



# 2009 Yearbook of Electricity Distributors

## Ontario Energy Board

Published on August 25, 2010





**Ontario Energy Board**  
**Commission de l'énergie de l'Ontario**

2009 Yearbook of  
Electricity Distributors



## Background on 2009 Yearbook of Electricity Distributors

The Ontario Energy Board is the regulator of Ontario's natural gas and electricity industries. In the electricity sector, the Board sets transmission and distribution rates, and approves the Independent Electricity System Operator's (IESO) and Ontario Power Authority's (OPA) budgets and fees. The Board also sets the rate for the Standard Supply Service for distribution utilities that supply electricity (commodity) directly to consumers.

The Board provides this 2009 Yearbook of Electricity Distributors to inform interested parties and the general public with financial and operational information collected from Electricity Distributors. It is compiled from data submitted by the Distributors through the Reporting and Record-Keeping Requirements. Hydro One Remote Communities and direct connections to the transmission grid are not presented.

\*The following distributors have not filed RRR information for 2009: Attawapiskat First Nation, Fort Albany First Nation and Kashechewan First Nation.

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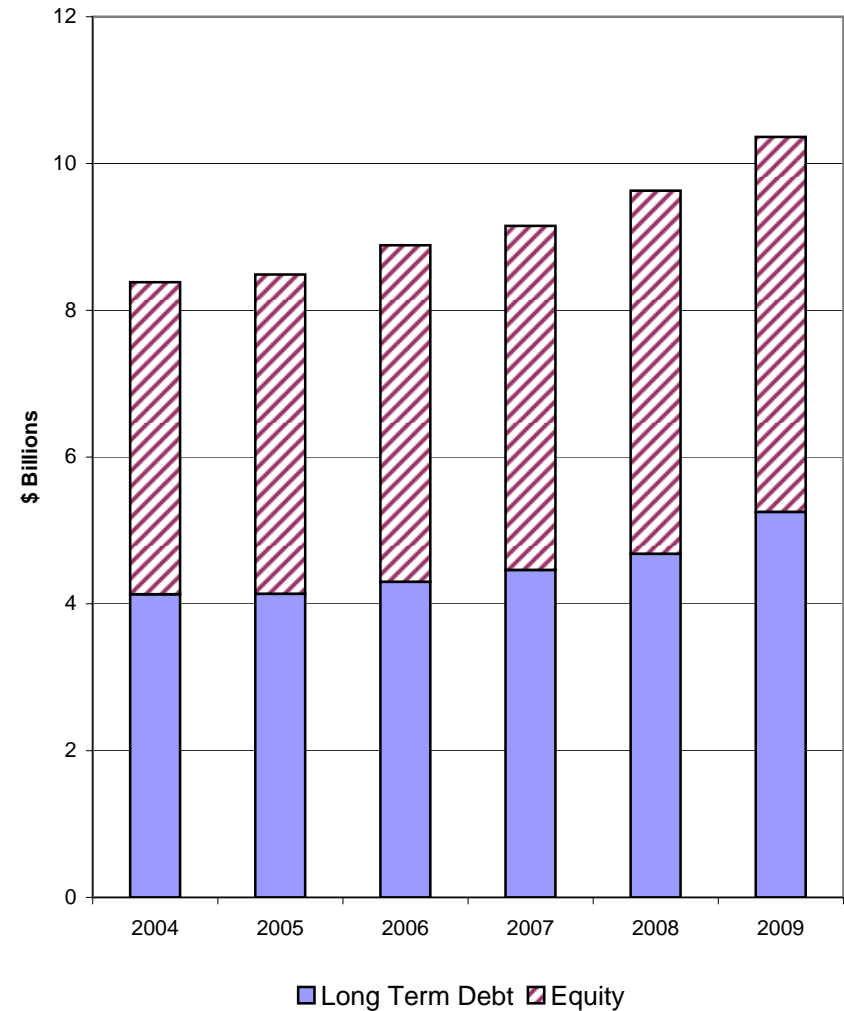
## Overview of Ontario Electricity Distributors

### Balance Sheet

As of  
December 31, 2009  
\$ thousands

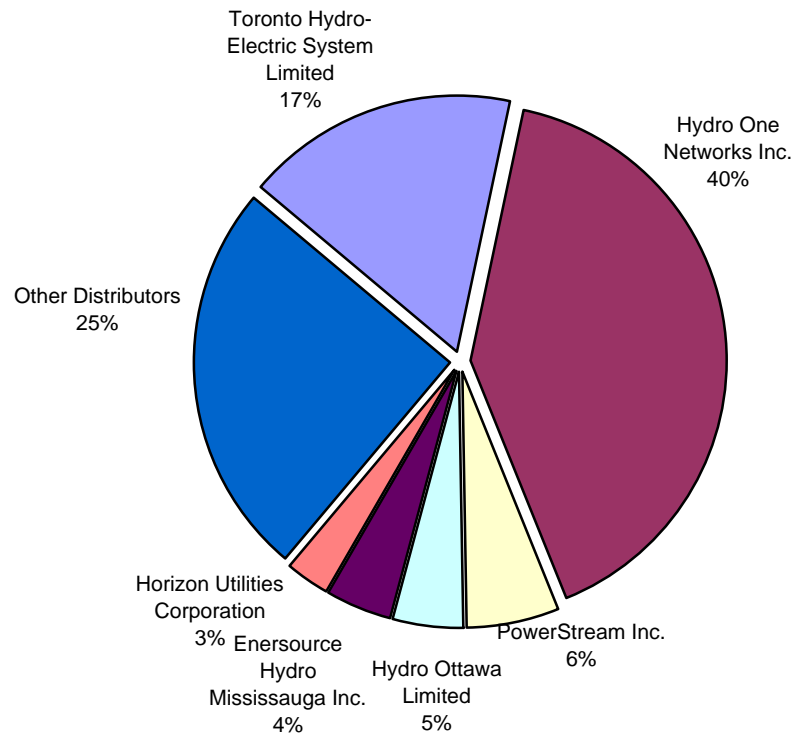
Cash & cash equivalents	363,375
Receivables	3,944,740
Inventory	88,573
Inter-company	25,901
Other current assets	39,695
<b>Current assets</b>	<b>4,462,284</b>
Property plant & equipment	20,216,463
Accumulated depreciation & amortization	(9,066,171)
	11,150,293
Regulatory assets (net)	497,359
Inter-company	1,393
Other non-current assets	337,923
<b>Total Assets</b>	<b>16,449,251</b>
Accounts payable & accrued charges	1,798,239
Current Portion of Future Income Taxes	(7,735)
Other current liabilities	65,232
Inter-company	2,483,527
Loans, notes payable, current portion long term debt	328,460
<b>Current liabilities</b>	<b>4,667,724</b>
Long-term debt	1,786,001
Inter-company debt and advances	3,467,351
Regulatory liabilities	86,297
Other deferred amounts and customer deposits	382,532
Employee future benefits	857,703
Future income taxes	86,840
<b>Total Liabilities</b>	<b>11,334,448</b>
Shareholders' Equity	5,114,803
<b>Total Liabilities &amp; Equity</b>	<b>21,116,975</b>

