0.0297)	(0.0253) (2)
6	Storage Service	0.9876	0.0023	0.9899
7	Storage - Price Adjustment		0.0023	0.0023 (3)
<u>M2 Large Volume General Service Rate</u>				
8	Monthly Charge	\$70.00		\$70.00
9	First 1 000 m <sup>3</sup>	3.6769	0.0796	3.7565
10	Next 6 000 m <sup>3</sup>	3.6064	0.0781	3.6845
11	Next 13 000 m <sup>3</sup>	3.3964	0.0736	3.4700
12	All over 20 000 m <sup>3</sup>	3.1445	0.0681	3.2126
13	Delivery - Price Adjustment (All Volumes)	0.0044 (4)	0.0591	0.0635 (5)
14	Storage Service	0.7273	0.0016	0.7289
15	Storage - Price Adjustment		0.0013	0.0013 (6)
<u>M4 Firm commodity contract rate</u>				
Monthly demand charge:				
16	First 8 450 m <sup>3</sup>	44.8685	0.4340	45.3025
17	Next 19 700 m <sup>3</sup>	19.4669	0.1883	19.6552
18	All over 28 150 m <sup>3</sup>	16.1662	0.1564	16.3226
Monthly delivery commodity charge:				
19	First block	0.9277	0.0325	0.9602
20	All remaining use	0.5081	0.0178	0.5259
21	Delivery - Price Adjustment (All Volumes)	0.0044 (7)		0.0044 (7)
22	Minimum annual delivery commodity charge	1.2415	0.0325	1.2740

Notes:

- (1) Includes Prospective Recovery of (0.0002), 0.0019, 0.0026, and 0.0001 cents/m<sup>3</sup>.  
(2) Includes Prospective Recovery of (0.0002), 0.0019, 0.0026, 0.0001 cents/m<sup>3</sup>, and a temporary credit of (0.0297) cents/m<sup>3</sup> for the period Apr 1-Dec 31, 2009.  
(3) Includes a temporary charge of 0.0023 cents/m<sup>3</sup> for the period April 1 to December 31, 2009.  
(4) Includes Prospective Recovery of (0.0002), 0.0019, 0.0026, and 0.0001 cents/m<sup>3</sup>.  
(5) Includes Prospective Recovery of (0.0002), 0.0019, 0.0026, 0.0001 cents/m<sup>3</sup>, and a temporary charge of 0.0591 cents/m<sup>3</sup> for the period Apr 1-Dec 31, 2009.  
(6) Includes a temporary charge of 0.0013 cents/m<sup>3</sup> for the period April 1 to December 31, 2009.  
(7) Includes Prospective Recovery of (0.0002), 0.0019, 0.0026, and 0.0001 cents/m<sup>3</sup>.

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2008-0371 Approved January 1, 2009 Rate (a)	Rate Change (b)	EB-2008-0220 Approved January 1, 2009 Rate (c)
<u>M5A interruptible comm/ind contract</u>				
<u>Firm contracts *</u>				
1	Monthly demand charge	27.1498	0.2943	27.4441
2	Monthly delivery commodity charge	1.8709	0.0119	1.8828
3	Delivery - Price Adjustment (All Volumes)	0.0044 (1)		0.0044 (1)
<u>Interruptible contracts *</u>				
4	Monthly Charge	\$501.10	(\$1.40)	\$499.70
Daily delivery commodity charge:				
5	4 800 m <sup>3</sup> to 17 000 m <sup>3</sup>	1.9398	0.0173	1.9571
6	17 000 m <sup>3</sup> to 30 000 m <sup>3</sup>	1.8099	0.0173	1.8272
7	30 000 m <sup>3</sup> to 50 000 m <sup>3</sup>	1.7416	0.0173	1.7589
8	50 000 m <sup>3</sup> to 70 000 m <sup>3</sup>	1.6937	0.0173	1.7110
9	70 000 m <sup>3</sup> to 100 000 m <sup>3</sup>	1.6594	0.0173	1.6767
10	100 000 m <sup>3</sup> to 140 870 m <sup>3</sup>	1.6257	0.0173	1.6430
11	Delivery - Price Adjustment (All Volumes)	0.0044 (1)		0.0044 (1)
12	Annual minimum delivery commodity charge	2.2536	0.0173	2.2709
<u>M7 Special large volume contract</u>				
<u>Firm</u>				
13	Monthly demand charge	25.0976	0.2048	25.3025
14	Monthly delivery commodity charge	0.3531	0.0281	0.3812
15	Delivery - Price Adjustment	0.0044 (1)		0.0044 (1)
<u>Interruptible *</u>				
Monthly delivery commodity charge:				
16	Maximum	2.7106	0.0473	2.7579
17	Delivery - Price Adjustment	0.0044 (1)		0.0044 (1)
<u>Seasonal *</u>				
Monthly delivery commodity charge:				
18	Maximum	2.4665	0.0473	2.5138
19	Delivery - Price Adjustment	0.0044 (1)		0.0044 (1)
<u>M9 Large wholesale service</u>				
20	Monthly demand charge	16.7920	0.1296	16.9216
21	Monthly delivery commodity charge	0.5378	(0.0001)	0.5377
22	Delivery - Price Adjustment	0.0044 (1)		0.0044 (1)
<u>M10 Small wholesale service</u>				
23	Monthly delivery commodity charge	2.6583	0.0168	2.6751

Notes:

(1) Includes Prospective Recovery of (0.0002), 0.0019, 0.0026, and 0.0001 cents/m<sup>3</sup>.

\* Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2008-0371 Approved January 1, 2009 Rate (a)	Rate Change (b)	EB-2008-0220 Approved January 1, 2009 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>T1 Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.010		0.010
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.941	0.006	1.947
3	Customer provides deliverability inventory	1.033	0.002	1.035
4	Firm incremental injection	1.033	0.002	1.035
5	Interruptible withdrawal	1.033	0.002	1.035
	Commodity charges:			
6	Withdrawal	0.064	(0.001)	0.063
7	Customer provides compressor fuel	0.007	(0.001)	0.006
8	Injection	0.064	(0.001)	0.063
9	Customer provides compressor fuel	0.007	(0.001)	0.006
10	Storage fuel ratio - customer provides fuel	0.601%	(0.002)%	0.599%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge first 140,870 m <sup>3</sup>	18.6990	0.1978	18.8968
12	Monthly demand charge all over 140,870 m <sup>3</sup>	12.7775	0.1352	12.9127
	Commodity charges:			
13	Firm- Union provides compressor fuel first 2,360,653 m <sup>3</sup>	0.3619	0.0050	0.3669
14	Union provides compressor fuel all over 2,360,653 m <sup>3</sup>	0.2792	0.0023	0.2815
15	Customer provides compressor fuel first 2,360,653 m <sup>3</sup>	0.1646	0.0054	0.1700
16	Customer provides compressor fuel all over 2,360,653 m <sup>3</sup>	0.0819	0.0027	0.0846
	Interruptible: *			
17	Maximum - Union provides compressor fuel	2.7106	0.0473	2.7579
18	Maximum - customer provides compressor fuel	2.5133	0.0477	2.5610
19	Transportation fuel ratio - customer provides fuel	0.555%	(0.001)%	0.554%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection May 1 to Oct 31	0.168	(0.001)	0.167
21	Customer provides compressor fuel	0.071	(0.001)	0.070
22	Withdrawals Nov 1 to Apr 30	0.168	(0.001)	0.167
23	Customer provides compressor fuel	0.071	(0.0010)	0.070
24	Transportation commodity charge (cents/m <sup>3</sup> )	0.9766	0.0116	0.9882
25	Customer provides compressor fuel	0.7794	0.0119	0.7913
26	<u>Monthly Charge</u>	\$1,803.96	(\$5.05)	\$1,798.91

\* Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2008-0371 Approved January 1, 2009 Rate (a)	Rate Change (b)	EB-2008-0220 Approved January 1, 2009 Rate (c)
<u>T3 Storage and Transportation</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.010		0.010
2	Firm Injection/Withdrawal Right			
	Union provides deliverability inventory	1.941	0.006	1.947
3	Customer provides deliverability inventory	1.033	0.002	1.035
4	Firm incremental injection	1.033	0.002	1.035
5	Interruptible withdrawal	1.033	0.002	1.035
Commodity charges:				
6	Withdrawal	0.064	(0.001)	0.063
7	Customer provides compressor fuel	0.007	(0.001)	0.006
8	Injection	0.064	(0.001)	0.063
9	Customer provides compressor fuel	0.007	(0.001)	0.006
10	Storage fuel ratio- Cust. provides fuel	0.601%	(0.002)%	0.599%
 <u>Transportation (cents / m<sup>3</sup>)</u>				
11	Monthly demand charge	8.8608	0.0953	8.9561
Commodity charges				
12	Firm- Union supplies compressor fuel	0.3248	(0.0003)	0.3245
13	Customer provides compressor fuel	0.0667	0.0004	0.0671
14	Transportation fuel ratio- Cust. provides fuel	0.726%	(0.002)%	0.724%
 <u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
15	Injection	0.168	(0.001)	0.167
16	Customer provides compressor fuel	0.071	(0.001)	0.070
17	Withdrawals	0.168	(0.001)	0.167
18	Customer provides compressor fuel	0.071	(0.001)	0.070
19	Transportation commodity charge (cents/m <sup>3</sup> )	0.6161	0.0028	0.6189
20	Customer provides compressor fuel (cents/m <sup>3</sup> )	0.3580	0.0035	0.3615
 <u>Monthly Charge</u>				
21	City of Kitchener	\$17,176.63	\$108.80	\$17,285.43
22	Natural Resource Gas	\$2,636.79	\$16.70	\$2,653.49
23	Six Nations	\$878.93	\$5.57	\$884.50

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2008-0371 Approved January 1, 2009 Rate (a)	Rate Change (b)	EB-2008-0220 Approved January 1, 2009 Rate (c)
<u>U2 Unbundled Service</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Standard Storage Service (SSS) Combined Firm Space & Deliverability	0.021		0.021
2	Standard Peaking Service (SPS) Combined Firm Space & Deliverability	0.104		0.104
3	Incremental firm injection right	0.938	0.002	0.940
4	Incremental firm withdrawal right	0.938	0.002	0.940
Commodity charges:				
5	Injection customer provides compressor fuel	0.015	(0.001)	0.014
6	Withdrawal customer provides compressor fuel	0.015	(0.001)	0.014
7	Storage fuel ratio - Customer provides fuel	0.601%	(0.002)%	0.599%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
8	Injection customer provides compressor fuel	0.046	(0.001)	0.045
9	Withdrawal customer provides compressor fuel	0.046	(0.001)	0.045
<u>U5 Unbundled Service</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
10	Combined Firm Space & Deliverability	0.021		0.021
11	Incremental firm injection right	0.938	0.002	0.940
12	Incremental firm withdrawal right	0.938	0.002	0.940
Commodity charges:				
13	Injection customer provides compressor fuel	0.015	(0.001)	0.014
14	Withdrawal customer provides compressor fuel	0.015	(0.001)	0.014
15	Storage fuel ratio - Customer provides fuel	0.601%	(0.002)%	0.599%
<u>Delivery (cents / m<sup>3</sup>)</u>				
<u>Firm contracts</u>				
16	Monthly demand charge	21.4233	0.2883	21.7116
17	Monthly delivery commodity charge	1.7982	0.0085	1.8067
18	Transportation fuel ratio - Customer provides fuel	0.555%	(0.001)%	0.554%
<u>Interruptible contracts</u>				
19	Monthly Charge	\$501.10	(\$1.40)	\$499.70
Monthly delivery commodity charge:				
20	4 800 m <sup>3</sup> to 17 000 m <sup>3</sup>	1.5266	0.0134	1.5400
21	17 000 m <sup>3</sup> to 30 000 m <sup>3</sup>	1.3967	0.0134	1.4101
22	30 000 m <sup>3</sup> to 50 000 m <sup>3</sup>	1.3284	0.0134	1.3418
23	50 000 m <sup>3</sup> to 70 000 m <sup>3</sup>	1.2805	0.0134	1.2939
24	70 000 m <sup>3</sup> to 100 000 m <sup>3</sup>	1.2462	0.0134	1.2596
25	100 000 m <sup>3</sup> to 140 870 m <sup>3</sup>	1.2125	0.0134	1.2259
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
26	Injection customer provides compressor fuel	0.046	(0.001)	0.045
27	Withdrawal customer provides compressor fuel	0.046	(0.001)	0.045

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2008-0371 Approved January 1, 2009 Rate (a)	Rate Change (b)	EB-2008-0220 Approved January 1, 2009 Rate (c)
<u>U7 Unbundled Service</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Combined Firm Space & Deliverability	0.021		0.021
2	Incremental firm injection right	0.938	0.002	0.940
3	Incremental firm withdrawal right	0.938	0.002	0.940
Commodity charges:				
4	Injection customer provides compressor fuel	0.015	(0.001)	0.014
5	Withdrawal customer provides compressor fuel	0.015	(0.001)	0.014
6	Storage fuel ratio - Customer provides fuel	0.601%	(0.002)%	0.599%
<u>Delivery (cents / m<sup>3</sup>)</u>				
7	Monthly demand charge first 140,870 m <sup>3</sup>	18.6990	0.1978	18.8968
8	Monthly demand charge all over 140,870 m <sup>3</sup>	12.7775	0.1352	12.9127
Commodity charges				
9	Firm Customer provides compressor fuel first 2,360,653 m <sup>3</sup>	0.1646	0.0054	0.1700
10	Firm Customer provides compressor fuel all over 2,360,653 m <sup>3</sup>	0.0819	0.0027	0.0846
Interruptible:				
11	Maximum customer provides compressor fuel	2.5133	0.0477	2.5610
12	Transportation fuel ratio - Customer provides fuel	0.555%	(0.001)%	0.554%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
13	Injection customer provides compressor fuel	0.046	(0.001)	0.045
14	Withdrawal customer provides compressor fuel	0.046	(0.001)	0.045
15	Transportation commodity charge (cents/m <sup>3</sup> )	0.7794	0.0119	0.7913
<u>Other Services &amp; Charges</u>				
16	Monthly Charge	\$1,803.96	(\$5.05)	\$1,798.91
<u>U9 Unbundled Service</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
17	Firm space	0.021		0.021
18	Incremental firm injection right	0.938	0.002	0.940
19	Incremental firm withdrawal right	0.938	0.002	0.940
Commodity charges:				
20	Injection customer provides compressor fuel	0.015	(0.001)	0.014
21	Withdrawal customer provides compressor fuel	0.015	(0.001)	0.014
22	Storage fuel ratio - Customer provides fuel	0.601%	(0.002)%	0.599%
<u>Delivery (cents / m<sup>3</sup>)</u>				
23	Monthly demand charge	8.8608	0.0953	8.9561
Commodity charges				
24	Firm customer provides compressor fuel	0.0667	0.0004	0.0671
25	Transportation fuel ratio - Customer provides fuel	0.726%	(0.002)%	0.724%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
26	Injection customer provides compressor fuel	0.046	(0.001)	0.045
27	Withdrawal customer provides compressor fuel	0.046	(0.001)	0.045
28	Transportation commodity charge (cents/m <sup>3</sup> )	0.3580	0.0035	0.3615
<u>Other Services &amp; Charges</u>				
Monthly Charge				
29	City of Kitchener	\$17,176.63	\$108.80	\$17,285.43
30	NRG	\$2,636.79	\$16.70	\$2,653.49
31	Six Nations	\$878.93	\$5.57	\$884.50

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0220 Approved January 1, 2009 Rate (c)
<u>M12 Storage &amp; Transportation Service</u>				
<u>Storage service</u>				
Monthly demand charges:				
1	Space- Shipper providing deliverability inventory	0.010		0.010
2	Firm deliverability	1.033	0.002	1.035
Commodity charges:				
3	Injection / Withdrawal - Shipper supplied fuel (includes UFG)	0.007 (2)	(0.001)	0.006 (2)
<u>Firm transportation</u>				
Monthly demand charges:				
4	Dawn to Kirkwall	2.004	0.003	2.007
5	Dawn to Oakville/Parkway	2.354	0.004	2.358
Commodity charges:				
6	Easterly	Note (1)		Note (1)
7	Westerly	Note (1)		Note (1)
<u>Limited Firm/Interruptible</u>				
Monthly demand charges:				
8	Maximum	5.649	0.010	5.659
Commodity charges :				
9	Others	Note (1)		Note (1)
<u>Authorized Overrun</u>				
Storage commodity charges:				
10	Injection / Withdrawal - Shipper supplied fuel (includes UFG)	0.040 (2)	0.001	0.041 (2)
Transportation commodity charges:				
Easterly:				
11	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
12	Dawn to Oakville/Parkway - Union supplied fuel	Note (1)		Note (1)
13	Dawn to Kirkwall - Shipper supplied fuel	0.066 (1)		0.066 (1)
14	Dawn to Oakville/Parkway - Shipper supplied fuel	0.077 (1)	0.001	0.078 (1)
15	Westerly - Union supplied fuel	Note (1)		Note (1)
16	Westerly - Shipper supplied fuel	0.077 (1)	0.001	0.078 (1)
<u>Unauthorized Overrun</u>				
Overrun of Maximum Storage Balance				
17	August 1 to December 15	60.000		60.000
18	December 16 to July 31	6.000		6.000
Drafted Storage Balance				
19	February 1 to April 30	60.000		60.000
20	May 1 to January 31	6.000		6.000
<u>M13 Transportation of Locally Produced Gas</u>				
21	Monthly fixed charge per customer station	\$661.13	(\$0.69)	\$660.44
22	Transmission commodity charge to Dawn	0.025		0.025
23	Commodity charge - Union supplies fuel	0.031		0.031
24	Commodity charge - Shipper supplies fuel	Note (2)		Note (2)
25	Authorized Overrun - Union supplies fuel	0.089		0.089
26	Authorized Overrun - Shipper supplies fuel	0.058 (2)		0.058 (2)

Note: (1) Monthly fuel rates and ratios per Schedule "C"  
Note: (2) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2007-0606	Rate Change	EB-2008-0220
		Approved January 1, 2008 Rate (a)		Approved January 1, 2009 Rate (c)
<u>M16 Storage Transportation Service</u>				
1	Monthly fixed charge per customer station	\$668.13	\$12.61	\$680.74
Monthly demand charges:				
2	East of Dawn	0.732	0.001	0.733
3	West of Dawn	0.991	(0.010)	0.981
4	Transmission commodity charge to Dawn	0.025		0.025
Transportation Fuel Charges to Dawn:				
5	East of Dawn - Union supplied fuel	0.031		0.031
6	West of Dawn - Union supplied fuel	0.031		0.031
7	East of Dawn - Shipper supplied fuel	Note (2)		Note (2)
8	West of Dawn - Shipper supplied fuel	Note (2)		Note (2)
Transportation Fuel Charges to Pools:				
9	East of Dawn - Union supplied fuel	0.040		0.040
10	West of Dawn - Union supplied fuel	0.047		0.047
11	East of Dawn - Shipper supplied fuel	Note (2)		Note (2)
12	West of Dawn - Shipper supplied fuel	Note (2)		Note (2)
<u>Authorized Overrun</u>				
Transportation Fuel Charges to Dawn:				
13	East of Dawn - Union supplied fuel	0.080		0.080
14	West of Dawn - Union supplied fuel	0.089		0.089
15	East of Dawn - Shipper supplied fuel	0.049 (2)		0.049 (2)
16	West of Dawn - Shipper supplied fuel	0.058 (2)		0.058 (2)
Transportation Fuel Charges to Pools:				
17	East of Dawn - Union supplied fuel	0.064		0.064
18	West of Dawn - Union supplied fuel	0.080	(0.001)	0.079
19	East of Dawn - Shipper supplied fuel	0.024 (2)		0.024 (2)
20	West of Dawn - Shipper supplied fuel	0.033 (2)	(0.001)	0.032 (2)
<u>C1 Storage &amp; Cross Franchise Transportation Service</u>				
<u>Transportation service</u>				
Monthly demand charges:				
21	St. Clair / Bluewater & Dawn	0.991	(0.010)	0.981
22	Ojibway & Dawn	0.991	(0.010)	0.981
23	Parkway to Dawn	0.545	0.001	0.546
24	Parkway to Kirkwall	0.545	0.001	0.546
25	Dawn to Kirkwall	2.004	0.003	2.007
26	Dawn to Parkway	2.354	0.004	2.358
27	Dawn to Dawn-Vector	0.042		0.042
28	Short-term: Maximum	75.000		75.000
Commodity charges:				
29	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.041		0.041
30	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.033		0.033
31	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.054	(0.001)	0.053
32	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.047		0.047
33	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.031		0.031
34	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.034	(0.001)	0.033
35	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.108	(0.001)	0.107
36	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.049		0.049
37	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.108	(0.001)	0.107
38	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct. 31)	0.049		0.049
39	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (2)		Note (2)
40	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (2)		Note (2)
41	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (2)		Note (2)
42	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (2)		Note (2)
43	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (2)		Note (2)
44	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (2)		Note (2)
45	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (2)		Note (2)
46	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (2)		Note (2)
47	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (2)		Note (2)
48	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (2)		Note (2)
49	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	n/a		n/a
50	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (2)		Note (2)

Note: (1) Monthly fuel rates and ratios per Schedule "C".  
Note: (2) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0220 Approved January 1, 2009 Rate (c)
<u>C1 Storage &amp; Cross Franchise Transportation Service</u>				
<u>Transportation service cont'd</u>				
Interruptible commodity charges:				
1	Maximum	75.000		75.000
2	Dawn(Tecumseh), Dawn(Facilities or TCPL), Dawn (Vector) and Dawn (TSLE)	Note (2)		Note (2)
<u>Authorized Overrun</u>				
Firm transportation commodity charges:				
3	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.073		0.073
4	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.066		0.066
5	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.086		0.086
6	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.080	(0.001)	0.079
7	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.049		0.049
8	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.051		0.051
9	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.174	(0.001)	0.173
10	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.115		0.115
11	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.185		0.185
12	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.126		0.126
13	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.033 (2)	(0.001)	0.032 (2)
14	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.033 (2)	(0.001)	0.032 (2)
15	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.033 (2)	(0.001)	0.032 (2)
16	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.033 (2)	(0.001)	0.032 (2)
17	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.018 (2)		0.018 (2)
18	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.018 (2)		0.018 (2)
19	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.066 (2)		0.066 (2)
20	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.066 (2)		0.066 (2)
21	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.077 (2)	0.001	0.078 (2)
22	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.077 (2)	0.001	0.078 (2)
23	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	n/a (2)		n/a (2)
24	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.001 (2)		0.001 (2)
Short Term Firm transportation commodity charges:				
25	Maximum	75.000		75.000

Note: (1) Monthly fuel rates and ratios per Schedule "C".  
Note: (2) Plus customer supplied fuel per rate schedule.

**Rate Order  
Union Gas Limited  
EB-2008-0220**

**Appendix B  
February 24, 2009**



RATE 01A – SMALL VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

**MONTHLY RATES AND CHARGES**

Zone Rate Schedule No.	<u>Fort Frances</u> 201	<u>Western</u> 101	<u>Northern</u> 301	<u>Eastern</u> 601
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$18.00	\$18.00	\$18.00	\$18.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 100 m <sup>3</sup> per month @	8.7142	8.7142	8.7142	8.7142
Next 200 m <sup>3</sup> per month @	8.1473	8.1473	8.1473	8.1473
Next 200 m <sup>3</sup> per month @	7.7445	7.7445	7.7445	7.7445
Next 500 m <sup>3</sup> per month @	7.3748	7.3748	7.3748	7.3748
Over 1,000 m <sup>3</sup> per month @	7.0695	7.0695	7.0695	7.0695
Delivery- Price Adjustment (All Volumes)	0.0431 (1)	0.0431 (1)	0.0431 (1)	0.0431 (1)

Note (1) The Delivery – Price Adjustment is composed of a temporary charge of 0.0431 cents/m<sup>3</sup> for the period April 1 to December 31, 2009.



ADDITIONAL CHARGES FOR SALES SERVICE

**GAS SUPPLY CHARGES**

*Gas Supply Charge (if applicable)*

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



RATE 10 – LARGE VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

**MONTHLY RATES AND CHARGES**

Zone Rate Schedule No.	<u>Fort Frances</u> 210	<u>Western</u> 110	<u>Northern</u> 310	<u>Eastern</u> 610
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$70.00	\$70.00	\$70.00	\$70.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 1,000 m <sup>3</sup> per month @	7.5341	7.5341	7.5341	7.5341
Next 9,000 m <sup>3</sup> per month @	5.9959	5.9959	5.9959	5.9959
Next 20,000 m <sup>3</sup> per month @	5.1188	5.1188	5.1188	5.1188
Next 70,000 m <sup>3</sup> per month @	4.5572	4.5572	4.5572	4.5572
Over 100,000 m <sup>3</sup> per month @	2.4299	2.4299	2.4299	2.4299
Delivery-Price Adjustment (All Volumes)	0.0559 (1)	0.0559 (1)	0.0559 (1)	0.0559 (1)

Note (1) The Delivery – Price Adjustment is composed of a temporary charge of 0.0559 cents/m<sup>3</sup> for the period April 1 to December 31, 2009.



ADDITIONAL CHARGES FOR SALES SERVICE

**GAS SUPPLY CHARGES**

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The minimum monthly bill shall be the Monthly Charge.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m<sup>3</sup> per day must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



RATE 20 – MEDIUM VOLUME FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for firm or combined firm and interruptible service is 14,000 m<sup>3</sup> or more.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) **Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.



**MONTHLY RATES AND CHARGES**

APPLICABLE TO ALL SERVICES – ALL ZONES (1)

<u>MONTHLY CHARGE</u>	\$779.53
<u>DELIVERY CHARGES</u> (cents per month per m <sup>3</sup> )	
Monthly Demand Charge for first 70,000 m <sup>3</sup> of Contracted Daily Demand	20.1719
Monthly Demand Charge for all units over 70,000 m <sup>3</sup> of Contracted Daily Demand	11.8621
Commodity Charge for first 852,000 m <sup>3</sup> of gas volumes delivered	0.3280
Commodity Charge for all units over 852,000 m <sup>3</sup> of gas volumes delivered	0.2429

NOTE

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charge

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

**HEAT CONTENT ADJUSTMENT**

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m<sup>3</sup>) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



**COMMISSIONING AND DECOMMISSIONING RATE**

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

Zone	Fort Frances	Western	Northern	Eastern
Rate Schedule No.	220	120	320	620
<b>MONTHLY CHARGE</b>	\$779.53	\$779.53	\$779.53	\$779.53
<b>DELIVERY CHARGES</b>	cents per m <sup>3</sup>			
Commodity Charge for each unit of gas volumes delivered	1.6544	1.6544	1.6544	1.6544

**GAS SUPPLY CHARGES**

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

**ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES – ALL ZONES**

**MONTHLY TRANSPORTATION ACCOUNT CHARGE**

For customers that currently have installed or will require installing telemetering equipment: \$219.87

**BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES**

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement (\$ per GJ per Month) \$11.217

Monthly Storage Demand- Price Adjustment for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month) -

Commodity Charge for each unit of gas withdrawn from storage (\$ per GJ) \$0.240

Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage (\$ per GJ) \$0.609

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

**UNBUNDLED STORAGE SERVICE CHARGES**

**Storage Space Charge:**

Applied to Contracted Maximum Storage Balance (\$ per GJ per Month) \$0.031

**Fuel Ratio:**

Applied to all gas injected and withdrawn from storage (%) 0.599%

**Commodity Charge:**

Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.014

**UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES:**

**Fuel Ratio:**

Applied to all gas injected and withdrawn from storage (%) 1.03%

**Commodity Charge:**

Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

UNBUNDLED SERVICE NOMINATION VARIANCES

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada Pipelines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

Zone Rate Schedule No.	<u>Fort Frances</u> 220	<u>Western</u> 120	<u>Northern</u> 320	<u>Eastern</u> 620
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$2.236	\$2.236	\$2.236	\$5.859
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.099

Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone Customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

DIVERSION TRANSACTION CHARGE

Charge to a customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service:

\$10.00

**THE BILL**

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

**MINIMUM BILL**

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.



#### **DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

#### **SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

#### **TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



RATE 25 – LARGE VOLUME INTERRUPTIBLE SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily interruptible requirement is 3,000 m<sup>3</sup> or more or the interruptible portion of a maximum daily requirement for combined firm and interruptible service is 14,000 m<sup>3</sup> or more and whose operations, in the judgement of Union, can readily accept interruption and restoration of gas service.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For interruptible supply of natural gas by Union and associated transportation services necessary to ensure its delivery in accordance with customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For delivery of natural gas owned by the customer on Union's distribution system from the Point of Receipt from TCPL's system to the Point of Consumption on the customer's or end-user's premises, providing that, in the judgement of Union, acting reasonably, the customer-owned gas does not displace service from Union under a Rate 20 or Rate 100 contract specific to that location. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.

**MONTHLY RATES AND CHARGES**

APPLICABLE TO ALL SERVICES -- ALL ZONES (1)

MONTHLY CHARGE \$189.88

DELIVERY CHARGES cents per m<sup>3</sup>

A Delivery Price for all volumes delivered to the customer to be negotiated between Union and the customer and the average price during the period in which these rates remain in effect shall not exceed: 4.6875

NOTE

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.



ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charge

As per applicable rate provided in  
Schedule "A".

Interruptible Service Applicable all year at a price agreed upon between Union and the customer and the average price during the period in which these rates remain in effect.

**HEAT CONTENT ADJUSTMENT**

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m<sup>3</sup>) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.

ADDITIONAL CHARGES FOR TRANSPORTATION – ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE: For customers that currently have installed or will require installing telemetering equipment.

\$219.87

**THE BILL**

The bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable gas volumes delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation will apply.

**MINIMUM BILL**

The minimum bill shall be the Monthly Charge and the Transportation Account Charge, if applicable.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full, 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.



**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the volumes or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total volumes of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



RATE 30 – INTERMITTENT GAS SUPPLY SERVICE  
AND SHORT TERM STORAGE / BALANCING SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones already connected to Union's gas distribution system who is an end-user or is authorized to serve an end-user.

**SERVICE AVAILABLE**

For intermittent, short-term gas supply which will be a substitute for energy forms other than Company owned gas sold under other rate schedules. This may include situations where customer-owned gas supplies are inadequate and short-term backstopping service is requested or during a situation of curtailment on the basis of price when the purchase price of Spot gas is outside the interruptible service price range. The gas supply service available hereunder is offered only in conjunction with service to the customer under an applicable firm or interruptible service rate schedule of Union. The service is for intermittent gas supply and short term storage / balancing service and will be billed in combination with Monthly, Delivery, and other applicable charges for such services under the applicable rate schedule. Gas supply under this rate will be provided when, at the sole discretion of Union, adequate supplies are available.

**GAS SUPPLY CHARGE**

The gas supply charge shall be \$5.00 per 10<sup>3</sup>m<sup>3</sup> plus the greater of the incremental cost of gas for Union and the customer's gas supply charge.

**SHORT TERM STORAGE / BALANCING SERVICE**

Short Term Storage / Balancing Service is:

- i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
- ii) short-term firm deliverability, OR
- iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) the minimum amount of storage service to which a customer is willing to commit,
- ii) whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) utilization of facilities, and
- iv) competition.

A commodity charge to be negotiated between Union and the customer not to exceed \$6.000/GJ.

**THE BILL**

The bill for gas supply and/or short term supplemental services under this rate shall be rendered in conjunction with the billing for delivery and other services under the customer's applicable rate for such services.

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union for this service and must agree therein to curtail or interrupt use of gas under this rate schedule whenever requested to do so by Union.



**uniongas**

Effective  
2009-01-01  
**Rate 30**  
Page 2 of 2

**TERMS AND CONDITIONS OF SERVICE**

1. Failure of the customer to interrupt or curtail use of gas on this rate as requested by Union shall be subject to the Unauthorized Overrun Gas Penalty as provided in Union's Terms and Conditions. Anytime the customer has such failure, Union reserves the right to cancel service under this rate.
2. The Terms and Conditions of the applicable rate schedule for delivery of the gas sold hereunder shall also apply.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



RATE 77 – WHOLESALE TRANSPORTATION SERVICE

**ELIGIBILITY**

Any natural gas distributor in Union's Fort Frances, Western, Northern or Eastern Zones who uses Union's gas distribution facilities for the transportation of natural gas to customers outside Union's franchise area.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Transportation Service**

For the continuous delivery through Union's distribution system from the Point of Receipt on TCPL to the Point of Consumption at the Consumer's distribution system of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly and Delivery Charges shall apply.

**MONTHLY RATES AND CHARGES – ALL ZONES**

<u>MONTHLY CHARGE</u> (\$ per month)	\$144.91
<u>MONTHLY DELIVERY DEMAND CHARGE</u> (cents per m <sup>3</sup> )	28.3493

**THE BILL**

The bill will equal the sum of the monthly charges plus all applicable taxes.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



RATE 100 -- LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose maximum daily requirement for firm service is 100,000 m<sup>3</sup> or more, and whose annual requirement for firm service is equal to or greater than its maximum daily requirement multiplied by 256.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) **Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.



**MONTHLY RATES AND CHARGES**

APPLICABLE TO ALL SERVICES – ALL ZONES (1)

<u>MONTHLY CHARGE</u>	\$779.53
<u>DELIVERY CHARGES</u> (cents per Month per m <sup>3</sup> of Daily Contract Demand) Monthly Demand Charge for each unit of Contracted Daily Demand:	11.8941
COMMODITY CHARGE for each unit of gas volumes delivered (cents per m <sup>3</sup> )	0.2255

NOTE:

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charges

*The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".*

Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

**HEAT CONTENT ADJUSTMENT**

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m<sup>3</sup>) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



**COMMISSIONING AND DECOMMISSIONING RATE**

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transitional period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Rate Schedule No.	2100	1100	3100	6100
<u>MONTHLY CHARGE</u>	\$779.53	\$779.53	\$779.53	\$779.53
<u>DELIVERY CHARGES</u>				
Commodity Charge for each unit of gas volumes delivered	<u>cents per m<sup>3</sup></u> 0.7841	<u>cents per m<sup>3</sup></u> 0.7841	<u>cents per m<sup>3</sup></u> 0.7841	<u>cents per m<sup>3</sup></u> 0.7841

GAS SUPPLY CHARGES

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES - ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE

For customers that currently have installed or will require installing telemetering equipment \$219.87

BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement (\$ per GJ per Month) \$11.217

Monthly Storage Demand- Price Adjustment for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month)

Commodity Charge for each unit of gas withdrawn from storage (\$ per GJ) \$0.240

Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage (\$ per GJ) \$0.609

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

UNBUNDLED STORAGE SERVICE CHARGES

Storage Space Charge:  
Applied to Contracted Maximum Storage Balance (\$ per GJ per Month) \$0.031

Fuel Ratio:  
Applied to all gas injected and withdrawn from storage (%) 0.599%

Commodity Charge:  
Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.014

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES

Fuel Ratio:  
Applied to all gas injected and withdrawn from storage (%) 1.03%

Commodity Charge:  
Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

UNBUNDLED SERVICE NOMINATION VARIANCES

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

Zone Rate Schedule No.	<u>Fort Frances</u> 2100	<u>Western</u> 1100	<u>Northern</u> 3100	<u>Eastern</u> 6100
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$2.236	\$2.236	\$2.236	\$5.859
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.099

Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

DIVERSION TRANSACTION CHARGE

Charge to a customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service: \$10.00

**THE BILL**

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

**MINIMUM BILL**

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.



#### **DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (*annual effective rate of 19.56%*).

#### **SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

#### **TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



RATE S1 – GENERAL FIRM SERVICE STORAGE RATES

**ELIGIBILITY**

Any customer or agent in Union's Fort Frances, Western, Northern or Eastern Zones who is authorized to serve an end-user of gas, paying for delivery services under Rate 01A or Rate 10.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Transportation Service**

The customer is responsible for obtaining all Gas Supply services to the end-user including the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Diversion Transaction Charge shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

(b) **Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, unbundled storage and delivery/redelivery services will be provided.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

**MONTHLY RATES AND CHARGES**

UNBUNDLED STORAGE SERVICE CHARGES

Storage Space Charge	
Applied to Contracted Maximum Storage Space (\$ per GJ per Month)	\$0.031
Fuel Ratio	
Applied to all gas injected and withdrawn from storage (%)	0.599%
Commodity Charge	
Applied to all gas injected and withdrawn from storage (\$ per GJ)	\$0.014

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES

Fuel Ratio	
Applied to all gas injected and withdrawn from storage (%)	1.03%
Commodity Charge	
Applied to all gas injected and withdrawn from storage (\$ per GJ)	\$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$2.236	\$2.236	\$2.236	\$5.859
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.099

Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

Diversion Transaction Charge

Charge to a customer receiving delivery of diverted gas each time such customer requests a diversion and Union provides the service: \$10.00

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

**TERMS AND CONDITIONS OF SERVICE**

1. Customers must enter into a Service Agreement with Union prior to the commencement of service.
2. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



# uniongas

Effective  
2009-01-01  
Schedule "A"  
Page 1 of 2

Union Gas Limited  
Northern and Eastern Operations Area  
Gas Supply Charges

(A) Availability

Available to customers in Union's Fort Frances, Western, Northern and Eastern Delivery Zones.

(B) Applicability

To all sales customers served under Rate 01A, Rate 10, Rate 20, Rate 100 and Rate 25.

(C) Rates

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 01A (cents / m<sup>3</sup>)</u>				
Storage	1.8950	1.8926	2.2788	2.5905
Storage - Price Adjustment	0.0025	0.0025	0.0025	0.0025
Commodity and Fuel (1)	29.3170	29.5546	29.8479	30.1064
Commodity and Fuel - Price Adjustment	1.4797	1.4797	1.4797	1.4797
Transportation	3.8301	4.0518	4.8770	5.5583
Transportation - Price Adjustment	0.7252	0.7252	0.7252	0.7252
<b>Total Gas Supply Charge</b>	<b>37.2495</b>	<b>37.7064</b>	<b>39.2111</b>	<b>40.4627</b>

Rate 10 (cents / m<sup>3</sup>)

Storage	1.2139	1.2116	1.5986	1.9106
Storage - Price Adjustment	0.0016	0.0016	0.0016	0.0016
Commodity and Fuel (1)	29.3170	29.5546	29.8479	30.1064
Commodity and Fuel - Price Adjustment	1.4797	1.4797	1.4797	1.4797
Transportation	3.5301	3.7520	4.5771	5.2584
Transportation - Price Adjustment	0.7240	0.7240	0.7240	0.7240
<b>Total Gas Supply Charge</b>	<b>36.2664</b>	<b>36.7236</b>	<b>38.2289</b>	<b>39.4808</b>

Notes:

(1) As laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.3138 cents/m<sup>3</sup>.



# uniongas

Effective  
2009-01-01  
Schedule "A"  
Page 2 of 2

Union Gas Limited  
Northern and Eastern Operations Area  
Gas Supply Charges

Utility Sales

<u>Rate 20 (cents / m<sup>3</sup>)</u>	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Commodity and Fuel (1)	29.5251	29.7644	30.0598	30.3201
Commodity and Fuel - Price Adjustment	1.4797	1.4797	1.4797	1.4797
Commodity Transportation - Charge 1	2.7417	2.8294	3.3145	3.7121
Transportation 1 - Price Adjustment	0.7239	0.7239	0.7239	0.7239
Commodity Transportation - Charge 2	0.1933	0.2396	0.3594	0.4605
Monthly Gas Supply Demand	32.8993	36.4534	56.7925	73.4080
Gas Supply Demand - Price Adjustment	-	-	-	-
Commissioning and Decommissioning Rate	4.9738	5.2875	7.0369	8.4677

Rate 100 (cents / m<sup>3</sup>)

Commodity and Fuel (1)	29.5251	29.7644	30.0598	30.3201
Commodity and Fuel - Price Adjustment	1.4797	1.4797	1.4797	1.4797
Commodity Transportation - Charge 1	5.1132	5.1790	5.5428	5.8410
Commodity Transportation - Charge 2	0.1933	0.2396	0.3594	0.4605
Monthly Gas Supply Demand	53.8074	57.9404	81.6719	101.0594
Commissioning and Decommissioning Rate	4.8290	5.0778	6.4167	7.5129

Rate 25 (cents / m<sup>3</sup>)

Gas Supply Charge:	Interruptible Service			
	Minimum	14.3135	14.3135	14.3135
	Maximum	140.5622	140.5622	140.5622

Notes:

(1) As laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.3138 cents/m<sup>3</sup>.

Effective: January 1, 2009  
O.E.B. Order # EB-2008-0220

Chatham, Ontario

Supersedes EB-2009-0371 Rate Schedule effective January 1, 2009.



SMALL VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$ 18.00
b)	Delivery Charge		
	First	100 m <sup>3</sup>	4.6685 ¢ per m <sup>3</sup>
	Next	150 m <sup>3</sup>	4.4284 ¢ per m <sup>3</sup>
	All Over	250 m <sup>3</sup>	3.8601 ¢ per m <sup>3</sup>
	Delivery – Price Adjustment (All Volumes) (1)		(0.0253) ¢ per m <sup>3</sup>
c)	Storage Charge (if applicable)		0.9899 ¢ per m <sup>3</sup>
	Storage – Price Adjustment (2)		0.0023 ¢ per m <sup>3</sup>
	Applicable to all bundled customers (sales and bundled transportation service).		
d)	Gas Supply Charge (if applicable)		
	The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".		

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

- (1) The Delivery – Price Adjustment includes a temporary credit of (0.0297) cents/m<sup>3</sup> for the period April 1 to December 31, 2009.
- (2) The Storage – Price Adjustment is composed of a temporary charge of 0.0023 cents/m<sup>3</sup> for the period April 1 to December 31, 2009.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

**(E) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).



**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 5.6584 ¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



LARGE VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is greater than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$ 70.00
b)	Delivery Charge		
	First	1 000 m <sup>3</sup>	3.7565 ¢ per m <sup>3</sup>
	Next	6 000 m <sup>3</sup>	3.6845 ¢ per m <sup>3</sup>
	Next	13 000 m <sup>3</sup>	3.4700 ¢ per m <sup>3</sup>
	All Over	20 000 m <sup>3</sup>	3.2126 ¢ per m <sup>3</sup>
	Delivery – Price Adjustment (All Volumes) (1)		0.0635 ¢ per m <sup>3</sup>
c)	Storage Charge (if applicable)		0.7289 ¢ per m <sup>3</sup>
	Storage - Price Adjustment (2)		0.0013 ¢ per m <sup>3</sup>
	Applicable to all bundled customers (sales and bundled transportation service).		
d)	Gas Supply Charge (if applicable)		
	The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".		

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

- (1) The Delivery – Price Adjustment includes a temporary charge of 0.0591 cents/m<sup>3</sup> for the period April 1 to December 31, 2009.
- (2) The Storage – Price Adjustment includes a temporary charge of 0.0013 cents/m<sup>3</sup> for the period April 1 to December 31, 2009.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

**(E) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).



**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 4.4854 ¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective

January 1, 2009

O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



FIRM INDUSTRIAL AND COMMERCIAL CONTRACT RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m<sup>3</sup> and 140 870 m<sup>3</sup>.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

(i) A Monthly Demand Charge		
First	8 450 m <sup>3</sup> of daily contracted demand	45.3025 ¢ per m <sup>3</sup>
Next	19 700 m <sup>3</sup> of daily contracted demand	19.6552 ¢ per m <sup>3</sup>
All Over	28 150 m <sup>3</sup> of daily contracted demand	16.3226 ¢ per m <sup>3</sup>

(ii) A Monthly Delivery Commodity Charge		
First 422 250 m <sup>3</sup> delivered per month		0.9602 ¢ per m <sup>3</sup>
Next volume equal to 15 days use of daily contracted demand		0.9602 ¢ per m <sup>3</sup>
For remainder of volumes delivered in the month		0.5259 ¢ per m <sup>3</sup>

Delivery- Price Adjustment (All Volumes)		0.0044 ¢ per m <sup>3</sup>
--	--	-----------------------------

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A"

2. Overrun Charge

Authorized overrun gas is available provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 103% of contracted daily demand. Authorized overrun will be available April 1 through October 31 and will be paid for at a Delivery Rate of 2.4496 ¢ per m<sup>3</sup> and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all volumes purchased.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 5.6584 ¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all gas supply volumes purchased.

3. Minimum Annual Charge

In each contract year, the customer shall purchase from Union or pay for a minimum volume of gas or transportation services equivalent to 146 days use of contracted demand. Overrun gas volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 1.2740 ¢ per m<sup>3</sup> and, if applicable a gas supply commodity charge provided in Schedule "A".

In the event that the contract period exceeds one year the annual minimum volume will be prorated for any part year.



**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems for all volumes. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.



INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) **Availability**

Available to customers in Union's Southern Delivery Zone.

(B) **Applicability**

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m<sup>3</sup> and 140 870 m<sup>3</sup> inclusive.

(C) **Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. **Interruptible Service**

The price of all gas delivered by Union pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

a) (i) **Monthly Delivery Commodity Charge**

<u>Daily Contracted Demand Level (CD)</u>	<u>Price per m<sup>3</sup></u>
4 800 m <sup>3</sup> ≤ CD < 17 000 m <sup>3</sup>	1.9571 ¢ per m <sup>3</sup>
17 000 m <sup>3</sup> ≤ CD < 30 000 m <sup>3</sup>	1.8272 ¢ per m <sup>3</sup>
30 000 m <sup>3</sup> ≤ CD < 50 000 m <sup>3</sup>	1.7589 ¢ per m <sup>3</sup>
50 000 m <sup>3</sup> ≤ CD < 70 000 m <sup>3</sup>	1.7110 ¢ per m <sup>3</sup>
70 000 m <sup>3</sup> ≤ CD < 100 000 m <sup>3</sup>	1.6767 ¢ per m <sup>3</sup>
100 000 m <sup>3</sup> ≤ CD ≤ 140 870 m <sup>3</sup>	1.6430 ¢ per m <sup>3</sup>
 Delivery- Price Adjustment (All Volumes)	 0.0044 ¢ per m <sup>3</sup>

(ii) **Days Use of Interruptible Contract Demand**

The price determined under Paragraph 1(a) of "Rates" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	0.0530 ¢ per m <sup>3</sup>
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	0.00212¢ per m <sup>3</sup>

(iii) **Gas Supply Charge (if applicable)**

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule 'A'

(iv) **Monthly Charge** \$499.70 per month



2. In each contract year, the customer shall take delivery from Union, or in any event pay for, if available and not accepted by the customer, a minimum volume of gas or transportation services as specified in the contract between the parties and which will not be less than 700 000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 2.2709 ¢ per m<sup>3</sup>, and if applicable, a gas supply charge provided in Schedule "A".

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

3. Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 105% of contracted daily demand.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 5.6584 ¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all gas supply volumes purchased.

4. Non-interruptible Service

Union may agree, in its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by Union and the customer.

- a) The monthly demand charge for firm daily deliveries will be 27.4441 ¢ per m<sup>3</sup>.
- b) The commodity charge for firm service shall be the rate for firm service at Union's firm rates net of a monthly demand charge of 27.4441 ¢ per m<sup>3</sup> of daily contracted demand and a delivery commodity price adjustment of 0.0044 ¢ per m<sup>3</sup>.
- c) The interruptible commodity charge will be established under Clause 1 of this schedule.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (effective annual rate of 19.56%).

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



SPECIAL LARGE VOLUME  
INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) **Availability**

Available to customers in Union's Southern Delivery Zone.

(B) **Applicability**

To a Customer

- a) who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a combined maximum daily requirement for firm, interruptible and seasonal service of at least 140 870 m<sup>3</sup>, and a qualifying annual volume of at least 28 327 840 m<sup>3</sup>; and
- b) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

(C) **Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

(i) A Monthly Demand Charge

A negotiated Monthly Demand Charge of up to 25.3025 ¢ per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

(ii) A Monthly Delivery Commodity Charge

(1) A Monthly Firm Delivery Commodity Charge for all firm volumes of 0.3812 ¢ per m<sup>3</sup> for each m<sup>3</sup>, and a Delivery- Price Adjustment of 0.0044 ¢ per m<sup>3</sup>.

(2) A Monthly Interruptible Delivery Commodity Charge for all interruptible volumes to be negotiated between Union and the customer not to exceed an annual average of 2.7579 ¢ per m<sup>3</sup>.

(3) A Monthly Seasonal Delivery Commodity Charge for all seasonal volumes to be negotiated between Union and the customer not to exceed an annual average of 2.5138 ¢ per m<sup>3</sup>.

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".



(iv) **Overrun Gas**

Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization.

Unauthorized overrun gas taken in any month shall be paid for at the M1 rate in effect at the time the overrun occurs, plus, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all the gas supply volumes purchased.

2. In negotiating the Monthly Interruptible and Seasonal Commodity Charges, the matters to be considered include:
  - a) The volume of gas for which the customer is willing to contract,
  - b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for,
  - c) Interruptible or curtailment provisions, and
  - d) Competition.
3. In each contract year, the customer shall take delivery from Union, or in any event, pay for if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun gas volumes will not contribute to the minimum volume.
4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition of 2.4540 ¢ per m<sup>3</sup> and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, if applicable.
5. Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Bundled Direct Purchase Delivery and Short Term Supplemental Services**

Where a customer elects transportation service and/or a short term supplemental service under this rate schedule, the customer must enter into a Contract under rate schedule R1.

Effective January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



LARGE WHOLESALE SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a distributor who enters into a contract to purchase and/or receive delivery of a firm supply of gas for distribution to its customers and who agrees to take or pay for an annual quantity of at least two million cubic metres.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. (i) A Monthly Demand Charge of 16.9216 ¢ per m<sup>3</sup> of established daily demand determined in accordance with the service contract, such demand charge to be computed on a calendar month basis and a prorata charge to be made for the fraction of a calendar month which will occur if the day of first regular delivery does not fall on the first day of a month,
- (ii) A Delivery Commodity Charge of 0.5377 ¢ per m<sup>3</sup>, a Delivery- Price Adjustment of 0.0044 ¢ per m<sup>3</sup> for gas delivered and,
- (iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Overrun Charge**

Authorized:

For all quantities on any day in excess of 103% of the customer's contractual rights, for which authorization has been received, the customer will be charged 1.0940 ¢ per m<sup>3</sup>. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

For all quantities on any day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m<sup>3</sup>.



**uniongas**

Effective  
2009-01-01  
**Rate M9**  
Page 2 of 2

**(G) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



SMALL WHOLESALE SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a non-contract distributor who purchases and/or receives delivery of a firm supply of gas for distribution only to its own customers.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. A Delivery Commodity Charge of 2.6751 ¢ per m<sup>3</sup> for gas delivered

2. Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. This gas shall be paid for at the rate of 5.6584 ¢ per m<sup>3</sup> for the delivery and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup> for all gas supply volumes purchased.

**(G) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



BUNDLED DIRECT PURCHASE CONTRACT RATE

(A) **Availability**

Available to customers in Union's Southern Delivery Zone.

(B) **Applicability**

To a customer who enters into a Receipt Contract or Gas Purchase Contract for delivery and/or sale of gas to Union.

(C) **Rates**

	<u>Demand Charge Rate/GJ/month</u>	<u>Commodity Charges/Credits Rate/GJ</u>
a) <b>Transportation by Union</b> For gas delivered to Union at any point other than the Ontario Point(s) of Receipt, Union will charge a customer all approved tolls and charges, incurred by Union to transport the gas to the Ontario Point(s) of Receipt		
b) <b>Firm Backstop Gas</b> Applied to the contracted Firm Backstop Gas Supply Service	\$3.382	
<b>Backstop Gas Commodity Charge</b> On all quantities supplied by Union to the Ontario Point(s) of Receipt		\$9.394
c) <b>Reasonable Efforts Backstop Gas</b> Paid on all quantities of gas supplied by Union to the customer's Point(s) of Consumption		\$10.468
d) <b>Banked Gas Purchase</b>  T-service		Note (1)
e) <b>Failure to Deliver</b> Applied to all quantities not delivered to Union in the event the customer's supply fails		\$2.879
f) <b>Short Term Storage / Balancing Service</b> (2)  Maximum		\$6.000
g) <b>Discretionary Gas Supply Service ("DGSS")</b>		Note (3)



**Notes:**

- (1) The charge for banked gas purchases shall be the higher of the daily spot cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (2) Short Term Storage / Balancing Service is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for short term storage services, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities, and
  - iv) Competition
- (3) Discretionary Gas Supply Service price reflects the "back-to-back" price plus gas supply administration charge.

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



STORAGE AND TRANSPORTATION RATES  
FOR CONTRACT CARRIAGE CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer

- a) whose combined firm and interruptible service minimum annual transportation of natural gas is 5 000 000 m<sup>3</sup> or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for use at facilities located within Union's gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances; and
- e) for whom Union has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

(C) Rates

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE:

	Demand Charge Rate/GJ/mo	Commodity Charge Rate/GJ	For Customers Providing Their Own Compressor Fuel	
			Fuel Ratio	Commodity Charge Rate/GJ
a) Annual Firm Storage Space Applied to contracted Maximum Annual Storage Space	\$0.010			
b) Annual Firm Injection/Withdrawal Right: Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory	\$1.947			
Customer provides deliverability Inventory (4)	\$1.035			
c) Incremental Firm Injection Right: Applied to the contracted Maximum Incremental Firm Injection Right	\$1.035			
d) Annual Interruptible Withdrawal Right: Applied to the contracted Maximum Annual Interruptible Withdrawal Right	\$1.035			



	Demand Charge <u>Rate/GJ/ino</u>	Commodity Charge <u>Rate/GJ</u>	For Customers Providing <u>Their Own Compressor Fuel</u>	
			Fuel Ratio	Commodity Charge <u>Rate/GJ</u>
e) Withdrawal Commodity Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.063	0.599%	\$0.006
f) Injection Commodity Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.063	0.599%	\$0.006
g) Short Term Storage / Balancing Service Maximum		\$6.000		

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Annual Firm Storage Space

The maximum storage space available to a customer at the rates specified herein is determined by one of the following storage allocation methodologies:

3.1 Aggregate Excess

Aggregate excess is the difference between a customer's gas consumption in the 151-day winter period and consumption during the balance of the year. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a customer is new, or an existing customer is undergoing a significant change in operations, the allocation will be based on forecast consumption only, as negotiated between Union and the customer. Once sufficient historical information is available for the customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

3.2 Obligated daily contract quantity multiple of 15

Obligated daily contract quantity is the firm daily quantity of gas which the customer must deliver to Union. The 15 x obligated daily contract quantity calculation will be done using the daily contract quantity for the upcoming contract year. At each contract renewal, the 15 x obligated daily contract quantity calculation will be performed to set the new space allocation.

3.3 For new, large (daily firm transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) gas fired power generation customers, storage space is determined by peak hourly consumption x 24 x 4 days. Should the customer elect firm deliverability less than their maximum entitlement (see Note 4.2), the maximum storage space available at the rates specified herein is 10 x firm storage deliverability contracted, not to exceed peak hourly consumption x 24 x 4 days.

Customers may contract for less than their maximum entitlement of firm storage space.



4. Annual Injection/Withdrawal Right

The maximum level of deliverability available to a customer at the rates specified herein is determined by one of the following methodologies:

4.1 The greater of obligated daily contract quantity or firm daily contract demand less obligated daily contract quantity.

4.2 For new, large (daily firm transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) gas fired power generation customers, the maximum entitlement of firm storage deliverability is 24 times the customer's peak hourly consumption, with 1.2% firm deliverability available at the rates specified herein.

Customers may contract for less than their maximum entitlement of deliverability. A customer may contract up to this maximum entitlement with a combination of firm and interruptible deliverability as specified in Section (C) Storage Service.

5. Additional storage space or deliverability, in excess of the allocated entitlements per Notes 3 and 4, may be available at market prices.
  6. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union.
  7. Deliverability Inventory being defined as 20% of annual storage space.
  8. Short Term Storage / Balancing Service is:
    - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, or
    - ii) short-term firm deliverability, or
    - iii) a component of an operational balancing service offered.
- In negotiating the rate to be charged for service, the matters that are to be considered include:
- i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities, and
  - iv) Competition



TRANSPORTATION CHARGES:

	Demand Charge <u>Rate/m<sup>3</sup>/mo</u>	Commodity Charge <u>Rate/m<sup>3</sup></u>	For Customers Providing Their Own Compressor Fuel	
			Fuel Ratio (5) (6)	Commodity Charge <u>Rate/m<sup>3</sup></u>
a) Annual Firm Transportation Demand Applied to the Firm Daily Contract Demand				
First 140,870 m <sup>3</sup> per month	18.8968 ¢			
All over 140,870 m <sup>3</sup> per month	12.9127 ¢			
b) Firm Transportation Commodity Paid on all firm quantities redelivered to the customer's Point(s) of Consumption				
First 2,360,653 m <sup>3</sup> per month		0.3669 ¢	0.554%	0.1700 ¢
All over 2,360,653 m <sup>3</sup> per month		0.2815 ¢	0.554%	0.0846 ¢
c) Interruptible Transportation Commodity Paid on all interruptible quantities redelivered to the customer's Point(s) of Consumption				
Maximum		2.7579 ¢	0.554%	2.5610 ¢

Notes:

- All demand charges are paid monthly during the term of the contract for not less than one year unless Union, at its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
- Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day and who are directly connected to i) the Dawn-Trafalgar transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by Union such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with Union's system expansion policy. The firm transportation demand charge will be applied to the Billing Contract Demand. For customers choosing the Billing Contract Demand option, the authorized transportation overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily firm demand requirement.
- In negotiating the rate to be charged for the transportation of gas under Interruptible Transportation, the matters that are to be considered include:
  - The amount of the interruptible transportation for which customer is willing to contract,
  - The anticipated load factor for the interruptible transportation quantities.
  - Interruptible or curtailment provisions, and
  - Competition.
- In each contract year, the customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
- Transportation fuel ratios do not apply to customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.



6. Firm transportation fuel ratio does not apply to new customers or existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily firm demand requirement. If a customer with a daily firm demand requirement in excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their firm daily demand requirement, the firm transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
7. Either Union or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**SUPPLEMENTAL CHARGES:**

Rates for supplemental services are provided in Schedule "A".

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

**OVERRUN SERVICE:**

**1. Annual Storage Space**

Authorized

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion. Storage Space Overrun equal to the customer's firm deliveries from TCPL less the customer's Firm Daily Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$6,000 per GJ applied to the greatest excess for each occurrence.

If on any Day the gas storage balance for the account of the customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than Union's approved weighted average cost of gas. If the customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.



**2. Injection, Withdrawals and Transportation**

Authorized

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

Automatic authorization of Injection Overrun will be given during all Days a customer has been interrupted.

	<u>Union Providing Fuel</u>	<u>For Customers Providing Their Own Compressor Fuel Firm or Interruptible Service</u>	
	<u>Firm or Interruptible Service</u>	<u>Fuel Ratio</u>	<u>Commodity Charge</u>
Storage Injections	\$0.167/GJ	1.03%	\$0.070/GJ
Storage Withdrawals	\$0.167/GJ	1.03%	\$0.070/GJ
Transportation	0.9882 ¢/m <sup>3</sup>	0.554%	0.7913 ¢/m <sup>3</sup>

Unauthorized

For all quantities on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 5.6584 ¢ per m<sup>3</sup> or \$1.504 per GJ, as appropriate.

**3. Storage / Balancing Service**

Authorized

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	<u>Firm Service Rate/GJ</u>
Space	\$6.000
Injection / Withdrawal Maximum	\$6.000



**OTHER SERVICES & CHARGES:**

**1. Monthly Charge**

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$1 798.91
----------------	------------

**2. Diversion of Gas**

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

**3. Delivery Obligations**

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day who are delivering gas to Union under direct purchase arrangements may be entitled to non-obligated deliveries. The delivery options available to customers are detailed at [www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp](http://www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp).