### Long-Term Financing & Equity of Distributors

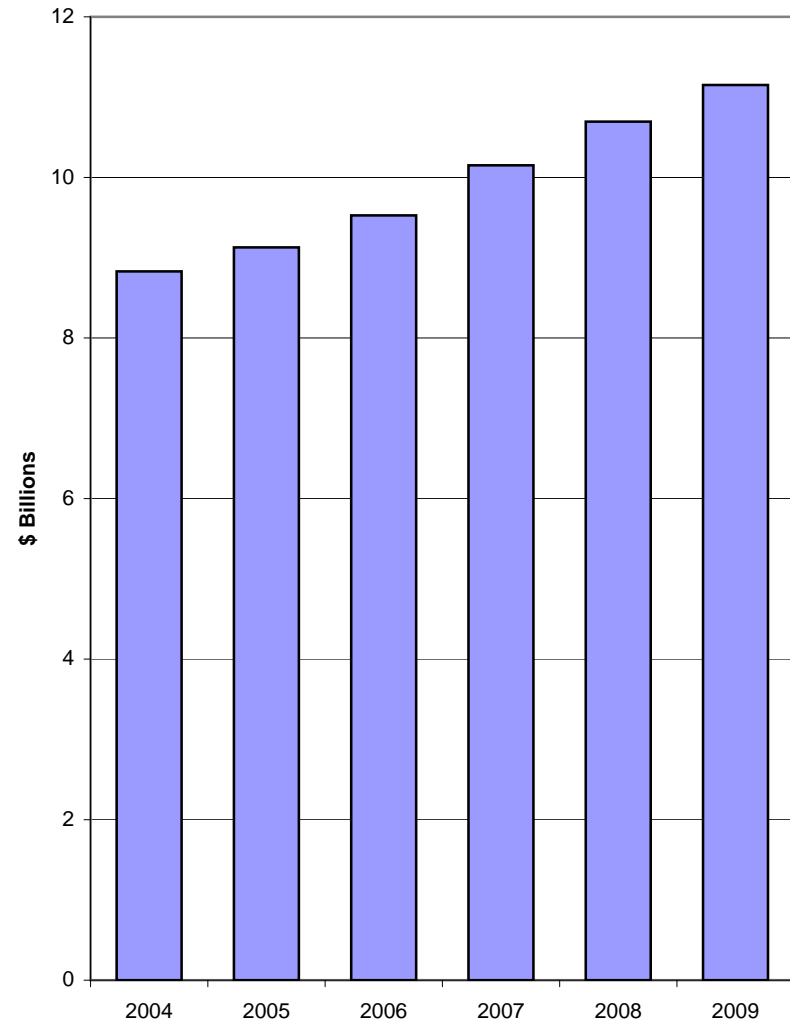




**Net Property Plant & Equipment by  
Distributor**  
\$11.15 billion

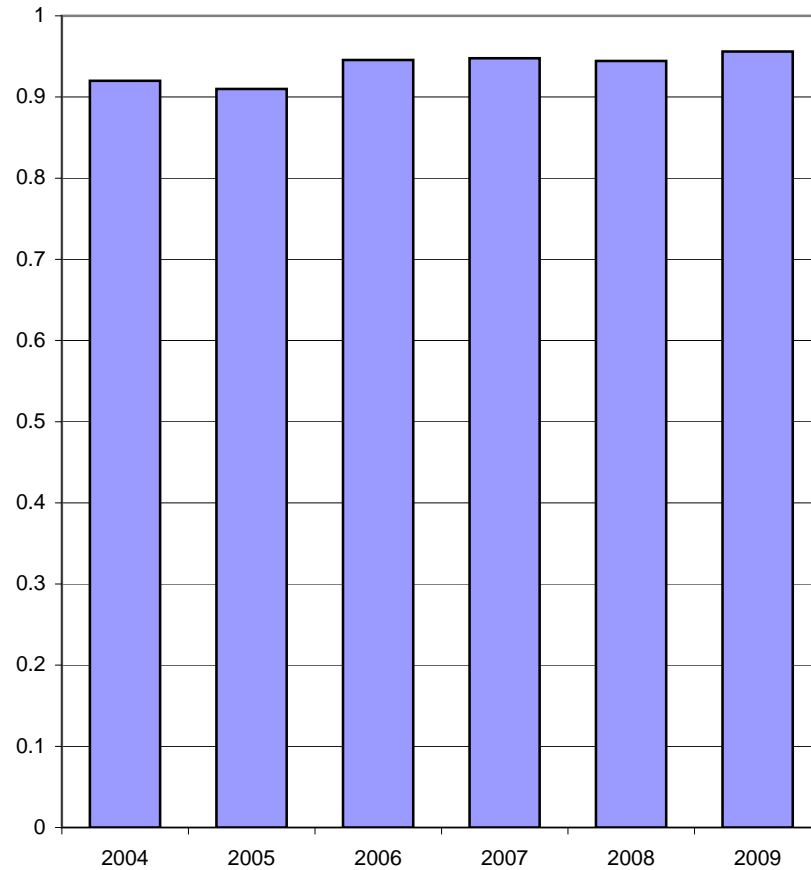


**Total Distributor  
Net Property Plant & Equipment**

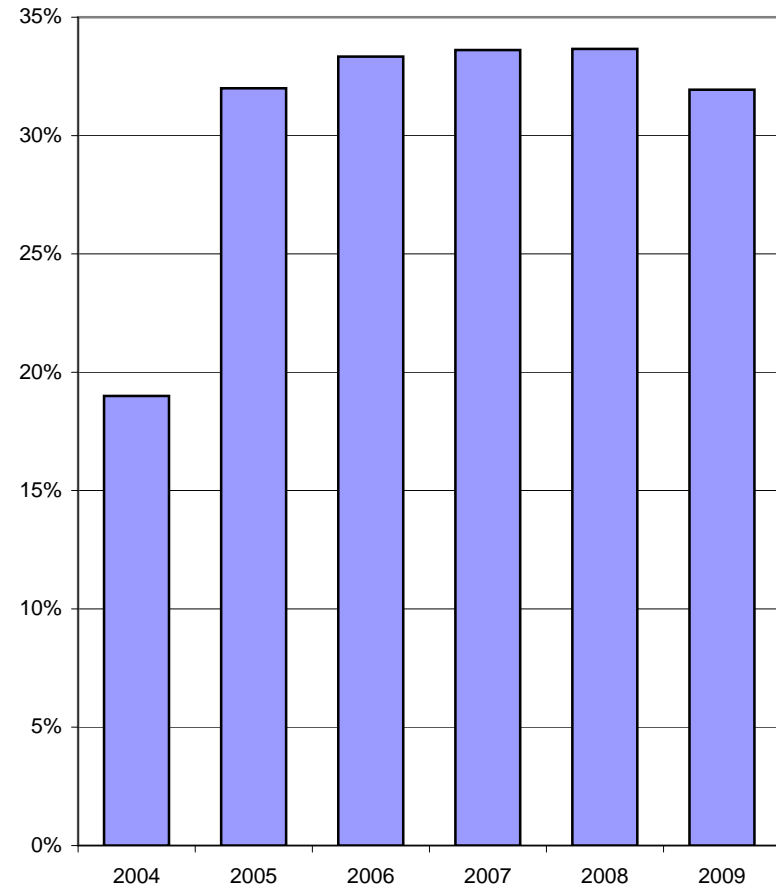




**Industry Current Ratio  
(Current Assets/Current Liabilities)**

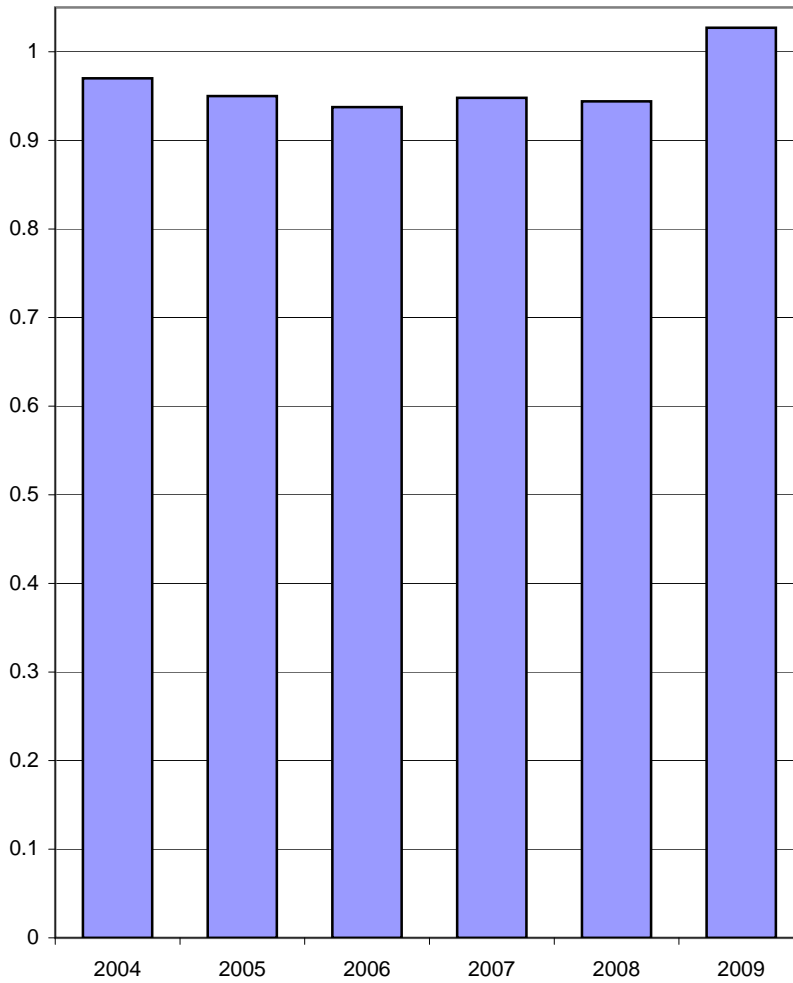


**Industry Debt Ratio  
(Long-Term Financing/Total Assets)**

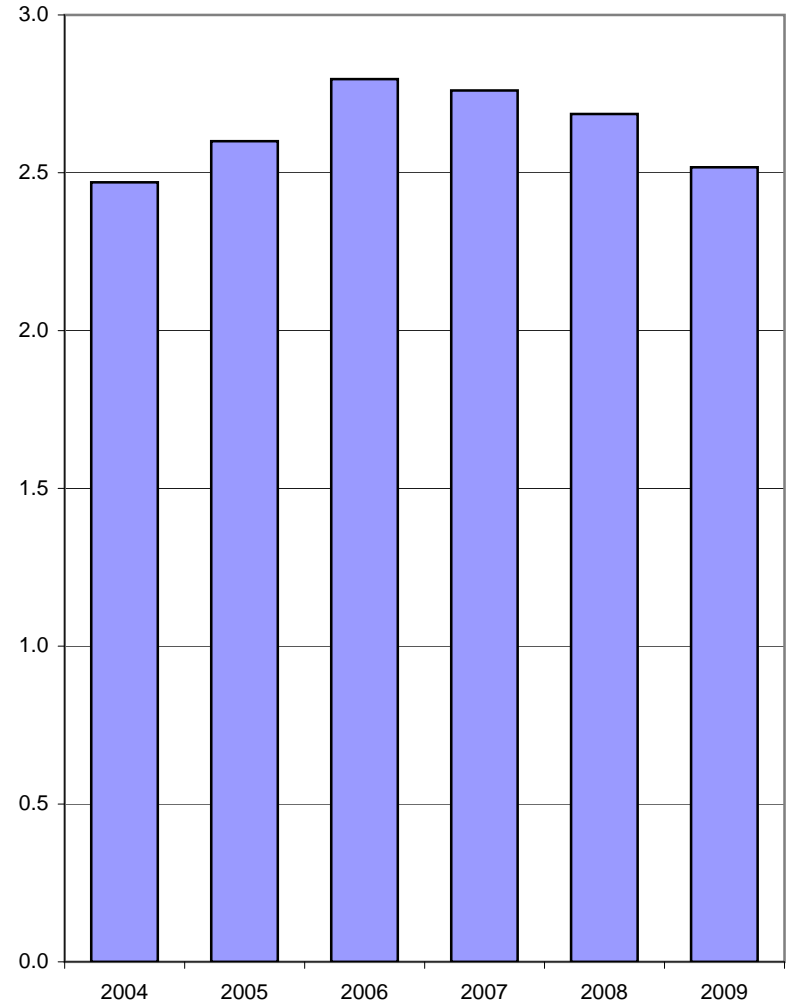




**Industry Debt to Equity Ratio  
(Long-Term Financing/Equity)**



**Industry Interest Coverage  
(EBIT/Interest Charges)**







## Overview of Ontario Electricity Distributors

### Income Statement

Year ended  
December 31, 2009  
\$ thousands

#### Revenue

Power & Distribution Revenue	11,840,238
Cost of Power & Related Costs	8,963,586
	<hr/>
	2,876,652

#### Other Income

102,250

#### Expenses

Operation	263,337
Maintenance	368,019
Administration	635,577
Other	61,541
Depreciation and Amortization	765,251
Financing	351,648
	<hr/>
	2,445,374

#### PILS and Income Taxes

Current	142,638
Future	(1,562)
	<hr/>
	141,076

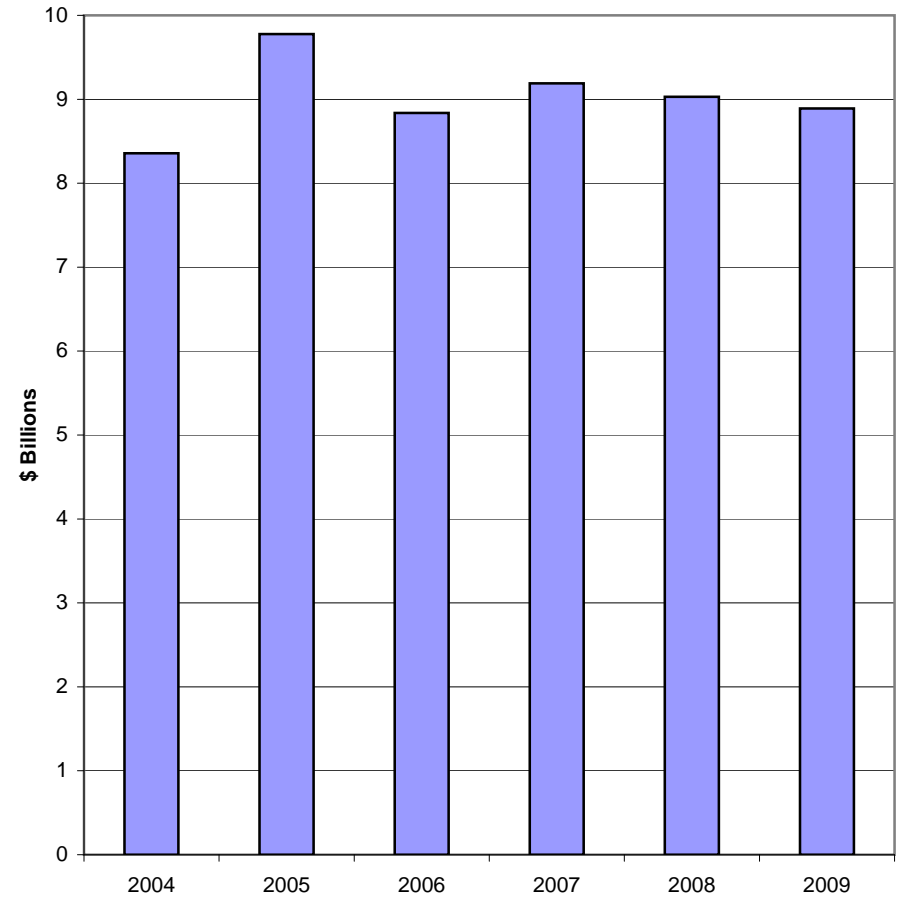
#### Net Income

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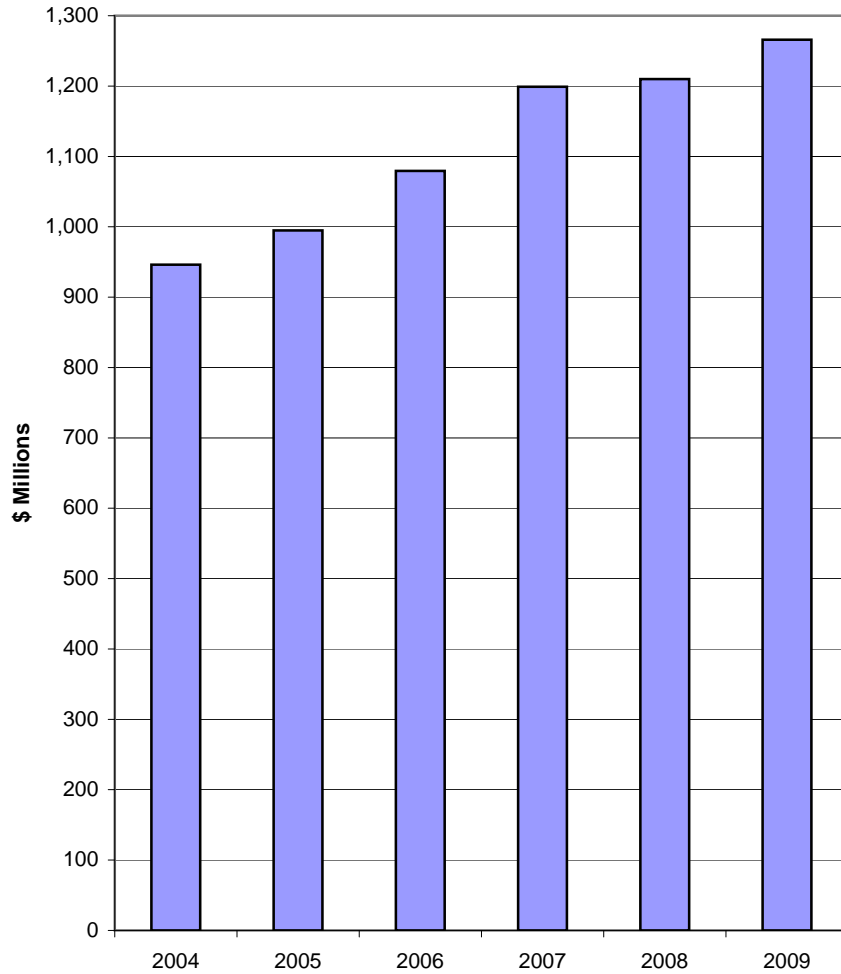
392,452