Unless otherwise authorized by Union, all other customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**4. Nominations**

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day who have non obligated deliveries may contract to use Union's 5 additional nomination windows (13 in total) for the purposes of delivering gas to Union. These windows are in addition to the standard NAESB and TCPL STS nomination windows. Customers taking the additional nomination window service will pay an additional monthly demand charge of \$0.692/GJ/day/month multiplied by the non-obligated daily contract quantity.

**5. Additional Service Information**

Additional information on Union's T1 service offering can be found at [www.uniongas.com/aboutus/regulatory/rates/T1info.asp](http://www.uniongas.com/aboutus/regulatory/rates/T1info.asp). The additional information consists of, but is not limited to, the following:

- i. Storage space and deliverability entitlement;
- ii. The determination of gas supply receipt points and delivery obligations;
- iii. The nomination schedule;
- iv. The management of multiple redelivery points by a common fuel manager; and
- v. The availability of supplemental transactional services including title transfers.



**uniongas**

Effective  
2009-01-01  
**Rate T-1**  
Page 8 of 8

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



STORAGE AND TRANSPORTATION RATES  
FOR CONTRACT CARRIAGE CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Distributor:

- a) whose minimum annual transportation of natural gas is 700 000 m<sup>3</sup> or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for distribution to its customers; and
- c) who has meters with electronic recording at each Point of Redelivery; and
- d) for whom Union has determined transportation and/or storage capacity is available.

(C) Rates

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE

	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
a) Annual Firm Storage Space Applied to contracted Maximum Annual Storage Space	\$0.010			
b) Annual Firm Injection/Withdrawal Right Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory	\$1.947			
Customer provides deliverability Inventory (4)	\$1.035			
c) Incremental Firm Injection Right Applied to the contracted Maximum Incremental Firm Injection Right	\$1.035			
d) Annual Interruptible Withdrawal Right Applied to the contracted Maximum Annual Interruptible Withdrawal Right	\$1.035			



	Demand Charge Rate/GJ/mo	Commodity Charge Rate/GJ	For Customers Providing Their Own Compressor Fuel	
			Fuel Ratio	Commodity Charge Rate/GJ
e) Withdrawal Commodity Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.063	0.599%	\$0.006
f) Injection Commodity Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.063	0.599%	\$0.006
g) Short Term Storage / Balancing Service Maximum		\$6.000		

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Annual Firm Storage Space

The maximum storage space available to a customer at the rates specified herein is determined by one of the following storage allocation methodologies:

3.1 Aggregate Excess

Aggregate excess is the difference between a customer's gas consumption in the 151-day winter period and consumption during the balance of the year. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a customer is new, or an existing customer is undergoing a significant change in operations, the allocation will be based on forecast consumption only, as negotiated between Union and the customer. Once sufficient historical information is available for the customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

3.2 Obligated daily contract quantity multiple of 15

Obligated daily contract quantity is the firm daily quantity of gas which the customer must deliver to Union. The 15 x obligated daily contract quantity calculation will be done using the daily contract quantity for the upcoming contract year. At each contract renewal, the 15 x obligated daily contract quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of firm storage space.

4. Annual Injection/Withdrawal Right

The maximum level of deliverability available to a customer at the rates specified herein is determined to be the greater of obligated daily contract quantity or firm daily contract demand less obligated daily contract quantity.

Customers may contract for less than their maximum entitlement of deliverability. A customer may contract up to this maximum entitlement with a combination of firm and interruptible deliverability as specified in Section (C) Storage Service.



5. Additional storage space or deliverability, in excess of the allocated entitlements per Notes 3 and 4, may be available at market prices.
6. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union.
7. Deliverability Inventory being defined as 20% of annual storage space.
8. Short Term Storage / Balancing Service is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for this service, the matters that are to be considered include:

- i) *The minimum amount of storage service to which a customer is willing to commit,*
- ii) *Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,*
- iii) *Utilization of facilities, and*
- iv) *Competition*



**TRANSPORTATION CHARGES**

	Demand Charge Rate/m <sup>3</sup> /mo	Commodity Charge Rate/m <sup>3</sup>	For Customers Providing Their Own Compressor Fuel	
			Fuel Ratio	Commodity Charge Rate/m <sup>3</sup>
a) Annual Firm Transportation Demand (1) Applied to the Firm Daily Contract Demand	8.9561 ¢			
b) Firm Transportation Commodity Paid on all firm quantities redelivered to the Customer's Point(s) of Redelivery		0.3245 ¢	0.724 %	0.0671 ¢

Notes:

(1) All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.

**SUPPLEMENTAL CHARGES**

Rates for supplemental services are provided in Schedule "A".

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

**OVERRUN SERVICE**

**1. Annual Storage Space**

*Authorized*

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion.

*Unauthorized*

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$6.000 per GJ applied to the greatest excess for each occurrence.

If on any Day, the gas storage balance for the account of the customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than Union's approved weighted average cost of gas. If the customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.



**2. Injection, Withdrawals and Transportation**

Authorized

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	Union Providing Fuel	For Customers Providing Their Own Compressor Fuel <u>Firm or Interruptible Service</u>	
	Firm or Interruptible <u>Service</u>	Fuel <u>Ratio</u>	Commodity <u>Charge</u>
Storage Injections	\$0.167/GJ	1.03%	\$0.070/GJ
Storage Withdrawals	\$0.167/GJ	1.03%	\$0.070/GJ
Transportation	0.6189 ¢/m <sup>3</sup>	0.724%	0.3615 ¢/m <sup>3</sup>

Unauthorized

For all quantities on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m<sup>3</sup> or \$9.569 per GJ, as appropriate.

**3. Short Term Storage Services**

Authorized

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	Firm Service <u>Rate/GJ</u>
Space	\$6.000
injection Maximum	\$6.000



**OTHER SERVICES & CHARGES**

**1. Monthly Charge**

In addition to the rates and charges described previously for each Point of redelivery a Monthly Charge shall be applied to each specific customer as follows:

	<u>Monthly Charge</u>
City of Kitchener	\$ 17,285.43
NRG	\$ 2,653.49
Six Nations	\$ 884.50

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.

**2. Diversion of Gas**

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

3. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



**uniongas**

Effective  
2009-01-01  
Schedule "A"

Gas Supply Charges

(A) **Availability:**

Available to customers in Union's Southern Delivery Zone.

(B) **Applicability:**

To all sales customers served under rates M1, M2, M4, M5A, M7, M9, M10 and storage and transportation customers taking supplemental services under rates T1 and T3.

(C) **Rates:**

cents / m<sup>3</sup>

Utility Sales

Commodity and Fuel	30.1064 (1)
Commodity and Fuel - Price Adjustment	1.2348
Transportation	3.6153
<b>Total Gas Supply Commodity Charge</b>	<b>34.9565</b>

Minimum Annual Gas Supply Commodity Charge

Rate M4 Firm and Rate M5A Interruptible Contract	5.0364
--	--------

Storage and Transportation Supplemental Services - Rate T1 & T3

\$/GJ

<b>Monthly demand charges:</b>	
Firm gas supply service	38.750
Firm backstop gas	3.382
<b>Commodity charges:</b>	
Gas supply	8.042
Backstop gas	9.394
Reasonable Efforts Backstop Gas	10.468
Supplemental Inventory	Note (2)
Supplemental Gas Sales Service (cents / m <sup>3</sup> )	37.7296
Failure to Deliver: Applied to quantities not delivered to Union in the event the customer's supply fails	2.879
Discretionary Gas Supply Service (DGSS)	Note (3)

Notes:

- (1) The Commodity and Fuel line includes gas supply administration charge of 0.3138 cents/ m<sup>3</sup>.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.

Effective: January 1, 2009  
O.E.B. Order # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



**STORAGE RATES FOR  
UNBUNDLED CUSTOMERS**

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer, or an agent, who is authorized to service residential and non-contract commercial and industrial end-users paying for the Monthly Fixed Charge and Delivery charge under Rate M1 or Rate M2:

- a) who enters into an Unbundled Service Contract with Union for the storage of Gas for use at facilities located within Union's gas franchise area;
- b) who contracts for Standard Peaking Service (SPS) with Union unless the customer can demonstrate that it has a replacement to the deliverability available in the SPS physically tied into Union's system and an OEB approved rate to provide the SPS replacement service;
- c) who accepts daily estimates of consumption at Points of Consumption as prepared by Union so that they may nominate an equivalent amount from storage, upstream transportation, or Ontario Producers authorized to sell to third parties;
- d) who nominates injections and withdrawals from storage and deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined storage capacity is available; and
- f) who accepts a monthly bill as prepared by Union.

**(C) Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.599%	\$0.014
c) Withdrawal Commodity		0.599%	\$0.014
ii) Standard Peaking Service (SPS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.104		
b) Injection Commodity		0.599%	\$0.014
c) Withdrawal Commodity		1.03%	\$0.014



	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
iii) Supplemental Service			
a) Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.940		
b) Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.940		
c) Short Term Storage / Balancing Service - Maximum			\$6.000

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term incremental firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

  - i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities,
  - iv) Competition, and
  - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.



**OVERRUN SERVICE**

**1. Injection and Withdrawal**

*Authorized*

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.03%	\$0.045
Withdrawal	1.03%	\$0.045

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

*Unauthorized*

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

**OTHER SERVICES & CHARGES**

1. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



**STORAGE AND DELIVERY RATES  
FOR UNBUNDLED CUSTOMERS**

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To an interruptible industrial and commercial customer:

- a) whose daily contracted demand is between 4 800 m<sup>3</sup> and 140 870 m<sup>3</sup> inclusive;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties; and
- e) for whom Union has determined delivery and/or storage capacity is available.

**(C) Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.599%	\$0.014
c) Withdrawal Commodity		0.599%	\$0.014
ii) Supplemental Service			
a) Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.940		
b) Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.940		
c) Short Term Storage / Balancing Service - Maximum			\$6.000



Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term incremental firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities,
  - iv) Competition, and
  - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

**DELIVERY SERVICE**

1. Interruptible Service

The price of all gas delivered by the Company pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

(i) Monthly Delivery Commodity Charge

<u>Daily Contracted Demand Level (CD)</u>	<u>Price per m<sup>3</sup></u> (¢/m <sup>3</sup> )
4 800 m <sup>3</sup> ≤ CD < 17 000 m <sup>3</sup>	1.5400
17 000 m <sup>3</sup> ≤ CD < 30 000 m <sup>3</sup>	1.4101
30 000 m <sup>3</sup> ≤ CD < 50 000 m <sup>3</sup>	1.3418
50 000 m <sup>3</sup> ≤ CD < 70 000 m <sup>3</sup>	1.2939
70 000 m <sup>3</sup> ≤ CD < 100 000 m <sup>3</sup>	1.2596
100 000 m <sup>3</sup> ≤ CD ≤ 140 870 m <sup>3</sup>	1.2259

(ii) Days Use of Interruptible Contract Demand

The price determined under Paragraph 1(i) of "Delivery Service" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	.053¢ per m <sup>3</sup> minimum
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	.00212¢ per m <sup>3</sup> minimum

(iii) Monthly Charge \$499.70 per month



- 2. In each contract year, the customer shall take delivery from the Company or in any event pay for if available and not accepted by the customer, a minimum volume of gas or delivery services as specified in the contract between the parties and which will not be less than 700 000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery charge of 1.5400 ¢ per m<sup>3</sup>.

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

3. Non-Interruptible Service

The Company may agree, at its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by the Company and the customer.

- a) The monthly demand charge for firm daily deliveries will be 21.7116 ¢ per m<sup>3</sup>.
- b) The commodity charge for firm service shall be the rate for firm service at the Company's firm rates net of a monthly demand charge of 21.7116 ¢ per m<sup>3</sup> of daily contracted demand.
- c) The interruptible commodity charge will be established under Clause 1 of "Delivery Service" of this schedule.

**OVERRUN SERVICE**

**1. Injection and Withdrawal**

Authorized

	Fuel <u>Ratio</u>	Commodity Charge <u>Rate/GJ</u>
Injection	1.03%	\$0.045
Withdrawal	1.03%	\$0.045

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.



**2. Delivery**

Authorized

Overrun Delivery Service is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Unauthorized

Unauthorized Delivery Overrun Service taken in a month shall be paid for at the rate of 5.6584 ¢ per m<sup>3</sup>.

**OTHER SERVICES & CHARGES**

1. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**2. Nomination Variances**

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).



**STORAGE AND DELIVERY RATES  
FOR UNBUNDLED CUSTOMERS**

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer:

- a) whose combined firm and interruptible service minimum annual delivery of natural gas is 5 000 000 m<sup>3</sup> or greater;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with *electronic recording at each Point of Consumption*;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily, or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined delivery and/or storage capacity is available; and
- f) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's property will be used, irrespective of the number of meters installed.

**(C) Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge</u> Rate/GJ/mo	<u>Fuel</u> Ratio	<u>Commodity Charge</u> Rate/GJ
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.599%	\$0.014
c) Withdrawal Commodity		0.599%	\$0.014
ii) Supplemental Service			
a) Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.940		
b) Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.940		
c) Short Term Storage / Balancing Service - Maximum			\$6.000



Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Annual Firm Storage Space

The maximum storage space available to a customer at the rates specified herein is determined by one of the following storage allocation methodologies:

3.1 Aggregate Excess

Aggregate excess is the difference between a customer's gas consumption in the 151-day winter period and consumption during the balance of the year. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a customer is new, or an existing customer is undergoing a significant change in operations, the allocation will be based on forecast consumption only, as negotiated between Union and the customer. Once sufficient historical information is available for the customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

3.2 Obligated daily contract quantity multiple of 15

Obligated daily contract quantity is the firm daily quantity of gas which the customer must deliver to Union. The 15 x obligated daily contract quantity calculation will be done using the daily contract quantity for the upcoming contract year. At each contract renewal, the 15 x obligated daily contract quantity calculation will be performed to set the new space allocation.

- 3.3 For new, large (daily firm transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) gas fired power generation customers, storage space is determined by peak hourly consumption x 24 x 4 days. Should the customer elect firm deliverability less than their maximum entitlement (see Note 4.2), the maximum storage space available at the rates specified herein is 10 x firm storage deliverability contracted, not to exceed peak hourly consumption x 24 x 4 days.

Customers may contract for less than their maximum entitlement of firm storage space.

4. Annual Injection/Withdrawal Right

The maximum level of deliverability available to a customer at the rates specified herein is determined by one of the following methodologies:

- 4.1 The greater of obligated daily contract quantity or firm daily contract demand less obligated daily contract quantity.
- 4.2 For new, large (daily firm transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) gas fired power generation customers, the maximum entitlement of firm storage deliverability is 24 times the customer's peak hourly consumption, with 1.2% firm deliverability available at the rates specified herein.

Customers may contract for less than their maximum entitlement of deliverability. A customer may contract up to this maximum entitlement with a combination of firm and interruptible deliverability as specified in Section (C) Storage Service.

5. Additional storage space or deliverability, in excess of the allocated entitlements per Notes 3 and 4, may be available at market prices.



- 6. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
- 7. Short Term Storage / Balancing Service (less than 2 years) is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term incremental firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities,
  - iv) Competition, and
  - v) Term.
- 8. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

**DELIVERY SERVICE**

	<u>Demand Charge Rate/m<sup>3</sup>/mo</u>	<u>Fuel Ratio (5) (6)</u>	<u>Commodity Charge Rate/ m<sup>3</sup></u>
a) Annual Firm Delivery Demand			
Applied to the Firm Daily Contracted Demand			
First 140,870 m <sup>3</sup> per month	18.8968 ¢		
All over 140,870 m <sup>3</sup> per month	12.9127 ¢		
b) Firm Delivery Commodity			
Paid on all firm volumes redelivered to the customer's Point(s) of Consumption			
First 2,360,653 m <sup>3</sup> per month		0.554%	0.1700 ¢
All over 2,360,653 m <sup>3</sup> per month		0.554%	0.0846 ¢
c) Interruptible Delivery Commodity			
Paid on all interruptible volumes redelivered to the customer's Point of Consumption – Maximum		0.554%	2.5610 ¢



Notes:

1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, at its sole discretion, accepts a term of less than one year.
2. Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day and who are directly connected to i) the Dawn-Trafalgar transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by Union such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with Union's system expansion policy. The firm transportation demand charge will be applied to the Billing Contract Demand. For customers choosing the Billing Contract Demand option, the authorized transportation overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily firm demand requirement.
3. In negotiating the rate to be charged for the delivery of gas under interruptible Delivery, the matters that are to be considered include:
  - a) The amount of the Interruptible Delivery for which customer is willing to contract,
  - b) The anticipated load factor for the Interruptible Delivery volumes,
  - c) Interruptible or curtailment provisions, and
  - d) Competition.
4. In each contract year, the customer shall pay for a Minimum Interruptible Delivery Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
5. Transportation fuel ratios do not apply to customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
6. Firm transportation fuel ratio does not apply to new customers or existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily firm demand requirement. If a customer with a daily firm demand requirement in excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their firm daily demand requirement, the firm transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.



**OVERRUN SERVICE**

**1. Injection and Withdrawal**

Authorized

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.03%	\$0.045
Withdrawal	1.03%	\$0.045

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

**2. Delivery**

Authorized

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/ m<sup>3</sup></u>
Delivery	0.554%	0.7913 ¢

Unauthorized

For all volumes on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged a rate of 5.6584 ¢ per m<sup>3</sup>.



## **OTHER SERVICES & CHARGES**

### **1. Monthly Charge**

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$1 798.91 per month
----------------	----------------------

### **2. Delivery Obligations**

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day who are delivering gas to Union under direct purchase arrangements may be entitled to non-obligated deliveries. The delivery options available to customers are detailed at [www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp](http://www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp).

Unless otherwise authorized by Union, all other customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

### **3. Nominations**

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day who have non obligated deliveries may contract to use Union's 5 additional nomination windows (13 in total) for U7 storage services, U7 delivery services and U7 gas supply receipts. These windows are in addition to the standard NAESB and TCPL STS nomination windows. Customers taking the additional nomination window service will pay an additional monthly demand charge of \$0.692/GJ/day/month multiplied by the non-obligated daily contract quantity.

### **4. Nomination Variances**

The rate for unauthorized parking or drafting which results from nomination variances ( i.e. the difference between nominated consumption and actual consumption) shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.



**5. Additional Service Information**

Additional information on Union's U7 service offering can be found at [www.uniongas.com/aboutus/regulatory/rates/U7info.asp](http://www.uniongas.com/aboutus/regulatory/rates/U7info.asp). The additional information consists of, but is not limited to, the following:

- i. Storage space and deliverability entitlement;
- ii. The determination of gas supply receipt points and delivery obligations;
- iii. The nomination schedule;
- iv. The management of multiple redelivery points by a common fuel manager; and
- v. The availability of supplemental transactional services including title transfers.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).



**STORAGE AND DELIVERY RATES  
FOR UNBUNDLED CUSTOMERS**

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a Distributor

- a) whose minimum annual delivery of natural gas is 700 000 m<sup>3</sup> or greater;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties; and
- e) for whom Union has determined delivery and/or storage capacity is available.

**(C) Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.599%	\$0.014
c) Withdrawal Commodity		0.599%	\$0.014
ii) Supplemental Service			
a) Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.940		
b) Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.940		
c) Short Term Storage / Balancing Service - Maximum			\$6.000



Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Annual Firm Storage Space

The maximum storage space available to a customer at the rates specified herein is determined by one of the following storage allocation methodologies:

3.1 Aggregate Excess

Aggregate excess is the difference between a customer's gas consumption in the 151-day winter period and consumption during the balance of the year. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a customer is new, or an existing customer is undergoing a significant change in operations, the allocation will be based on forecast consumption only, as negotiated between Union and the customer. Once sufficient historical information is available for the customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

3.2 Obligated daily contract quantity multiple of 15

Obligated daily contract quantity is the firm daily quantity of gas which the customer must deliver to Union. The 15 x obligated daily contract quantity calculation will be done using the daily contract quantity for the upcoming contract year. At each contract renewal, the 15 x obligated daily contract quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of firm storage space.

4. Annual Injection/Withdrawal Right

The maximum level of deliverability available to a customer at the rates specified herein is determined to be the greater of obligated daily contract quantity or firm daily contract demand less obligated daily contract quantity.

Customers may contract for less than their maximum entitlement of deliverability. A customer may contract up to this maximum entitlement with a combination of firm and interruptible deliverability as specified in Section (C) Storage Service.

5. Additional storage space or deliverability, in excess of the allocated entitlements per Notes 3 and 4, may be available at market prices.
6. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
7. Short Term Storage / Balancing service (less than 2 years) is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term incremental firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities,
- iv) Competition, and
- v) Term.

8. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.



**DELIVERY SERVICE**

	<u>Demand Charge</u> Rate/ m <sup>3</sup> /mo	<u>Fuel</u> Ratio	<u>Commodity Charge</u> Rate/ m <sup>3</sup>
a) Annual Firm Delivery Demand (1) Applied to the Firm Daily Contracted Demand	8.9561 ¢		
b) Firm Delivery Commodity Paid on all firm volumes redelivered to the customer's Point(s) of Consumption		0.724%	0.0671 ¢

Notes:

1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, at its sole discretion, accepts a term of less than one year.

**OVERRUN SERVICE**

**1. Injection and Withdrawal**

Authorized

	<u>Fuel</u> Ratio	<u>Commodity Charge</u> Rate/GJ
Injection	1.03%	\$0.045
Withdrawal	1.03%	\$0.045

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

**2. Delivery**

Authorized

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Fuel</u> Ratio	<u>Commodity</u> Charge Rate/ m <sup>3</sup>
Delivery	0.724%	0.3615 ¢

Unauthorized

For all volumes on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m<sup>3</sup> or \$9.569 per GJ, as appropriate.



**OTHER SERVICES & CHARGES**

**1. Monthly Charge**

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied to each specific customer as follows:

	<u>Monthly Charge</u>
City of Kitchener	\$17 285.43
NRG	\$ 2 653.49
Six Nations	\$ 884.50

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.

2. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**3. Nomination Variances**

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%).

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2008-0371 Rate Schedule effective January 1, 2009.



STORAGE AND TRANSPORTATION RATES

**(A) Applicability**

The charges under this schedule shall be applicable to a Shipper who enters into a Storage or Transportation Service Contract with Union.

**(B) Services**

Storage service under this rate schedule shall be for Enbridge Gas Distribution Inc only, contracts LST046 expiring March 31, 2009 and LST047 expiring March 31, 2010.

Transportation Service under this rate schedule shall be for transportation on Union's Dawn – Oakville facilities.

**(C) Rates**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charge (applied to daily contract demand) Rate/GJ	Commodity and Fuel Changes	
		Fuel Ratio %	AND Commodity Charge Rate/GJ
<b><u>Storage (1)</u></b>			
Space – Shipper Providing Deliverability (2)	\$0.010		
Deliverability - Firm	\$1.035		
Injection		0.599%	\$0.006
Withdrawal		0.599%	\$0.006
<b><u>Firm Transportation (3)</u></b>			
Dawn to Oakville/Parkway	\$2.358	Monthly fuel rates and ratios shall be in accordance with schedule "C".	
Dawn to Kirkwall	\$2.007		
Parkway to Dawn	n/a		
<b><u>Limited Firm/Interruptible Transportation (3)</u></b>			
Dawn to Parkway – Maximum	\$5.659	Monthly fuel rates and ratios shall be in accordance with schedule "C".	
Dawn to Kirkwall - Maximum	\$5.659		
Parkway (TCPL) to Parkway (Cons) (4)		0.329%	



(C) Rates (Cont'd)

Authorized Overrun (5)

Authorized overrun rates will be payable on all quantities in excess of Union's obligation on any day. The overrun charges payable will be calculated at the following rates. Overrun will be authorized at Union's sole discretion.

Storage Commodity:	If Union supplies fuel Commodity Charge Rate/GJ	Commodity and Fuel Changes		Commodity Charge Rate/GJ
		Fuel Ratio %	AND	
Injection	n/a	1.03%		\$0.041
Withdrawal	n/a	1.03%		\$0.041
Transportation Overrun				
Dawn to Parkway		Monthly fuel rates and ratios shall be in accordance with schedule "C".		\$0.078
Dawn to Kirkwall				\$0.066
Parkway to Dawn				\$0.078
Parkway (TCPL) Overrun (6)	n/a	0.54%		n/a

Unauthorized Overrun (7)

Authorized Overrun rates will be payable on all quantities up to 2% in excess of Union's contractual obligation.

The Unauthorized Overrun shall be the higher of the reported daily spot price of gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the overrun occurred plus 25% for all usage on any day in excess of 102% of Union's contractual obligation.

Overrun of Maximum Storage Balance

The rate payable shall be \$60/GJ on the Excess Storage Balance during the period of August 1 through to and including December 15. The rate payable shall be \$6/GJ on the Excess Storage Balance during the period of December 16 through to and including July 31.

For any Extension Period, the rate payable shall be \$0.63/GJ times the quantity in the Excess Storage Balance as of the date of such extension.

Union, during any Extension Period, may upon forty-eight (48) hours verbal notice to Shipper (to be followed in writing) take possession of Shipper's gas in storage (which shall be immediately forfeited to Union without further recourse).

These rates will be charged in addition to the normal injection and withdrawal changes.

Drafted Storage Balance

The rate payable shall be \$60/GJ on the Drafted Storage Balance during the period of February 1 through to and including April 30.

The rate payable shall be \$6/GJ on the Drafted Storage Balance during the period of May 1 through to and including January 31.



(C) Rates (Cont'd)

For any Extension Period, the rate payable shall be \$0.63/GJ times the quantity in the Drafted Storage Balance as of the date of such extension.

Union, during any Extension Period, may upon forty-eight (48) hours verbal notice to Shipper (to be followed in writing), replace the outstanding gas at Shipper's expense (which will include all costs related to replacing such gas, plus a charge equal to 25% of the incremental cost of the gas purchased for each unit so replaced).

These rates will be charged in addition to the normal injection and withdrawal charges.

Overrun of Firm Injections

The rate payable shall be \$60/GJ on the injections in excess of the Injection Demand during the period of August 1 through to and including December 15. The rate payable shall be \$6/GJ on the injections in excess of the Injection Demand during the period of December 16 through to and including July 31.

Overrun on Firm Withdrawals

The rate payable shall be \$60/GJ on the withdrawals in excess of the Withdrawal Demand during the period of February 1 through to and including April 30. The rate payable shall be \$6/GJ on the withdrawals in excess of the Withdrawal Demand during the period of May 1 through to and including January 31.

Nomination Variances

Where Union and the shipper have entered into a Limited Balancing Agreement ("LBA"), the rate for unauthorized parking or drafting which results from nomination variances shall equal the "Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff.

Notes for Section (C) Rates:

- (1) Storage service under this rate schedule shall be for Enbridge Gas Distribution Inc only, contracts LST046 expiring March 31, 2009 and LST047 expiring March 31, 2010.
- (2) Deliverability inventory being defined as 25% of storage space.
- (3) The annual transportation commodity charge is calculated by application of the YCRR Formula, as per Section (D). The annual transportation fuel required is calculated by application of the YCR Formula, as per Section (D).
- (4) This rate is for westerly transportation within the Parkway yard, from Parkway (TCPL) to Parkway (Cons) or Lisgar.
- (5) For purposes of applying the YCRR Formula or YCR Formula (Section (D)) to transportation overrun quantities, the transportation commodity revenue will be deemed to be equal to the commodity charge of the applicable service as detailed in Section (B).
- (6) This ratio will be applied to all gas quantities for which Union is obligated to deliver to Parkway (Cons) or Lisgar and has agreed to deliver to Parkway (TCPL) on an interruptible basis. This will be in addition to any rate or ratio paid for transportation easterly to Parkway (Cons) or Lisgar.
- (7) A demand charge of \$0.692/GJ/day/month will be applicable for customers contracting for firm all day transportation service in addition to the demand charges appearing on this schedule for firm transportation service to either Kirkwall or Parkway.



(D) **Transportation Commodity**

The annual fuel charge in kind or in dollars for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (The "YCRR" or "YCR" Formula). An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31<sup>st</sup> to obtain the annual fuel charges as calculated using the applicable "YCRR" or "YCR" Formula. At Union's sole discretion Union may make more frequent adjustments than once per year. The YCRR and YCR adjustments must be paid/remitted to/from Shippers at Dawn within one billing cycle after invoicing.

$$YCR = \sum_1^4 [(0.003287 \times (QT1 + QT3)) + (DSF \times (QT1 + QT3)) + F_{ST}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_5^{12} [(0.003287 \times (QT1 + Q3)) + (DWF \times QT1) + F_{WT}] \text{ For Oct. 1 to May 31}$$

$$YCRR = \sum_1^4 [(0.003287 \times (QT1 + QT3)) + (DSF \times (QT1 + QT3)) + F_{ST}] \times R \text{ For June 1 to Sept. 30}$$

plus

$$\sum_5^{12} [(0.003287 \times (QT1 + Q3)) + (DWF \times QT1) + F_{WT}] \times R \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements  
DWF = 0.0020 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

YCRR Yearly Commodity Revenue Required

The sum of 12 separate monthly calculations of Commodity Revenue required for the period April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4 850 kPa but less than 5 860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway (Oakville) Delivery Point.



**(D) Transportation Commodity (cont'd)**

**F<sub>WT</sub>** The individual Shipper's monthly share of compressor fuel used in GJ which was required at Union's Lobo, Bright, Trafalgar and Parkway Compressor Stations ("Lobo", "Bright", "Trafalgar" and "Parkway") to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright, Trafalgar and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Union.

The monthly Parkway and Trafalgar compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Union.

**F<sub>ST</sub>** The individual Shipper's monthly share of compressor fuel used in GJ which was required at Union's Lobo, Bright, Trafalgar and Parkway compressor stations to transport the same Shipper's quantity on the Trafalgar system.

Lobo, Bright, Trafalgar and Parkway compressor fuel required by each Shipper will be calculated each month.

**R** Union's weighted average cost of gas in \$/GJ.

**Notes**

(i) In the case of Easterly flow, direct deliveries by TCPL at Parkway to Union or on behalf of Union to Union's Storage and Transportation Shippers will be allocated to supply Union's markets on the Dawn-Oakville/Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

**(E) Provision for Compressor Fuel**

For a Shipper that has elected to provide its own compressor fuel.