### Industry Commodity Cost

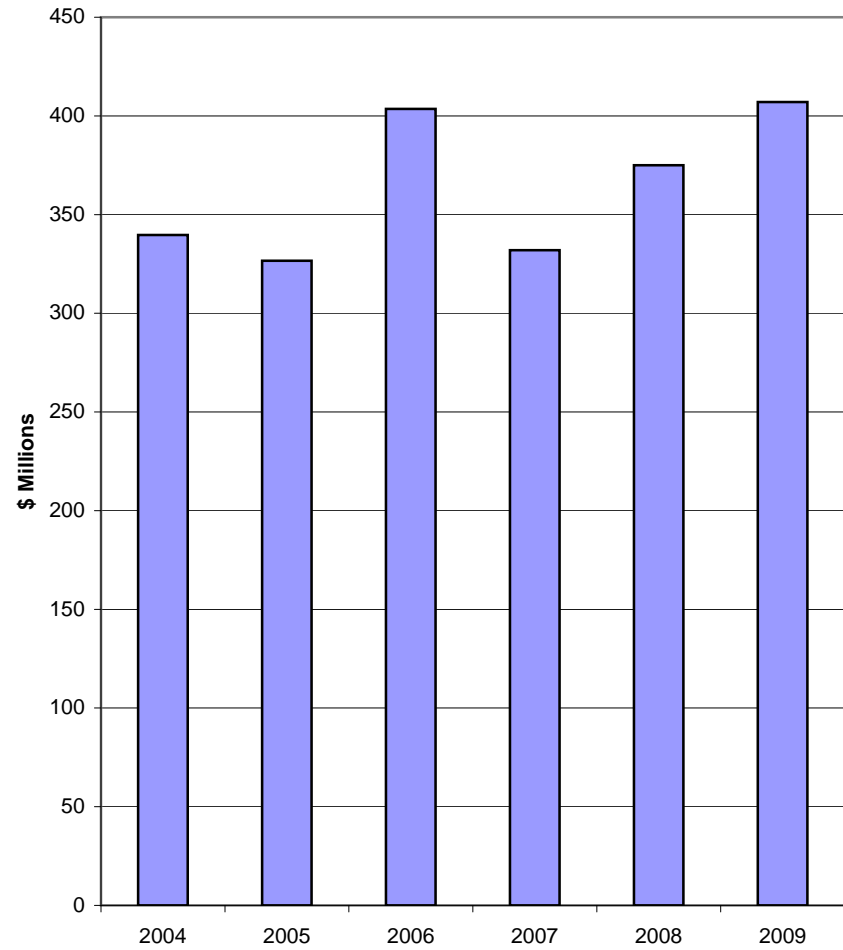




**Total Distributor OM&A**

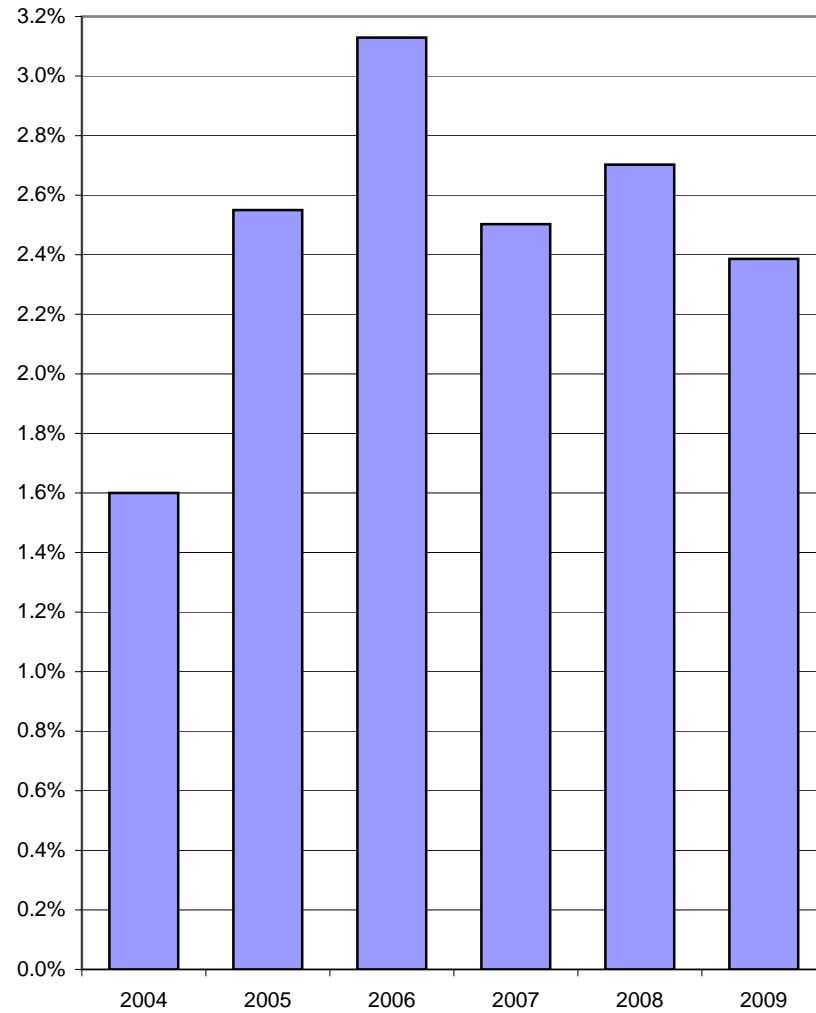


**Total Distributor Net Income**

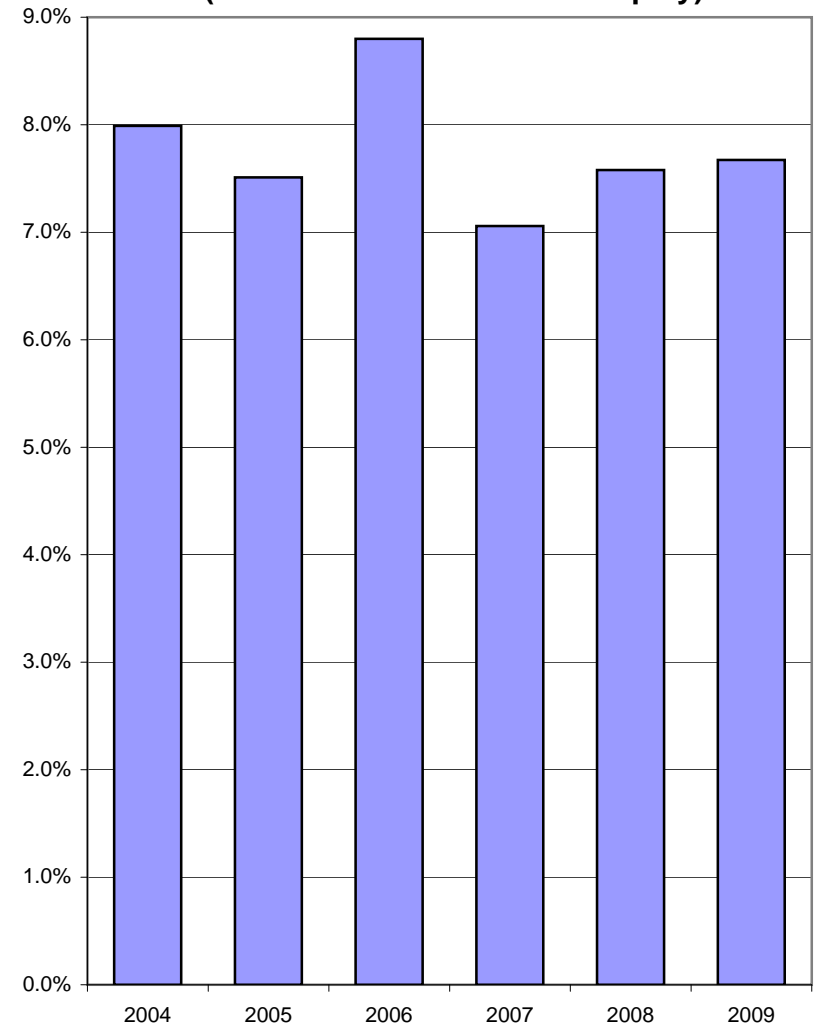




**Industry Financial Statement Return on Assets  
(Net Income/Total Assets)**



**Industry Financial Statement Return on Equity  
(Net Income/Shareholder's Equity)**



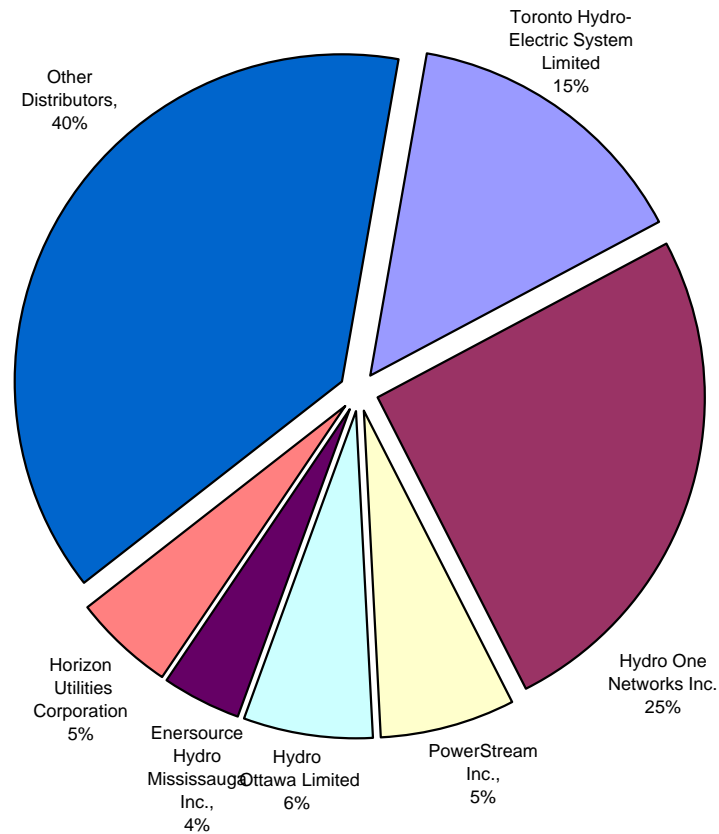


## Overview of Ontario Electricity Distributors

### GENERAL STATISTICS

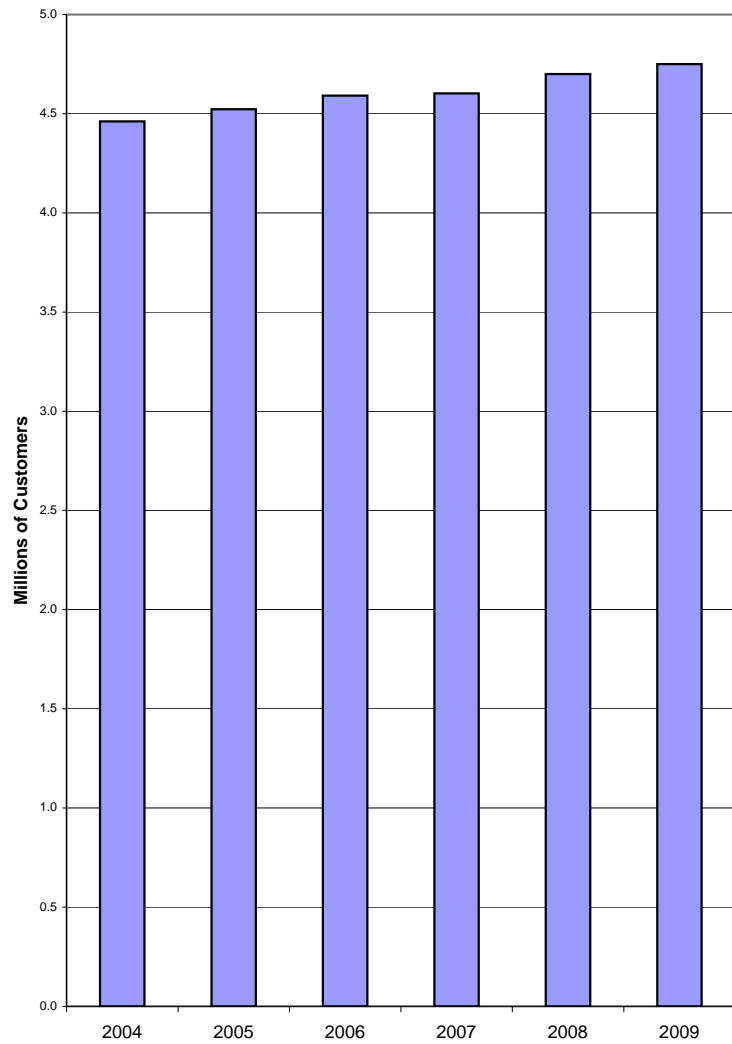
	Year ended December 31, 2009
<b>Population Served</b>	13,346,146
Municipal	14,037,325
Seasonal	163,857
<b>Total Customers</b>	4,748,577
Residential Customers	4,260,374
General Service <50kW Customers	422,274
General Service >50kW Customers	48,799
Large User (>5000kW) Customers	136
Scattered Unmetered Loads	16,618
Sub Transmission	376
<b>Total Service Area (sq km)</b>	681,489
% Urban	1%
% Rural	99%
<b>Total km of Line</b>	196,815
Overhead km of line	158,888
Underground km of line	37,927
Total kWh sold (excluding losses)	118,959,458,726
Total Distribution Losses (kWh)	5,246,573,177
<b>Total kWh Purchased</b>	124,206,031,903
<b>Capital Additions in 2009</b>	\$ 1,457,372,544
<b>UNITIZED STATISTICS</b>	
# of Customers per sq km of Service Area	6.97
# of Customers per km of Line	24.13
<b>Average Revenue from Distribution</b>	
Per Customer annually	\$ 605.79
Per Total kWh Purchased	\$ 0.023
<b>Annual Average Cost of Power:</b>	
Per Customer	\$ 1,888
Per total kWh Purchased	\$ 0.0722
Average monthly total kWh consumed per customer	2,180
OM&A per customer	\$ 267
Net Income per customer	\$ 83
Net Fixed Assets per customer	\$ 2,348

Percentage of Distribution Customers

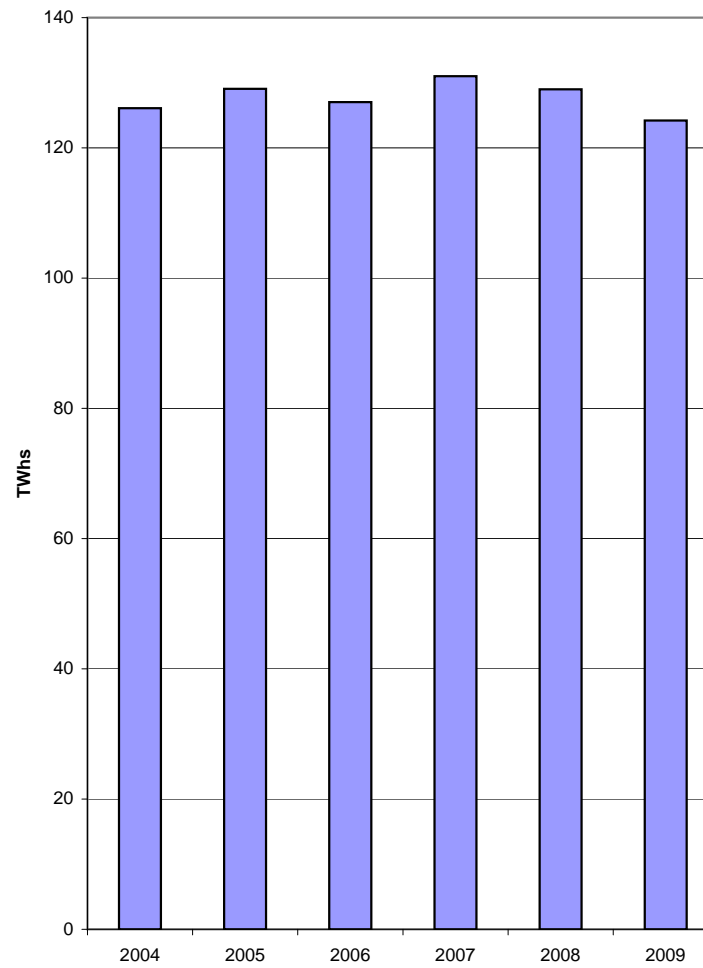




**Total Number of Customers of Distributors**



**Total TWhs Purchased from IESO**

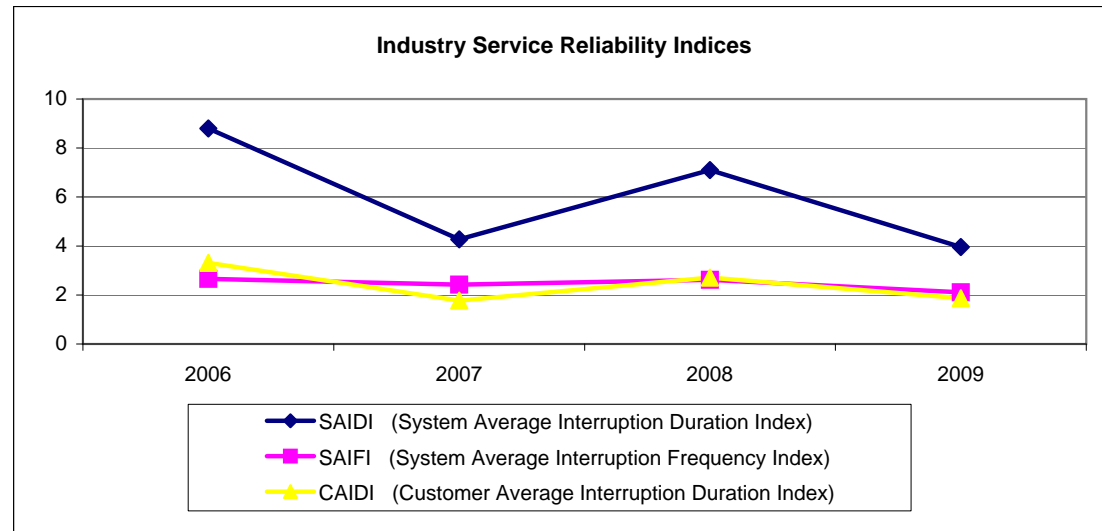




### Service Reliability Indices

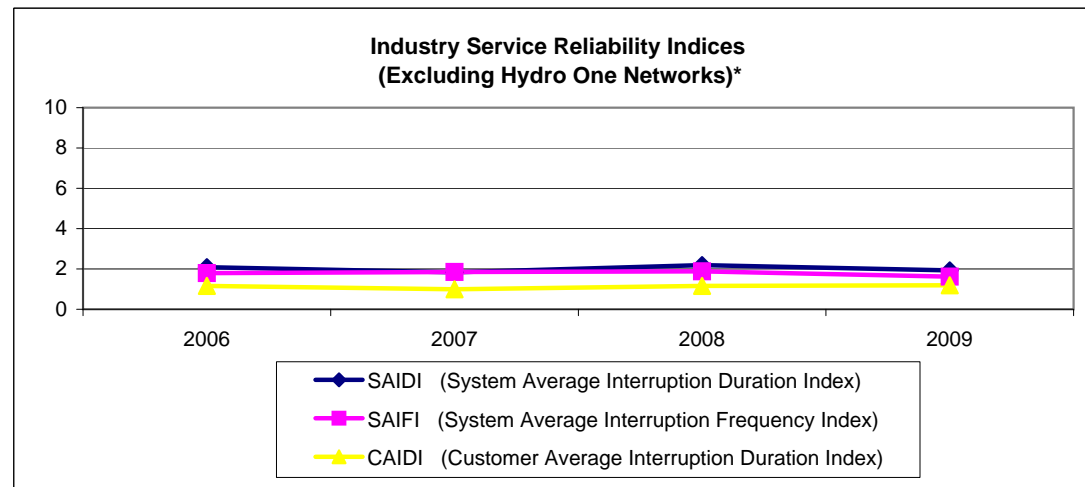
#### Industry

	2006	2007	2008	2009
SAIDI	8.8	4.27	7.1	3.96
SAIFI	2.66	2.42	2.62	2.11
CAIDI	3.31	1.77	2.71	1.87



#### Industry Excluding Hydro One Networks

	2006	2007	2008	2009
SAIDI	2.09	1.83	2.19	1.93
SAIFI	1.79	1.85	1.88	1.62
CAIDI	1.16	0.99	1.16	1.19



\*Hydro One Networks has a major impact on the industry statistics due to low customer density, service areas spread across the province and occurrence of significant weather related outages in 2006 and 2009.

Note: Outage statistics report all outages affecting customers including those arising from within the distributor service area and those arising upstream from the distributor.



<b>Balance Sheet As of December 31, 2009 (Alphabetically Listed)</b>	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
Cash & cash equivalents	973,079	46,801	7,872,876	2,344,724	7,722,700	9,199,544
Receivables	4,845,053	652,902	18,050,974	5,083,160	16,766,758	34,600,441
Inventory	1,269,336	102,578	613,182	234,314	1,769,206	1,179,152
Inter-company	5,438,105	-	381,547	-	-	4,300
Other current assets	64,536	349,296	248,175	127,140	271,122	1,681,963
<b>Current assets</b>	<b>12,590,109</b>	<b>1,151,577</b>	<b>27,166,754</b>	<b>7,789,338</b>	<b>26,529,786</b>	<b>46,665,400</b>
Property plant & equipment	107,439,737	4,812,714	95,587,404	27,500,541	83,256,840	198,937,356
Accumulated depreciation & amortization	(44,498,124)	(2,756,093)	(56,767,920)	(8,345,415)	(23,274,722)	(114,390,672)
	62,941,614	2,056,621	38,819,484	19,155,126	59,982,117	84,546,684
Regulatory assets (net)	5,223,464	456,064	(1,452,720)	(982,105)	(6,941,272)	2,941,728
Inter-company	-	-	-	582,850	-	-
Other non-current assets	-	-	-	-	1,969,598	31,555
<b>Total Assets</b>	<b>\$ 80,755,187</b>	<b>\$ 3,664,262</b>	<b>\$ 64,533,518</b>	<b>\$ 26,545,209</b>	<b>\$ 81,540,228</b>	<b>\$ 134,185,367</b>
Accounts payable & accrued charges	\$ 3,482,035	\$ 470,991	\$ 13,765,391	\$ 4,596,927	\$ 9,687,905	\$ 26,080,958
Current Portion of Future Income Taxes	(3,190,610)	(83,742)	-	(491,661)	(176,390)	-
Other current liabilities	531,380	(30,861)	65,898	90,683	18,601	48,353
Inter-company	928,936	-	1,874,957	12,288	1,681,762	47,853
Loans and notes payable, and current portion of long term debt	-	13,001	47,798	-	2,011,369	-
<b>Current liabilities</b>	<b>1,751,741</b>	<b>369,389</b>	<b>15,754,044</b>	<b>4,208,237</b>	<b>13,223,247</b>	<b>26,177,163</b>
Long-term debt	-	2,101,828	19,377,604	5,000,000	12,121,619	47,878,608
Inter-company debt & advances	45,600,000	-	-	-	24,189,168	-
Regulatory liabilities	(416,485)	-	-	10,332	-	13,316
Other deferred amounts & customer deposits	366,171	97,529	1,785,865	179,886	2,042,206	5,599,915
Employee future benefits	883,496	-	6,583,822	646,300	701,757	2,817,042
Future income taxes	-	83,742	-	-	(3,228,631)	(4,880,035)
<b>Total Liabilities</b>	<b>48,184,923</b>	<b>2,652,488</b>	<b>43,501,335</b>	<b>10,044,755</b>	<b>49,049,366</b>	<b>77,606,009</b>
<b>Shareholders' Equity</b>	<b>32,570,263</b>	<b>1,011,774</b>	<b>21,032,183</b>	<b>16,500,454</b>	<b>32,490,862</b>	<b>56,579,358</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 80,755,187</b>	<b>\$ 3,664,262</b>	<b>\$ 64,533,518</b>	<b>\$ 26,545,209</b>	<b>\$ 81,540,228</b>	<b>\$ 134,185,367</b>