**Transportation Fuel**

On a daily basis, the Shipper will provide Union at the delivery point and delivery pressure as specified in the contract, a quantity (the "Transportation Fuel Quantity") representing the Shipper's share of compressor fuel and unaccounted for gas for transportation service on Union's system.

The Transportation Fuel Quantity will be determined on a daily basis, as follows:

Transportation Fuel Quantity = Transportation Quantity x Transportation Fuel Ratio.

In the event that the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made in May for the previous 12 months ending March 31<sup>st</sup>.



**(E) Provision for Compressor Fuel (cont'd)**

Nominations

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal nominations for transportation services.

**(F) Terms of Service**

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the attached Schedule "A".

**(G) Nominations**

Nominations under this rate schedule shall be in accordance with the attached Schedule "B"

**(H) Monthly Fuel Rates and Ratios**

Monthly fuel rates and ratios under this rate schedule shall be in accordance with Schedule "C".

**RATE M12  
GENERAL TERMS & CONDITIONS**

**I. DEFINITIONS**

Except where the context expressly requires or states another meaning, the following terms, when used in these General Terms & Conditions and in any contract into which these General Terms & Conditions are incorporated, shall be construed to have the following meanings:

1. "Contract" shall refer to the contract to which these General Terms & Conditions shall apply, and into which they are incorporated;
2. "cubic metre" shall mean the volume of gas which occupies one cubic metre when such gas is at a temperature of 15 degrees Celsius, and at a pressure of 101.325 kilopascals absolute;
3. "day" shall mean a period of twenty-four (24) consecutive hours beginning at 9:00 a.m. Central Standard time. The reference date for any day shall be the calendar date upon which the twenty-four (24) hour period shall commence;
4. "delivery" shall mean any gas that is delivered by Union into Shipper's possession, or to the possession of Shipper's agent;
5. "firm" shall mean service not subject to curtailment or interruption except under Articles XI and XII of this Schedule "A";
6. "gas" shall mean gas as defined in the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Sch. B, as amended, supplemented or re-enacted from time to time;
7. "gross heating value" shall mean the total heat expressed in megajoules per cubic metre (MJ/m<sup>3</sup>) produced by the complete combustion at constant pressure of one (1) cubic metre of gas with air, with the gas free of water vapour and the temperature of the gas, air and products of combustion at standard temperature and all water formed by the combustion reaction condensed to the liquid state;
8. "interruptible service" shall mean service subject to curtailment or interruption, after notice, at any time;
9. "Interconnecting Pipeline" shall mean a pipeline that directly connects to the Union pipeline system;
10. "joule" (J) shall mean the work done when the point of application of a force of one (1) newton is displaced a distance of one (1) metre in the direction of the force. The term "megajoule" (MJ) shall mean 1,000,000 joules. The term "gigajoule" (GJ) shall mean 1,000,000,000 joules;
11. "limited interruptible service" shall mean gas service subject to interruption or curtailment on a limited number of days as specified in the Contract;
12. "m<sup>3</sup>" shall mean cubic metre of gas and "10<sup>3</sup>m<sup>3</sup>" shall mean 1,000 cubic metres of gas;
13. "month" shall mean the period beginning at 9:00 a.m. Central Standard time on the first day of a calendar month and ending at 9:00 a.m. Central Standard time on the first day of the following calendar month;
14. "OEB" means the Ontario Energy Board;
15. "pascal" (Pa) shall mean the pressure produced when a force of one (1) newton is applied to an area of one (1) square metre. The term "kilopascal" (kPa) shall mean 1,000 pascals;
16. "receipt" shall mean any gas that is delivered into Union's possession, or the possession of Union's agent;
17. "Shipper", shall have the meaning as defined in the Contract and shall also include Shipper's agent(s);
18. "TCPL" means TransCanada PipeLines Limited;

## II. GAS QUALITY

1. Natural Gas: The minimum gross heating value of the gas delivered to/by Union hereunder, shall be thirty-six (36) megajoules per cubic metre. The maximum gross heating value of the gas delivered to/by Union hereunder shall be forty point two (40.2) megajoules per cubic metre. The gas to be delivered hereunder to Union may be a commingled supply from Shipper's natural gas sources of supply. The gas to be delivered by Union may be a commingled supply from Union's sources of gas supply; provided, however, that helium, natural gasoline, butane, propane and other hydrocarbons except methane may be removed prior to delivery to Shipper. Further, Union may subject, or permit the subjection of, the gas to compression, dehydration, cooling, cleaning and other processes.
2. Freedom from objectionable matter: The gas to be delivered to/by Union hereunder,
  - a. shall be commercially free from sand, dust, gums, crude oils, lubricating oils, liquids, chemicals or compounds used in the production, treatment, compression or dehydration of the gas or any other objectionable substance in sufficient quantity so as to render the gas toxic, unmerchantable or cause injury to or interference with the proper operation of the lines, regulators, meters or other appliances through which it flows,
  - b. shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas nor more than four hundred and sixty (460) milligrams of total sulphur per cubic metre of gas as determined by standard methods of testing,
  - c. shall not contain more than five (5) milligrams of mercaptan sulphur per cubic metre of gas,
  - d. shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas,
  - e. shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas,
  - f. shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas,
  - g. shall not contain more than four point zero (4.0) molar percent by volume of hydrogen in the gas,
  - h. shall not contain more than sixty-five (65) milligrams of water vapour per cubic metre of the gas,
  - i. shall not have a hydrocarbon dewpoint exceeding minus ten (-10) degrees Celsius at five thousand-five hundred (5500) kPa pressure,
  - j. shall not contain less than one point zero (1.0) molar percent by volume of ethane in the gas,
  - k. shall at all times be interchangeable with other pipeline gas such that the yellow tipping, flashback and lifting factors shall be within the range permitted for gas according to AGA Research Bulletin No. 36.
3. In addition to any other right or remedy of a party, each party shall be entitled to refuse to accept delivery of any gas which does not conform to any of the specifications set out in Section 2.

## III. MEASUREMENTS

1. Storage, Transportation, and/or Sales Unit: ("The Unit") The Unit of the gas delivered to Union shall be a megajoule or a gigajoule. The unit of gas transported or stored by Union shall be a megajoule or a gigajoule. The unit of gas delivered by Union shall be a megajoule, a gigajoule, a cubic metre (m<sup>3</sup>) or one thousand cubic metres (10<sup>3</sup>m<sup>3</sup>) at Union's discretion.
2. Determination of Volume and Energy:

- a. The volume and energy amounts determined under the Contract shall be determined in accordance with the Electricity and Gas Inspection Act (Canada), assented to 31 March, 1982 and the Electricity and Gas Inspection Regulations, P.C. 1986-116, 16 January, 1986, and any documents issued under the authority of the Act and Regulations and any amendments thereto.
- b. The supercompressibility factor shall be determined in accordance with either the "Manual for Determination of Supercompressibility Factors for Natural Gas" (PAR Project NX-19) published in 1962 or with American Gas Association Transmission Measurement Committee Report No. 8, Nov. 1992, at Union's discretion, all as amended from time to time.
- c. The volume and/or energy of the gas delivered to/by Union hereunder shall be determined by the measurement equipment designated in Article VII - Measuring Equipment, of this schedule.

#### IV. RECEIPT POINT AND DELIVERY POINT

1. Unless otherwise specified in the Contract, the point or points of receipt for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection specified in the Contract, where Union takes possession of the gas.
2. Unless otherwise specified in the Contract, the point or points of delivery for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection as specified in the Contract where Shipper takes possession of the gas.

#### V. POSSESSION OF AND RESPONSIBILITY FOR GAS

*Intentionally blank*

#### VI. FACILITIES ON SHIPPER'S PROPERTY

Except under those conditions where Union is delivering to TCPL for TCPL or Shipper at Union's Parkway Point of Delivery, or to an Interconnecting Pipeline, or where otherwise specified in the Contract, the following will apply:

1. Construction and Maintenance: Union, at its own expense may construct, maintain and operate on Shipper's property at the delivery point a measuring station properly equipped with a meter or meters and any other necessary measuring equipment for properly measuring the gas redelivered under the Contract. Shipper will grant to Union a lease and/or rights-of-way over property of Shipper as required by Union to install such facilities and to connect same to Union's pipeline.
2. Entry: Union, its servants, agents and each of them may at any reasonable time on notice (except in cases of emergency) to Shipper or his duly authorized representative enter Shipper's property for the purpose of constructing, maintaining, removing, operating and/or repairing station equipment.
3. Property: The said station and equipment will be and remain the property of Union notwithstanding it is constructed on and attached to the realty of Shipper, and Union may at its own expense remove it upon termination of the Contract and will do so if so requested by Shipper.

#### VII. MEASURING EQUIPMENT

1. Metering by Union: Union will install and operate meters and related equipment as required and in accordance with the Act and Regulations referenced in Article III subparagraph 2.a.
2. Metering by Others: In the event that all or any gas delivered to/by Union hereunder is measured by a meter that is owned and operated by an Interconnecting Pipeline, then Union and Shipper agree to accept that metering for the

purpose of determining the volume and energy of gas delivered to/by Union on behalf of the Shipper. The standard of measurement and tests for the gas delivered to/by Union hereunder shall be in accordance with the general terms and conditions as incorporated in that Interconnecting Pipeline company's gas tariff as approved by their regulatory body.

3. Check Measuring Equipment: Shipper may install, maintain and operate, at the redelivery point, at its own expense, such check measuring equipment as desired, provided that such equipment shall be so installed as not to interfere with the operation of Union's measuring equipment at or near the delivery point, and shall be installed, maintained and operated in conformity with the same standards and specifications applicable to Union's metering facilities.
4. Rights of Parties: The measuring equipment installed by either party, together with any building erected by it for such equipment, shall be and remain its property. However, Union and Shipper shall have the right to have representatives present at the time of any installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating, or adjusting done in connection with the other's measuring equipment used in measuring or checking the measurement of deliveries of gas to/by Union under the Contract. Either party will give the other party reasonable notice of its intention to carry out the acts herein specified. The records from such measuring equipment shall remain the property of their owner, but upon request each will submit to the other its records and charts, together with calculations therefrom, for inspection and verification, subject to return within ten days after receipt thereof.
5. Calibration and Test of Measuring Equipment: The accuracy of Union's measuring equipment shall be verified by Union at reasonable intervals, and if requested, in the presence of representatives of Shipper, but Union shall not be required to verify the accuracy of such equipment more frequently than once in any thirty (30) day period. In the event either party shall notify the other that it desires a special test of any measuring equipment, the parties shall co-operate to secure a prompt verification of the accuracy of such equipment. The expense of any such special test, if called for by Shipper, shall be borne by Shipper if the measuring equipment tested is found to be in error by not more than two per cent (2%). If, upon test, any measuring equipment is found to be in error by not more than two per cent (2%), previous recordings of such equipment shall be considered accurate in computing redeliveries of gas, but such equipment shall be adjusted at once to record as near to absolute accuracy as possible. If the test conducted shows a percentage of inaccuracy greater than two percent (2%), the financial adjustment, if any, shall be calculated in accordance with the Electricity and Gas Inspection Act (1982) and regulations thereunder, as may be amended from time to time and in accordance with any successor statutes and regulations.
6. Preservation of Metering Records: Union and Shipper shall each preserve for a period of at least six (6) years all test data, and other relevant records.

## VIII. BILLING

1. Monthly Billing Date: Union shall render bills on or before the 10th day of each month for all services furnished during the preceding month. Such charges may be based on estimated quantities, if actual quantities are unavailable in time to prepare the billing. Union shall provide, in a succeeding month's billing, an adjustment based on any difference between actual quantities and estimated quantities, without any interest charge. If presentation of a bill to Shipper is delayed after the 10th day of the month, then the time of payment shall be extended accordingly, unless Shipper is responsible for such delay.
2. Right of Examination: Both Union and Shipper shall have the right to examine at any reasonable time the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, chart or computation made under or pursuant to the provisions of the Contract.

## IX. PAYMENTS

1. Monthly payments: Shipper shall, unless otherwise directed by Union, pay directly into Union's account at the Canadian Imperial Bank of Commerce, Chatham, Ontario by electronic funds transfer to transit 010 00282, account 00-3301 if paying in Canadian funds; and, account 02-6717 if paying in US funds, so that Union shall receive payment from Shipper, on or before the twentieth (20th) day of each month, payment on the bill provided by Union. If the payment date is not a business day, then payment must be received in Union's account on the first business day preceding the twentieth (20th) day of the month.

2. Remedies for non-payment: Should Shipper fail to pay all of the amount of any bill as herein provided when such amount is due,
  - a. Shipper shall pay to Union interest on the unpaid portion of the bill accruing at a rate per annum equal to the minimum commercial lending rate of Union's principal banker in effect from time to time from the due date until the date of payment.
  - b. If such failure to pay continues for thirty (30) days after payment is due, Union, in addition to any other remedy it may have under the Contract, may suspend service(s) until such amount is paid. Notwithstanding such suspension, all demand charges shall continue to accrue hereunder as if such suspension were not in place.

If Shipper in good faith disputes the amount of any such bill or part thereof Shipper shall pay to Union such amounts as it concedes to be correct. At any time thereafter, within twenty (20) days of a demand made by Union, Shipper shall furnish financial assurances satisfactory to Union, guaranteeing payment to Union of the amount ultimately found due upon such bill after a final determination. Such a final determination may be reached either by agreement, arbitration decision or judgement of the courts, as may be the case. Union shall not be entitled to suspend service(s) because of such non-payment unless and until default occurs in the conditions of such financial assurances or default occurs in payment of any other amount due to Union hereunder.

Notwithstanding the foregoing paragraph(s), Shipper is not relieved from the obligation to continue its deliveries of gas to Union under the terms of any agreement, where Shipper has contracted to deliver specified quantities of gas to Union.

3. Billing Adjustments: If it shall be found that at any time or times Shipper has been overcharged or undercharged in any form whatsoever under the provisions of the Contract and Shipper shall have actually paid the bills containing such overcharge or undercharge, Union shall refund the amount of any such overcharge and interest shall accrue from and including the first day of such overcharge as paid to the date of refund and shall be calculated but not compounded at a rate per annum determined each day during the calculation period to be equal to the minimum commercial lending rate of Union's principal banker, and the Shipper shall pay the amount of any such undercharge, but without interest. In the event Union renders a bill to Shipper based upon measurement estimates, the required adjustment to reflect actual measurement shall be made on the bill next following the determination of such actual measurement, without any charge of interest. In the event an error is discovered in the amount billed in any statement rendered by Union, such error shall be adjusted by Union. Such overcharge, undercharge or error shall be adjusted by Union on the bill next following its determination (where the term "bill" next following shall mean a bill rendered at least fourteen (14) days after the day of its determination), provided that claim therefore shall have been made within six (6) years from the date of the incorrect billing. In the event any refund is issued with Shipper's gas bill, the aforesaid date of refund shall be deemed to be the date of the issue of bill.

## X. ARBITRATION

If and when any dispute, difference or question shall arise between the parties hereto touching the Contract or anything herein contained, or the construction hereof, or the rights, duties or liabilities of the parties in relation to any matter hereunder, the matter in dispute shall be submitted and referred to arbitration within ten (10) days after written request of either party. Upon such request each party shall appoint an arbitrator, and the two so appointed shall appoint a third. A majority decision of the arbitrators shall be final and binding upon both parties. In all other respects the provisions of the Arbitration Act of the Province of Ontario, or any Act passed in amendment thereof or substitution therefore, shall apply to each such submission. Operations under the Contract shall continue, without prejudice, during any such arbitration and the costs attributable to such arbitration shall be shared equally by the parties hereto.

## XI. FORCE MAJEURE

1. The term "force majeure" as used herein shall mean acts of God, strikes, lockouts or any other industrial disturbance, acts of the public enemy, sabotage, wars, blockades, insurrections, riots, epidemics, landslides, lightening,

earthquakes, fires, storms, floods, washouts, arrests and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, freezing of wells or lines of pipe, inability to obtain materials, supplies, permits or labour, any laws, orders, rules, regulations, acts or restraints of any governmental body or authority (civil or military), any act or omission that is excused by any event or occurrence of the character herein defined as constituting force majeure, any act or omission by parties not controlled by the party having the difficulty and any other similar cases not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome.

2. In the event that either the Shipper or Union is rendered unable, in whole or in part, by force majeure, to perform or comply with any obligation or condition of the Contract, such party shall give notice and full particulars of such force majeure in writing delivered by hand, fax or other direct written electronic means to the other party as soon as possible after the occurrence of the cause relied on and subject to the provision of this Article.
3. Neither party shall be entitled to the benefit of the provisions of force majeure hereunder if any or all of the following circumstances prevail: the failure resulting in a condition of force majeure was caused by the negligence of the party claiming suspension; the failure was caused by the party claiming suspension where such party failed to remedy the condition by making all reasonable efforts (short of litigation, if such remedy would require litigation); the party claiming suspension failed to resume the performance of such condition obligations with reasonable dispatch; the failure was caused by lack of funds; the party claiming suspension did not as soon as possible after determining or within a period within which it should acting reasonably have determined that the occurrence was in the nature of force majeure and would affect its ability to observe or perform any of its conditions or obligations under the Contract give to the other party the notice required hereunder.
4. The party claiming suspension shall likewise give notice as soon as possible after the force majeure condition is remedied, to the extent that the same has been remedied, and that such party has resumed or is then in a position to resume the performance of the obligations and conditions of the Contract.

## XII. DEFAULT AND TERMINATION

*In case of the breach or non-observance or non-performance on the part of either party hereto of any covenant, proviso, condition, restriction or stipulation contained in the Contract (but not including herein failure to take or make delivery in whole or in part of the gas delivered to/by Union hereunder occasioned by any of the reasons provided for in Article XI hereof) which has not been waived by the other party, then and in every such case and as often as the same may happen, the Non-defaulting party may give written notice to the Defaulting party requiring it to remedy such default and in the event of the Defaulting party failing to remedy the same within a period of thirty (30) days from receipt of such notice, the Non-defaulting party may at its sole option declare the Contract to be terminated and thereupon the Contract shall be terminated and be null and void for all purposes other than and except as to any liability of the parties under the same incurred before and subsisting as of termination. The right hereby conferred upon each party shall be in addition to, and not in derogation of or in substitution for, any other right or remedy which the parties respectively at law or in equity shall or may possess.*

## XIII. MODIFICATION

Subject to Union's M12 Rate Schedule, Schedule A, Article XV and the ability of Union to amend the M12 Rate Schedule with the approval of the OEB, no amendment or modification of the Contract shall be effective unless the same shall be in writing and signed by each of the Shipper and Union.

## XIV. NON-WAIVER AND FUTURE DEFAULT

*Intentionally blank*

## XV. LAWS, REGULATIONS AND ORDERS

The Contract and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules and regulations of any competent legislative body, or duly constituted authority now or hereafter having jurisdiction and the Contract shall be varied and amended to comply with or conform to any valid order or direction of any board, tribunal or administrative agency which affects any of the provisions of the Contract.

**RATE M12  
NOMINATIONS**

- a) For Services provided either under this rate schedule or referenced to this rate schedule:
- i) For Services required on any day Shipper shall provide Union with a nomination (the "Shipper's Nomination") of the quantity it desires to be handled at the applicable Receipt Point and/or Delivery Point. Such Shipper's Nomination is to be provided in writing so as to be received by Union's Gas Management Services on or before 1230 hours in the Eastern time zone, unless agreed to otherwise in writing by the parties, on the business day immediately preceding the day for which service is requested.
  - ii) If, in Union's sole opinion, operating conditions permit, a change in Shipper's Nomination may be accepted after 1230 hours in the Eastern time zone.
  - iii) For customers electing firm all day transportation service, nominations shall be provided to Union's Gas Management Services as outlined in the contract.
- b) Union shall determine whether or not all or any portion of Shipper's Nomination will be accepted. In the event Union determines that it will not accept such nomination, Union shall advise Shipper, on or before 1730 hours in the Eastern time zone on the business day immediately preceding the day for which service is requested, of the reduced quantity (the "Quantity Available") for Services at the applicable points. Forthwith after receiving such advice from Union but no later than 1800 hours in the Eastern time zone on the same day, Shipper shall provide a "Revised Nomination" to Union which shall be no greater than the Quantity Available. If such Revised Nomination is not provided within the time allowed as required above or such Revised Nomination is greater than the Quantity Available, then the Revised Nomination shall be deemed to be the Quantity Available. If the Revised Nomination (delivered within the time allowed as required above) is less than the Quantity Available, then such lesser amount shall be the Revised Nomination.
- c) That portion of a Shipper's Nomination or Revised Nomination, as set out in (a) and (b), above, which Union shall accept for Services hereunder, shall be known as Shipper's "Authorized Quantity".
- d) If on any day the actual quantities handled by Union, for each of the Services authorized, exceed Shipper's Authorized Quantity, and such excess was caused by either Shipper's incorrect nomination or by its delivering or receiving too much gas, then the amount by which the actual quantities handled for each of the Services exceed Shipper's Authorized Quantity, such excess shall be deemed "Unauthorized Overrun".
- e) The daily quantity of gas nominated by Shipper will be delivered by Shipper at rates of flow that are as nearly constant as possible, however, Union shall use reasonable efforts to take receipt of gas on any day at an hourly rate of flow up to one twentieth (1/20) of the quantity received for that day. Union shall have the right to limit Services when on any day the cumulative hourly imbalance between receipts and deliveries exceeds one twentieth (1/20) of the quantity handled for that day, for each applicable Service.
- f) A nomination for a daily quantity of gas on any day shall remain in effect and apply to subsequent days unless and until Union receives a new nomination from Shipper or unless Union gives Shipper written notice that it is not acceptable in accordance with either (a) or (b) of this schedule.
- g) Except for periods of gas or quantity balancing as provided in the Contract, nominations by Shipper for deliveries to Union and redeliveries by Union shall be the same delivery of gas by Union either to Shipper or a Shipper's Account with Union.

**UNION GAS LIMITED**  
**M12 Monthly Transportation Fuel Ratios and Rates**  
 Firm or Interruptible Transportation Commodity  
 Effective January 1, 2009

Month	VT1 Easterly to Parkway (TCPL) With Dawn Compression		VT1 Easterly to Kirkwall, Lisgar, Parkway (Consumers) With Dawn Compression		VT3 Westerly to Kirkwall, Dawn	
	Fuel Ratio (%)	Fuel Rate (\$/GJ)	Fuel Ratio (%)	Fuel Rate (\$/GJ)	Fuel Ratio (%)	Fuel Rate (\$/GJ)
April	0.765	0.072	0.765	0.072	0.329	0.031
May	0.625	0.059	0.625	0.059	0.329	0.031
June	0.417	0.039	0.329	0.031	0.417	0.039
July	0.358	0.034	0.329	0.031	0.358	0.034
August	0.350	0.033	0.329	0.031	0.350	0.033
September	0.368	0.035	0.348	0.033	0.368	0.035
October	0.747	0.070	0.698	0.066	0.329	0.031
November	0.950	0.090	0.767	0.072	0.329	0.031
December	1.176	0.111	0.952	0.090	0.329	0.031
January	1.309	0.123	1.078	0.102	0.329	0.031
February	1.209	0.114	0.993	0.094	0.329	0.031
March	1.048	0.099	0.855	0.081	0.329	0.031

**UNION GAS LIMITED**  
**M12 Monthly Transportation Authorized Overrun Fuel Ratios and Rates**  
 Firm or Interruptible Transportation Commodity  
 Effective January 1, 2009

Month	VT1 Easterly to Parkway (TCPL) With Dawn Compression		VT1 Easterly to Kirkwall, Lisgar, Parkway (Consumers) With Dawn Compression		VT3 Westerly to Kirkwall, Dawn	
	Fuel Ratio (%)	Fuel Rate (\$/GJ)	Fuel Ratio (%)	Fuel Rate (\$/GJ)	Fuel Ratio (%)	Fuel Rate (\$/GJ)
April	1.371	0.207	1.371	0.196	0.935	0.166
May	1.231	0.194	1.231	0.182	0.935	0.166
June	1.023	0.174	0.935	0.154	1.023	0.174
July	0.964	0.169	0.935	0.154	0.964	0.169
August	0.957	0.168	0.935	0.154	0.957	0.168
September	0.974	0.170	0.954	0.156	0.974	0.170
October	1.353	0.205	1.304	0.189	0.935	0.166
November	1.556	0.225	1.373	0.196	0.935	0.166
December	1.782	0.246	1.558	0.213	0.935	0.166
January	1.915	0.258	1.685	0.225	0.935	0.166
February	1.815	0.249	1.599	0.217	0.935	0.166
March	1.654	0.234	1.461	0.204	0.935	0.166



TRANSPORTATION OF  
LOCALLY PRODUCED GAS

**(A) Applicability**

The charges under this rate schedule shall be applicable to a customer who enters into a contract with Union for gas received at a local production point to be transported to Dawn.

**(B) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Demand Commodity**

	<u>Demand Charge Rate/Month</u>	<u>Commodity Charge Union Provides Fuel Rate/GJ</u>	<u>Customer Provides Own Fuel  Fuel Ratio</u>
1. Monthly fixed charge per Customer Station	\$660.44		
2. Transmission Commodity Charge		\$0.025	
3. Delivery Commodity Charge		\$ 0.031	0.329%

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

**4. Overrun Services**

Authorized Overrun

Authorized overrun will be payable on all quantities transported in excess of Union's obligation on any day. The overrun charges payable will be calculated at \$0.089/GJ. Overrun will be authorized at Union's sole discretion.

	<u>Commodity Charge Union Provides Fuel Rate/GJ</u>	<u>Customers Provides Own Fuel Commodity Charge Rate/GJ</u>	<u>Fuel Ratio</u>
Authorized Overrun Charge	\$0.089	\$0.058	0.329%

Unauthorized Overrun

Authorized Overrun rates payable on all volumes up to 2% in excess of Union's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of Union's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of Union's contractual obligation.

**(C) Terms of Service**

General Terms & Conditions applicable to this rate shall be in accordance with the attached Schedule "A".

Effective January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.

**GENERAL TERMS & CONDITIONS  
M13 TRANSPORTATION AGREEMENT**

**I. DEFINITIONS**

Except where the context expressly requires or states another meaning, the following terms, when used in these General Terms & Conditions and in any contract into which these General Terms & Conditions are incorporated, shall be construed to have the following meanings:

1. "Banking Day" shall mean a day on which the general offices of the Canadian Imperial Bank of Commerce, 99 King St. W., Chatham, Ontario are open for business.
2. "business day" shall mean a day on which the general offices of Union in Chatham, Ontario are open for business;
3. "Contract" shall refer to the Contract to which these General Terms & Conditions shall apply, and into which they are incorporated;
4. "contract year" shall mean a period of three hundred and sixty-five (365) consecutive days, beginning on the day agreed upon by Union and Shipper as set forth in the Contract, or on any anniversary of such date; provided, however, that any such period which contains a date of February 29 shall consist of three hundred and sixty-six (366) consecutive days;
5. "day" shall mean a period of twenty-four (24) consecutive hours beginning at 9:00 a.m. Central Standard time. The reference date for any day shall be the calendar date upon which the twenty-four (24) hour period shall commence;
6. "month" shall mean the period beginning at 9:00 a.m. Central Standard time on the first day of a calendar month and ending at 9:00 a.m. Central Standard time on the first day of the following calendar month;
7. "firm" shall mean service not subject to curtailment or interruption except under Articles XI and XII of this Schedule "B".
8. "interruptible service" shall mean service subject to curtailment or interruption, after notice, at any time;
9. "gas" shall mean gas as defined in the Ontario Energy Board Act, R.S.O. 1980, c. 332, as amended, supplemented or reenacted from time to time;
10. "cubic metre" shall mean the volume of gas which occupies one cubic metre when such gas is at a temperature of 15 degrees Celsius, and at a pressure of 101.325 kilopascals absolute;
11. "m<sup>3</sup>" shall mean cubic metre of gas and "10<sup>3</sup>m<sup>3</sup>" shall mean 1,000 cubic metres of gas;
12. "pascal" (Pa) shall mean the pressure produced when a force of one (1) newton is applied to an area of one (1) square metre. The term "kilopascal" (kPa) shall mean 1,000 pascals;
13. "joule" (J) shall mean the work done when the point of application of a force of one (1) newton is displaced a distance of one (1) metre in the direction of the force. The term "megajoule" (MJ) shall mean 1,000,000 joules. The term "gigajoule" (GJ) shall mean 1,000,000,000 joules;

14. "gross heating value" shall mean the total heat expressed in megajoules per cubic metre (MJ/m<sup>3</sup>) produced by the complete combustion at constant pressure of one (1) cubic metre of gas with air, with the gas free of water vapour and the temperature of the gas, air and products of combustion at standard temperature and all water formed by the combustion reaction condensed to the liquid state;
15. "Shipper" shall have the meaning as defined in the Contract and shall also include Shipper's Agent(s);
16. "subsidiary" shall mean a company in which more than fifty (50) per cent of the issued share capital (having full voting rights under all circumstances) is owned or controlled directly or indirectly by another company, by one or more subsidiaries of such other company, or by such other company and one or more of its subsidiaries;
17. "TCPL" means TransCanada PipeLines Limited;
18. "NOVA" means NOVA Gas Transmission Ltd;
19. "Panhandle" means CMS Panhandle Eastern Pipeline Company;
20. "MichCon" means Michigan Consolidated Gas Company;
21. "SCPL" means St. Clair Pipelines (1996) Ltd.;
22. "OEB" means the Ontario Energy Board;
23. "NEB" means the National Energy Board (Canada);
- i. "GLGT" means Great Lakes Gas Transmission Company.
- ii. "CMS" means CMS Gas Transmission and Storage Company; and,
- iii. "Consumers" means The Consumers' Gas Company, Limited.

## II. QUALITY

1. Natural Gas: The minimum gross heating value of the gas delivered to/by Union hereunder, shall be thirty-six (36) megajoules per cubic metre. The maximum gross heating value of the gas delivered to/by Union hereunder shall be forty point two (40.2) megajoules per cubic metre. The gas to be delivered hereunder to Union may be a commingled supply from Shipper's natural gas sources of supply. The gas to be delivered by Union may be a commingled supply from Union's sources of gas supply; provided, however, that helium, natural gasoline, butane, propane and other hydrocarbons except methane may be removed prior to delivery to Shipper. Further, Union may subject, or permit the subjection of, the gas to compression, dehydration, cooling, cleaning and other processes.
2. Freedom from objectionable matter: The gas to be delivered to Union at the Delivery Locations hereunder,
  - a. shall be merchantable and commercially free from sand, dust, gums, crude oils, lubricating oils, liquids, chemicals or compounds used in the production, treatment, compression or dehydration of the gas or any other objectionable substance in sufficient quantity so as to render the gas toxic, unmerchantable or cause injury to or interference with the proper operation of the lines, regulators, meters or other appliances through which it flows;
  - b. shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas nor more than one hundred (100) milligrams of total sulphur (S) per cubic metre of gas as determined by standard methods of testing;
  - c. shall not contain more than five (5) milligrams of mercaptan sulphur per cubic metre of gas;
  - d. shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas;

- e. shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas;
  - i. shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas.
  - g. shall not contain more than four point zero (4.0) by volume molar percent of hydrogen in the gas;
  - h. shall not contain more than eighty (80) milligrams of water per cubic metre of the gas;
  - i. shall not have a hydrocarbon dewpoint exceeding minus ten (-10) degrees Celsius at five thousand five hundred (5500) kPa pressure;
  - j. shall not contain less than one point zero (1.0) molar percent by volume of ethane in the gas.
  - k. shall at all time be interchangeable with other pipeline gas such that the yellow tipping, flashback and lifting factors shall be within the range permitted for gas according to AGA Research Bulletin No. 36;
  - l. shall not exceed forty-three degrees Celsius (43°C);
  - m. shall not be odourized by Shipper.
3. Shipper shall subject any gas delivered hereunder to compression, cooling, cleaning or other processes to such an extent as may be required to obtain the necessary quality and for transmission to the Delivery Locations, provided the quality of the gas continues to comply with the specifications set out in this Contract.
  4. Shipper may extract hydrocarbon and non-hydrocarbon constituents, other than methane except as required in the processing or compression of the gas, prior to delivery at the Delivery Locations hereunder, and shall have the right to remove such methane as is removed by necessity from the gas in removing other constituents, provided that Shipper in such processing shall not reduce the Gross Heating Value below that which is stated in Section II, Clause 1 herein and provided that such extraction will not cause a breach of the quality specifications set forth in this Section II.
  5. In the event that the quality of the gas does not conform or if Union, acting reasonably, suspects the quality of the gas *may not conform to the specifications herein*, then Shipper shall, if so directed by Union acting reasonably, forthwith carry out, at Shipper's cost, whatever field testing of the gas quality as may be required to ensure that the quality requirements set out herein are met, and to provide Union with a certified copy of such tests. If Shipper does not carry out such tests forthwith, Union may conduct such test and Shipper shall reimburse Union for all costs incurred by Union for such testing.
  6. If the Shipper's gas fails at any time to conform to the requirements of this Section II, Union, in addition to its other remedies, may refuse to accept delivery of gas at the Delivery Locations hereunder until such deficiency has been remedied by Shipper. Each Party agrees to notify the other verbally, followed by written notification, of any such deficiency of quality.
  7. Freedom from objectionable matter: The gas to be delivered to Union at Dawn (TCPL) or the gas to be delivered by Union to Shipper at Dawn (TCPL) hereunder,
    - a. shall be commercially free from sand, dust, gums, crude oils, lubricating oils, liquids, chemicals or compounds used in the production, treatment, compression or dehydration of the gas or any other objectionable substance in sufficient quantity so as to render the gas toxic, unmerchantable or cause injury to or interference with the proper operation of the lines, regulators, meters or other appliances through which it flows;
    - b. shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas nor more than four hundred and sixty (460) milligrams of total sulphur per cubic metre of gas as determined by standard methods of testing;

- c. shall not contain more than five (5) milligrams of mercaptan sulphur per cubic metre of gas;
- d. shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas;
- e. shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas;
- f. shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas;
- g. shall not contain more than four point zero (4.0) molar percent by volume of hydrogen in the gas;
- h. shall not contain more than eighty (80) milligrams of water vapour per cubic metre of the gas;
- i. shall not have a hydrocarbon dewpoint exceeding minus ten (-10) degrees Celsius at five thousand-five hundred (5500) kPa pressure;
- j. shall not contain less than one point zero (1.0) molar percent by volume of ethane in the gas;
- k. shall at all times be interchangeable with other pipeline gas such that the yellow tipping, flashback and lifting factors shall be within the range permitted for gas according to AGA Research Bulletin No. 36.

### III. MEASUREMENTS

1. **The Service Unit:** ("The Unit") The Unit of the gas delivered to Union shall be a quantity of 10<sup>3</sup>m<sup>3</sup>. The unit of gas delivered by Union shall be a megajoule, a gigajoule, a cubic metre (m<sup>3</sup>) or one thousand cubic metres (10<sup>3</sup>m<sup>3</sup>) at Union's discretion.
2. Determination of Volume and Energy:
  - a. The volume and energy amounts determined under this contract shall be determined in accordance with the Electricity and Gas Inspection Act, assented to 31 March, 1982 and the Electricity and Gas Inspection Regulations, P.C. 1986-16, 16 January, 1986, and any documents issued under the authority of the Act and Regulations and any amendments thereto.
  - b. The gross heating value of the gas per cubic metre at each delivery point or redelivery point shall be measured by a FMCCA approved device for the measurement of energy content installed at the receipt or delivery point, or an alternative method of gross heating value determined which is mutually agreed upon by all parties to the Contract.
  - c. The volume and/or energy of the gas delivered to/by Union hereunder shall be determined by the measurement equipment designated in Article VII - Measuring Equipment, of this schedule.
  - d. The uncorrected quantity determined from the metering equipment shall be corrected according to Charles Law, Boyle's Law and deviation from Boyle's Law. The factor for correction for deviation from Boyle's Law shall be determined and applied in accordance either with the method laid down in the American Gas Association's "Manual for Determination of Supercompressibility Factors for Natural Gas" (PAR Project NX-19) published 1962 or with methods laid down in the American Gas Association's "Transmission Measurement Committee Report No.8" at the discretion of Union. Union shall notify Shipper of the specific method to be used. When gas is measured by means other than an orifice meter, the factor for correction for deviation from Boyle's Law shall be the square of the factor determined by following one of the methods above.
  - e. The average absolute atmospheric (barometric) pressure, for the purpose of measurement shall be assumed to be a constant pressure of 99.285 kPa.

#### IV. POINT OF RECEIPT AND POINT OF DELIVERY

1. Unless otherwise specified in the Contract, the point or points of receipt for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection specified in the Contract, where Union takes possession of the gas. Whenever the phrase "receipt point" appears herein, it shall mean Point of Receipt as defined in this Article IV.
2. Unless otherwise specified in the Contract, the point or points of delivery for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection as specified in the Contract, where Shipper takes possession of the gas. Whenever the phrase "delivery point" shall appear herein, it shall mean Point of Delivery as defined in this Article IV.

#### V. FACILITIES ON CUSTOMER'S PROPERTY

N/A.

#### VI. MEASURING EQUIPMENT

1. Custody Transfer Measuring Equipment: In the event that all or any gas received or delivered hereunder is measured by a meter (where the term "meter" shall include but not be limited to positive displacement meters, orifice meters, turbine meters, and associated gauges and instrumentation), such meter shall be installed and operated in accordance with the Electricity and Gas Inspection Act. (assented to March 31, 1982), (and amendments thereto), and the Electricity and Gas Inspection Regulations, P.C. 1986 - 116, January 16, 1986 (and amendments thereto).

In the event that all or any gas received or delivered hereunder is measured by a meter that is owned and operated by an upstream or downstream transporter (the "Transporter") whose facilities may or may not interconnect with Union's, then Union and Shipper agree to accept that metering for the purpose of determining the quantity of gas received or delivered on behalf of the Shipper. The standard of measurement and tests for the gas delivered to/by Union hereunder shall be in accordance with the General Terms and Conditions as incorporated in that Transporter's gas tariff as approved by their regulatory body.

2. Calibration and Test of Measuring Equipment: The accuracy of Union's measuring equipment shall be verified by Union at reasonable intervals, and if requested, in the presence of representatives of Shipper, but Union shall not be required to verify the accuracy of such equipment more frequently than once in any thirty (30) day period. In the event either party shall notify the other that it desires a special test of any measuring equipment or any other Delivery Location equipment, the parties shall co-operate to secure a prompt verification of the accuracy of such equipment. The expense of any such special test, if called for by Shipper, shall be borne by Shipper if the measuring equipment tested is found to be in error not more than two per cent (2%). If, upon test, any measuring equipment is found to be in error by not more than two per cent (2%), previous recordings of such equipment shall be considered accurate in computing receipts or deliveries of gas, but such equipment shall be adjusted at once to record as near to absolute accuracy as possible. If the test conducted shows a percentage of inaccuracy greater than two percent (2%), the financial adjustment, if any, shall be calculated in accordance with the Electricity and Gas Inspection Act (1982) and regulations thereunder, as may be amended from time to time and in accordance with any successor statutes and regulations.
3. Preservation of Metering Records: Union and Shipper shall each preserve for a period of at least six (6) years all test data and other relevant records.

#### VII. BILLING

1. Monthly Billing Date: Union shall render bills on or before the 10th day of each month for all services furnished during the preceding month. Such charges may be based on estimated quantities, if actual quantities are unavailable in time to prepare the billing. Union shall provide, in a succeeding month's billing, an adjustment based on any difference between actual quantities and estimated quantities. If presentation of a bill to Shipper is delayed after the 10th day of

the month, then the time of payment shall be extended accordingly, unless Shipper is responsible for such delay.

2. Right of Examination: Both Union and Shipper shall have the right to examine at any reasonable time the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, chart or computation made under or pursuant to the provisions of the Contract.

## VIII. PAYMENTS

1. Monthly payments: Shipper shall pay directly into Union's account at the Canadian Imperial Bank of Commerce, 99 King Street W., Chatham, Ontario by electronic funds transfer to transit 010 00282, account 00-3301 if paying in Canadian funds; and, account 02-6717 if paying in US funds, so that Union shall receive payment from Shipper, on or before the twentieth (20th) day of each month, payment on the invoice provided by Union. If the payment date is not a Banking Day, then payment must be received in Union's account on the first Banking Day preceding the twentieth (20th) day of the month.
2. Remedies for nonpayment: Should Shipper fail to pay all of the amount of any bill as herein provided when such amount is due, Shipper shall pay to Union interest on the unpaid portion of the bill accruing at a rate per annum equal to the minimum commercial lending rate of Union's principal banker in effect from time to time from the due date until the date of payment. If such failure to pay continues for thirty (30) days after payment is due, Union, in addition to any other remedy it may have under the Contract may suspend service(s) until such amount is paid, provided however, that if Shipper, in good faith shall dispute the amount of any such bill or part thereof and shall pay to Union such amounts as it concedes to be correct and at any time thereafter within twenty (20) days of a demand made by Union shall furnish good and sufficient surety bond satisfactory to Union, guaranteeing payment to Union of the amount ultimately found due upon such bill after a final determination which may be reached either by agreement, arbitration decision or judgement of the courts, as may be the case, then Union shall not be entitled to suspend service(s) because of such nonpayment unless and until default be made in the conditions of such bond or in payment for any further service(s) to Shipper hereunder.
3. Billing Adjustments: If it shall be found that at any time or times Shipper has been overcharged or undercharged in any form whatsoever under the provisions of the Contract and Shipper shall have actually paid the bills containing such overcharge or undercharge, Union shall refund the amount of any such overcharge and interest shall accrue from and including the first day of such overcharge as paid to the date of refund and shall be calculated but not compounded at a rate per annum determined each day during the calculation period to be equal to the minimum commercial lending rate of Union's principal banker, and the Shipper shall pay the amount of any such undercharge, but without interest. In the event Union renders a bill to Shipper based upon measurement estimates, the required adjustment to reflect actual measurement shall be made on the bill next following the determination of such actual measurement, without any charge of interest. In the event an error is discovered in the amount billed in any statement rendered by Union, such error shall be adjusted by Union. Such overcharge, undercharge or error shall be adjusted by Union on the bill next following its determination (where the term "bill" next following shall mean a bill rendered at least fourteen (14) days after the day of its determination), provided that claim therefore shall have been made within six (6) years from the date of the incorrect billing. In the event any refund is issued with Shipper's bill, the aforesaid date of refund shall be deemed to be the date of the issue of invoice.

## IX. ARBITRATION

If and when any dispute, difference or question shall arise between the parties heretotouching the Contract or anything herein contained, or the construction hereof, or the rights, duties or liabilities of the parties in relation to any matter hereunder, the matter in dispute shall be submitted and referred to arbitration within ten (10) days after written request of either party. Upon such request each party shall appoint an arbitrator, and the two so appointed shall appoint a third. A majority decision of the arbitrators shall be final and binding upon both parties. In all other respects the provisions of the Arbitration Act of the Province of Ontario, or any Act passed in amendment thereof or substitution therefor, shall apply to each such submission. Operations under this Contract shall continue, without prejudice, during any such arbitration and the costs attributable to such arbitration shall be shared equally by the parties hereto.

**X. FORCE MAJEURE**

N/A

**XI. DEFAULT AND TERMINATION**

N/A

**XII. MODIFICATION**

N/A

**XIII. NONWAIVER AND FUTURE DEFAULT**

N/A

**XIV. LAWS, REGULATIONS AND ORDERS**

The Contract and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules and regulations of any competent legislative body, or duly constituted authority now or hereafter having jurisdiction and the Contract shall be varied and amended to comply with or conform to any valid order or direction of any board, tribunal or administrative agency which affects any of the provisions of the Contract.



STORAGE AND TRANSPORTATION SERVICES  
TRANSPORTATION CHARGES

(A) Availability

The charges under this rate schedule shall be applicable for transportation service rendered by Union for all quantities transported to and from embedded storage pools located within Union's franchise area and served using Union's distribution and transmission assets.

(B) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

a) Charges Applicable to both Firm and/or Interruptible Transportation Services:

Monthly Fixed Charge per customer station (\$ per month) (1)	\$680.74
Transmission Commodity Charge to Dawn (\$ per GJ)	\$0.025

	Customers located East of Dawn	Customers located West of Dawn
Transportation Fuel		
<b>Fuel Charges to Dawn:</b>		
Commodity Rate - Union provides fuel (\$ per GJ)	\$0.031	\$0.031
Fuel Ratio - customer provides fuel (%)	0.329%	0.329%
<b>Fuel Charge to the Pool</b>		
Commodity Rate - Union provides fuel (\$ per GJ)	\$0.040	\$0.047
Fuel Ratio - customer provides fuel (%)	0.424%	0.497%

b) Firm Transportation Demand Charges: (2)

	Customers located East of Dawn	Customers located West of Dawn
Monthly Demand Charge applied to contract demand (\$ per GJ)	\$0.733	\$0.981

Authorized Overrun:

The authorized overrun rate payable on all quantities transported in excess of Union's obligation any day shall be:

	Customers located East of Dawn	Customers located West of Dawn
<b>Firm Transportation:</b>		
<b>Charges to Dawn</b>		
Commodity Rate - Union provides fuel (\$ per GJ)	\$0.080	\$0.089
Commodity Rate - customer provides fuel (\$ per GJ)	\$0.049	\$0.058
Fuel Ratio - customer provides fuel (%)	0.329%	0.329%
<b>Charges to the Pool</b>		
Commodity Rate - Union provides fuel (\$ per GJ)	\$0.064	\$0.079
Commodity Rate - customer provides fuel (\$ per GJ)	\$0.024	\$0.032
Fuel Ratio - customer provides fuel (%)	0.424%	0.497%

Overrun will be authorized at Union's sole discretion.



Unauthorized Overrun

Authorized Overrun rates payable on all transported quantities up to 2% in excess of Union's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of Union's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of Union's contractual obligation.

Charges aforesaid in respect of any given month in accordance with General Terms & Conditions shall be payable no later than the twenty-fifth day of the succeeding month.

Notes for Section (B) Rates:

- (1) The monthly fixed charge will be applied once per month per customer station regardless of service being firm, interruptible or a combination thereof.
- (2) Demand charges will be applicable to customers firm daily contracted demand or the firm portion of a combined firm and interruptible service.

**(C) Terms of Service**

General Terms & Conditions applicable to this rate schedule shall be in accordance with attached Schedule "A".

Effective

January 1, 2009  
O.E.B. ORDER #EB-2008-0220

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.

GENERAL TERMS & CONDITIONS  
M16 TRANSPORTATION AGREEMENT

I. DEFINITIONS

Except where the context expressly requires or states another meaning, the following terms, when used in these General Terms & Conditions and in any contract into which these General Terms & Conditions are incorporated, shall be construed to have the following meanings:

1. "Banking Day" shall mean a day on which the general offices of the Canadian Imperial Bank of Commerce, 99 King St. W., Chatham, Ontario are open for business.
2. "business day" shall mean a day on which the general offices of Union in Chatham, Ontario are open for business;
3. "Contract" shall refer to the Contract to which these General Terms & Conditions shall apply, and into which they are incorporated;
4. "contract year" shall mean a period of three hundred and sixty-five (365) consecutive days, beginning on the day agreed upon by Union and Shipper as set forth in the Contract, or on any anniversary of such date; provided, however, that any such period which contains a date of February 29 shall consist of three hundred and sixty-six (366) consecutive days;
5. "day" shall mean a period of twenty-four (24) consecutive hours beginning at 9:00 a.m. Central Standard time. The reference date for any day shall be the calendar date upon which the twenty-four (24) hour period shall commence;
6. "month" shall mean the period beginning at 9:00 a.m. Central Standard time on the first day of a calendar month and ending at 9:00 a.m. Central Standard time on the first day of the following calendar month;
7. "firm" shall mean service not subject to curtailment or interruption except under Articles XI and XII of this Schedule "B".
8. "interruptible service" shall mean service subject to curtailment or interruption, after notice, at any time;
9. "gas" shall mean gas as defined in the Ontario Energy Board Act, R.S.O. 1980, c. 332, as amended, supplemented or reenacted from time to time;
10. "cubic metre" shall mean the volume of gas which occupies one cubic metre when such gas is at a temperature of 15 degrees Celsius, and at a pressure of 101.325 kilopascals absolute;
11. "m<sup>3</sup>" shall mean cubic metre of gas and "10<sup>3</sup>m<sup>3</sup>" shall mean 1,000 cubic metres of gas;
12. "pascal" (Pa) shall mean the pressure produced when a force of one (1) newton is applied to an area of one (1) square metre. The term "kilopascal" (kPa) shall mean 1,000 pascals;
13. "joule" (J) shall mean the work done when the point of application of a force of one (1) newton is displaced a distance of one (1) metre in the direction of the force. The term "megajoule" (MJ) shall mean 1,000,000 joules. The term "gigajoule" (GJ) shall mean 1,000,000,000 joules;

14. "gross heating value" shall mean the total heat expressed in megajoules per cubic metre (MJ/m<sup>3</sup>) produced by the complete combustion at constant pressure of one (1) cubic metre of gas with air, with the gas free of water vapour and the temperature of the gas, air and products of combustion at standard temperature and all water formed by the combustion reaction condensed to the liquid state;
15. "Shipper" shall have the meaning as defined in the Contract, and shall also include Shipper's Agent(s);
16. "subsidiary" means a company in which more than fifty (50) per cent of the issued share capital (having full voting rights under all circumstances) is owned or controlled directly or indirectly by another company, by one or more subsidiaries of such other company, or by such other company and one or more of its subsidiaries;
17. "TCPL" means TransCanada PipeLines Limited;
18. "NOVA" means Gas Transmission Ltd.;
19. "Panhandle" means CMS Panhandle Eastern Pipeline Company;
20. "MichCon" means Michigan Consolidated Gas Company;
21. "SCPL" means St. Clair Pipelines (1996) Ltd.;
22. "OEB" means the Ontario Energy Board;
23. "NEB" means the National Energy Board (Canada);
24. "GLGT" means Great Lakes Gas Transmission Company;
25. "CMS" means CMS Gas Transmission and Storage Company; and,
26. "Consumers" means The Consumers' Gas Company, Limited.

## II. QUALITY

1. Natural Gas: The minimum gross heating value of the gas delivered to/by Union hereunder, shall be thirty-six (36) megajoules per cubic metre. The maximum gross heating value of the gas delivered to/by Union hereunder shall be forty point two (40.2) megajoules per cubic metre. The gas to be delivered hereunder to Union may be a commingled supply from Shipper's natural gas sources of supply. The gas to be delivered by Union may be a commingled supply from Union's sources of gas supply; provided, however, that helium, natural gasoline, butane, propane and other hydrocarbons except methane may be removed prior to delivery to Shipper. Further, Union may subject, or permit the subjection of, the gas to compression, dehydration, cooling, cleaning and other processes.
2. Freedom from objectionable matter: The gas to be delivered to Union at the Delivery Locations hereunder,
  - a. shall be merchantable and commercially free from sand, dust, gums, crude oils, lubricating oils, liquids, chemicals or compounds used in the production, treatment, compression or dehydration of the gas or any other objectionable substance in sufficient quantity so as to render the gas toxic, unmerchantable or cause injury to or interference with the proper operation of the lines, regulators, meters or other appliances through which it flows;
  - b. shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas nor more than one hundred (100) milligrams of total sulphur (S) per cubic metre of gas as determined by standard methods of testing;
  - c. shall not contain more than five (5) milligrams of mercaptan sulphur per cubic metre of gas;
  - d. shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas;

- e. shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas;
  - f. shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas.
  - g. shall not contain more than four point zero (4.0) by volume molar percent of hydrogen in the gas;
  - h. shall not contain more than eighty (80) milligrams of water per cubic metre of the gas;
  - i. shall not have a hydrocarbon dewpoint exceeding minus ten (-10) degrees Celsius at five thousand five hundred (5500) kPa pressure;
  - j. shall not contain less than one point zero (1.0) molar percent by volume of ethane in the gas.
  - k. shall at all time be interchangeable with other pipeline gas such that the yellow tipping, flashback and lifting factors shall be within the range permitted for gas according to AGA Research Bulletin No. 36;
  - l. shall not exceed forty-three degrees Celsius (43°C);
  - m. shall not be odourized by Shipper.
3. Shipper shall subject any gas delivered hereunder to compression, cooling, cleaning or other processes to such an extent as may be required to obtain the necessary quality and for transmission to the Delivery Locations, provided the quality of the gas continues to comply with the specifications set out in this Contract.
  4. Shipper may extract hydrocarbon and non-hydrocarbon constituents, other than methane except as required in the processing or compression of the gas, prior to delivery at the Delivery Locations hereunder, and shall have the right to remove such methane as is removed by necessity from the gas in removing other constituents, provided that Shipper in such processing shall not reduce the Gross Heating Value below that which is stated in Section II, Clause 1 herein and provided that such extraction will not cause a breach of the quality specifications set forth in this Section II.
  5. In the event that the quality of the gas does not conform or if Union, acting reasonably, suspects the quality of the gas may not conform to the specifications herein, then Shipper shall, if so directed by Union acting reasonably, forthwith carry out, at Shipper's cost, whatever field testing of the gas quality as may be required to ensure that the quality requirements set out herein are met, and to provide Union with a certified copy of such tests. If Shipper does not carry out such tests forthwith, Union may conduct such test and Shipper shall reimburse Union for all costs incurred by Union for such testing.
  6. If the Shipper's gas fails at any time to conform to the requirements of this Section II, Union, in addition to its other remedies, may refuse to accept delivery of gas at the Delivery Locations hereunder until such deficiency has been remedied by Shipper. Each Party agrees to notify the other verbally, followed by written notification, of any such deficiency of quality.
  7. Freedom from objectionable matter: The gas to be delivered to Union at Dawn (TCPL) or the gas to be delivered by Union to Shipper at Dawn (TCPL) hereunder,
    - a. shall be commercially free from sand, dust, gums, crude oils, lubricating oils, liquids, chemicals or compounds used in the production, treatment, compression or dehydration of the gas or any other objectionable substance in sufficient quantity so as to render the gas toxic, unmerchantable or cause injury to or interference with the proper operation of the lines, regulators, meters or other appliances through which it flows;
    - b. shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas nor more than four hundred and sixty (460) milligrams of total sulphur per cubic metre of gas as determined by standard methods of testing;
    - c. shall not contain more than five (5) milligrams of mercaptan sulphur per cubic metre of gas;

- d. shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas;
- e. shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas;
- f. shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas;
- g. shall not contain more than four point zero (4.0) molar percent by volume of hydrogen in the gas;
- h. shall not contain more than eighty (80) milligrams of water vapour per cubic metre of the gas;
- i. shall not have a hydrocarbon dewpoint exceeding minus ten (-10) degrees Celsius at five thousand-five hundred (5500) kPa pressure;
- j. shall not contain less than one point zero (1.0) molar percent by volume of ethane in the gas;
- k. shall at all times be interchangeable with other pipeline gas such that the yellow tipping, flashback and lifting factors shall be within the range permitted for gas according to AGA Research Bulletin No. 36.

### III. MEASUREMENTS

1. Storage, Transportation, and/or Sales Unit: ("The Unit") The Unit of the gas delivered to Union shall be a megajoule or a gigajoule. The unit of gas transported or stored by Union shall be a megajoule or a gigajoule. The unit of gas delivered by Union shall be a megajoule, a gigajoule, a cubic meter (m<sup>3</sup>) or one thousand cubic metres (10<sup>3</sup>m<sup>3</sup>) at Union's discretion.
2. Determination of Volume and Energy:
  - a. The volume and energy amounts determined under this contract shall be determined in accordance with the Electricity and Gas Inspection Act, assented to 31 March, 1982 and the Electricity and Gas Inspection Regulations, P.C. 1986-116, 16 January, 1986, and any documents issued under the authority of the Act and Regulations and any amendments thereto.
  - b. The supercompressibility factor shall be determined in accordance with either the "Manual for Determination of Supercompressibility Factors for Natural Gas" (PAR Project NX-19) published in 1962 or with American Gas Association Transmission Measurement Committee Report No. 8, Nov. 1992, at Union's discretion.
  - c. The volume and/or energy of the gas delivered to/by Union hereunder shall be determined by the measurement equipment designated in Article VII - Measuring Equipment, of this schedule.

### IV. POINT OF RECEIPT AND POINT OF DELIVERY

1. Unless otherwise specified in the Contract, the point or points of receipt for all gas to be covered thereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection specified in the Contract, where Union takes possession of the gas. Whenever the phrase "receipt point" appears herein, it shall mean Point of Receipt as defined in this Article IV.
2. Unless otherwise specified in the Contract, the point or points of delivery for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection as specified in the Contract, where Shipper takes possession of the gas. Whenever the phrase "delivery point" shall appear hereon, it shall mean Point of Delivery as defined in this Article IV.

### V. POSSESSION OF AND RESPONSIBILITY FOR GAS

N/A.

## VI. FACILITIES ON SHIPPER'S PROPERTY

N/A.

## VII. MEASURING EQUIPMENT

1. Metering by Union: Union will install and operate meters and related equipment as required and in accordance with the Act and Regulations in III 2.a.
2. Metering by Others: In the event that all or any gas delivered to/by Union hereunder is measured by a meter that is owned and operated by a pipeline company whose facilities interconnect with Union's, then Union and Shipper agree to accept that metering for the purpose of determining the volume and energy of gas delivered to/by Union on behalf of the Shipper. The standard of measurement and tests for the gas delivered to/by Union hereunder shall be in accordance with the General Terms & Conditions as incorporated in that pipeline company's gas tariff as approved by their Regulatory Body.
3. Check Measuring Equipment: Shipper may install, maintain and operate, at the redelivery point, at its own expense, such check measuring equipment as desired, provided that such equipment shall be so installed as not to interfere with the operation of Union's measuring equipment at or near the delivery point, and shall be installed, maintained and operated in conformity with the same standards and specifications applicable to Union's metering facilities.
4. Rights of Parties: The measuring equipment installed by either party, together with any building erected by it for such equipment, shall be and remain its property. However, Union and Shipper shall have the right to have representatives present at the time of any installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating, or adjusting done in connection with the other's measuring equipment used in measuring or checking the measurement of deliveries of gas to/by Union under this Contract. Either party will give the other party reasonable notice of its intention to carry out the acts herein specified. The records from such measuring equipment shall remain the property of their owner, but upon request each will submit to the other its records and charts, together with calculations therefrom, for inspection and verification, subject to return within ten days after receipt thereof.
5. Calibration and Test of Measuring Equipment: The accuracy of Union's measuring equipment shall be verified by Union at reasonable intervals, and if requested, in the presence of representatives of Shipper, but Union shall not be required to verify the accuracy of such equipment more frequently than once in any thirty (30) day period. In the event either party shall notify the other that it desires a special test of any measuring equipment, the parties shall co-operate to secure a prompt verification of the accuracy of such equipment. The expense of any such special test, if called for by Shipper, shall be borne by Shipper if the measuring equipment tested is found to be in error not more than two per cent (2%). If, upon test, any measuring equipment is found to be in error by not more than two per cent (2%), previous recordings of such equipment shall be considered accurate in computing redeliveries of gas, but such equipment shall be adjusted at once to record as near to absolute accuracy as possible. If the test conducted shows a percentage of inaccuracy greater than two percent (2%), the financial adjustment, if any, shall be calculated in accordance with the Electricity and Gas Inspection Act (1982) and regulations thereunder, as may be amended from time to time and in accordance with any successor statutes and regulations.
6. Preservation of Metering Records: Union and Shipper shall each preserve for a period of at least six (6) years all test data, and other relevant records.