<b>Balance Sheet As of December 31, 2009 (Alphabetically Listed)</b>	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	Clinton Power Corporation
Cash & cash equivalents	20,090,374	1,437,212	3,948,252	449,397	4,824,338	450,558
Receivables	21,794,947	7,149,362	3,239,531	600,320	13,576,784	1,043,813
Inventory	1,311,333	102,457	253,265	48,965	631,201	87,473
Inter-company	2,160	-	-	4,694	-	7,284
Other current assets	447,598	145,103	124,128	-	12,240	-
<b>Current assets</b>	<b>43,646,412</b>	<b>8,834,133</b>	<b>7,565,176</b>	<b>1,103,377</b>	<b>19,044,563</b>	<b>1,589,128</b>
Property plant & equipment	168,517,507	82,411,997	15,255,116	2,233,515	75,580,332	1,734,650
Accumulated depreciation & amortization	(84,713,702)	(32,627,360)	(8,541,456)	(1,386,047)	(29,005,219)	(482,033)
	83,803,805	49,784,637	6,713,660	847,468	46,575,113	1,252,617
Regulatory assets (net)	(5,960,911)	2,965,696	(734,356)	97,964	3,596,405	224,595
Inter-company	-	-	-	-	-	-
Other non-current assets	11,678,102	3,698,442	20,237	-	-	-
<b>Total Assets</b>	<b>\$ 133,167,408</b>	<b>\$ 65,282,908</b>	<b>\$ 13,564,718</b>	<b>\$ 2,048,809</b>	<b>\$ 69,216,080</b>	<b>\$ 3,066,339</b>
Accounts payable & accrued charges	\$ 20,004,624	\$ 7,021,697	\$ 1,994,598	\$ 372,102	\$ 9,680,817	\$ 2,475,372
Current Portion of Future Income Taxes	-	365,324	-	-	-	-
Other current liabilities	386,528	(4,810)	47,928	(4,633)	180,974	(59,764)
Inter-company	73,630	1,484,163	-	-	2,843,576	-
Loans and notes payable, and current portion of long term debt	-	-	94,043	-	-	-
<b>Current liabilities</b>	<b>20,464,782</b>	<b>8,866,374</b>	<b>2,136,570</b>	<b>367,469</b>	<b>12,705,367</b>	<b>2,415,608</b>
Long-term debt	35,000,000	16,050,000	5,046,753	-	-	-
Inter-company debt & advances	6,684,703	20,000,000	-	-	23,523,326	-
Regulatory liabilities	-	-	-	15,246	-	(38,078)
Other deferred amounts & customer deposits	6,299,149	-	1,055,359	23,019	2,761,918	55,426
Employee future benefits	1,716,708	3,901,218	106,544	-	917,524	-
Future income taxes	-	1,462,699	(1,020,035)	-	-	-
<b>Total Liabilities</b>	<b>70,165,342</b>	<b>50,280,292</b>	<b>7,325,191</b>	<b>405,734</b>	<b>39,908,135</b>	<b>2,432,956</b>
<b>Shareholders' Equity</b>	<b>63,002,066</b>	<b>15,002,616</b>	<b>6,239,526</b>	<b>1,643,075</b>	<b>29,307,945</b>	<b>633,383</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 133,167,408</b>	<b>\$ 65,282,908</b>	<b>\$ 13,564,718</b>	<b>\$ 2,048,809</b>	<b>\$ 69,216,080</b>	<b>\$ 3,066,339</b>





<b>Balance Sheet As of December 31, 2009 (Alphabetically Listed)</b>	COLLUS Power Corporation	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	Enersource Hydro Mississauga Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation
Cash & cash equivalents	1,104,101	1,432,403	5,038,655	11,132,626	6,725,115	682,426
Receivables	6,494,373	330,179	4,783,391	112,454,914	18,085,861	7,006,999
Inventory	297,789	-	342,091	7,747,361	2,244,097	66,683
Inter-company	-	-	(362,924)	133,268	-	-
Other current assets	175,009	-	88,793	849,261	771,397	54,256
<b>Current assets</b>	<b>8,071,272</b>	<b>1,762,582</b>	<b>9,890,005</b>	<b>132,317,430</b>	<b>27,826,470</b>	<b>7,810,364</b>
Property plant & equipment	26,074,511	2,999,863	22,432,097	866,506,147	290,485,312	25,189,432
Accumulated depreciation & amortization	(13,535,484)	(1,085,471)	(13,904,674)	(416,914,977)	(110,625,593)	(6,853,983)
	12,539,027	1,914,392	8,527,424	449,591,170	179,859,719	18,335,449
Regulatory assets (net)	(953,925)	162,849	3,259,424	12,237,673	(6,134,987)	2,064,755
Inter-company	-	-	100	-	-	-
Other non-current assets	99,212	136,853	47,062	21,057,560	20,089,168	4,000
<b>Total Assets</b>	<b>\$ 19,755,587</b>	<b>\$ 3,976,676</b>	<b>\$ 21,724,015</b>	<b>\$ 615,203,833</b>	<b>\$ 221,640,371</b>	<b>\$ 28,214,568</b>
Accounts payable & accrued charges	\$ 7,519,633	\$ 471,055	\$ 3,024,275	\$ 93,575,134	\$ 14,760,452	\$ 9,981,435
Current Portion of Future Income Taxes	(178,811)	-	-	(261,861)	-	(297,000)
Other current liabilities	(11,116)	(13,501)	(306,303)	(3,085,483)	1,063,819	308,763
Inter-company	-	-	-	1,308,552	19,795,333	-
Loans and notes payable, and current portion of long term debt	-	-	-	2,922,591	1,219,315	-
<b>Current liabilities</b>	<b>7,329,706</b>	<b>457,554</b>	<b>2,717,972</b>	<b>94,458,933</b>	<b>36,838,919</b>	<b>9,993,198</b>
Long-term debt	1,710,170	2,862,994	9,900,000	290,000,000	50,000,000	8,038,524
Inter-company debt & advances	-	-	-	-	-	485,915
Regulatory liabilities	51,390	-	1,483,000	-	283,865	329,202
Other deferred amounts & customer deposits	-	22,681	728,873	20,807,421	25,223,779	1,031,194
Employee future benefits	281,085	-	686,513	3,912,323	33,534,140	-
Future income taxes	-	-	-	-	-	-
<b>Total Liabilities</b>	<b>9,372,350</b>	<b>3,343,228</b>	<b>15,516,358</b>	<b>409,178,677</b>	<b>145,880,702</b>	<b>19,878,033</b>
<b>Shareholders' Equity</b>	<b>10,383,237</b>	<b>633,447</b>	<b>6,207,657</b>	<b>206,025,156</b>	<b>75,759,669</b>	<b>8,336,534</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 19,755,587</b>	<b>\$ 3,976,676</b>	<b>\$ 21,724,015</b>	<b>\$ 615,203,833</b>	<b>\$ 221,640,371</b>	<b>\$ 28,214,568</b>



<b>Balance Sheet As of December 31, 2009 (Alphabetically Listed)</b>	<b>Espanola Regional Hydro Distribution Corporation</b>	<b>Essex Powerlines Corporation</b>	<b>Festival Hydro Inc.</b>	<b>Fort Frances Power Corporation</b>	<b>Greater Sudbury Hydro Inc.</b>	<b>Grimsby Power Incorporated</b>
Cash & cash equivalents	1,017,112	10,240,908	1,720,507	1,975,381	10,634,296	1,142,964
Receivables	1,401,745	11,145,384	9,070,507	1,728,119	20,741,406	2,502,401
Inventory	140,225	60,000	243,804	134,758	1,211,260	181,885
Inter-company	-	-	-	-	-	5,595
Other current assets	34,136	23,046	1,007,354	21,502	719,491	33,207
<b>Current assets</b>	<b>2,593,218</b>	<b>21,469,338</b>	<b>12,042,172</b>	<b>3,859,759</b>	<b>33,306,453</b>	<b>3,866,053</b>
Property plant & equipment	6,512,951	46,092,589	73,954,187	10,110,278	162,640,073	23,814,394
Accumulated depreciation & amortization	(4,456,311)	(14,124,639)	(41,243,269)	(7,200,757)	(98,197,098)	(12,409,113)
	2,056,640	31,967,950	32,710,918	2,909,521	64,442,975	11,405,281
Regulatory assets (net)	638,891	2,094,134	(4,413,529)	120,917	(2,849,959)	(2,006,211)
Inter-company	-	-	-	-	400,000	94,500
Other non-current assets	-	-	33,184	-	-	-
<b>Total Assets</b>	<b>\$ 5,288,748</b>	<b>\$ 55,531,422</b>	<b>\$ 40,372,745</b>	<b>\$ 6,890,197</b>	<b>\$ 95,299,469</b>	<b>\$ 13,359,623</b>
Accounts payable & accrued charges	\$ 1,911,034	\$ 9,695,043	\$ 6,931,060	\$ 1,093,401	\$ 16,544,207	\$ 1,895,635
Current Portion of Future Income Taxes	-	-	-	-	(1,543,669)	-
Other current liabilities	41,981	(34,530)	195,182	74,874	40,302	36,331
Inter-company	-	-	15,537,919	-	50,371,589	31,410
Loans and notes payable, and current portion of long term debt	88,727	2,950,600	-	-	403,179	420,449
<b>Current liabilities</b>	<b>2,041,742</b>	<b>12,611,113</b>	<b>22,664,161</b>	<b>1,168,276</b>	<b>65,815,608</b>	<b>2,383,826</b>
Long-term debt	-	19,710,999	-	-	-	5,782,746
Inter-company debt & advances	1,524,511	-	-	-	-	-
Regulatory liabilities	27,860	-	(33,449)	7,000	735,990	-
Other deferred amounts & customer deposits	57,400	616,936	599,030	118,574	1,401,559	421,752
Employee future benefits	-	4,464,592	1,234,998	-	18,212,494	-
Future income taxes	-	-	(2,585,975)	-	(6,335,809)	(1,119,859)
<b>Total Liabilities</b>	<b>3,651,512</b>	<b>37,403,639</b>	<b>21,878,765</b>	<b>1,293,850</b>	<b>79,829,842</b>	<b>7,468,464</b>
<b>Shareholders' Equity</b>	<b>1,637,236</b>	<b>18,127,783</b>	<b>18,493,980</b>	<b>5,596,348</b>	<b>15,469,627</b>	<b>5,891,159</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 5,288,748</b>	<b>\$ 55,531,422</b>	<b>\$ 40,372,745</b>	<b>\$ 6,890,197</b>	<b>\$ 95,299,469</b>	<b>\$ 13,359,623</b>



<b>Balance Sheet As of December 31, 2009 (Alphabetically Listed)</b>	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.
Cash & cash equivalents	4,863,054	7,513,910	(330,046)	3,785,308	(23,613,347)	314,786
Receivables	16,530,706	5,537,268	10,295,214	1,304,866	88,348,521	227,017
Inventory	1,441,589	843,516	543,797	117,358	6,340,625	-
Inter-company	110,212	(493,034)	1,775,729	-	14,494,225	-
Other current assets	798,516	101,420	238,883	9,431	1,601,397	39,985
<b>Current assets</b>	<b>23,744,076</b>	<b>13,503,079</b>	<b>12,523,577</b>	<b>5,216,963</b>	<b>87,171,421</b>	<b>581,787</b>
Property plant & equipment	140,337,484	54,531,594	46,102,472	3,828,988	634,890,680	813,110
Accumulated depreciation & amortization	(49,741,295)	(20,204,612)	(16,360,967)	(2,965,513)	(312,468,400)	(374,064)
	90,596,189	34,326,981	29,741,505	863,475	322,422,280	439,046
Regulatory assets (net)	(3,230,456)	3,046,235	6,021,400	(400,106)	(2,021,419)	231,522
Inter-company	-	-	-	-	-	-
Other non-current assets	66,109	-	-	-	-	-
<b>Total Assets</b>	<b>\$ 111,175,919</b>	<b>\$ 50,876,296</b>	<b>\$ 48,286,482</b>	<b>\$ 5,680,333</b>	<b>\$ 407,572,282</b>	<b>\$ 1,252,355</b>
Accounts payable & accrued charges	\$ 11,153,200	\$ 8,578,853	\$ 8,010,092	\$ 1,163,061	\$ 73,639,450	\$ 276,855
Current Portion of Future Income Taxes	(636,240)	(840,300)	-	-	-	6,686
Other current liabilities	448,854	155,544	72,603	(18,962)	790,340	8,107
Inter-company	13,455,673	-	-	-	151,000,662	-
Loans and notes payable, and current portion of long term debt	2,727	8,069,998	1,500,000	-	-	-
<b>Current liabilities</b>	<b>24,424,214</b>	<b>15,964,095</b>	<b>9,582,695</b>	<b>1,144,098</b>	<b>225,430,452</b>	<b>291,648</b>
Long-term debt	30,000,273	4,005,730	-	1,700,000	-	215,466
Inter-company debt & advances	-	-	16,141,969	-	-	-
Regulatory liabilities	9,019,251	-	(24,584)	12,419	(167,407)	-
Other deferred amounts & customer deposits	2,607,425	365,942	510,289	41,397	223,589	12,660
Employee future benefits	8,771,277	-	483,875	-	16,079,772	-
Future income taxes	(8,329,248)	-	418,096	(95,900)	(9,920,344)	-
<b>Total Liabilities</b>	<b>66,493,191</b>	<b>20,335,767</b>	<b>27,112,340</b>	<b>2,802,013</b>	<b>231,646,062</b>	<b>519,775</b>
<b>Shareholders' Equity</b>	<b>44,682,728</b>	<b>30,540,530</b>	<b>21,174,142</b>	<b>2,878,319</b>	<b>175,926,220</b>	<b>732,580</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 111,175,919</b>	<b>\$ 50,876,296</b>	<b>\$ 48,286,482</b>	<b>\$ 5,680,333</b>	<b>\$ 407,572,282</b>	<b>\$ 1,252,355</b>



<b>Balance Sheet As of December 31, 2009 (Alphabetically Listed)</b>	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.
Cash & cash equivalents	2,384,441	(14,776,138)	68	1,041,143	(859,559)	558,193
Receivables	2,844,029	55,880,760	2,242,566,702	145,176,033	4,067,800	2,202,107
Inventory	126,957	1,159,393	5,762,418	7,088,436	321,224	221,177
Inter-company	-	-	-	-	12,300	(449,273)
Other current assets	51,404	677,878	12,844,206	762,971	214,687	44,373
<b>Current assets</b>	<b>5,406,830</b>	<b>42,941,893</b>	<b>2,261,173,395</b>	<b>154,068,583</b>	<b>3,756,452</b>	<b>2,576,577</b>
Property plant & equipment	3,414,207	473,087,722	7,117,885,840	938,572,439	45,430,084	13,176,502
Accumulated depreciation & amortization	(1,451,311)	(228,617,035)	(2,616,227,621)	(425,982,766)	(25,719,209)	(6,318,926)
	1,962,897	244,470,687	4,501,658,219	512,589,673	19,710,875	6,857,576
Regulatory assets (net)	(1,303,021)	11,534,894	455,527,123	14,862,783	2,797,922	153,033
Inter-company	-	-	0	-	-	-
Other non-current assets	157,654	16,739,338	150,467,280	155,668	285,955	613,707
<b>Total Assets</b>	<b>\$ 6,224,361</b>	<b>\$ 315,686,812</b>	<b>\$ 7,368,826,017</b>	<b>\$ 681,676,707</b>	<b>\$ 26,551,205</b>	<b>\$ 10,200,892</b>
Accounts payable & accrued charges	\$ 2,516,797	\$ 48,651,384	\$ 457,243,627	\$ 113,990,626	\$ 4,491,557	\$ 1,233,911
Current Portion of Future Income Taxes	(455,886)	-	6,216,588	-	(1,420,000)	-
Other current liabilities	-	1,108,573	42,813,680	(673,982)	253,928	(7,388)
Inter-company	-	-	1,683,562,284	2,120,397	-	30,653
Loans and notes payable, and current portion of long term debt	-	844,092	224,215,738	8,000,000	2,880,099	-
<b>Current liabilities</b>	<b>2,060,911</b>	<b>50,604,049</b>	<b>2,414,051,918</b>	<b>123,437,041</b>	<b>6,205,584</b>	<b>1,257,177</b>
Long-term debt	948,613	143,000,000	4,540,328	297,185,000	-	3,969,279
Inter-company debt & advances	-	-	2,342,716,584	-	4,382,000	-
Regulatory liabilities	-	804,057	1,707,564	1,399,276	36,601	19,536
Other deferred amounts & customer deposits	572,030	172,304	151,346,775	11,785,030	552,342	-
Employee future benefits	-	5,783,000	521,251,271	4,982,681	-	141,134
Future income taxes	-	8,214,344	143,461,404	-	-	(362,189)
<b>Total Liabilities</b>	<b>3,581,555</b>	<b>208,577,754</b>	<b>5,579,075,846</b>	<b>438,789,027</b>	<b>11,176,527</b>	<b>5,024,937</b>
<b>Shareholders' Equity</b>	<b>2,642,806</b>	<b>107,109,058</b>	<b>1,789,750,171</b>	<b>242,887,680</b>	<b>15,374,678</b>	<b>5,175,956</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 6,224,361</b>	<b>\$ 315,686,812</b>	<b>\$ 7,368,826,017</b>	<b>\$ 681,676,707</b>	<b>\$ 26,551,205</b>	<b>\$ 10,200,892</b>