## VIII. BILLING

1. Monthly Billing Date: Union shall render bills on or before the 10th day of each month for all services furnished during the *preceding month*. Such charges may be based on estimated quantities, if actual quantities are unavailable in time to prepare the billing. Union shall provide, in a succeeding month's billing, an *adjustment* based on any difference between actual quantities and estimated quantities. If presentation of a bill to Shipper is delayed after the 10th day of the month, then the time of payment shall be extended accordingly, unless Shipper is responsible for such delay.
2. Right of Examination: Both Union and Shipper shall have the right to examine at any reasonable time the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, chart or computation made under or pursuant to the provisions of the Contract.

## IX. PAYMENTS

1. Monthly payments: Shipper shall pay directly into Union's account at the Canadian Imperial Bank of Commerce, 99 King Street W., Chatham, Ontario by electronic funds transfer to transit 010 00282, account 00-3301 if paying in Canadian funds; and, account 02-6717 if paying in US funds, so that Union shall receive payment from Shipper, on or before the twentieth (20th) day of each month, payment on the invoice provided by Union, and pursuant to Article VII above. If the payment date is not a Banking Day, then payment must be received in Union's account on the first Banking Day preceding the twentieth (20th) day of the month.
2. Remedies for nonpayment: Should Shipper fail to pay all of the amount of any bill as herein provided when such amount is due, Shipper shall pay to Union interest on the unpaid portion of the bill accruing at a rate per annum equal to the minimum commercial lending rate of Union's principal banker in effect from time to time from the due date until the date of payment. If such failure to pay continues for thirty (30) days after payment is due, Union, in addition to any other remedy it may have under the Contract may suspend service(s) until such amount is paid, provided however, that if Shipper, in good faith shall dispute the amount of any such bill or part thereof and shall pay to Union such amounts as it concedes to be correct and at any time thereafter within twenty (20) days of a demand made by Union shall *furnish good and sufficient surety bond satisfactory to Union, guaranteeing payment to Union of the amount ultimately found due upon such bill after a final determination which may be reached either by agreement, arbitration decision or judgement of the courts, as may be the case, then Union shall not be entitled to suspend service(s) because of such nonpayment unless and until default be made in the conditions of such bond or in payment for any further service(s) to Shipper hereunder.*

Notwithstanding the foregoing paragraph, this does not relieve Shipper from the obligation to continue its deliveries of gas under the terms of any agreement, where Shipper has contracted to deliver specified quantities of gas to Union.

3. Billing Adjustments: *If it shall be found that at any time or times Shipper has been overcharged or undercharged in any form whatsoever under the provisions of the Contract and Shipper shall have actually paid the bills containing such overcharge or undercharge, Union shall refund the amount of any such overcharge and interest shall accrue from and including the first day of such overcharge as paid to the date of refund and shall be calculated but not compounded at a rate per annum determined each day during the calculation period to be equal to the minimum commercial lending rate of Union's principal banker, and the Shipper shall pay the amount of any such undercharge, but without interest. In the event Union renders a bill to Shipper based upon measurement estimates, the required adjustment to reflect actual measurement shall be made on the bill next following the determination of such actual measurement, without any charge of interest. In the event an error is discovered in the amount billed in any statement rendered by Union, such error shall be adjusted by Union. Such overcharge, undercharge or error shall be adjusted by Union on the bill next following its determination (where the term "bill" next following shall mean a bill rendered at least fourteen (14) days after the day of its determination), provided that claim therefore shall have been made within six (6) years from the date of the incorrect billing. In the event any refund is issued with Shipper's bill, the aforesaid date of refund shall be deemed to be the date of the issue of invoice.*

**X. ARBITRATION**

If and when any dispute, difference or question shall arise between the parties heretouching the Contract or anything herein contained, or the construction hereof, or the rights, duties or liabilities of the parties in relation to any matter hereunder, the matter in dispute shall be submitted and referred to arbitration within ten (10) days after written request of either party. Upon such request each party shall appoint an arbitrator, and the two so appointed shall appoint a third. A majority decision of the arbitrators shall be final and binding upon both parties. In all other respects the provisions of the Arbitration Act of the Province of Ontario, or any Act passed in amendment thereof or substitution therefor, shall apply to each such submission. Operations under this Contract shall continue, without prejudice, during any such arbitration and the costs attributable to such arbitration shall be shared equally by the parties hereto.

**XI. FORCE MAJEURE**

N/A

**XII. DEFAULT AND TERMINATION**

N/A

**XIII. MODIFICATION**

N/A

**XIV. NONWAIVER AND FUTURE DEFAULT**

N/A

**XV. LAWS, REGULATIONS AND ORDERS**

The Contract and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules and regulations of any competent legislative body, or duly constituted authority now or hereafter having jurisdiction and the Contract shall be varied and amended to comply with or conform to any valid order or direction of any board, tribunal or administrative agency which affects any of the provisions of the Contract.



CROSS FRANCHISE TRANSPORTATION RATES

(A) **Applicability**

To a Shipper who enters into a Contract with Union for delivery by Shipper of gas to Union at one of Union's points listed below for redelivery by Union to Shipper at one of Union's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

\*includes Dawn (TCPL), Dawn Facilities, Dawn (Tecumseh), Dawn (Vector) and Dawn (TSLE)

(B) **Services**

Transportation Service under this rate schedule is transportation on Union's pipeline facilities between any two Points as specified in Section (A), column 1.

(C) **Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Transportation Service:**

	Monthly Demand Charge (applied to daily contract demand) <u>Rate/GJ</u>	Commodity Charges			
		If Union supplies fuel Commodity Charge		If Shipper supplies fuel Fuel Ratio	
		Apr. 1-Oct.31 <u>Rate/GJ</u>	Nov. 1-Mar.31 <u>Rate/GJ</u>	Apr. 1-Oct.31 %	Nov. 1-Mar.31 %
a) Firm Transportation					
Between:					
St. Clair & Dawn	\$0.981	\$0.033	\$0.041	0.353%	0.432%
Ojibway & Dawn	\$0.981	\$0.047	\$0.053	0.497%	0.567%
Bluewater & Dawn	\$0.981	\$0.033	\$0.041	0.353%	0.432%
From:					
Parkway to Kirkwall	\$0.546	\$0.033	\$0.031	0.354%	0.329%
Parkway to Dawn	\$0.546	\$0.033	\$0.031	0.354%	0.329%
Dawn to Kirkwall	\$2.007	\$0.049	\$0.107	0.519%	1.138%
Dawn to Parkway	\$2.358	\$0.049	\$0.107	0.519%	1.138%
b) Interruptible and Short Term (1 year or less) Firm Transportation:					
Maximum		\$75.00	\$75.00		
c) Firm Transportation between two points within Dawn					
Dawn to Dawn-Vector	\$0.042	n/a	n/a	0.205%	n/a
d) Interruptible Transportation between two points within Dawn*					
*includes Dawn (TCPL), Dawn Facilities, Dawn (Tecumseh), Dawn (Vector) and Dawn (TSLE)				0.329%	0.329%



(C) Rates (Cont'd)

Authorized Overrun:

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at Union's sole discretion.

	If Union supplies fuel		Commodity Charges If Shipper supplies fuel		Commodity Charge Rate/GJ
	Apr. 1-Oct.31	Nov. 1-Mar.31	Apr. 1-Oct.31	Nov. 1-Mar.31	
	Rate/GJ	Rate/GJ	Fuel Ratio %	Fuel Ratio %	
a) Firm Transportation					
Between:					
St. Clair & Dawn	\$0.066	\$0.073	0.353%	0.432%	\$0.032
Ojibway & Dawn	\$0.079	\$0.086	0.497%	0.567%	\$0.032
Bluewater & Dawn	\$0.066	\$0.073	0.353%	0.432%	\$0.032
From:					
Parkway to Kirkwall	\$0.051	\$0.049	0.955%	0.930%	\$0.018
Parkway to Dawn	\$0.051	\$0.049	0.955%	0.930%	\$0.018
Dawn to Kirkwall	\$0.115	\$0.173	1.120%	1.739%	\$0.066
Dawn to Parkway	\$0.126	\$0.185	1.120%	1.739%	\$0.078
b) Firm Transportation within Dawn					
Dawn to Dawn-Vector	n/a	n/a	0.442%	n/a	\$0.001

Authorized overrun for short-term firm transportation is available at negotiated rates.

Unauthorized Overrun:

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the overrun occurred plus 25% for all usage on any day in excess of 102% of Union's contractual obligation.

(D) Terms of Service

General Terms and Conditions applicable to this rate schedule shall be in accordance with the attached Schedule "A".

(E) Nominations

Nominations under this rate schedule shall be in accordance with the attached Schedule "B".

Effective

January 1, 2009  
O.E.B. ORDER # EB-2008-0220

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.

RATE C1  
GENERAL TERMS & CONDITIONSI. DEFINITIONS

Except where the context expressly requires or states another meaning, the following terms, when used in these General Terms & Conditions and in any contract into which these General Terms & Conditions are incorporated, shall be construed to have the following meanings:

1. "Contract" shall refer to the contract to which these General Terms & Conditions shall apply, and into which they are incorporated;
2. "cubic metre" shall mean the volume of gas which occupies one cubic metre when such gas is at a temperature of 15 degrees Celsius, and at a pressure of 101.325 kilopascals absolute;
3. "day" shall mean a period of twenty-four (24) consecutive hours beginning at 9:00 a.m. Central Standard time. The reference date for any day shall be the calendar date upon which the twenty-four (24) hour period shall commence;
4. "delivery" shall mean any gas that is delivered by Union into Shipper's possession, or to the possession of Shipper's agent;
5. "firm" shall mean service not subject to curtailment or interruption except under Articles XI and XII of this Schedule "A";
6. "gas" shall mean gas as defined in the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Sch. B, as amended, supplemented or re-enacted from time to time;
7. "gross heating value" shall mean the total heat expressed in megajoules per cubic metre (MJ/m<sup>3</sup>) produced by the complete combustion at constant pressure of one (1) cubic metre of gas with air, with the gas free of water vapour and the temperature of the gas, air and products of combustion at standard temperature and all water formed by the combustion reaction condensed to the liquid state;
8. "interruptible service" shall mean service subject to curtailment or interruption, after notice, at any time;
9. "Interconnecting Pipeline" shall mean a pipeline that directly connects to the Union pipeline system;
10. "joule" (J) shall mean the work done when the point of application of a force of one (1) newton is displaced a distance of one (1) metre in the direction of the force. The term "megajoule" (MJ) shall mean 1,000,000 joules. The term "gigajoule" (GJ) shall mean 1,000,000,000 joules;
11. "limited interruptible service" shall mean gas service subject to interruption or curtailment on a limited number of days as specified in the Contract;
12. "m<sup>3</sup>" shall mean cubic metre of gas and "10<sup>3</sup>m<sup>3</sup>" shall mean 1,000 cubic metres of gas;
13. "month" shall mean the period beginning at 9:00 a.m. Central Standard time on the first day of a calendar month and ending at 9:00 a.m. Central Standard time on the first day of the following calendar month;
14. "OEB" means the Ontario Energy Board;
15. "pascal" (Pa) shall mean the pressure produced when a force of one (1) newton is applied to an area of one (1) square metre. The term "kilopascal" (kPa) shall mean 1,000 pascals;
16. "receipt" shall mean any gas that is delivered into Union's possession, or the possession of Union's agent;
17. "Shipper", shall have the meaning as defined in the Contract and shall also include Shipper's agent(s);
18. "TCPL" means TransCanada PipeLines Limited;

## II. GAS QUALITY

1. Natural Gas: The minimum gross heating value of the gas delivered to/by Union hereunder, shall be thirty-six (36) megajoules per cubic metre. The maximum gross heating value of the gas delivered to/by Union hereunder shall be forty point two (40.2) megajoules per cubic metre. The gas to be delivered hereunder to Union may be a commingled supply from Shipper's natural gas sources of supply. The gas to be delivered by Union may be a commingled supply from Union's sources of gas supply; provided, however, that helium, natural gasoline, butane, propane and other hydrocarbons except methane may be removed prior to delivery to Shipper. Further, Union may subject, or permit the subjecting of, the gas to compression, dehydration, cooling, cleaning and other processes.
2. Freedom from objectionable matter: The gas to be delivered to/by Union hereunder,
  - a. shall be commercially free from sand, dust, gums, crude oils, lubricating oils, liquids, chemicals or compounds used in the production, treatment, compression or dehydration of the gas or any other objectionable substance in sufficient quantity so as to render the gas toxic, unmerchantable or cause injury to or interference with the proper operation of the lines, regulators, meters or other appliances through which it flows,
  - b. shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas nor more than four hundred and sixty (460) milligrams of total sulphur per cubic metre of gas as determined by standard *methods of testing*,
  - c. shall not contain more than five (5) milligrams of mercaptan sulphur per cubic metre of gas,
  - d. shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas,
  - e. shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas,
  - f. shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas,
  - g. shall not contain more than four point zero (4.0) molar percent by volume of hydrogen in the gas,
  - h. shall not contain more than sixty-five (65) milligrams of water vapour per cubic metre of the gas,
  - i. shall not have a hydrocarbon dewpoint exceeding minus ten (-10) degrees Celsius at five thousand-five hundred (5500) kPa pressure,
  - j. shall not contain less than one point zero (1.0) molar percent by volume of ethane in the gas,
  - k. shall at all times be interchangeable with other pipeline gas such that the yellow tipping, flashback and lifting factors shall be within the range permitted for gas according to AGA Research Bulletin No. 36.
3. In addition to any other right or remedy of a party, each party shall be entitled to refuse to accept delivery of any gas which does not conform to any of the specifications set out in Section 2.

## III. MEASUREMENTS

1. Storage, Transportation, and/or Sales Unit: ("The Unit") The Unit of the gas delivered to Union shall be a megajoule or a gigajoule. The unit of gas transported or stored by Union shall be a megajoule or a gigajoule. The unit of gas delivered by Union shall be a megajoule, a gigajoule, a cubic metre (m<sup>3</sup>) or one thousand cubic metres (10<sup>3</sup>m<sup>3</sup>) at Union's discretion.
2. Determination of Volume and Energy:

- a. The volume and energy amounts determined under the Contract shall be determined in accordance with the Electricity and Gas Inspection Act (Canada), assented to 31 March, 1982 and the Electricity and Gas Inspection Regulations, P.C. 1986-116, 16 January, 1986, and any documents issued under the authority of the Act and Regulations and any amendments thereto.
- b. The supercompressibility factor shall be determined in accordance with either the "Manual for Determination of Supercompressibility Factors for Natural Gas" (PAR Project NX-19) published in 1962 or with American Gas Association Transmission Measurement Committee Report No. 8, Nov. 1992, at Union's discretion, all as amended from time to time.
- c. The volume and/or energy of the gas delivered to/by Union hereunder shall be determined by the measurement equipment designated in Article VII - Measuring Equipment, of this schedule.

#### IV. RECEIPT POINT AND DELIVERY POINT

1. Unless otherwise specified in the Contract, the point or points of receipt for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection specified in the Contract, where Union takes possession of the gas.
2. Unless otherwise specified in the Contract, the point or points of delivery for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection as specified in the Contract where Shipper takes possession of the gas.

#### V. POSSESSION OF AND RESPONSIBILITY FOR GAS

*Intentionally blank*

#### VI. FACILITIES ON SHIPPER'S PROPERTY

Except under those conditions where Union is delivering to TCPL for TCPL or Shipper at Union's Parkway Point of Delivery, or to an Interconnecting Pipeline, or where otherwise specified in the Contract, the following will apply:

1. Construction and Maintenance: Union, at its own expense may construct, maintain and operate on Shipper's property at the delivery point a measuring station properly equipped with a meter or meters and any other necessary measuring equipment for properly measuring the gas redelivered under the Contract. Shipper will grant to Union a lease and/or rights-of-way over property of Shipper as required by Union to install such facilities and to connect same to Union's pipeline.
2. Entry: Union, its servants, agents and each of them may at any reasonable time on notice (except in cases of emergency) to Shipper or his duly authorized representative enter Shipper's property for the purpose of constructing, maintaining, removing, operating and/or repairing station equipment.
3. Property: The said station and equipment will be and remain the property of Union notwithstanding it is constructed on and attached to the realty of Shipper, and Union may at its own expense remove it upon termination of the Contract and will do so if so requested by Shipper.

#### VII. MEASURING EQUIPMENT

1. Metering by Union: Union will install and operate meters and related equipment as required and in accordance with the Act and Regulations referenced in Article III subparagraph 2.a.
2. Metering by Others: In the event that all or any gas delivered to/by Union hereunder is measured by a meter that is owned and operated by an Interconnecting Pipeline, then Union and Shipper agree to accept that metering for the

purpose of determining the volume and energy of gas delivered to/by Union on behalf of the Shipper. The standard of measurement and tests for the gas delivered to/by Union hereunder shall be in accordance with the general terms and conditions as incorporated in that Interconnecting Pipeline company's gas tariff as approved by their regulatory body.

3. Check Measuring Equipment: Shipper may install, maintain and operate, at the redelivery point, at its own expense, such check measuring equipment as desired, provided that such equipment shall be so installed as not to interfere with the operation of Union's measuring equipment at or near the delivery point, and shall be installed, maintained and operated in conformity with the same standards and specifications applicable to Union's metering facilities.
4. Rights of Parties: The measuring equipment installed by either party, together with any building erected by it for such equipment, shall be and remain its property. However, Union and Shipper shall have the right to have representatives present at the time of any installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating, or adjusting done in connection with the other's measuring equipment used in measuring or checking the measurement of deliveries of gas to/by Union under the Contract. Either party will give the other party reasonable notice of its intention to carry out the acts herein specified. The records from such measuring equipment shall remain the property of their owner, but upon request each will submit to the other its records and charts, together with calculations therefrom, for inspection and verification, subject to return within ten days after receipt thereof.
5. Calibration and Test of Measuring Equipment: The accuracy of Union's measuring equipment shall be verified by Union at reasonable intervals, and if requested, in the presence of representatives of Shipper, but Union shall not be required to verify the accuracy of such equipment more frequently than once in any thirty (30) day period. In the event either party shall notify the other that it desires a special test of any measuring equipment, the parties shall co-operate to secure a prompt verification of the accuracy of such equipment. The expense of any such special test, if called for by Shipper, shall be borne by Shipper if the measuring equipment tested is found to be in error by not more than two per cent (2%). If, upon test, any measuring equipment is found to be in error by not more than two per cent (2%), previous recordings of such equipment shall be considered accurate in computing redeliveries of gas, but such equipment shall be adjusted at once to record as near to absolute accuracy as possible. If the test conducted shows a percentage of inaccuracy greater than two percent (2%), the financial adjustment, if any, shall be calculated in accordance with the Electricity and Gas Inspection Act (1982) and regulations thereunder, as may be amended from time to time and in accordance with any successor statutes and regulations.
6. Preservation of Metering Records: Union and Shipper shall each preserve for a period of at least six (6) years all test data, and other relevant records.

## VIII. BILLING

1. Monthly Billing Date: Union shall render bills on or before the 10th day of each month for all services furnished during the preceding month. Such charges may be based on estimated quantities, if actual quantities are unavailable in time to prepare the billing. Union shall provide, in a succeeding month's billing, an adjustment based on any difference between actual quantities and estimated quantities, without any interest charge. If presentation of a bill to Shipper is delayed after the 10th day of the month, then the time of payment shall be extended accordingly, unless Shipper is responsible for such delay.
2. Right of Examination: Both Union and Shipper shall have the right to examine at any reasonable time the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, chart or computation made under or pursuant to the provisions of the Contract.

## IX. PAYMENTS

1. Monthly payments: Shipper shall, unless otherwise directed by Union, pay directly into Union's account at the Canadian Imperial Bank of Commerce, Chatham, Ontario by electronic funds transfer to transit 010 00282, account 00-3301 if paying in Canadian funds; and, account 02-6717 if paying in US funds, so that Union shall receive payment from Shipper, on or before the twentieth (20th) day of each month, payment on the bill provided by Union. If the payment date is not a business day, then payment must be received in Union's account on the first business day preceding the twentieth (20th) day of the month.

2. Remedies for non-payment: Should Shipper fail to pay all of the amount of any bill as herein provided when such amount is due,
  - a. Shipper shall pay to Union interest on the unpaid portion of the bill accruing at a rate per annum equal to the minimum commercial lending rate of Union's principal banker in effect from time to time from the due date until the date of payment.
  - b. If such failure to pay continues for thirty (30) days after payment is due, Union, in addition to any other remedy it may have under the Contract, may suspend service(s) until such amount is paid. Notwithstanding such suspension, all demand charges shall continue to accrue hereunder as if such suspension were not in place.

If Shipper in good faith disputes the amount of any such bill or part thereof Shipper shall pay to Union such amounts as it concedes to be correct. At any time thereafter, within twenty (20) days of a demand made by Union, Shipper shall furnish financial assurances satisfactory to Union, guaranteeing payment to Union of the amount ultimately found due upon such bill after a final determination. Such a final determination may be reached either by agreement, arbitration decision or judgement of the courts, as may be the case. Union shall not be entitled to suspend service(s) because of such non-payment unless and until default occurs in the conditions of such financial assurances or default occurs in payment of any other amount due to Union hereunder.

Notwithstanding the foregoing paragraph(s), Shipper is not relieved from the obligation to continue its deliveries of gas to Union under the terms of any agreement, where Shipper has contracted to deliver specified quantities of gas to Union.

3. Billing Adjustments: If it shall be found that at any time or times Shipper has been overcharged or undercharged in any form whatsoever under the provisions of the Contract and Shipper shall have actually paid the bills containing such overcharge or undercharge, Union shall refund the amount of any such overcharge and interest shall accrue from and including the first day of such overcharge as paid to the date of refund and shall be calculated but not compounded at a rate per annum determined each day during the calculation period to be equal to the minimum commercial lending rate of Union's principal banker, and the Shipper shall pay the amount of any such undercharge, but without interest. In the event Union renders a bill to Shipper based upon measurement estimates, the required adjustment to reflect actual measurement shall be made on the bill next following the determination of such actual measurement, without any charge of interest. In the event an error is discovered in the amount billed in any statement rendered by Union, such error shall be adjusted by Union. Such overcharge, undercharge or error shall be adjusted by Union on the bill next following its determination (where the term "bill" next following shall mean a bill rendered at least fourteen (14) days after the day of its determination), provided that claim therefore shall have been made within six (6) years from the date of the incorrect billing. In the event any refund is issued with Shipper's gas bill, the aforesaid date of refund shall be deemed to be the date of the issue of bill.

## X. ARBITRATION

If and when any dispute, difference or question shall arise between the parties hereto touching the Contract or anything herein contained, or the construction hereof, or the rights, duties or liabilities of the parties in relation to any matter hereunder, the matter in dispute shall be submitted and referred to arbitration within ten (10) days after written request of either party. Upon such request each party shall appoint an arbitrator, and the two so appointed shall appoint a third. A majority decision of the arbitrators shall be final and binding upon both parties. In all other respects the provisions of the Arbitration Act of the Province of Ontario, or any Act passed in amendment thereof or substitution therefore, shall apply to each such submission. Operations under the Contract shall continue, without prejudice, during any such arbitration and the costs attributable to such arbitration shall be shared equally by the parties hereto.

## XI. FORCE MAJEURE

1. The term "force majeure" as used herein shall mean acts of God, strikes, lockouts or any other industrial disturbance, acts of the public enemy, sabotage, wars, blockades, insurrections, riots, epidemics, landslides, lightening,

earthquakes, fires, storms, floods, washouts, arrests and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, freezing of wells or lines of pipe, inability to obtain materials, supplies, permits or labour, any laws, orders, rules, regulations, acts or restraints of any governmental body or authority (civil or military), any act or omission that is excused by any event or occurrence of the character herein defined as constituting force majeure, any act or omission by parties not controlled by the party having the difficulty and any other similar cases not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome.

2. In the event that either the Shipper or Union is rendered unable, in whole or in part, by force majeure, to perform or comply with any obligation or condition of the Contract, such party shall give notice and full particulars of such force majeure in writing delivered by hand, fax or other direct written electronic means to the other party as soon as possible after the occurrence of the cause relied on and subject to the provision of this Article.
3. Neither party shall be entitled to the benefit of the provisions of force majeure hereunder if any or all of the following circumstances prevail: the failure resulting in a condition of force majeure was caused by the negligence of the party claiming suspension; the failure was caused by the party claiming suspension where such party failed to remedy the condition by making all reasonable efforts (short of litigation, if such remedy would require litigation); the party claiming suspension failed to resume the performance of such condition obligations with reasonable dispatch; the failure was caused by lack of funds; the party claiming suspension did not as soon as possible after determining or within a period within which it should acting reasonably have determined that the occurrence was in the nature of force majeure and would affect its ability to observe or perform any of its conditions or obligations under the Contract give to the other party the notice required hereunder.
4. The party claiming suspension shall likewise give notice as soon as possible after the force majeure condition is remedied, to the extent that the same has been remedied, and that such party has resumed or is then in a position to resume the performance of the obligations and conditions of the Contract.

## XII. DEFAULT AND TERMINATION

*In case of the breach or non-observance or non-performance on the part of either party hereto of any covenant, proviso, condition, restriction or stipulation contained in the Contract (but not including herein failure to take or make delivery in whole or in part of the gas delivered to/by Union hereunder occasioned by any of the reasons provided for in Article XI hereof) which has not been waived by the other party, then and in every such case and as often as the same may happen, the Non-defaulting party may give written notice to the Defaulting party requiring it to remedy such default and in the event of the Defaulting party failing to remedy the same within a period of thirty (30) days from receipt of such notice, the Non-defaulting party may at its sole option declare the Contract to be terminated and thereupon the Contract shall be terminated and be null and void for all purposes other than and except as to any liability of the parties under the same incurred before and subsisting as of termination. The right hereby conferred upon each party shall be in addition to, and not in derogation of or in substitution for, any other right or remedy which the parties respectively at law or in equity shall or may possess.*

## XIII. MODIFICATION

Subject to Union's C1 Rate Schedule, Schedule A, Article XV and the ability of Union to amend the C1 Rate Schedule with the approval of the OEB, no amendment or modification of the Contract shall be effective unless the same shall be in writing and signed by each of the Shipper and Union.

## XIV. NON-WAIVER AND FUTURE DEFAULT

*Intentionally blank*

## XV. LAWS, REGULATIONS AND ORDERS

The Contract and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules and regulations of any competent legislative body, or duly constituted authority now or hereafter having jurisdiction and the Contract shall be varied and amended to comply with or conform to any valid order or direction of any board, tribunal or administrative agency which affects any of the provisions of the Contract.

**RATE C1  
NOMINATIONS**

- a) For Services provided either under this rate schedule or referenced to this rate schedule:
- i) For Services required on any day Shipper shall provide Union with a nomination (the "Shipper's Nomination") of the quantity it desires to be handled at the applicable Receipt Point, and/or Delivery Point. Such Shipper's Nomination is to be provided in writing so as to be received by Union's Gas Management Services on or before 1230 hours in the Eastern time zone, unless agreed to otherwise in writing by the parties, on the business days immediately preceding the day for which service is requested.
  - ii) If, in Union's sole opinion, operating conditions permit, a change in Shipper's Nomination may be accepted after 1230 hours in the Eastern time zone.
  - iii) For customers electing firm all day transportation, nominations shall be provided to Union's Gas Management Services as outlined in the Contract.
- b) Union shall determine whether or not all or any portion of Shipper's Nomination will be accepted. In the event Union determines that it will not accept such nomination, Union shall advise Shipper, on or before 1730 hours in the Eastern time zone on the business day immediately preceding the day for which service is requested, of the reduced quantity (the "Quantity Available") for Services at the applicable points. Forthwith after receiving such advice from Union but no later than 1800 hours in the Eastern time zone on the same day, Shipper shall provide a "Revised Nomination" to Union which shall be no greater than the Quantity Available. If such Revised Nomination is not provided within the time allowed as required above or such Revised Nomination is greater than the Quantity Available, then the Revised Nomination shall be deemed to be the Quantity Available. If the Revised Nomination (delivered within the time allowed as required above) is less than the Quantity Available, then such lesser amount shall be the Revised Nomination.
- c) That portion of a Shipper's Nomination or Revised Nomination, as set out in (a) and (b), above, which Union shall accept for Services hereunder, shall be known as Shipper's "Authorized Quantity".
- d) If on any day the actual quantities handled by Union, for each of the Services authorized, exceed Shipper's Authorized Quantity, and such excess was caused by either Shipper's incorrect nomination or by its delivering or receiving too much gas, then the amount by which the actual quantities handled for each of the Services exceed Shipper's Authorized Quantity, such excess shall be deemed "Unauthorized Overrun".
- e) The daily quantity of gas nominated by Shipper will be delivered by Shipper at rates of flow that are as nearly constant as possible, however, Union shall use reasonable efforts to take receipt of gas on any day at an hourly rate of flow up to one twentieth (1/20) of the quantity received for that day. Union shall have the right to limit Services when on any day the cumulative hourly imbalance between receipts and deliveries exceeds one twentieth (1/20) of the quantity handled for that day, for each applicable Service.
- f) A nomination for a daily quantity of gas on any day shall remain in effect and apply to subsequent days unless and until Union receives a new nomination from the Shipper or unless Union gives Shipper written notice that it is not acceptable in accordance with either (a) or (b) of this schedule.
- g) Except for periods of gas or quantity balancing as provided in the Contract, nominations by Shipper for deliveries to Union and redeliveries by Union shall be the same delivery of gas by Union either to Shipper or a Shipper's Account with Union.

**Rate Order  
Union Gas Limited  
EB-2008-0220**

**Appendix C  
February 24, 2009**

UNION GAS LIMITED  
 Infranchise Customers  
 Summary of Average Rate and Price Adjustment Changes for Rates 25, M5A, M7 and T1  
Effective January 1, 2009

Line No.	Particulars (cents / m <sup>3</sup> )	Monthly Charge Increase / (Decrease) (a)	Monthly Demand Charge Increase / (Decrease) (b)	Delivery Commodity Charge Increase / (Decrease) (c)	Delivery - Price Adjustment Increase / (Decrease) (d)
1	Rate 25 All Zones	(\$0.53)		0.0351	
2	M5A Interruptible	(\$1.40)		0.0173	
3	M7 Interruptible			0.0438	
4	Seasonal			0.0438	
5	T1-Interruptible Transportation - Union supplies fuel	(\$5.05)		0.0154	
6	Transportation - Customer supplies fuel	(\$5.05)		0.0104	

**Rate Order  
Union Gas Limited  
EB-2008-0220**

**Appendix D  
Part 1  
February 24, 2009**

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2009. Your new rates are shown on the accompanying **Rate 20** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

## **Delivery**

Approved 2009 delivery rates reflect a rate class average increase of 2.0% from the previously approved 2008 rates for Rate 20 customers. Individual customer impacts will vary.