<b>Balance Sheet As of December 31, 2009 (Alphabetically Listed)</b>	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation
Cash & cash equivalents	4,197,958	28,117,397	2,141,428	(264,186)	4,876,102	1,629,721
Receivables	12,449,520	31,253,976	4,403,768	4,403,629	53,892,185	3,148,680
Inventory	1,125,725	3,284,381	238,012	262,181	3,858,069	217,800
Inter-company	-	-	-	-	-	-
Other current assets	102,278	1,289,902	46,718	154,817	1,056,901	42,388
<b>Current assets</b>	<b>17,875,481</b>	<b>63,945,656</b>	<b>6,829,927</b>	<b>4,556,441</b>	<b>63,683,257</b>	<b>5,038,589</b>
Property plant & equipment	43,586,787	268,456,464	17,756,451	21,423,286	360,481,161	18,835,735
Accumulated depreciation & amortization	(15,873,352)	(127,552,270)	(6,903,142)	(8,368,003)	(168,594,994)	(10,346,238)
	27,713,435	140,904,194	10,853,309	13,055,283	191,886,167	8,489,497
Regulatory assets (net)	727,231	2,790,983	2,190,895	1,381,177	(2,077,426)	1,693,296
Inter-company	250,000	-	-	-	-	-
Other non-current assets	-	1,334,279	-	-	-	-
<b>Total Assets</b>	<b>\$ 46,566,147</b>	<b>\$ 208,975,112</b>	<b>\$ 19,874,130</b>	<b>\$ 18,992,901</b>	<b>\$ 253,491,998</b>	<b>\$ 15,221,382</b>
Accounts payable & accrued charges	\$ 9,660,621	\$ 23,617,875	\$ 3,295,695	\$ 3,871,317	\$ 45,352,578	\$ 2,962,036
Current Portion of Future Income Taxes	(2,192,400)	-	(555,000)	-	-	-
Other current liabilities	56,952	52,467	17,700	(77,023)	1,664,107	46,277
Inter-company	-	-	-	272,834	7,137,003	713,915
Loans and notes payable, and current portion of long term debt	2,512,334	-	-	890,000	-	-
<b>Current liabilities</b>	<b>10,037,507</b>	<b>23,670,342</b>	<b>2,758,395</b>	<b>4,957,127</b>	<b>54,153,688</b>	<b>3,722,229</b>
Long-term debt	2,588,122	76,962,142	8,653,000	3,487,500	70,000,000	-
Inter-company debt & advances	10,880,619	-	-	-	-	5,300,000
Regulatory liabilities	1,898,678	50,779	(47,323)	-	-	-
Other deferred amounts & customer deposits	1,462,901	3,646,741	214,063	226,266	7,261,061	1,232,734
Employee future benefits	1,006,338	5,337,119	264,156	-	9,414,100	53,372
Future income taxes	-	-	-	(757,631)	0	-
<b>Total Liabilities</b>	<b>27,874,165</b>	<b>109,667,123</b>	<b>11,842,291</b>	<b>7,913,262</b>	<b>140,828,849</b>	<b>10,308,335</b>
<b>Shareholders' Equity</b>	<b>18,691,982</b>	<b>99,307,989</b>	<b>8,031,839</b>	<b>11,079,638</b>	<b>112,663,149</b>	<b>4,913,047</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 46,566,147</b>	<b>\$ 208,975,112</b>	<b>\$ 19,874,130</b>	<b>\$ 18,992,901</b>	<b>\$ 253,491,998</b>	<b>\$ 15,221,382</b>



<b>Balance Sheet As of December 31, 2009 (Alphabetically Listed)</b>	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.
Cash & cash equivalents	(847,663)	(264,598)	7,259,103	9,762,789	337,339	288,243
Receivables	3,338,876	13,773,777	6,426,554	23,887,197	4,284,902	9,311,255
Inventory	252,646	919,065	841,717	1,281,510	218,184	572,473
Inter-company	-	10,996	-	30,069	-	159,704
Other current assets	208,637	373,944	688,910	532,679	78,496	255,981
<b>Current assets</b>	<b>2,952,496</b>	<b>14,813,185</b>	<b>15,216,284</b>	<b>35,494,243</b>	<b>4,918,922</b>	<b>10,587,657</b>
Property plant & equipment	19,904,100	86,992,486	105,412,672	235,513,593	38,530,703	85,016,144
Accumulated depreciation & amortization	(10,546,691)	(44,074,818)	(55,458,126)	(121,202,466)	(18,485,600)	(36,317,916)
	9,357,409	42,917,668	49,954,546	114,311,127	20,045,103	48,698,228
Regulatory assets (net)	665,597	504,131	1,674,238	(7,629,013)	(369,176)	1,628,870
Inter-company	100	-	-	-	-	-
Other non-current assets	1,260,000	-	-	-	369,711	1,618,588
<b>Total Assets</b>	<b>\$ 14,235,601</b>	<b>\$ 58,234,985</b>	<b>\$ 66,845,067</b>	<b>\$ 142,176,357</b>	<b>\$ 24,964,561</b>	<b>\$ 62,533,343</b>
Accounts payable & accrued charges	\$ 3,721,277	\$ 11,846,501	\$ 4,175,274	\$ 15,719,913	\$ 3,334,386	\$ 7,646,550
Current Portion of Future Income Taxes	-	-	-	(1,295,826)	-	-
Other current liabilities	7,522	4,106	75,938	(423,691)	(11)	195,024
Inter-company	-	-	-	6,604,304	-	141,847
Loans and notes payable, and current portion of long term debt	1,422,519	-	19,312	1,576,810	3,964,405	559,802
<b>Current liabilities</b>	<b>5,151,318</b>	<b>11,850,606</b>	<b>4,270,524</b>	<b>22,181,510</b>	<b>7,298,780</b>	<b>8,543,223</b>
Long-term debt	-	14,934,210	23,742,821	33,863,745	-	24,855,100
Inter-company debt & advances	-	-	-	3,605,090	6,296,714	-
Regulatory liabilities	29,788	(66,481)	33,122	116,350	-	1,661,371
Other deferred amounts & customer deposits	205,240	4,858,073	3,887,556	1,334,023	406,992	178,141
Employee future benefits	78,065	155,482	938,049	3,612,877	456,016	805,337
Future income taxes	-	(1,412,101)	-	-	(1,089,824)	-
<b>Total Liabilities</b>	<b>5,464,411</b>	<b>30,319,789</b>	<b>32,872,072</b>	<b>64,713,595</b>	<b>13,368,679</b>	<b>36,043,173</b>
<b>Shareholders' Equity</b>	<b>8,771,190</b>	<b>27,915,195</b>	<b>33,972,995</b>	<b>77,462,763</b>	<b>11,595,882</b>	<b>26,490,170</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 14,235,601</b>	<b>\$ 58,234,985</b>	<b>\$ 66,845,067</b>	<b>\$ 142,176,357</b>	<b>\$ 24,964,561</b>	<b>\$ 62,533,343</b>



<b>Balance Sheet As of December 31, 2009 (Alphabetically Listed)</b>	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.
Cash & cash equivalents	9,398,403	705,483	5,129,658	1,308,960	133,695	17,029,455
Receivables	11,344,030	2,483,469	27,005,309	5,294,985	6,114,408	17,979,575
Inventory	796,498	286,226	4,748,786	270,823	669,226	608,383
Inter-company	1,194,378	33,191	-	-	683,989	184,920
Other current assets	271,278	66,266	476,444	147,169	82,368	176,940
<b>Current assets</b>	<b>23,004,588</b>	<b>3,574,634</b>	<b>37,360,198</b>	<b>7,021,937</b>	<b>7,683,685</b>	<b>35,979,273</b>
Property plant & equipment	80,605,593	6,795,580	189,667,878	29,378,796	33,343,088	130,552,826
Accumulated depreciation & amortization	(46,271,663)	(3,188,723)	(78,668,456)	(15,691,593)	(17,565,628)	(78,500,104)
	34,333,930	3,606,857	110,999,422	13,687,203	15,777,460	52,052,722
Regulatory assets (net)	2,423,310	306,717	(10,434,366)	(1,116,587)	862,941	(2,445,192)
Inter-company	-	-	-	65,000	-	-
Other non-current assets	-	-	3,130,452	540,000	8,915	-
<b>Total Assets</b>	<b>\$ 59,761,827</b>	<b>\$ 7,488,208</b>	<b>\$ 141,055,705</b>	<b>\$ 20,197,553</b>	<b>\$ 24,333,001</b>	<b>\$ 85,586,803</b>
Accounts payable & accrued charges	\$ 8,822,787	\$ 1,617,877	\$ 33,465,183	\$ 3,962,318	\$ 4,865,442	\$ 9,697,384
Current Portion of Future Income Taxes	(501,772)	2,089	-	-	(183,000)	-
Other current liabilities	483,244	3,676	657,078	527	66,608	145,400
Inter-company	139,874	-	-	-	141,383	-
Loans and notes payable, and current portion of long term debt	9,079	175,617	-	235,793	100,000	-
<b>Current liabilities</b>	<b>8,953,211</b>	<b>1,799,259</b>	<b>34,122,261</b>	<b>4,198,638</b>	<b>4,990,432</b>	<b>9,842,784</b>
Long-term debt	1,911,280	2,415,008	67,945,839	5,838,903	10,862,000	30,064,000
Inter-company debt & advances	19,511,601	-	(12,471,889)	-	-	-
Regulatory liabilities	(1,150)	-	-	540,000	(1,381)	-
Other deferred amounts & customer deposits	592,192	-	27,680,554	558,323	569,933	4,791,780
Employee future benefits	4,269,035	44,220	7,277,252	208,135	556,027	9,684,100
Future income taxes	-	(3,416)	(22,835,104)	-	(1,758,000)	-
<b>Total Liabilities</b>	<b>35,236,170</b>	<b>4,255,072</b>	<b>101,718,914</b>	<b>11,343,999</b>	<b>15,219,011</b>	<b>54,382,664</b>
<b>Shareholders' Equity</b>	<b>24,525,658</b>	<b>3,233,137</b>	<b>39,336,792</b>	<b>8,853,554</b>	<b>9,113,990</b>	<b>31,204,139</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 59,761,827</b>	<b>\$ 7,488,208</b>	<b>\$ 141,055,705</b>	<b>\$ 20,197,553</b>	<b>\$ 24,333,001</b>	<b>\$ 85,586,803</b>



<b>Balance Sheet As of December 31, 2009 (Alphabetically Listed)</b>	Ottawa River Power Corporation	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	PUC Distribution Inc.
Cash & cash equivalents	7,322,334	592,633	7,627,379	275	25,885,799	8,427,961
Receivables	3,819,871	1,815,013	11,920,129	3,758,591	164,065,600	12,662,727
Inventory	842,125	116,919	1,256,379	-	3,868,744	1,243,701
Inter-company	589,521	-	-	-	273,104	-
Other current assets	131,911	278,153	206,476	40,178	2,580,843	114,328
<b>Current assets</b>	<b>12,705,761</b>	<b>2,802,717</b>	<b>21,010,364</b>	<b>3,799,043</b>	<b>196,674,090</b>	<b>22,448,717</b>
Property plant & equipment	23,853,909	10,905,929	74,968,628	13,152,903	1,245,884,758	85,950,342
Accumulated depreciation & amortization	(15,633,695)	(6,855,301)	(26,568,257)	(1,683,380)	(597,964,297)	(46,258,843)
	8,220,214	4,050,628	48,400,371	11,469,524	647,920,461	39,691,499
Regulatory assets (net)	(4,583,331)	757,133	7,878,770	2,786,480	(1,508,480)	853,633
Inter-company	-	100	-	-	-	-
Other non-current assets	21,449	-	1,845,000	384,821	79,034,832	(2,940,000)
<b>Total Assets</b>	<b>\$ 16,364,093</b>	<b>\$ 7,610,578</b>	<b>\$ 79,134,505</b>	<b>\$ 18,439,868</b>	<b>\$ 922,120,903</b>	<b>\$ 60,053,849</b>
Accounts payable & accrued charges	\$ 3,392,769	\$ 1,831,874	\$ 10,780,555	\$ 508,044	\$ 152,085,219	\$ 12,773,896
Current Portion of Future Income Taxes	-	-	-	(4,677)	-	-
Other current liabilities	(53,027)	9,276	-	77,215	5,463,870	(31,570)
Inter-company	-	637,006	-	18,020,344	275,566	-
Loans and notes payable, and current portion of long term debt	101,243	-	775,161	-	44,691,041	3,499,600
<b>Current liabilities</b>	<b>3,440,985</b>	<b>2,478,156</b>	<b>11,555,716</b>	<b>18,600,926</b>	<b>202,515,696</b>	<b>16,241,925</b>
Long-term debt	5,585,838	2,433,728	15,510,743	-	173,090,574	-
Inter-company debt & advances	-	-	23,157,680	-	182,429,859	26,534,040
Regulatory liabilities	-	3,536	66,220	-	61,655,972	254,035
Other deferred amounts & customer deposits	611,567	128,229	1,091,215	-	22,146,022	189,880
Employee future benefits	-	-	7,309	-	12,036,282	-
Future income taxes	(861,382)	-	-	241,554	-	(2,940,000)
<b>Total Liabilities</b>	<b>8,777,009</b>	<b>5,043,649</b>	<b>51,388,883</b>	<b>18,842,480</b>	<b>653,874,405</b>	<b>40,279,880</b>
<b>Shareholders' Equity</b>	<b>7,587,084</b>	<b>2,566,929</b>	<b>27,745,622</b>	<b>(402,612)</b>	<b>268,246,498</b>	<b>19,773,969</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 16,364,093</b>	<b>\$ 7,610,578</b>	<b>\$ 79,134,505</b>	<b>\$ 18,439,868</b>	<b>\$ 922,120,903</b>	<b>\$ 60,053,849</b>