## **One-Time Adjustment**

Also approved is a one-time adjustment to your bill. This charge reflects the true-up of rates from January 1, 2009 to March 31, 2009. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2009 to March 31, 2009. This charge will appear on your May 2009 bill which you will receive in June 2009.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate 20 + Appendix A (Rate 20)  
[Rate schedule attached]

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2009. Your new rates are shown on the accompanying **Rate 25** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

## **Delivery**

Approved 2009 delivery rates reflect a rate class average increase of 1.5% from the previously approved 2008 rates for Rate 25 customers. Individual customer impacts will vary.

## **One-Time Adjustment**

Also approved is a one-time adjustment to your bill. This charge reflects the true-up of rates from January 1, 2009 to March 31, 2009. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2009 to March 31, 2009. This charge will appear on your May 2009 bill which you will receive in June 2009.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate 25 + Appendix A (Rate 25)  
[Rate schedule attached]

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2009. Your new rates are shown on the accompanying **Rate 77** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

## **Delivery**

Approved 2009 delivery rates reflect a rate class average increase of 0.9% from the previously approved 2008 rates for Rate 77 customers. Individual customer impacts will vary.

## **One-Time Adjustment**

Also approved is a one-time adjustment to your bill. This charge reflects the true-up of rates from January 1, 2009 to March 31, 2009. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2009 to March 31, 2009. This charge will appear on your May 2009 bill which you will receive in June 2009.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate 77 + Appendix A (Rate 77)  
[Rate schedule attached]

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2009. Your new rates are shown on the accompanying **Rate 100** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

## **Delivery**

Approved 2009 delivery rates reflect a rate class average increase of 2.0% from the previously approved 2008 rates for Rate 100 customers. Individual customer impacts will vary.

## **One-Time Adjustment**

Also approved is a one-time adjustment to your bill. This charge reflects the true-up of rates from January 1, 2009 to March 31, 2009. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2009 to March 31, 2009. This charge will appear on your May 2009 bill which you will receive in June 2009.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate 100 + Appendix A (Rate 100)  
[Rate schedule attached

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2009. Your new rates are shown on the accompanying **Rate M4** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

## **Delivery**

Approved 2009 delivery rates reflect a rate class average increase of 1.0% from the previously approved 2008 rates for M4 customers. Individual customer impacts will vary.

## **One-Time Adjustment**

Also approved is a one-time adjustment to your bill. This charge reflects the true-up of rates from January 1, 2009 to March 31, 2009. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2009 to March 31, 2009. This charge will appear on your May 2009 bill which you will receive in June 2009.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M4 + Appendix A (Rate M4)  
[Rate schedule attached]

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2009. Your new rates are shown on the accompanying **Rate M5A** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

## **Delivery**

Approved 2009 delivery rates reflect a rate class average increase of 0.9% from the previously approved 2008 rates for M5A customers. Individual customer impacts will vary.

## **One-Time Adjustment**

Also approved is a one-time adjustment to your bill. This charge reflects the true-up of rates from January 1, 2009 to March 31, 2009. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2009 to March 31, 2009. This charge will appear on your May 2009 bill which you will receive in June 2009.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M5A + Appendix A (Rate M5A)  
[Rate schedule attached]

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2009. Your new rates are shown on the accompanying **Rate M7** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

## **Delivery**

Approved 2009 delivery rates reflect a rate class average increase of 2.2% from the previously approved 2008 rates for M7 customers. Individual customer impacts will vary.

## **One-Time Adjustment**

Also approved is a one-time adjustment to your bill. This charge reflects the true-up of rates from January 1, 2009 to March 31, 2009. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2009 to March 31, 2009. This charge will appear on your May 2009 bill which you will receive in June 2009.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M7 + Appendix A (Rate M7)  
[Rate schedule attached]

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2009. Your new rates are shown on the accompanying **Rate M9** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

## **Delivery**

Approved 2009 delivery rates reflect a rate class average increase of 0.6% from the previously approved 2008 rates for M9 customers. Individual customer impacts will vary.

## **One-Time Adjustment**

Also approved is a one-time adjustment to your bill. This charge reflects the true-up of rates from January 1, 2009 to March 31, 2009. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2009 to March 31, 2009. This charge will appear on your May 2009 bill which you will receive in June 2009.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M9 + Appendix A (Rate M9)  
[Rate schedule attached]

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2009. Your new rates are shown on the accompanying **Rate M10** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

## **Delivery**

Approved 2009 delivery rates reflect a rate class average increase of 0.6% from the previously approved 2008 rates for M10 customers. Individual customer impacts will vary.

## **One-Time Adjustment**

Also approved is a one-time adjustment to your bill. This charge reflects the true-up of rates from January 1, 2009 to March 31, 2009. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2009 to March 31, 2009. This charge will appear on your May 2009 bill which you will receive in June 2009.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M10 + Appendix A (Rate M10)  
[Rate schedule attached

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2009. Your new rates are shown on the accompanying **Rate T1** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

## **Delivery**

Approved 2009 delivery rates reflect a rate class average increase of 1.0% from the previously approved 2008 rates for T1 customers. Individual customer impacts will vary.

## **One-Time Adjustment**

Also approved is a one-time adjustment to your bill. This charge reflects the true-up of rates from January 1, 2009 to March 31, 2009. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2009 to March 31, 2009. This charge will appear on your May 2009 bill which you will receive in June 2009. In addition, for customers who supply their own fuel, there will also be a storage and transportation fuel adjustment.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate T1 + Appendix A (Rate T1)  
[Rate schedule attached]

# AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2009. Your new rates are shown on the accompanying **Rate T3** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

## **Delivery**

Approved 2009 delivery rates reflect a rate class average increase of 0.6% from the previously approved 2008 rates for T3 customers. Individual customer impacts will vary.

## **One-Time Adjustment**

Also approved is a one-time adjustment to your bill. This charge reflects the true-up of rates from January 1, 2009 to March 31, 2009. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2009 to March 31, 2009. This charge will appear on your May 2009 bill which you will receive in June 2009. In addition, for customers who supply their own fuel, there will also be a storage and transportation fuel adjustment.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate T3 + Appendix A (Rate T3)  
[Rate schedule attached]

## AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board (OEB) has approved changes to the rates you pay for **M12 storage and transportation service**. The approved rates are shown on the accompanying rate schedule. Changes in the rate schedule are detailed in the attached appendix.

There are two impacts to your bill. First, new rates will be applied to bills starting April 1, 2009. Secondly, there is a Board-approved adjustment that reflects the true-up of rates from January 1, 2009 to March 31, 2009. In addition, for customers who supply their own fuel, there will also be a storage and transportation fuel adjustment. We have identified the fuel quantity required to balance your account.

We appreciate and thank you for your business. If you have any questions about the rate change or Adjustment, please call your Account Representative. Our staff will be pleased to answer your questions.

Rate M12 + Appendix A (Rate M12)  
[Rate schedule attached]

## AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board (OEB) has approved changes to the rates you pay for **C1 cross franchise transportation service**. The approved rates are shown on the accompanying rate schedule. Changes in the rate schedule are detailed in the attached appendix.

There are two impacts to your bill. First, new rates will be applied to bills starting April 1, 2009. Secondly, there is a Board-approved adjustment that reflects the true-up of rates from January 1, 2009 to March 31, 2009. In addition, for customers who supply their own fuel, there will also be a transportation fuel adjustment. We have identified the fuel quantity required to balance your account.

We appreciate and thank you for your business. If you have any questions about the rate change or Adjustment, please call your Account Representative. Our staff will be pleased to answer your questions.

Rate C1 + Appendix A (Rate C1)  
[Rate schedule attached]

## AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board (OEB) has approved changes to the rates you pay for **M13 transportation of locally produced gas**. The approved rates are shown on the accompanying rate schedule. Changes in the rate schedule are detailed in the attached appendix.

There are two impacts to your bill. First, new rates will be applied to bills starting April 1, 2009. Secondly, there is a Board-approved adjustment that reflects the true-up of rates from January 1, 2009 to March 31, 2009. Union's M13 transportation rates reflect pass-through costs for compressor fuel and unaccounted for gas due to changes in the cost of gas for this period.

We appreciate and thank you for your business. If you have any questions about the rate change or Adjustment, please call your Account Representative. Our staff will be pleased to answer your questions.

Rate M13 + Appendix A (Rate M13)  
[Rate schedule attached]

## AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2009

The Ontario Energy Board (OEB) has approved changes to the rates you pay for **M16 transportation service**. The approved rates are shown on the accompanying rate schedule. Changes in the rate schedule are detailed in the attached appendix.

There are two impacts to your bill. First, new rates will be applied to bills starting April 1, 2009. Secondly, there is a Board-approved adjustment that reflects the true-up of rates from January 1, 2009 to March 31, 2009. Union's M16 transportation rates reflect pass-through costs for compressor fuel and unaccounted for gas due to changes in the cost of gas for this period.

We appreciate and thank you for your business. If you have any questions about the rate change or Adjustment, please call your Account Representative. Our staff will be pleased to answer your questions.

Rate M16 + Appendix A (Rate M16)  
[Rate schedule attached]

**Rate Order  
Union Gas Limited  
EB-2008-0220**

**Appendix D  
Part 2  
February 24, 2009**

## **Important Information About Your Rates April 2009 - Rate 201**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and monthly charges, and a decrease to delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$7.47 for a typical Rate 201 customer using 2,600 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0012 ¢/m<sup>3</sup> to 3.8301 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0013 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0041 ¢/m<sup>3</sup> to 1.8950 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0025 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption decreased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0431 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **Monthly Charge**

The monthly charge increased by \$1 a month to partially recover some of the fixed costs associated with maintaining a safe and reliable natural gas distribution system.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 201 customer using 2,600 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Gas Commodity	29.3170 ¢/m <sup>3</sup>	\$0.00
Gas Commodity Price Adjustment	1.4797 ¢/m <sup>3</sup>	\$0.00
Transportation	3.8301 ¢/m <sup>3</sup>	\$0.03
Transportation Price Adjustment	0.7252 ¢/m <sup>3</sup>	\$0.00
Storage	1.8950 ¢/m <sup>3</sup>	\$0.11
Storage Price Adjustment	0.0025 ¢/m <sup>3</sup>	\$0.00
Delivery First 100 m <sup>3</sup> Next 200 m <sup>3</sup> Next 200 m <sup>3</sup> Next 500 m <sup>3</sup> All Over 1,000 m <sup>3</sup>	8.7142 ¢/m <sup>3</sup> 8.1473 ¢/m <sup>3</sup> 7.7445 ¢/m <sup>3</sup> 7.3748 ¢/m <sup>3</sup> 7.0695 ¢/m <sup>3</sup>	- \$4.67
Delivery Price Adjustment	0.0431 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$18.00	\$12.00
Total Annual Impact		<b>\$7.47</b>

## **Important Information About Your Rates April 2009 - Rate 201 Direct Purchase**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and monthly charges, and a decrease to delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$7.47 for a typical Rate 201 Direct Purchase customer using 2,600 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0012 ¢/m<sup>3</sup> to 3.8301 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0013 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0041 ¢/m<sup>3</sup> to 1.8950 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0025 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption decreased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0431 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **Monthly Charge**

The monthly charge increased by \$1 a month to partially recover some of the fixed costs associated with maintaining a safe and reliable natural gas distribution system.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 201 Direct Purchase customer using 2,600 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Transportation *	3.8301 ¢/m <sup>3</sup>	\$0.03
Transportation Price Adjustment	0.7252 ¢/m <sup>3</sup>	\$0.00
Storage	1.8950 ¢/m <sup>3</sup>	\$0.11
Storage Price Adjustment	0.0025 ¢/m <sup>3</sup>	\$0.00
Delivery		
First 100 m <sup>3</sup>	8.7142 ¢/m <sup>3</sup>	
Next 200 m <sup>3</sup>	8.1473 ¢/m <sup>3</sup>	
Next 200 m <sup>3</sup>	7.7445 ¢/m <sup>3</sup>	
Next 500 m <sup>3</sup>	7.3748 ¢/m <sup>3</sup>	
All Over 1,000 m <sup>3</sup>	7.0695 ¢/m <sup>3</sup>	
Delivery Price Adjustment	0.0431 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$18.00	\$12.00
<b>Total Annual Impact</b>		<b>\$7.47</b>

\* Depending on the terms of your retail energy marketer contract, you may or may not be affected by Union Gas' changes to transportation rates. Please contact your retail energy marketer directly at the phone number that appears on your bill if you have questions.

## **Important Information About Your Rates April 2009 - Rate 101**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and monthly charges, and a decrease to delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$7.44 for a typical Rate 101 customer using 2,600 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0012 ¢/m<sup>3</sup> to 4.0518 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0013 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0041 ¢/m<sup>3</sup> to 1.8926 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0025 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption decreased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0431 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **Monthly Charge**

The monthly charge increased by \$1 a month to partially recover some of the fixed costs associated with maintaining a safe and reliable natural gas distribution system.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 101 customer using 2,600 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Gas Commodity	29.5546 ¢/m <sup>3</sup>	\$0.00
Gas Commodity Price Adjustment	1.4797 ¢/m <sup>3</sup>	\$0.00
Transportation	4.0518 ¢/m <sup>3</sup>	\$0.04
Transportation Price Adjustment	0.7252 ¢/m <sup>3</sup>	\$0.00
Storage	1.8926 ¢/m <sup>3</sup>	\$0.07
Storage Price Adjustment	0.0025 ¢/m <sup>3</sup>	\$0.00
Delivery First 100 m <sup>3</sup> Next 200 m <sup>3</sup> Next 200 m <sup>3</sup> Next 500 m <sup>3</sup> All Over 1,000 m <sup>3</sup>	8.7142 ¢/m <sup>3</sup> 8.1473 ¢/m <sup>3</sup> 7.7445 ¢/m <sup>3</sup> 7.3748 ¢/m <sup>3</sup> 7.0695 ¢/m <sup>3</sup>	- <b>\$4.67</b>
Delivery Price Adjustment	0.0431 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$18.00	\$12.00
Total Annual Impact		<b>\$7.44</b>

## **Important Information About Your Rates April 2009 - Rate 101 Direct Purchase**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and monthly charges, and a decrease to delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$7.44 for a typical Rate 101 Direct Purchase customer using 2,600 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0012 ¢/m<sup>3</sup> to 4.0518 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0013 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0041 ¢/m<sup>3</sup> to 1.8926 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0025 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption decreased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0431 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **Monthly Charge**

The monthly charge increased by \$1 a month to partially recover some of the fixed costs associated with maintaining a safe and reliable natural gas distribution system.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 101 Direct Purchase customer using 2,600 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Transportation *	4.0518 ¢/m <sup>3</sup>	\$0.04
Transportation Price Adjustment	0.7252 ¢/m <sup>3</sup>	\$0.00
Storage	1.8926 ¢/m <sup>3</sup>	\$0.07
Storage Price Adjustment	0.0025 ¢/m <sup>3</sup>	\$0.00
Delivery		
First 100 m <sup>3</sup>	8.7142 ¢/m <sup>3</sup>	
Next 200 m <sup>3</sup>	8.1473 ¢/m <sup>3</sup>	
Next 200 m <sup>3</sup>	7.7445 ¢/m <sup>3</sup>	
Next 500 m <sup>3</sup>	7.3748 ¢/m <sup>3</sup>	
All Over 1,000 m <sup>3</sup>	7.0695 ¢/m <sup>3</sup>	
Delivery Price Adjustment	0.0431 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$18.00	\$12.00
<b>Total Annual Impact</b>		<b>\$7.44</b>

\* Depending on the terms of your retail energy marketer contract, you may or may not be affected by Union Gas' changes to transportation rates. Please contact your retail energy marketer directly at the phone number that appears on your bill if you have questions.

## **Important Information About Your Rates April 2009 - Rate 301**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and monthly charges, and a decrease to delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$7.44 for a typical Rate 301 customer using 2,600 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0013 ¢/m<sup>3</sup> to 4.8770 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0013 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0027 ¢/m<sup>3</sup> to 2.2788 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0025 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption decreased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0431 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **Monthly Charge**

The monthly charge increased by \$1 a month to partially recover some of the fixed costs associated with maintaining a safe and reliable natural gas distribution system.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 301 customer using 2,600 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Gas Commodity	29.8479 ¢/m <sup>3</sup>	\$0.00
Gas Commodity Price Adjustment	1.4797 ¢/m <sup>3</sup>	\$0.00
Transportation	4.8770 ¢/m <sup>3</sup>	\$0.03
Transportation Price Adjustment	0.7252 ¢/m <sup>3</sup>	\$0.00
Storage	2.2788 ¢/m <sup>3</sup>	\$0.07
Storage Price Adjustment	0.0025 ¢/m <sup>3</sup>	\$0.00
Delivery First 100 m <sup>3</sup> Next 200 m <sup>3</sup> Next 200 m <sup>3</sup> Next 500 m <sup>3</sup> All Over 1,000 m <sup>3</sup>	8.7142 ¢/m <sup>3</sup> 8.1473 ¢/m <sup>3</sup> 7.7445 ¢/m <sup>3</sup> 7.3748 ¢/m <sup>3</sup> 7.0695 ¢/m <sup>3</sup>	- \$4.66
Delivery Price Adjustment	0.0431 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$18.00	\$12.00
Total Annual Impact		<b>\$7.44</b>

## **Important Information About Your Rates April 2009 - Rate 301 Direct Purchase**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and monthly charges, and a decrease to delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$7.44 for a typical Rate 301 Direct Purchase customer using 2,600 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0013 ¢/m<sup>3</sup> to 4.8770 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0013 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0027 ¢/m<sup>3</sup> to 2.2788 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0025 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption decreased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0431 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **Monthly Charge**

The monthly charge increased by \$1 a month to partially recover some of the fixed costs associated with maintaining a safe and reliable natural gas distribution system.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 301 Direct Purchase customer using 2,600 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Transportation *	4.8770 ¢/m <sup>3</sup>	\$0.03
Transportation Price Adjustment	0.7252 ¢/m <sup>3</sup>	\$0.00
Storage	2.2788 ¢/m <sup>3</sup>	\$0.07
Storage Price Adjustment	0.0025 ¢/m <sup>3</sup>	\$0.00
Delivery		
First 100 m <sup>3</sup>	8.7142 ¢/m <sup>3</sup>	
Next 200 m <sup>3</sup>	8.1473 ¢/m <sup>3</sup>	
Next 200 m <sup>3</sup>	7.7445 ¢/m <sup>3</sup>	
Next 500 m <sup>3</sup>	7.3748 ¢/m <sup>3</sup>	
All Over 1,000 m <sup>3</sup>	7.0695 ¢/m <sup>3</sup>	
Delivery Price Adjustment	0.0431 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$18.00	\$12.00
<b>Total Annual Impact</b>		<b>\$7.44</b>

\* Depending on the terms of your retail energy marketer contract, you may or may not be affected by Union Gas' changes to transportation rates. Please contact your retail energy marketer directly at the phone number that appears on your bill if you have questions.

## **Important Information About Your Rates April 2009 - Rate 601**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and monthly charges, and a decrease to delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$7.43 for a typical Rate 601 customer using 2,600 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0014 ¢/m<sup>3</sup> to 5.5583 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0013 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0016 ¢/m<sup>3</sup> to 2.5905 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0025 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption decreased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0431 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **Monthly Charge**

The monthly charge increased by \$1 a month to partially recover some of the fixed costs associated with maintaining a safe and reliable natural gas distribution system.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 601 customer using 2,600 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Gas Commodity	30.1064 ¢/m <sup>3</sup>	\$0.00
Gas Commodity Price Adjustment	1.4797 ¢/m <sup>3</sup>	\$0.00
Transportation	5.5583 ¢/m <sup>3</sup>	\$0.04
Transportation Price Adjustment	0.7252 ¢/m <sup>3</sup>	\$0.00
Storage	2.5905 ¢/m <sup>3</sup>	\$0.05
Storage Price Adjustment	0.0025 ¢/m <sup>3</sup>	\$0.00
Delivery First 100 m <sup>3</sup> Next 200 m <sup>3</sup> Next 200 m <sup>3</sup> Next 500 m <sup>3</sup> All Over 1,000 m <sup>3</sup>	8.7142 ¢/m <sup>3</sup> 8.1473 ¢/m <sup>3</sup> 7.7445 ¢/m <sup>3</sup> 7.3748 ¢/m <sup>3</sup> 7.0695 ¢/m <sup>3</sup>	- \$4.66
Delivery Price Adjustment	0.0431 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$18.00	\$12.00
Total Annual Impact		<b>\$7.43</b>

## **Important Information About Your Rates April 2009 - Rate 601 Direct Purchase**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and monthly charges, and a decrease to delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$7.43 for a typical Rate 601 Direct Purchase customer using 2,600 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0014 ¢/m<sup>3</sup> to 5.5583 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0013 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0016 ¢/m<sup>3</sup> to 2.5905 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0025 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption decreased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0431 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **Monthly Charge**

The monthly charge increased by \$1 a month to partially recover some of the fixed costs associated with maintaining a safe and reliable natural gas distribution system.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 601 Direct Purchase customer using 2,600 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Transportation *	5.5583 ¢/m <sup>3</sup>	\$0.04
Transportation Price Adjustment	0.7252 ¢/m <sup>3</sup>	\$0.00
Storage	2.5905 ¢/m <sup>3</sup>	\$0.05
Storage Price Adjustment	0.0025 ¢/m <sup>3</sup>	\$0.00
Delivery		
First 100 m <sup>3</sup>	8.7142 ¢/m <sup>3</sup>	
Next 200 m <sup>3</sup>	8.1473 ¢/m <sup>3</sup>	
Next 200 m <sup>3</sup>	7.7445 ¢/m <sup>3</sup>	
Next 500 m <sup>3</sup>	7.3748 ¢/m <sup>3</sup>	
All Over 1,000 m <sup>3</sup>	7.0695 ¢/m <sup>3</sup>	
Delivery Price Adjustment	0.0431 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$18.00	\$12.00
<b>Total Annual Impact</b>		<b>\$7.43</b>

\* Depending on the terms of your retail energy marketer contract, you may or may not be affected by Union Gas' changes to transportation rates. Please contact your retail energy marketer directly at the phone number that appears on your bill if you have questions.

## **Important Information About Your Rates April 2009 - Rate 210**

The Ontario Energy Board (OEB) approved an increase to Union Gas' storage and delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$92.69 for a typical Rate 210 customer using 93,000 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0001 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0031 ¢/m<sup>3</sup> to 1.2139 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0016 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0559 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 210 customer using 93,000 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Gas Commodity	29.3170 ¢/m <sup>3</sup>	\$0.00
Gas Commodity Price Adjustment	1.4797 ¢/m <sup>3</sup>	\$0.00
Transportation	3.5301 ¢/m <sup>3</sup>	\$0.00
Transportation Price Adjustment	0.7240 ¢/m <sup>3</sup>	\$0.00
Storage	1.2139 ¢/m <sup>3</sup>	\$2.88
Storage Price Adjustment	0.0016 ¢/m <sup>3</sup>	\$0.00
Delivery First 1,000 m <sup>3</sup> Next 9,000 m <sup>3</sup> Next 20,000 m <sup>3</sup> Next 70,000 m <sup>3</sup> All Over 100,000 m <sup>3</sup>	7.5341 ¢/m <sup>3</sup> 5.9959 ¢/m <sup>3</sup> 5.1188 ¢/m <sup>3</sup> 4.5572 ¢/m <sup>3</sup> 2.4299 ¢/m <sup>3</sup>	\$89.81
Delivery Price Adjustment	0.0559 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$70.00	\$0.00
Total Annual Impact		<b>\$92.69</b>

## **Important Information About Your Rates April 2009 - Rate 210 Direct Purchase**

The Ontario Energy Board (OEB) approved an increase to Union Gas' storage and delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$92.69 for a typical Rate 210 Direct Purchase customer using 93,000 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0001 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0031 ¢/m<sup>3</sup> to 1.2139 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0016 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0559 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 210 Direct Purchase customer using 93,000 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Transportation *	3.5301 ¢/m <sup>3</sup>	\$0.00
Transportation Price Adjustment	0.7240 ¢/m <sup>3</sup>	\$0.00
Storage	1.2139 ¢/m <sup>3</sup>	\$2.88
Storage Price Adjustment	0.0016 ¢/m <sup>3</sup>	\$0.00
Delivery First 1,000 m <sup>3</sup> Next 9,000 m <sup>3</sup> Next 20,000 m <sup>3</sup> Next 70,000 m <sup>3</sup> All Over 100,000 m <sup>3</sup>	7.5341 ¢/m <sup>3</sup> 5.9959 ¢/m <sup>3</sup> 5.1188 ¢/m <sup>3</sup> 4.5572 ¢/m <sup>3</sup> 2.4299 ¢/m <sup>3</sup>	\$89.81
Delivery Price Adjustment	0.0559 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$70.00	\$0.00
<b>Total Annual Impact</b>		<b>\$92.69</b>
<p>* Depending on the terms of your retail energy marketer contract, you may or may not be affected by Union Gas' changes to transportation rates. Please contact your retail energy marketer directly at the phone number that appears on your bill if you have questions.</p>		

## **Important Information About Your Rates April 2009 - Rate 110**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$92.99 for a typical Rate 110 customer using 93,000 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0002 ¢/m<sup>3</sup> to 3.7520 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0001 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0031 ¢/m<sup>3</sup> to 1.2116 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0016 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0559 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 110 customer using 93,000 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Gas Commodity	29.5546 ¢/m <sup>3</sup>	\$0.00
Gas Commodity Price Adjustment	1.4797 ¢/m <sup>3</sup>	\$0.00
Transportation	3.7520 ¢/m <sup>3</sup>	\$0.19
Transportation Price Adjustment	0.7240 ¢/m <sup>3</sup>	\$0.00
Storage	1.2116 ¢/m <sup>3</sup>	\$2.99
Storage Price Adjustment	0.0016 ¢/m <sup>3</sup>	\$0.00
Delivery First 1,000 m <sup>3</sup> Next 9,000 m <sup>3</sup> Next 20,000 m <sup>3</sup> Next 70,000 m <sup>3</sup> All Over 100,000 m <sup>3</sup>	7.5341 ¢/m <sup>3</sup> 5.9959 ¢/m <sup>3</sup> 5.1188 ¢/m <sup>3</sup> 4.5572 ¢/m <sup>3</sup> 2.4299 ¢/m <sup>3</sup>	\$89.81
Delivery Price Adjustment	0.0559 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$70.00	\$0.00
Total Annual Impact		<b>\$92.99</b>

## **Important Information About Your Rates April 2009 - Rate 110 Direct Purchase**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$92.99 for a typical Rate 110 Direct Purchase customer using 93,000 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0002 ¢/m<sup>3</sup> to 3.7520 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0001 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0031 ¢/m<sup>3</sup> to 1.2116 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0016 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0559 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 110 Direct Purchase customer using 93,000 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Transportation *	3.7520 ¢/m <sup>3</sup>	\$0.19
Transportation Price Adjustment	0.7240 ¢/m <sup>3</sup>	\$0.00
Storage	1.2116 ¢/m <sup>3</sup>	\$2.99
Storage Price Adjustment	0.0016 ¢/m <sup>3</sup>	\$0.00
Delivery First 1,000 m <sup>3</sup> Next 9,000 m <sup>3</sup> Next 20,000 m <sup>3</sup> Next 70,000 m <sup>3</sup> All Over 100,000 m <sup>3</sup>	7.5341 ¢/m <sup>3</sup> 5.9959 ¢/m <sup>3</sup> 5.1188 ¢/m <sup>3</sup> 4.5572 ¢/m <sup>3</sup> 2.4299 ¢/m <sup>3</sup>	\$89.81
Delivery Price Adjustment	0.0559 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$70.00	\$0.00
<b>Total Annual Impact</b>		<b>\$92.99</b>
<p>* Depending on the terms of your retail energy marketer contract, you may or may not be affected by Union Gas' changes to transportation rates. Please contact your retail energy marketer directly at the phone number that appears on your bill if you have questions.</p>		

## **Important Information About Your Rates April 2009 - Rate 310**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$92.31 for a typical Rate 310 customer using 93,000 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0002 ¢/m<sup>3</sup> to 4.5771 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0001 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0025 ¢/m<sup>3</sup> to 1.5986 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0016 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0559 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 310 customer using 93,000 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Gas Commodity	29.8479 ¢/m <sup>3</sup>	\$0.00
Gas Commodity Price Adjustment	1.4797 ¢/m <sup>3</sup>	\$0.00
Transportation	4.5771 ¢/m <sup>3</sup>	\$0.19
Transportation Price Adjustment	0.7240 ¢/m <sup>3</sup>	\$0.00
Storage	1.5986 ¢/m <sup>3</sup>	\$2.41
Storage Price Adjustment	0.0016 ¢/m <sup>3</sup>	\$0.00
Delivery First 1,000 m <sup>3</sup> Next 9,000 m <sup>3</sup> Next 20,000 m <sup>3</sup> Next 70,000 m <sup>3</sup> All Over 100,000 m <sup>3</sup>	7.5341 ¢/m <sup>3</sup> 5.9959 ¢/m <sup>3</sup> 5.1188 ¢/m <sup>3</sup> 4.5572 ¢/m <sup>3</sup> 2.4299 ¢/m <sup>3</sup>	\$89.71
Delivery Price Adjustment	0.0559 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$70.00	\$0.00
<b>Total Annual Impact</b>		<b>\$92.31</b>

## **Important Information About Your Rates April 2009 - Rate 310 Direct Purchase**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$92.31 for a typical Rate 310 Direct Purchase customer using 93,000 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0002 ¢/m<sup>3</sup> to 4.5771 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0001 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0025 ¢/m<sup>3</sup> to 1.5986 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0016 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0559 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 310 Direct Purchase customer using 93,000 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Transportation *	4.5771 ¢/m <sup>3</sup>	\$0.19
Transportation Price Adjustment	0.7240 ¢/m <sup>3</sup>	\$0.00
Storage	1.5986 ¢/m <sup>3</sup>	\$2.41
Storage Price Adjustment	0.0016 ¢/m <sup>3</sup>	\$0.00
Delivery		
First 1,000 m <sup>3</sup>	7.5341 ¢/m <sup>3</sup>	
Next 9,000 m <sup>3</sup>	5.9959 ¢/m <sup>3</sup>	
Next 20,000 m <sup>3</sup>	5.1188 ¢/m <sup>3</sup>	\$89.71
Next 70,000 m <sup>3</sup>	4.5572 ¢/m <sup>3</sup>	
All Over 100,000 m <sup>3</sup>	2.4299 ¢/m <sup>3</sup>	
Delivery Price Adjustment	0.0559 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$70.00	\$0.00
<b>Total Annual Impact</b>		<b>\$92.31</b>
<p>* Depending on the terms of your retail energy marketer contract, you may or may not be affected by Union Gas' changes to transportation rates. Please contact your retail energy marketer directly at the phone number that appears on your bill if you have questions.</p>		

## **Important Information About Your Rates April 2009 - Rate 610**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$91.85 for a typical Rate 610 customer using 93,000 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0002 ¢/m<sup>3</sup> to 5.2584 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0001 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0018 ¢/m<sup>3</sup> to 1.9106 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0016 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0559 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 610 customer using 93,000 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Gas Commodity	30.1064 ¢/m <sup>3</sup>	\$0.00
Gas Commodity Price Adjustment	1.4797 ¢/m <sup>3</sup>	\$0.00
Transportation	5.2584 ¢/m <sup>3</sup>	\$0.19
Transportation Price Adjustment	0.7240 ¢/m <sup>3</sup>	\$0.00
Storage	1.9106 ¢/m <sup>3</sup>	\$1.70
Storage Price Adjustment	0.0016 ¢/m <sup>3</sup>	\$0.00
Delivery First 1,000 m <sup>3</sup> Next 9,000 m <sup>3</sup> Next 20,000 m <sup>3</sup> Next 70,000 m <sup>3</sup> All Over 100,000 m <sup>3</sup>	7.5341 ¢/m <sup>3</sup> 5.9959 ¢/m <sup>3</sup> 5.1188 ¢/m <sup>3</sup> 4.5572 ¢/m <sup>3</sup> 2.4299 ¢/m <sup>3</sup>	\$89.96
Delivery Price Adjustment	0.0559 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$70.00	\$0.00
Total Annual Impact		<b>\$91.85</b>

## **Important Information About Your Rates April 2009 - Rate 610 Direct Purchase**

The Ontario Energy Board (OEB) approved an increase to Union Gas' transportation, storage and delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the transportation price adjustment, storage price adjustment, and delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$91.85 for a typical Rate 610 Direct Purchase customer using 93,000 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### **Transportation**

The transportation rate increased by 0.0002 ¢/m<sup>3</sup> to 5.2584 ¢/m<sup>3</sup> based on our forecast cost of transporting natural gas.