<b>Balance Sheet As of December 31, 2009 (Alphabetically Listed)</b>	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.
Cash & cash equivalents	2,431,940	520,361	1,008,668	127,485	9,286,819	891,931
Receivables	1,939,619	2,164,707	1,671,703	4,798,930	8,716,389	2,802,446
Inventory	263,477	230,906	52,707	-	1,571,869	320,024
Inter-company	361	-	-	11,579	1,360,277	-
Other current assets	71,633	42,844	245,157	4,929	199,595	14,203
<b>Current assets</b>	<b>4,707,031</b>	<b>2,958,818</b>	<b>2,978,236</b>	<b>4,942,924</b>	<b>21,134,949</b>	<b>4,028,603</b>
Property plant & equipment	12,178,306	5,759,089	7,163,515	38,229,411	142,000,546	14,120,413
Accumulated depreciation & amortization	(7,819,389)	(1,643,983)	(2,588,353)	(19,274,043)	(79,903,059)	(8,135,672)
	4,358,916	4,115,106	4,575,162	18,955,369	62,097,487	5,984,742
Regulatory assets (net)	(1,191,245)	1,165,900	695,892	(541,024)	7,184,000	351,731
Inter-company	-	-	-	-	-	-
Other non-current assets	28,380	-	-	802,279	894,171	88,336
<b>Total Assets</b>	<b>\$ 7,903,082</b>	<b>\$ 8,239,824</b>	<b>\$ 8,249,290</b>	<b>\$ 24,159,546</b>	<b>\$ 91,310,608</b>	<b>\$ 10,453,412</b>
Accounts payable & accrued charges	\$ 1,516,646	\$ 1,556,168	\$ 2,184,273	\$ 2,503,656	\$ 4,945,971	\$ 1,989,056
Current Portion of Future Income Taxes	(16,828)	-	-	-	-	-
Other current liabilities	(2,611)	13,540	(19,424)	51,008	(84,931)	-
Inter-company	54,840	1,798,031	-	1,250,591	23,139	(114,001)
Loans and notes payable, and current portion of long term debt	2,705,168	1,195,903	229,475	500,000	367,673	-
<b>Current liabilities</b>	<b>4,257,215</b>	<b>4,563,642</b>	<b>2,394,324</b>	<b>4,305,256</b>	<b>5,251,851</b>	<b>1,875,055</b>
Long-term debt	241,029	70,970	2,827,444	7,714,426	7,484,747	-
Inter-company debt & advances	-	-	-	-	33,490,500	-
Regulatory liabilities	5,061	54,508	62,275	-	910,352	-
Other deferred amounts & customer deposits	174,602	70,992	158,602	737,548	1,214,280	92,189
Employee future benefits	-	-	41,962	-	2,114,763	-
Future income taxes	-	-	(113,196)	-	(3,825,000)	-
<b>Total Liabilities</b>	<b>4,677,908</b>	<b>4,760,112</b>	<b>5,371,412</b>	<b>12,757,230</b>	<b>46,641,493</b>	<b>1,967,244</b>
<b>Shareholders' Equity</b>	<b>3,225,174</b>	<b>3,479,712</b>	<b>2,877,877</b>	<b>11,402,317</b>	<b>44,669,115</b>	<b>8,486,169</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 7,903,082</b>	<b>\$ 8,239,824</b>	<b>\$ 8,249,290</b>	<b>\$ 24,159,546</b>	<b>\$ 91,310,608</b>	<b>\$ 10,453,412</b>



<b>Balance Sheet As of December 31, 2009 (Alphabetically Listed)</b>	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.
Cash & cash equivalents	89,419,562	6,377,083	1,621,574	226,635	7,190,832	232,421
Receivables	462,252,719	51,097,128	3,477,964	25,172,902	7,592,485	1,446,515
Inventory	6,223,524	1,846,231	-	2,410,081	565,341	-
Inter-company	5,525	-	-	17,799	96,333	-
Other current assets	3,210,078	257,577	461,765	442,092	20,116	-
<b>Current assets</b>	<b>561,111,408</b>	<b>59,578,019</b>	<b>5,561,303</b>	<b>28,269,509</b>	<b>15,465,107</b>	<b>1,678,936</b>
Property plant & equipment	4,056,003,856	320,602,200	19,476,482	207,953,567	46,196,437	10,230,195
Accumulated depreciation & amortization	(2,124,641,603)	(171,600,321)	(10,771,927)	(97,922,615)	(25,262,201)	(5,383,107)
	1,931,362,252	149,001,879	8,704,555	110,030,952	20,934,236	4,847,087
Regulatory assets (net)	10,567,207	1,018,815	(1,191,432)	(9,187,139)	1,042,865	(423,151)
Inter-company	-	-	-	-	-	-
Other non-current assets	7,614,742	10,880,327	-	50,779	2,935,788	245,145
<b>Total Assets</b>	<b>\$ 2,510,655,608</b>	<b>\$ 220,479,040</b>	<b>\$ 13,074,426</b>	<b>\$ 129,164,101</b>	<b>\$ 40,377,996</b>	<b>\$ 6,348,018</b>
Accounts payable & accrued charges	\$ 309,563,272	\$ 40,054,904	\$ 4,041,955	\$ 20,789,862	\$ 5,386,285	\$ 2,315,606
Current Portion of Future Income Taxes	-	-	-	-	-	-
Other current liabilities	10,038,558	1,329,811	342	763,727	142,439	(35,464)
Inter-company	497,982,216	4,910,139	(3,316,355)	692,678	-	-
Loans and notes payable, and current portion of long term debt	-	672,056	-	4,452,781	8,849	-
<b>Current liabilities</b>	<b>817,584,045</b>	<b>46,966,910</b>	<b>725,943</b>	<b>26,699,048</b>	<b>5,537,573</b>	<b>2,280,142</b>
Long-term debt	-	83,809,886	-	33,513,211	3,700,000	1,185,015
Inter-company debt & advances	666,275,250	-	3,593,269	-	13,499,953	-
Regulatory liabilities	-	580,480	-	-	2,685,820	-
Other deferred amounts & customer deposits	43,705,583	8,320,104	-	2,057,502	301,140	349,689
Employee future benefits	154,448,000	-	-	3,777,964	1,481,494	89,242
Future income taxes	-	11,223,146	(97,510)	-	-	-
<b>Total Liabilities</b>	<b>1,682,012,878</b>	<b>150,900,526</b>	<b>4,221,701</b>	<b>66,047,725</b>	<b>27,205,980</b>	<b>3,904,088</b>
<b>Shareholders' Equity</b>	<b>828,642,730</b>	<b>69,578,514</b>	<b>8,852,725</b>	<b>63,116,376</b>	<b>13,172,016</b>	<b>2,443,930</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 2,510,655,608</b>	<b>\$ 220,479,040</b>	<b>\$ 13,074,426</b>	<b>\$ 129,164,101</b>	<b>\$ 40,377,996</b>	<b>\$ 6,348,018</b>



<b>Balance Sheet As of December 31, 2009 (Alphabetically Listed)</b>	West Coast Huron Energy Inc.	West Perth Power Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.	Total for Overall Industry
Cash & cash equivalents	500,994	836,125	3,026,348	3,634,634	2,157,301	363,374,543
Receivables	1,435,205	1,307,154	8,348,906	16,396,215	7,151,099	3,944,740,460
Inventory	400,511	75,542	743,073	907,556	943,213	88,572,531
Inter-company	-	10,998	-	52,767	121,214	25,900,910
Other current assets	8,302	99,418	348,537	90,312	140,731	39,695,201
<b>Current assets</b>	<b>2,345,012</b>	<b>2,329,239</b>	<b>12,466,864</b>	<b>21,081,484</b>	<b>10,513,558</b>	<b>4,462,283,645</b>
Property plant & equipment	6,430,595	4,729,208	43,842,109	126,600,841	35,826,147	20,216,463,396
Accumulated depreciation & amortization	(2,121,710)	(3,020,301)	(14,414,929)	(64,107,824)	(15,214,319)	(9,066,170,761)
	4,308,885	1,708,907	29,427,181	62,493,017	20,611,828	11,150,292,634
Regulatory assets (net)	(423,872)	(359,569)	4,331,212	(5,286,210)	(231,452)	497,358,853
Inter-company	-	-	-	-	-	1,392,650
Other non-current assets	-	-	255,209	-	169,500	337,923,387
<b>Total Assets</b>	<b>\$ 6,230,025</b>	<b>\$ 3,678,576</b>	<b>\$ 46,480,467</b>	<b>\$ 78,288,291</b>	<b>\$ 31,063,434</b>	<b>\$16,449,251,170</b>
Accounts payable & accrued charges	\$ 933,190	\$ 860,173	\$ 6,591,544	\$ 10,065,457	\$ 5,948,371	\$ 1,798,238,955
Current Portion of Future Income Taxes	-	-	-	-	-	(7,734,985)
Other current liabilities	(16,792)	(23,347)	-	32,905	69,115	65,232,434
Inter-company	-	-	-	-	-	2,483,526,990
Loans and notes payable, and current portion of long term debt	-	-	2,112,106	-	-	328,460,453
<b>Current liabilities</b>	<b>916,398</b>	<b>836,826</b>	<b>8,703,650</b>	<b>10,098,361</b>	<b>6,017,486</b>	<b>4,667,723,847</b>
Long-term debt	974,454	1,183,391	13,125,554	28,337,942	10,941,862	1,786,001,020
Inter-company debt & advances	-	-	-	-	-	3,467,350,861
Regulatory liabilities	-	(146,726)	676,242	-	-	86,297,429
Other deferred amounts & customer deposits	249,278	64,988	-	1,122,828	1,153,363	382,531,599
Employee future benefits	-	-	334,353	-	1,118,833	857,703,447
Future income taxes	-	-	67,000	(2,300,548)	(2,460,100)	86,840,149
<b>Total Liabilities</b>	<b>2,140,130</b>	<b>1,938,479</b>	<b>22,906,799</b>	<b>37,258,584</b>	<b>16,771,444</b>	<b>11,334,448,354</b>
<b>Shareholders' Equity</b>	<b>4,089,895</b>	<b>1,740,098</b>	<b>23,573,668</b>	<b>41,029,707</b>	<b>14,291,990</b>	<b>5,114,802,816</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 6,230,025</b>	<b>\$ 3,678,576</b>	<b>\$ 46,480,467</b>	<b>\$ 78,288,291</b>	<b>\$ 31,063,434</b>	<b>\$ 16,449,251,170</b>





<b>Income Statement For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>Algoma Power Inc.</b>	<b>Atikokan Hydro Inc.</b>	<b>Bluewater Power Distribution Corporation</b>	<b>Brant County Power Inc.</b>	<b>Brantford Power Inc.</b>	<b>Burlington Hydro Inc.</b>
<b>Power and distribution revenue</b>	\$ 32,180,639	\$ 3,129,068	\$ 72,629,059	\$ 21,730,666	\$ 87,729,824	\$ 128,138,722
<b>Cost of power and related costs</b>	14,638,690	1,824,212	53,779,084	15,685,092	72,025,901	100,310,832
	17,541,949	1,304,856	18,849,975	6,045,574	15,703,923	27,827,891
<b>Other income</b>	(8,959)	11,420	1,143,302	38,055	484,428	1,159,449
<b>Expenses</b>						
Operating	1,667,413	304,487	3,253,890	503,294	1,057,112	4,126,702
Maintenance	3,183,635	30,962	162,468	580,480	1,723,356	2,306,816
Administrative	3,764,706	535,268	6,728,720	2,568,216	4,947,601	6,771,107
Other	12,148,503	22,229	296,015	(2,588)	162,824	539,939
Depreciation and amortization	3,651,441	174,190	3,968,013	1,015,883	3,166,455	6,364,933
Financing	1,830,707	75,833	1,471,746	327,697	2,024,039	3,759,718
	26,246,404	1,142,969	15,880,852	4,992,982	13,081,387	23,869,214
<b>PILs and Income Taxes</b>						
Current	1,033,536	-	1,293,000	-	1,930,422	1,621,745
Future	-	-	-	342,923	(1,042,511)	(516,782)
	1,033,536	-	1,293,000	342,923	887,911	1,104,963
<b>Net Income</b>	\$ (9,746,950)	\$ 173,307	\$ 2,819,425	\$ 747,724	\$ 2,219,054	\$ 4,013,163



<b>Income Statement For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>Cambridge and North Dumfries Hydro Inc.</b>	<b>Canadian Niagara Power Inc.</b>	<b>Centre Wellington Hydro Ltd.</b>	<b>Chapleau Public Utilities Corporation</b>	<b>Chatham-Kent Hydro Inc.</b>	<b>Clinton Power Corporation</b>
<b>Power and distribution revenue</b>	\$ 126,064,621	\$ 37,251,139	\$ 12,535,427	\$ 2,850,672	\$ 69,406,413	\$ 2,687,923
<b>Cost of power and related costs</b>	104,986,187	26,286,316	9,729,968	2,176,584	55,871,837	2,033,536
	21,078,434	10,964,824	2,805,459	674,088	13,534,576	654,386
<b>Other income</b>	617,298	922,102	89,978	18,177	639,688	8,870
<b>Expenses</b>						
Operating	2,370,468	780,256	294,136	147,030	642,109	87,466
Maintenance	1,005,334	1,017,747	300,079	-	885,043	167,476
Administrative	6,535,860	2,925,080	1,084,009	343,869	4,022,798	296,265
Other	3,800	191,957	44,478	9,121	200,000	39
Depreciation and amortization	6,045,689	2,942,475	558,957	44,301	3,625,261	72,107
Financing	1,898,918	2,030,389	376,559	6,165	1,685,787	38,487
	17,860,069	9,887,905	2,658,218	550,485	11,060,999	661,840
<b>PILs and Income Taxes</b>						
Current	1,120,261	442,170	31,592	-	1,010,704	-
Future	26,268	-	(32,308)	-	-	-
	1,146,529	442,170	(716)	-	1,010,704	-
<b>Net Income</b>	<b>\$ 2,689,134</b>	<b>\$ 1,556,851</b>	<b>\$ 237,934</b>	<b>\$ 141,780</b>	<b>\$ 2,102,561</b>	<b>\$ 1,417</b>



<b>Income Statement For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>COLLUS Power Corporation</b>	<b>Cooperative Hydro Embrun Inc.</b>	<b>E.L.K. Energy Inc.</b>	<b>Enersource Hydro Mississauga Inc.</b>	<b>EnWin Utilities Ltd.</b>	<b>Erie Thames Powerlines Corporation</b>
<b>Power and distribution revenue</b>	\$ 29,518,915	\$ 2,053,591	\$ 19,040,556	\$ 695,728,461	\$ 209,291,340	\$ 36,759,103
<b>Cost of power and related costs</b>	24,064,557	1,449,009	14,418,495	578,088,981	160,940,319	30,739,578
	5,454,359	604,582	4,622,061	117,639,480	48,351,022	6,019,525
<b>Other income</b>	160,454	21,328	526,002	10,849,345	3,051,022	250,918
<b>Expenses</b>						
Operating	257,730	18,349	298,927	18,251,383	2,007,013	51,217
Maintenance	1,645,455	29,551	506,972	3,529,129	2,527,893	366,619
Administrative	2,011,647	361,102	1,692,293	28,239,990	15,413,932	3,916,431
Other	-	1,650	18,984	1,224,725	902,361	45,007
Depreciation and amortization	1,004,161	125,101	852,414	34,489,385	10,773,764	1,017,711
Financing	179,149	1,482	232,970	17,976,042	3,545,113	652,455
	5,098,142	537,235	3,602,560	103,710,654	35,170,076	6,049,440
<b>PILs and Income Taxes</b>						
Current	100,906	-	562,106	5,941,571	6,012,482	92,000
Future	(32,937)	5,012	-	309,202	-	-
	67,969	5,012	562,106	6,250,773	6,012,482	92,000
<b>Net Income</b>	\$ 448,702	\$ 83,663	\$ 983,397	\$ 18,527,398	\$ 10,219,486	\$ 129,004



<b>Income Statement For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>Espanola Regional Hydro Distribution Corporation</b>	<b>Essex Powerlines Corporation</b>	<b>Festival Hydro Inc.</b>	<b>Fort Frances Power Corporation</b>	<b>Greater Sudbury Hydro Inc.</b>	<b>Grimsby Power Incorporated</b>
<b>Power and distribution revenue</b>	\$ 5,967,416	\$ 53,677,773	\$ 53,219,921	\$ 7,860,262	\$ 99,778,804	\$ 16,963,004
<b>Cost of power and related costs</b>	4,614,021	43,630,093	43,686,561	6,308,863	77,140,065	13,435,689
	1,353,395	10,047,680	9,533,360	1,551,398	22,638,738	3,527,316
<b>Other income</b>	44,784	285,955	380,565	251,517	(1,166,820)	141,967
<b>Expenses</b>						
Operating	316,993	854,338	561,058	194,356	3,652,054	197,350
Maintenance	254,989	1,201,517	883,115	130,396	1,502,331	380,246
Administrative	536,644	3,133,328	2,210,862	991,807	6,280,433	1,162,564
Other	20,327	118,209	78,882	14,092	368,452	30,314
Depreciation and amortization	191,274	2,320,651	2,525,759	348,721	4,634,610	967,542
Financing	107,542	771,480	1,189,620	181,674	4,473,684	440,872
	1,427,768	8,399,523	7,449,296	1,861,046	20,911,564	3,178,888
<b>PILs and Income Taxes</b>						
Current	-	582,521	988,000	(466)	652,158	(625)
Future	-	-	-	-	(260,260)	131,123
	-	582,521	988,000	(466)	391,898	130,498
<b>Net Income</b>	\$ (29,589)	\$ 1,351,591	\$ 1,476,629	\$ (57,665)	\$ 168,456	\$ 359,896