### **Transportation Price Adjustment**

The transportation price adjustment contains a temporary charge of 0.0001 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

### **Storage**

The storage rate increased by 0.0018 ¢/m<sup>3</sup> to 1.9106 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### **Storage Price Adjustment**

The storage price adjustment consists of a temporary charge of 0.0016 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### **Delivery**

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

### **Delivery Price Adjustment**

The delivery price adjustment consists of a temporary charge of 0.0559 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### **New Rates**

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate 610 Direct Purchase customer using 93,000 m<sup>3</sup> of gas a year and do not include temporary adjustments.

<b>CHARGES</b>	<b>RATES</b> at Jan. 1, 2009	<b>ANNUAL</b> increase or decrease
Transportation *	5.2584 ¢/m <sup>3</sup>	\$0.19
Transportation Price Adjustment	0.7240 ¢/m <sup>3</sup>	\$0.00
Storage	1.9106 ¢/m <sup>3</sup>	\$1.70
Storage Price Adjustment	0.0016 ¢/m <sup>3</sup>	\$0.00
Delivery		
First 1,000 m <sup>3</sup>	7.5341 ¢/m <sup>3</sup>	
Next 9,000 m <sup>3</sup>	5.9959 ¢/m <sup>3</sup>	
Next 20,000 m <sup>3</sup>	5.1188 ¢/m <sup>3</sup>	\$89.96
Next 70,000 m <sup>3</sup>	4.5572 ¢/m <sup>3</sup>	
All Over 100,000 m <sup>3</sup>	2.4299 ¢/m <sup>3</sup>	
Delivery Price Adjustment	0.0559 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$70.00	\$0.00
<b>Total Annual Impact</b>		<b>\$91.85</b>
<p>* Depending on the terms of your retail energy marketer contract, you may or may not be affected by Union Gas' changes to transportation rates. Please contact your retail energy marketer directly at the phone number that appears on your bill if you have questions.</p>		

## Important Information About Your Rates April 2009 - Rate M1

The Ontario Energy Board (OEB) approved an increase to Union Gas' storage and monthly charges, and a decrease to delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the storage price adjustment rate and a decrease to the delivery price adjustment rate for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$5 for a typical Rate M1 customer using 2,600 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### Storage

The storage rate increased by 0.0023 ¢/m<sup>3</sup> to 0.9899 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### Storage Price Adjustment

The storage price adjustment consists of a temporary charge of 0.0023 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### Delivery

The delivery rates that vary with consumption decreased based on our forecast cost of delivering natural gas.

### Delivery Price Adjustment

The delivery price adjustment contains of a temporary credit of 0.0297 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### Monthly Charge

The monthly charge increased by \$1 a month to partially recover some of the fixed costs associated with maintaining a safe and reliable natural gas distribution system.

### New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate M1 customer using 2,600 m<sup>3</sup> of gas a year and do not include temporary adjustments.

CHARGES	RATES at Jan. 1, 2009	ANNUAL increase or decrease
Gas Commodity	30.1064 ¢/m <sup>3</sup>	\$0.00
Gas Commodity Price Adjustment	1.2348 ¢/m <sup>3</sup>	\$0.00
Transportation	3.6153 ¢/m <sup>3</sup>	\$0.00
Storage	0.9899 ¢/m <sup>3</sup>	\$0.06
Storage Price Adjustment	0.0023 ¢/m <sup>3</sup>	\$0.00
Delivery		
First 100 m <sup>3</sup>	4.6685 ¢/m <sup>3</sup>	
Next 150 m <sup>3</sup>	4.4284 ¢/m <sup>3</sup>	
All Over 250 m <sup>3</sup>	3.8601 ¢/m <sup>3</sup>	-\$7.06
Delivery Price Adjustment	(0.0253) ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$18.00	\$12.00
<b>Total Annual Impact</b>		<b>\$5.00</b>

## Important Information About Your Rates April 2009 - Rate M1 Direct Purchase

The Ontario Energy Board (OEB) approved an increase to Union Gas' storage and monthly charges, and a decrease to delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the storage price adjustment rate and a decrease to the delivery price adjustment rate for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$5 for a typical Rate M1 Direct Purchase customer using 2,600 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### Storage

The storage rate increased by 0.0023 ¢/m<sup>3</sup> to 0.9899 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### Storage Price Adjustment

The storage price adjustment consists of a temporary charge of 0.0023 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### Delivery

The delivery rates that vary with consumption decreased based on our forecast cost of delivering natural gas.

### Delivery Price Adjustment

The delivery price adjustment contains of a temporary credit of 0.0297 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### Monthly Charge

The monthly charge increased by \$1 a month to partially recover some of the fixed costs associated with maintaining a safe and reliable natural gas distribution system.

### New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate M1 Direct Purchase customer using 2,600 m<sup>3</sup> of gas a year and do not include temporary adjustments.

CHARGES	RATES at Jan. 1, 2009	ANNUAL increase or decrease
Storage	0.9899 ¢/m <sup>3</sup>	\$0.06
Storage Price Adjustment	0.0023 ¢/m <sup>3</sup>	\$0.00
Delivery		
First 100 m <sup>3</sup>	4.6685 ¢/m <sup>3</sup>	
Next 150 m <sup>3</sup>	4.4284 ¢/m <sup>3</sup>	
All Over 250 m <sup>3</sup>	3.8601 ¢/m <sup>3</sup>	-\$7.06
Delivery Price Adjustment	(0.0253) ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$18.00	\$12.00
<b>Total Annual Impact</b>		<b>\$5.00</b>

## Important Information About Your Rates April 2009 - Rate M2

The Ontario Energy Board (OEB) approved an increase to Union Gas' storage and delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the storage price adjustment and the delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$57.92 for a typical Rate M2 customer using 73,000 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### Storage

The storage rate increased by 0.0016 ¢/m<sup>3</sup> to 0.7289 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### Storage Price Adjustment

The storage price adjustment consists of a temporary charge of 0.0013 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

### Delivery Price Adjustment

The delivery price adjustment contains of a temporary charge of 0.0591 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate M2 customer using 73,000 m<sup>3</sup> of gas a year and do not include temporary adjustments.

CHARGES	RATES at Jan. 1, 2009	ANNUAL increase or decrease
Gas Commodity	30.1064 ¢/m <sup>3</sup>	\$0.00
Gas Commodity Price Adjustment	1.2348 ¢/m <sup>3</sup>	\$0.00
Transportation	3.6153 ¢/m <sup>3</sup>	\$0.00
Storage	0.7289 ¢/m <sup>3</sup>	\$1.17
Storage Price Adjustment	0.0013 ¢/m <sup>3</sup>	\$0.00
Delivery		
First 1,000 m <sup>3</sup>	3.7565 ¢/m <sup>3</sup>	
Next 6,000 m <sup>3</sup>	3.6845 ¢/m <sup>3</sup>	
Next 13,000 m <sup>3</sup>	3.4700 ¢/m <sup>3</sup>	
All Over 20,000 m <sup>3</sup>	3.2126 ¢/m <sup>3</sup>	\$56.75
Delivery Price Adjustment	0.0635 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$70.00	\$0.00
<b>Total Annual Impact</b>		<b>\$57.92</b>

## Important Information About Your Rates April 2009 - Rate M2 Direct Purchase

The Ontario Energy Board (OEB) approved an increase to Union Gas' storage and delivery rates effective Jan. 1, 2009. The OEB also approved an increase to the storage price adjustment and the delivery price adjustment rates for the period from Apr. 1 to Dec. 31, 2009. The enclosed bill uses the new rates.

The total annual bill increase will be \$57.92 for a typical Rate M2 Direct Purchase customer using 73,000 m<sup>3</sup> of gas a year, excluding any impacts related to temporary credits or charges.

### Storage

The storage rate increased by 0.0016 ¢/m<sup>3</sup> to 0.7289 ¢/m<sup>3</sup> based on our forecast cost of storing natural gas.

### Storage Price Adjustment

The storage price adjustment consists of a temporary charge of 0.0013 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of storing natural gas and actual costs from prior periods.

### Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

### Delivery Price Adjustment

The delivery price adjustment contains of a temporary charge of 0.0591 ¢/m<sup>3</sup> from Apr. 1 to Dec. 31, 2009 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

### New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of Apr. 1, 2009. The annual impacts are based on a typical Rate M2 Direct Purchase customer using 73,000 m<sup>3</sup> of gas a year and do not include temporary adjustments.

CHARGES	RATES at Jan. 1, 2009	ANNUAL increase or decrease
Storage	0.7289 ¢/m <sup>3</sup>	\$1.17
Storage Price Adjustment	0.0013 ¢/m <sup>3</sup>	\$0.00
Delivery		
First 1,000 m <sup>3</sup>	3.7565 ¢/m <sup>3</sup>	
Next 6,000 m <sup>3</sup>	3.6845 ¢/m <sup>3</sup>	\$56.75
Next 13,000 m <sup>3</sup>	3.4700 ¢/m <sup>3</sup>	
All Over 20,000 m <sup>3</sup>	3.2126 ¢/m <sup>3</sup>	
Delivery Price Adjustment	0.0635 ¢/m <sup>3</sup>	\$0.00
Monthly Charge	\$70.00	\$0.00
Total Annual Impact		\$57.92

**Rate Order  
Union Gas Limited  
EB-2008-0220**

**Appendix E  
February 24, 2009**

UNION GAS LIMITED  
Miscellaneous Non-Energy Charges

Line No.	Service	Fee
<b>Residential Customer Class Service</b>		
1	Connection Charge	\$35
2	Temporary Seal - Turn-off (Seasonal)	\$22
3	Temporary Seal - Turn-on (Seasonal)	\$35
4	Landlord Turn-on	\$35
5	Disconnect/Reconnect for Non-Payment	\$65
<b>Commercial/Industrial Customer Class Service</b>		
6	Connection Charge	\$38
7	Temporary Seal - Turn-off (Seasonal)	\$22
8	Temporary Seal - Turn-on (Seasonal)	\$38
9	Landlord Turn-on	\$38
10	Disconnect/Reconnect for Non-Payment	\$65
<b>Statement of Account/History Statements</b>		
11	History Statement (previous year)	\$15/statement
12	History Statement (beyond previous year)	\$40/hour
13	Duplicate Bills * (if processed by system)	No charge
14	Duplicate Bills * (if manually processed)	\$15/statement
<b>Dispute Meter Test Charges</b>		
15	Meter Test - Residential Meter	\$50 flat fee for removal and test
16	Meter Test - Commercial/Industrial Meter	hourly charge based on actual costs
<b>Direct Purchase Administration Charges</b>		
17	Monthly fee per bundled t-service contract or unbundled U2 contract	\$75.00
18	Monthly per customer fee	\$0.19
19	Invoice Vendor Adjustment (IVA) fee (for each successfully submitted IVA transaction)	\$1.09

Notes:

- \* Duplicate bill charges only apply when customer wants two copies of a bill. Lost bills from the last billing period will be replaced free of charge.

**Rate Order  
Union Gas Limited  
EB-2008-0220**

**Appendix F  
February 24, 2009**

**UNION GAS LIMITED**

**Accounting Entries for  
Deferred Customer Rebates/Charges  
Deferral Account No. 179-26**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 259 Other Current and Accrued Liabilities
Credit	-	Account No. 179-26 Other Deferred Charges - Deferred Customer Rebates/Charges

To record, as a credit (debit) in Deferral Account No. 179-26, the amounts of any rebates (charges) less than \$10 for final customer accounts, and to record as credit (debit) in Account No. 179-26 the amounts of any rebates (charges) arising from approved Rate Orders which cannot be rebated (charged) to specific customers, as the customers cannot be located.

Debit	-	Account No. 179-26 Other Deferred Charges - Deferred Customer Rebates/Charges
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-26, interest on the balance in Deferral Account No. 179-26. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
Short-term Storage and Other Balancing Services  
Deferral Account No. 179-70**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 570 Storage and Transportation Revenue
Credit	-	Account No. 179-70 <i>Other Deferred Charges - Short-term Storage and Other Balancing Services</i>

To record, as a debit (credit) in Deferral Account No. 179-70 the difference between actual net revenues for Short-term Storage and Other Balancing Services including; C1 Off-Peak Storage, Gas Loans, Consumers' LBA, Supplemental Balancing Services, C1 Firm Peak Storage, C1 Firm Short-term deliverability and M12 Interruptible deliverability and the net revenue forecast for these services as approved by the Board for ratemaking purposes.

Debit	-	Account No. 179-70 Other Deferred Charges - Short-term Storage and Other Balancing Services
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-70, interest on the balance in Deferral Account No. 179-70. Simple interest will be computed monthly upon finalization of the year end balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
Long-term Peak Storage Services  
Deferral Account No. 179-72**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit           -       Account No. 570  
                          Storage and Transportation Revenue

Credit           -       Account No. 179-72  
                          Other Deferred Charges - Long-Term Peak Storage Services

To record, as a credit (debit) in Deferral Account No. 179-72, the difference between actual net revenues for Long-Term Peak Storage Services including C1 Firm Peak Storage and the net revenues forecast for these services as approved by the Board for rate making purposes.

Debit           -       Account No. 179-72  
                          Other Deferred Charges - Long-Term Peak Storage Services

Credit           -       Account No. 323  
                          Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-72 interest on the balance in Deferral Account No. 179-72. Simple interest will be computed monthly upon finalization of the year end balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
Lost Revenue Adjustment Mechanism  
Deferral Account No. 179-75**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-75 Other Deferred Charges - Lost Revenue Adjustment Mechanism
Credit	-	Account No. 529 Other Sales

To record, as a debit (credit) in Deferral Account No. 179-75, the difference between actual margin reductions related to Union's DSM plans and the margin reduction included in gas delivery rates as approved by the Board.

Debit	-	Income Account No. 179-75 Other Deferred Charges - Lost Revenue Adjustment Mechanism
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-75, interest expense on the balance in Deferral Account No. 179-75. Simple interest will be computed monthly upon finalization of the year end balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
TCPL Tolls and Fuel – Northern and Eastern Operations Area  
Deferral Account No. 179-100**

This account is applicable to the Northern and Eastern Operations of Union Gas Limited. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit           -       Account No. 179-100  
                          Other Deferred Charges - TCPL Tolls and Fuel – Northern and Eastern Operations Area

Credit           -       Account No. 623  
                          Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-100, the difference in the costs between the actual per unit TCPL tolls and associated fuel and the forecast per unit TCPL tolls and associated fuel costs included in the rates as approved by the Board.

Debit           -       Account No. 623  
                          Cost of Gas

Credit           -       Account No. 179-100  
                          Other Deferred Charges - TCPL Tolls and Fuel – Northern and Eastern Operations Area

To record, as a credit (debit) in Deferral Account No. 179-100, the benefit from the temporary assignment of unutilized capacity under Union's TCPL transportation contracts to the Northern and Eastern Operations Area. The benefit will be equal to the recovery of pipeline demand charges and other charges resulting from the temporary assignment of unutilized capacity that have been included in gas sales rates.

Debit           -       Account No. 179-100  
                          Other Deferred Charges - TCPL Tolls and Fuel – Northern and Eastern Operations Area

Credit           -       Account No. 623  
                          Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-100 charges that result from the Limited Balancing Agreement with TCPL.

Debit           -       Account No. 500  
                          Sales Revenue

Credit           -       Account No. 179-100  
                          Other Deferred Charges - TCPL Tolls and Fuel – Northern and Eastern Operations Area

To record, as a credit (debit) in Deferral Account No. 179-100 revenue from T-Service customers for load balancing service resulting from the Limited Balancing Agreement with TCPL.

Debit - Account No. 179-100  
Other Deferred Charges - TCPL Tolls and Fuel – Northern and Eastern Operations Area

Credit - Account No. 323  
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-100 interest expense on the balance in Deferral Account No. 179-100. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
Intra-Period WACOG Changes  
Deferral Account No. 179-102**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-102 Other Deferred Charges – Intra-Period WACOG Changes
Credit	-	Account No. 529 Other Sales

To record as a debit (credit) in Deferral Account No. 179-102 the delivery rate impact of the difference between the actual WACOG as approved by the Board during the year and the WACOG approved for recovery in rates related to inventory carrying costs, compressor fuel and unaccounted for gas.

Debit	-	Account No. 179-102 Other Deferred Charges – Intra-Period WACOG Changes
Credit	-	Account No. 323 Other Interest Expense

To record as a debit (credit) in Deferral Account No. 179-102, interest on the balance in Deferral Account No. 179-102. Simple interest will be computed on the monthly opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
Unbundled Services Unauthorized Storage Overrun  
Deferral Account No. 179-103**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit            -        Account No.571  
                                 Storage Revenue

Credit           -        Account No. 179-103  
                                 Other Deferred Charges – Unbundled Services Unauthorized Storage Overrun

To record as a credit (debit) in Deferral Account No. 179-103 any unauthorized storage overrun charges incurred by customers electing unbundled service.

Debit            -        Account No. 179-103  
                                 Other Deferred Charges – Unbundled Services Unauthorized Storage Overrun

Credit           -        Account No. 323  
                                 Other Interest Expense

To record as a debit (credit) in Deferral Account No. 179-103, interest on the balance in Deferral Account No. 179-103. Simple interest will be computed on the monthly opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
North Purchase Gas Variance Account  
Deferral Account No. 179-105**

*This account is applicable to the Northern and Eastern Operations area of Union Gas Limited. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.*

Debit	-	Account No. 179-105 Other Deferred Charges – North Purchase Gas Variance Account
Credit	-	Account No. 623 Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-105, the difference between the unit cost of gas purchased each month for the Northern and Eastern Operations area and the unit cost of gas included in the gas sales rates as approved by the Board, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit	-	Account No. 179-105 Other Deferred Charges - North Purchase Gas Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-105, interest expense on the balance in Deferral Account No. 179-105. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
South Purchase Gas Variance Account  
Deferral Account No. 179-106**

This account is applicable to the Southern Operations area of Union Gas Limited. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-106 Other Deferred Charges – South Purchase Gas Variance Account
Credit	-	Account No. 623 Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-106, the difference between the unit cost of gas purchased each month for the Southern Operations and the unit cost of gas included in the gas sales rates as approved by the Board, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit	-	Account No. 179-106 Other Deferred Charges - South Purchase Gas Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-106, interest expense on the balance in Deferral Account No. 179-106. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
Spot Gas Variance Account  
Deferral Account No. 179-107**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-107 Other Deferred Charges –Spot Gas Variance Account
Credit	-	Account No. 623 Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-107, the difference between the unit cost of spot gas purchased each month and the unit cost of gas included in the gas sales rates as approved by the Board on the spot volumes purchased in excess of planned purchases.

Debit	-	Account No. 623 Cost of Gas
Credit	-	Account No. 179-107 Other Deferred Charges –Spot Gas Variance Account

To record, as a credit (debit) in Deferral Account No. 179-107, the approved gas supply charges recovered through the delivery component of rates.

Debit	-	Account No. 179-107 Other Deferred Charges – Spot Gas Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-107, interest expense on the balance in Deferral Account No. 179-107. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
Unabsorbed Demand Cost (UDC) Variance Account  
Deferral Account No. 179-108**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-108 Other Deferred Charges – Unabsorbed Demand Cost Variance Account
Credit	-	Account No. 623 Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-108, the difference between the actual unabsorbed demand costs incurred by Union and the amount of unabsorbed demand charges included in rates as approved by the Board.

Debit	-	Account No. 179-108 Other Deferred Charges – Unabsorbed Demand Cost Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-108, interest expense on the balance in Deferral Account No. 179-108. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
Inventory Revaluation Account  
Deferral Account No. 179-109**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-109 Other Deferred Charges – Inventory Revaluation
Credit	-	Account No. 152 Gas Stored Underground - Available for Sales
Credit	-	Account No. 153 Transmission Line Pack Gas

To record, as a debit (credit) in Deferral Account No. 179-109, the decrease (increase) in the value of gas inventory available for sale to sales service customers due to changes in Union's weighted average cost of gas approved by the Board for rate making purposes.

Debit	-	Account No. 179-109 Other Deferred Charges – Inventory Revaluation Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-109, interest expense on the balance in Deferral Account No. 179-109. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
Demand Side Management Variance Account  
Deferral Account No. 179-111**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit            -        Account No.179-111  
                                 Demand Side Management Variance Account

Credit           -        Account No. 251  
                                 Accounts Payable

To record as a debit (credit) in Deferral Account No. 179-111, the difference between actual and the approved direct DSM expenditure budget currently approved for recovery in rates, provided that any excess over the approved direct DSM expenditure budget does not exceed 15% of the direct DSM expenditure budget. Any excess over the approved direct DSM expenditure budget for the year must be for incremental DSM volume savings that are cost effective as determined by the Total Resource Cost Test.

Debit            -        Account No.179-111  
                                 Other Deferred Charges – Demand Side Management Variance Account

Credit           -        Account No. 323  
                                 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-111, interest expense on the balance in Deferral Account No. 179-111. Simple interest will be computed monthly upon finalization of the year end balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
Gas Distribution Access Rule (GDAR) Costs  
Deferral Account No. 179-112**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit            -        Account No. 179-112  
                                  Other Deferred Charges - Deferred Gas Distribution Access Rule (GDAR) Costs

Credit           -        Account No. 251  
                                  Accounts Payable

To record, as a debit (credit) in Deferral Account No. 179-112 the difference between the actual costs required to implement the appropriate process and system changes to achieve compliance with GDAR and the costs included in rates as approved by the Board.

Debit            -        Account No. 179-112  
                                  Other Deferred Charges - Deferred Gas Distribution Access Rule (GDAR) Costs

Credit           -        Account No. 323  
                                  Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-112, interest on the balance in Deferral Account No. 179-112. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
Late Payment Penalty Litigation  
Deferral Account No. 179-113**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit           -       Account No. 179-113  
Late Payment Penalty Litigation Costs

Credit           -       Account No. 251  
Accounts Payable

To record, as a debit (credit) in Deferral Account No. 179-113, the costs Union incurs in defending itself in late payment penalty litigation, specifically, the company's legal costs, costs of actuarial advice and costs of analyzing historic billing records. These costs shall exclude any judgment against the Company.

Debit           -       Account No. 179-113  
Late Payment Penalty Litigation Costs

Credit           -       Account No. 323  
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-113, interest expense on the balance in Deferral Account No. 179-113. *Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.*

**UNION GAS LIMITED**

***Accounting Entries for  
Shared Savings Mechanism  
Deferral Account No. 179-115***

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No.179 -115 Shared Savings Mechanism
Credit	-	Account No. 579 Miscellaneous Operating Revenue

To record, as a debit in Deferral Account No. 179-115, the shareholder incentive earned by the Company in relation to its Demand Side Management (DSM) Programs.

Debit	-	Account No.179- 115 Other Deferred Charges – Shared Savings Mechanism
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit in Deferral Account No. 179 -115, interest expense on the balance in Deferral Account No. 179-115. Simple interest will be computed monthly upon finalization of the year end balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
Carbon Dioxide Offset Credits  
Deferral Account No. 179-117**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No.179 -117 Carbon Dioxide Offset Credits
Credit	-	Account No. 579 Miscellaneous Operating Revenue

To record, as a debit in Deferral Account No. 179-117, the amounts representing proceeds from the sale of or other dealings in carbon dioxide offset credits earned as a result of Union's DSM activity.

Debit	-	Account No.179 -117 Other Deferred Charges – Carbon Dioxide Offset Credits
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit in Deferral Account No. 179 -117, interest expense on the balance in Deferral Account No. 179-117. Simple interest will be computed monthly upon finalization of the year end balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**UNION GAS LIMITED**

**Accounting Entries for  
Average Use Per Customer  
Deferral Account No. 179-118**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 500 Sales Revenue
Credit	-	Account No. 179-118 Other Deferred Charges - Declining Average Use

To record as a debit (credit) in Deferral Account No. 179-118 the margin variance resulting from the difference between the actual rate of decline in use-per-customer and forecast rate of decline in use-per-customer included in gas delivery rates as approved by the Board in each year of the incentive regulation plan, 2008 through 2012. Actual and forecast rate of declines in use-per-customer will be calculated on a percentage and rate class specific basis for rate classes M1, M2, 01 and 10, be normalized for weather and exclude the impacts attributed to DSM which are captured in the Lost Revenue Adjustment Mechanism Deferral Account No. 179-75. The rate of decline (increase) in use-per-customer included in 2009 rates was as follows:

M1/M2 -	0.5%
R01 -	0.8%
R10 -	(1.3%)

Debit	-	Account No. 179-118 Other Deferred Charges - Declining Average Use
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-118, interest on the balance in Deferral Account No. 179-118. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**Rate Order  
Union Gas Limited  
EB-2008-0220**

**Appendix G  
February 24, 2009**

UNION GAS LIMITED  
Union In-Franchise General Service  
Summary of 2009 Rate Adjustments by Rate Class

Line No.	Rate Class	Total Amount for Recovery/(Refund) Jan. 1 - Mar. 31, 2009 (\$000's) (a)	Billing Units for Disposition (1) (10 <sup>3</sup> m <sup>3</sup> ) (b)	Unit Price Adjustment for Prospective Recovery (cents/m <sup>3</sup> ) (c) = (a/b) x 100
<u>Northern and Eastern Operations Area</u>				
Rate 01				
1	Delivery	191	443,324	0.0431
2	Gas Transportation	6	443,324	0.0013
3	Storage	11	443,324	0.0025
4	Total Rate 01	208		
Rate 10				
5	Delivery	130	232,016	0.0559
6	Gas Transportation	0	229,732	0.0001
7	Storage	4	232,016	0.0016
8	Total Rate 10	134		
<u>Southern Operations Area</u>				
Rate M1				
9	Delivery	(449)	1,508,927	(0.0297)
10	Storage	31	1,337,843	0.0023
11	Total Rate M1	(418)		
Rate M2				
12	Delivery	350	591,393	0.0591
13	Storage	8	576,843	0.0013
14	Total Rate M2	357		
15	Total In-franchise General Service	281		

Notes:

(1) Forecast volumes for the 9 month period: April 1, 2009 to December 31, 2009.

UNION GAS LIMITED  
Union In-Franchise Contract & Storage and Transportation  
Summary of 2009 Rate Adjustments by Rate Class

Line No.	Rate Class	Total Amount for One-Time Adjustment (\$000's)
<u>Northern and Eastern Operations Area</u>		
1	Rate 20	47
2	Rate 25	17
3	Rate 77	0
4	Rate 100	85
<u>Southern Operations Area</u>		
5	Rate M4	75
6	Rate M5A	23
7	Rate M7	36
8	Rate M9	1
9	Rate M10	0
10	Rate T1 Storage and Transport	121
11	Fuel	(6)
12	Rate T3 Storage and Transport	9
13	Fuel	(1)
14	Rate U2 Storage	58
15	Fuel	(0)
<u>Storage and Transportation</u>		
16	Rate M12	(30)
17	Rate M13	(1)
18	Rate M16	(1)
19	Rate C1	(1)
20	Total In-franchise Contract & Storage and Transportation	<u>432</u>
21	Total Union Gas	<u><u>713</u></u>