<b>Income Statement For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>Guelph Hydro Electric Systems Inc.</b>	<b>Haldimand County Hydro Inc.</b>	<b>Halton Hills Hydro Inc.</b>	<b>Hearst Power Distribution Company Limited</b>	<b>Horizon Utilities Corporation</b>	<b>Hydro 2000 Inc.</b>
<b>Power and distribution revenue</b>	\$ 120,996,522	\$ 47,065,696	\$ 45,739,267	\$ 6,799,001	\$ 451,394,349	\$ 2,435,056
<b>Cost of power and related costs</b>	96,804,232	33,184,970	36,100,747	5,886,460	362,624,652	2,089,909
	24,192,290	13,880,726	9,638,520	912,541	88,769,697	345,147
<b>Other income</b>	1,629,375	671,696	672,927	50,630	1,381,154	20,015
<b>Expenses</b>						
Operating	1,273,896	1,229,703	819,741	88,075	14,416,952	10,512
Maintenance	1,809,238	2,365,865	173,136	274,809	3,882,635	9,184
Administrative	6,484,215	3,353,068	3,435,317	483,908	20,479,058	248,563
Other	295,140	115,950	(255,352)	-	1,221,120	100
Depreciation and amortization	6,491,663	2,688,285	2,257,848	103,155	23,295,450	52,384
Financing	2,792,524	697,784	1,020,488	225,197	9,900,326	27,030
	19,146,675	10,450,656	7,451,178	1,175,145	73,195,541	347,773
<b>PILs and Income Taxes</b>						
Current	3,329,003	1,519,769	1,082,698	10,588	5,502,940	10,221
Future	-	(119,835)	-	(70,100)	-	(7,410)
	3,329,003	1,399,934	1,082,698	(59,512)	5,502,940	2,811
<b>Net Income</b>	<b>\$ 3,345,987</b>	<b>\$ 2,701,833</b>	<b>\$ 1,777,571</b>	<b>\$ (152,462)</b>	<b>\$ 11,452,370</b>	<b>\$ 14,579</b>



<b>Income Statement For the year ended December 31, 2009 (Alphabetically Listed)</b>	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.
<b>Power and distribution revenue</b>	\$ 11,869,926	\$ 347,492,512	\$ 3,097,909,770	\$ 734,255,360	\$ 26,571,811	\$ 10,066,923
<b>Cost of power and related costs</b>	10,647,223	285,513,279	2,040,591,725	587,958,063	18,877,110	7,883,158
	1,222,703	61,979,233	1,057,318,045	146,297,297	7,694,700	2,183,765
<b>Other income</b>	26,052	903,635	45,531,647	3,256,304	113,680	109,021
<b>Expenses</b>						
Operating	50,227	3,564,057	76,909,943	11,364,064	694,259	172,748
Maintenance	159,652	3,159,225	226,990,953	5,171,078	569,000	373,025
Administrative	578,080	10,862,165	202,148,099	35,436,389	2,457,389	1,155,836
Other	15,766	938,034	16,275,174	3,400,162	11,315	12,478
Depreciation and amortization	153,992	16,490,910	266,834,808	40,852,832	1,849,152	436,107
Financing	92,866	10,054,074	125,089,832	14,971,889	537,949	85,869
	1,050,583	45,068,465	914,248,809	111,196,414	6,119,063	2,236,063
<b>PILs and Income Taxes</b>						
Current	(59,831)	5,019,622	28,213,470	12,376,712	20,747	5,262
Future	89,664	3,097,195	-	-	460,756	-
	29,833	8,116,817	28,213,470	12,376,712	481,503	5,262
<b>Net Income</b>	\$ 168,338	\$ 9,697,586	\$ 160,387,413	\$ 25,980,476	\$ 1,207,814	\$ 51,460



<b>Income Statement For the year ended December 31, 2009 (Alphabetically Listed)</b>	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation
<b>Power and distribution revenue</b>	\$ 64,314,546	\$ 176,381,810	\$ 23,959,691	\$ 20,890,486	\$ 308,713,898	\$ 18,272,705
<b>Cost of power and related costs</b>	53,948,336	143,134,762	19,583,913	16,319,947	251,625,275	15,131,901
	10,366,210	33,247,048	4,375,778	4,570,539	57,088,622	3,140,804
<b>Other income</b>	83,368	1,374,196	110,472	163,710	2,006,877	169,734
<b>Expenses</b>						
Operating	1,940,051	2,815,696	505,675	196,371	6,738,103	95,533
Maintenance	776,190	3,953,941	139,614	832,493	5,623,690	308,321
Administrative	2,600,324	5,433,766	1,209,936	1,795,704	15,214,677	1,230,889
Other	151,661	522,585	53,482	10,065	103,291	7,500
Depreciation and amortization	2,086,472	9,386,316	893,443	952,100	15,535,769	667,033
Financing	780,453	4,877,571	587,170	223,758	4,248,195	370,676
	8,335,151	26,989,875	3,389,319	4,010,492	47,463,724	2,679,952
<b>PILs and Income Taxes</b>						
Current	912,402	2,964,835	355,241	229,224	3,305,332	126,628
Future	36,950	-	(10,000)	160,905	-	-
	949,352	2,964,835	345,241	390,129	3,305,332	126,628
<b>Net Income</b>	\$ 1,165,075	\$ 4,666,534	\$ 751,690	\$ 333,628	\$ 8,326,443	\$ 503,958



<b>Income Statement For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>Midland Power Utility Corporation</b>	<b>Milton Hydro Distribution Inc.</b>	<b>Newmarket - Tay Power Distribution Ltd.</b>	<b>Niagara Peninsula Energy Inc.</b>	<b>Niagara-on-the- Lake Hydro Inc.</b>	<b>Norfolk Power Distribution Inc.</b>
<b>Power and distribution revenue</b>	\$ 19,913,915	\$ 64,856,570	\$ 70,095,452	\$ 123,207,068	\$ 17,333,975	\$ 40,118,720
<b>Cost of power and related costs</b>	16,591,122	52,697,568	54,537,190	95,684,413	12,653,763	28,763,185
	3,322,793	12,159,002	15,558,262	27,522,656	4,680,211	11,355,535
<b>Other income</b>	140,720	766,533	2,744,173	464,429	213,793	88,473
<b>Expenses</b>						
Operating	325,787	685,613	963,225	3,152,388	399,162	1,060,932
Maintenance	337,863	991,549	1,218,466	2,390,127	439,868	1,025,443
Administrative	1,124,924	3,688,648	4,363,785	7,502,419	978,864	2,445,657
Other	31,421	75,000	915,432	215,253	42,555	124,305
Depreciation and amortization	684,753	2,968,831	4,270,471	7,754,076	1,299,342	2,517,025
Financing	58,067	1,107,221	1,490,026	2,819,522	706,058	1,270,617
	2,562,816	9,516,862	13,221,404	23,833,785	3,865,849	8,443,979
<b>PILs and Income Taxes</b>						
Current	68,873	1,036,250	1,778,792	1,656,184	376,432	912,000
Future	-	(65,927)	-	-	(50,465)	-
	68,873	970,323	1,778,792	1,656,184	325,967	912,000
<b>Net Income</b>	\$ 831,824	\$ 2,438,350	\$ 3,302,238	\$ 2,497,116	\$ 702,189	\$ 2,088,029



<b>Income Statement For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>North Bay Hydro Distribution Limited</b>	<b>Northern Ontario Wires Inc.</b>	<b>Oakville Hydro Electricity Distribution Inc.</b>	<b>Orangeville Hydro Limited</b>	<b>Orillia Power Distribution Corporation</b>	<b>Oshawa PUC Networks Inc.</b>
<b>Power and distribution revenue</b>	\$ 51,337,172	\$ 12,230,109	\$ 133,705,112	\$ 23,633,975	\$ 29,895,170	\$ 94,501,807
<b>Cost of power and related costs</b>	40,845,601	9,636,255	104,453,743	18,961,502	23,033,104	74,655,910
	10,491,571	2,593,853	29,251,368	4,672,472	6,862,066	19,845,898
<b>Other income</b>	292,662	34,709	2,515,962	138,669	62,212	490,006
<b>Expenses</b>						
Operating	690,785	435,765	3,846,220	329,817	916,577	589,965
Maintenance	1,069,450	236,302	2,005,361	430,459	817,793	1,067,491
Administrative	3,195,707	1,351,771	4,372,432	1,616,462	2,181,022	7,140,375
Other	2,044,938	1,969	940,679	5,196	64,961	291,629
Depreciation and amortization	2,581,212	315,113	10,390,567	985,671	1,435,997	4,430,136
Financing	1,023,906	129,763	4,953,568	355,008	668,677	1,976,892
	10,605,998	2,470,682	26,508,827	3,722,614	6,085,027	15,496,488
<b>PILs and Income Taxes</b>						
Current	583,406	33,549	3,163,137	370,750	299,783	1,923,557
Future	(501,772)	(7,730)	(673,879)	-	(6,000)	-
	81,634	25,819	2,489,258	370,750	293,783	1,923,557
<b>Net Income</b>	\$ 96,601	\$ 132,062	\$ 2,769,245	\$ 717,778	\$ 545,467	\$ 2,915,859



<b>Income Statement For the year ended December 31, 2009 (Alphabetically Listed)</b>	Ottawa River Power Corporation	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	PUC Distribution Inc.
<b>Power and distribution revenue</b>	\$ 17,934,613	\$ 8,511,439	\$ 75,362,482	\$ 19,877,711	\$ 775,213,917	\$ 61,867,885
<b>Cost of power and related costs</b>	14,257,639	6,746,090	61,066,555	14,627,485	621,719,315	46,144,077
	3,676,974	1,765,350	14,295,927	5,250,226	153,494,602	15,723,808
<b>Other income</b>	318,739	33,139	1,273,002	(750,882)	1,742,956	193,865
<b>Expenses</b>						
Operating	330,997	57,300	1,756,212	360,324	13,361,528	2,892,380
Maintenance	613,328	283,648	1,291,646	442,988	9,322,325	2,119,240
Administrative	1,475,058	904,831	3,514,571	2,654,847	36,232,909	2,926,949
Other	-	-	1,152,204	83,013	2,685,120	55,850
Depreciation and amortization	675,335	384,027	3,222,790	376,757	42,124,601	3,059,645
Financing	473,972	193,337	1,694,699	395,947	21,886,277	2,070,793
	3,568,690	1,823,143	12,632,123	4,313,877	125,612,760	13,124,856
<b>PILs and Income Taxes</b>						
Current	72,916	11,762	1,060,000	40,757	8,561,170	92,000
Future	-	-	-	-	-	880,000
	72,916	11,762	1,060,000	40,757	8,561,170	972,000
<b>Net Income</b>	\$ 354,107	\$ (36,416)	\$ 1,876,807	\$ 144,710	\$ 21,063,628	\$ 1,820,817



<b>Income Statement For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>Renfrew Hydro Inc.</b>	<b>Rideau St. Lawrence Distribution Inc.</b>	<b>Sioux Lookout Hydro Inc.</b>	<b>St. Thomas Energy Inc.</b>	<b>Thunder Bay Hydro Electricity Distribution Inc.</b>	<b>Tillsonburg Hydro Inc.</b>
<b>Power and distribution revenue</b>	\$ 9,586,597	\$ 11,155,173	\$ 5,384,196	\$ 29,535,240	\$ 92,462,215	\$ 17,985,498
<b>Cost of power and related costs</b>	7,927,856	8,978,754	3,497,911	23,143,921	74,346,574	15,174,062
	1,658,741	2,176,418	1,886,285	6,391,319	18,115,641	2,811,436
<b>Other income</b>	46,336	88,358	15,643	143,231	358,415	41,438
<b>Expenses</b>						
Operating	206,387	232,774	396,302	555,092	2,899,470	854,849
Maintenance	145,465	292,592	94,701	501,616	3,299,553	186,094
Administrative	680,569	1,092,486	649,058	2,190,314	5,471,747	833,374
Other	-	22,699	300,979	117,957	178,000	222,616
Depreciation and amortization	417,125	277,765	266,547	1,308,810	4,712,063	551,911
Financing	221,495	80,116	65,526	577,537	343,561	14,844
	1,671,041	1,998,433	1,773,113	5,251,325	16,904,395	2,663,688
<b>PILs and Income Taxes</b>						
Current	21,172	28,706	35,709	509,687	734,000	21,641
Future	-	-	-	-	(3,825,000)	-
	21,172	28,706	35,709	509,687	(3,091,000)	21,641
<b>Net Income</b>	\$ 12,865	\$ 237,638	\$ 93,105	\$ 773,538	\$ 4,660,661	\$ 167,544



<b>Income Statement For the year ended December 31, 2009 (Alphabetically Listed)</b>	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.
<b>Power and distribution revenue</b>	\$ 2,131,642,570	\$ 243,940,027	\$ 11,792,847	\$ 105,761,804	\$ 40,338,853	\$ 7,302,177
<b>Cost of power and related costs</b>	1,649,332,663	197,332,492	7,874,479	79,978,881	32,059,673	5,379,530
	482,309,907	46,607,535	3,918,368	25,782,923	8,279,180	1,922,647
<b>Other income</b>	9,034,351	1,768,737	189,437	329,021	111,673	225,607
<b>Expenses</b>						
Operating	49,045,106	4,024,950	27,231	3,463,613	1,317,886	234,515
Maintenance	46,460,132	2,393,702	502,293	1,395,024	1,313,154	209,605
Administrative	83,353,278	13,050,184	1,475,780	3,944,669	2,162,318	704,345
Other	11,842,023	131,835	26,179	311,160	82,691	11,354
Depreciation and amortization	155,467,507	12,524,859	698,791	6,833,794	1,732,181	351,957
Financing	72,932,740	5,058,885	240,695	3,202,600	989,261	100,483
	419,100,785	37,184,415	2,970,969	19,150,860	7,597,491	1,612,258
<b>PILs and Income Taxes</b>						
Current	21,242,454	4,258,155	395,014	2,013,033	288,430	43,082
Future	-	-	1,869	-	-	-
	21,242,454	4,258,155	396,883	2,013,033	288,430	43,082
<b>Net Income</b>	\$ 51,001,018	\$ 6,933,702	\$ 739,953	\$ 4,948,051	\$ 504,932	\$ 492,913





<b>Income Statement For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>West Coast Huron Energy Inc.</b>	<b>West Perth Power Inc.</b>	<b>Westario Power Inc.</b>	<b>Whitby Hydro Electric Corporation</b>	<b>Woodstock Hydro Services Inc.</b>	<b>Total for Overall Industry</b>
<b>Power and distribution revenue</b>	\$ 8,736,104	\$ 5,123,074	\$ 37,935,046	\$ 72,628,672	\$ 28,007,971	\$ 11,840,237,804
<b>Cost of power and related costs</b>	6,783,076	4,234,627	29,407,699	54,030,176	21,258,813	8,963,585,835
	1,953,028	888,447	8,527,347	18,598,496	6,749,158	2,876,651,969
<b>Other income</b>	105,169	127,845	465,712	83,921	156,465	102,249,860
<b>Expenses</b>						
Operating	218,927	123,327	238,670	1,843,244	719,297	263,337,352
Maintenance	152,295	95,748	1,452,470	1,897,551	630,310	368,019,314
Administrative	1,064,094	574,501	2,886,334	4,715,155	1,976,033	635,577,381
Other	-	43	123,169	-	123,276	61,541,296
Depreciation and amortization	257,057	206,127	1,791,243	4,597,113	1,871,315	765,251,029
Financing	79,120	87,706	(76,370)	2,012,142	581,034	351,647,506
	1,771,493	1,087,452	6,415,515	15,065,205	5,901,266	2,445,373,879
<b>PILs and Income Taxes</b>						
Current	47,781	-	429,990	1,601,769	587,559	142,638,447
Future	-	-	293,581	-	(174,880)	(1,562,348)
	47,781	-	723,571	1,601,769	412,679	141,076,099
<b>Net Income</b>	\$ 238,923	\$ (71,160)	\$ 1,853,974	\$ 2,015,442	\$ 591,678	\$ 392,451,851





<b>Financial Ratios For the year ended December 31, 2009 (Alphabetically Listed)</b>	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	7.19	3.12	1.72	1.85	2.01	1.78
<b>Leverage Ratios</b>						
Debt Ratio (Long Term Financing/Total Assets)	56%	57%	30%	19%	45%	36%
Debt to Equity Ratio (Long Term Financing/Total Equity)	1.40	2.08	0.92	0.30	1.12	0.85
Interest Coverage (EBIT/Interest Charges)	-3.76	3.29	3.79	4.33	2.54	2.36
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	-12.07%	4.73%	4.37%	2.82%	2.72%	2.99%
Financial Statement Return on Equity (Net Income/Total Equity)	-29.93%	17.13%	13.41%	4.53%	6.83%	7.09%



<b>Financial Ratios For the year ended December 31, 2009 (Alphabetically Listed)</b>	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	Clinton Power Corporation
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	2.13	1.00	3.54	3.00	1.50	0.66
<b>Leverage Ratios</b>						
Debt Ratio (Long Term Financing/Total Assets)	31%	55%	37%	0%	34%	0%
Debt to Equity Ratio (Long Term Financing/Total Equity)	0.66	2.40	0.81	0.00	0.80	0.00
Interest Coverage (EBIT/Interest Charges)	3.02	1.98	1.63	24.00	2.85	1.04
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	2.02%	2.38%	1.75%	6.92%	3.04%	0.05%
Financial Statement Return on Equity (Net Income/Total Equity)	4.27%	10.38%	3.81%	8.63%	7.17%	0.22%



<b>Financial Ratios For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>COLLUS Power Corporation</b>	<b>Cooperative Hydro Embrun Inc.</b>	<b>E.L.K. Energy Inc.</b>	<b>Enersource Hydro Mississauga Inc.</b>	<b>EnWin Utilities Ltd.</b>	<b>Erie Thames Powerlines Corporation</b>
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	1.10	3.85	3.64	1.40	0.76	0.78
<b>Leverage Ratios</b>						
Debt Ratio (Long Term Financing/Total Assets)	9%	72%	46%	47%	23%	30%
Debt to Equity Ratio (Long Term Financing/Total Equity)	0.16	4.52	1.59	1.41	0.66	1.02
Interest Coverage (EBIT/Interest Charges)	3.88	60.85	7.63	2.38	5.58	1.34
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	2.27%	2.10%	4.53%	3.01%	4.61%	0.46%
Financial Statement Return on Equity (Net Income/Total Equity)	4.32%	13.21%	15.84%	8.99%	13.49%	1.55%



<b>Financial Ratios For the year ended December 31, 2009 (Alphabetically Listed)</b>	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	1.27	1.70	0.53	3.30	0.51	1.62
<b>Leverage Ratios</b>						
Debt Ratio (Long Term Financing/Total Assets)	29%	35%	0%	0%	0%	43%
Debt to Equity Ratio (Long Term Financing/Total Equity)	0.93	1.09	0.00	0.00	0.00	0.98
Interest Coverage (EBIT/Interest Charges)	0.72	3.51	3.07	0.68	1.13	2.11
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	-0.56%	2.43%	3.66%	-0.84%	0.18%	2.69%
Financial Statement Return on Equity (Net Income/Total Equity)	-1.81%	7.46%	7.98%	-1.03%	1.09%	6.11%



<b>Financial Ratios</b> <b>For the year ended December 31, 2009</b> <b>(Alphabetically Listed)</b>	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	0.97	0.85	1.31	4.56	0.39	1.99
<b>Leverage Ratios</b>						
Debt Ratio (Long Term Financing/Total Assets)	27%	8%	33%	30%	0%	17%
Debt to Equity Ratio (Long Term Financing/Total Equity)	0.67	0.13	0.76	0.59	0.00	0.29
Interest Coverage (EBIT/Interest Charges)	3.39	6.88	3.80	0.06	2.71	1.64
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	3.01%	5.31%	3.68%	-2.68%	2.81%	1.16%
Financial Statement Return on Equity (Net Income/Total Equity)	7.49%	8.85%	8.40%	-5.30%	6.51%	1.99%



<b>Financial Ratios For the year ended December 31, 2009 (Alphabetically Listed)</b>	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	2.62	0.85	0.94	1.25	0.61	2.05
<b>Leverage Ratios</b>						
Debt Ratio (Long Term Financing/Total Assets)	15%	45%	32%	44%	17%	39%
Debt to Equity Ratio (Long Term Financing/Total Equity)	0.36	1.34	1.31	1.22	0.29	0.77
Interest Coverage (EBIT/Interest Charges)	3.13	2.77	2.51	3.56	4.14	1.66
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	2.70%	3.07%	2.18%	3.81%	4.55%	0.50%
Financial Statement Return on Equity (Net Income/Total Equity)	6.37%	9.05%	8.96%	10.70%	7.86%	0.99%





<b>Financial Ratios For the year ended December 31, 2009 (Alphabetically Listed)</b>	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	1.78	2.70	2.48	0.92	1.18	1.35
<b>Leverage Ratios</b>						
Debt Ratio (Long Term Financing/Total Assets)	29%	37%	44%	18%	28%	35%
Debt to Equity Ratio (Long Term Financing/Total Equity)	0.72	0.77	1.08	0.31	0.62	1.08
Interest Coverage (EBIT/Interest Charges)	3.71	2.56	2.87	4.23	3.74	2.70
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	2.50%	2.23%	3.78%	1.76%	3.28%	3.31%
Financial Statement Return on Equity (Net Income/Total Equity)	6.23%	4.70%	9.36%	3.01%	7.39%	10.26%



<b>Financial Ratios For the year ended December 31, 2009 (Alphabetically Listed)</b>	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	0.57	1.25	3.56	1.60	0.67	1.24
<b>Leverage Ratios</b>						
Debt Ratio (Long Term Financing/Total Assets)	0%	26%	36%	26%	25%	40%
Debt to Equity Ratio (Long Term Financing/Total Equity)	0.00	0.53	0.70	0.48	0.54	0.94
Interest Coverage (EBIT/Interest Charges)	16.51	4.08	4.41	2.47	2.46	3.36
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	5.84%	4.19%	4.94%	1.76%	2.81%	3.34%
Financial Statement Return on Equity (Net Income/Total Equity)	9.48%	8.73%	9.72%	3.22%	6.06%	7.88%



<b>Financial Ratios For the year ended December 31, 2009 (Alphabetically Listed)</b>	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	2.57	1.99	1.09	1.67	1.54	3.66
<b>Leverage Ratios</b>						
Debt Ratio (Long Term Financing/Total Assets)	36%	32%	39%	29%	45%	35%
Debt to Equity Ratio (Long Term Financing/Total Equity)	0.87	0.75	1.41	0.66	1.19	0.96
Interest Coverage (EBIT/Interest Charges)	1.17	2.22	2.06	4.07	2.26	3.45
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	0.16%	1.76%	1.96%	3.55%	2.24%	3.41%
Financial Statement Return on Equity (Net Income/Total Equity)	0.39%	4.08%	7.04%	8.11%	5.98%	9.34%



<b>Financial Ratios For the year ended December 31, 2009 (Alphabetically Listed)</b>	Ottawa River Power Corporation	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	PUC Distribution Inc.
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	3.69	1.13	1.82	0.20	0.97	1.38
<b>Leverage Ratios</b>						
Debt Ratio (Long Term Financing/Total Assets)	34%	32%	49%	0%	39%	44%
Debt to Equity Ratio (Long Term Financing/Total Equity)	0.74	0.95	1.39	0.00	1.33	1.34
Interest Coverage (EBIT/Interest Charges)	1.90	0.87	2.73	1.47	2.35	2.35
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	2.16%	-0.48%	2.37%	0.78%	2.28%	3.03%
Financial Statement Return on Equity (Net Income/Total Equity)	4.67%	-1.42%	6.76%	-	7.85%	9.21%



<b>Financial Ratios</b> <b>For the year ended December 31, 2009</b> <b>(Alphabetically Listed)</b>	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	1.11	0.65	1.24	1.15	4.02	2.15
<b>Leverage Ratios</b>						
Debt Ratio (Long Term Financing/Total Assets)	3%	1%	34%	32%	45%	0%
Debt to Equity Ratio (Long Term Financing/Total Equity)	0.07	0.02	0.98	0.68	0.92	0.00
Interest Coverage (EBIT/Interest Charges)	1.15	4.32	2.97	3.22	5.57	13.74
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	0.16%	2.88%	1.13%	3.20%	5.10%	1.60%
Financial Statement Return on Equity (Net Income/Total Equity)	0.40%	6.83%	3.24%	6.78%	10.43%	1.97%



<b>Financial Ratios For the year ended December 31, 2009 (Alphabetically Listed)</b>	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	0.69	1.27	7.66	1.06	2.79	0.74
<b>Leverage Ratios</b>						
Debt Ratio (Long Term Financing/Total Assets)	27%	38%	27%	26%	43%	19%
Debt to Equity Ratio (Long Term Financing/Total Equity)	0.80	1.20	0.41	0.53	1.31	0.48
Interest Coverage (EBIT/Interest Charges)	1.99	3.21	5.72	3.17	1.80	6.33
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	2.03%	3.14%	5.66%	3.83%	1.25%	7.76%
Financial Statement Return on Equity (Net Income/Total Equity)	6.15%	9.97%	8.36%	7.84%	3.83%	20.17%



<b>Financial Ratios</b> <b>For the year ended December 31, 2009</b> <b>(Alphabetically Listed)</b>	West Coast Huron Energy Inc.	West Perth Power Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
<b>Liquidity Ratios</b>					
Current Ratio (Current Assets/Current Liabilities)	2.56	2.78	1.43	2.09	1.75
<b>Leverage Ratios</b>					
Debt Ratio (Long Term Financing/Total Assets)	16%	32%	28%	36%	35%
Debt to Equity Ratio (Long Term Financing/Total Equity)	0.24	0.68	0.56	0.69	0.77
Interest Coverage (EBIT/Interest Charges)	4.62	0.19	-32.75	2.80	2.73
<b>Profitability Ratios</b>					
Financial Statement Return on Assets (Net Income/Total Assets)	3.84%	-1.93%	3.99%	2.57%	1.90%
Financial Statement Return on Equity (Net Income/Total Equity)	5.84%	-4.09%	7.86%	4.91%	4.14%







<b>General Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
<b>Population Served</b>	16,789	3,000	84,379	25,000	93,399	174,300
Municipal Population	10,552	3,000	86,689	30,000	93,399	174,300
Seasonal Population	3,643	0	0	0	0	0
<b>Total Customers</b>	11,688	1,670	35,580	9,614	37,668	63,558
Residential Customers	10,630	1,415	31,420	8,171	34,089	57,578
General Service <50kW Customers	1,010	225	3,505	1,286	2,721	4,974
General Service >50kW Customers	47	22	395	106	413	980
Large User (>5000kW) Customers	1	0	3	0	0	0
Scattered Unmetered Loads	0	8	257	51	445	26
Sub Transmission	0	0	0	0	0	0
<b>Total Service Area (sq km)</b>	14,200	380	201	258	74	188
Rural Service Area (sq km)	14,197	0	147	254	0	90
Urban Service Area (sq km)	3	380	54	4	74	98
<b>Total km of Line</b>	1,845	92	751	320	541	1,718
Overhead km of Line	1,841	92	574	282	266	1,064
Underground km of Line	4	0	177	38	275	654
Total kWh Sold (excluding losses)	186,826,563	23,072,734	1,004,963,419	271,571,601	907,514,251	1,584,518,052
Total Distribution Losses (kWh)	15,104,661	2,077,652	27,578,993	13,472,523	33,315,954	61,930,316
<b>Total kWh Purchased</b>	201,931,224	25,150,386	1,032,542,412	285,044,124	940,830,205	1,646,448,368
Winter Peak (kW)	41,137	5,065	148,400	44,355	152,415	267,776
Summer Peak (kW)	29,337	4,154	168,894	46,817	180,423	350,428
Average Peak (kW)	30,518	4,013	158,646	42,630	146,901	266,467
<b>Capital Additions in 2009</b>	\$ 7,425,298	\$ 183,820	\$ 5,369,353	\$ 1,617,575	\$ 5,760,419	\$ 18,080,893



<b>General Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	Clinton Power Corporation
<b>Population Served</b>	137,350	27,698	20,500	2,428	94,769	3,100
Municipal Population	137,350	27,698	27,500	2,428	107,615	3,100
Seasonal Population	0	0	0	3	0	0
<b>Total Customers</b>	50,201	15,607	6,382	1,326	32,168	1,660
Residential Customers	44,805	14,248	5,603	1,144	28,463	1,411
General Service <50kW Customers	4,620	1,228	714	162	3,102	221
General Service >50kW Customers	709	131	63	14	410	17
Large User (>5000kW) Customers	2	0	0	0	1	0
Scattered Unmetered Loads	65	0	2	6	192	11
Sub Transmission	0	0	0	0	0	0
<b>Total Service Area (sq km)</b>	303	168	10	2	70	4
Rural Service Area (sq km)	213	133	0	0	0	0
Urban Service Area (sq km)	90	35	10	2	70	4
<b>Total km of Line</b>	1,105	522	146	27	810	21
Overhead km of Line	708	479	77	26	583	17
Underground km of Line	397	43	69	1	227	4
Total kWh Sold (excluding losses)	1,410,431,479	276,124,114	147,574,903	28,674,687	697,061,130	29,677,090
Total Distribution Losses (kWh)	40,404,107	21,928,098	6,715,456	1,242,500	29,266,381	1,625,740
<b>Total kWh Purchased</b>	1,450,835,586	298,052,212	154,290,359	29,917,187	726,327,511	31,302,830
Winter Peak (kW)	235,126	48,100	27,294	7,365	121,498	5,854
Summer Peak (kW)	286,911	56,000	26,103	4,724	145,023	5,269
Average Peak (kW)	232,785	45,200	24,370	4,678	117,115	5,073
<b>Capital Additions in 2009</b>	\$ -	\$ 4,304,187	\$ 731,116	\$ 8,255	\$ 4,229,823	\$ 141,600



<b>General Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>COLLUS Power Corporation</b>	<b>Cooperative Hydro Embrun Inc.</b>	<b>E.L.K. Energy Inc.</b>	<b>Eastern Ontario Power Inc.</b>	<b>Enersource Hydro Mississauga Inc.</b>	<b>EnWin Utilities Ltd.</b>
<b>Population Served</b>	26,000	4,000	21,873	6,700	729,000	215,718
Municipal Population	26,000	12,500	74,185	5,000	729,000	216,473
Seasonal Population	0	0	0	200	0	0
<b>Total Customers</b>	14,908	1,941	11,112	3,560	189,738	84,726
Residential Customers	13,152	1,757	9,843	3,104	168,288	76,528
General Service <50kW Customers	1,609	172	1,148	422	16,800	6,981
General Service >50kW Customers	116	12	121	34	4,442	1,178
Large User (>5000kW) Customers	1	0	0	0	10	10
Scattered Unmetered Loads	30	0	0	0	198	29
Sub Transmission	0	0	0	0	0	0
<b>Total Service Area (sq km)</b>	57	5	22	66	287	120
Rural Service Area (sq km)	0	0	0	48	0	0
Urban Service Area (sq km)	57	5	22	18	287	120
<b>Total km of Line</b>	338	27	147	177	5,300	1,127
Overhead km of Line	213	15	89	167	1,834	713
Underground km of Line	125	12	58	10	3,466	414
Total kWh Sold (excluding losses)	306,783,697	29,476,112	233,193,994	60,765,742	7,498,987,529	2,463,049,038
Total Distribution Losses (kWh)	10,478,319	603,393	15,664,584	6,261,072	243,356,737	65,158,673
<b>Total kWh Purchased</b>	<b>317,262,016</b>	<b>30,079,505</b>	<b>248,858,578</b>	<b>67,026,814</b>	<b>7,742,344,266</b>	<b>2,528,207,711</b>
Winter Peak (kW)	59,168	6,862	45,013	13,097	1,188,400	399,800
Summer Peak (kW)	46,966	6,052	56,218	11,424	1,504,000	494,900
Average Peak (kW)	46,907	5,485	42,694	10,677	1,189,800	397,075
<b>Capital Additions in 2009</b>	<b>\$ 1,170,640</b>	<b>\$ 99,261</b>	<b>\$ 569,399</b>	<b>\$ 887,747</b>	<b>\$ 55,778,638</b>	<b>\$ 17,255,362</b>



<b>General Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.
<b>Population Served</b>	32,042	7,138	73,654	43,941	8,315	109,529
Municipal Population	35,246	8,700	105,220	43,941	8,315	170,219
Seasonal Population	235	65	0	0	0	142
<b>Total Customers</b>	14,040	3,383	28,202	19,531	3,768	46,539
Residential Customers	12,550	2,857	25,817	17,311	3,296	41,926
General Service <50kW Customers	1,234	477	2,015	2,009	418	3,911
General Service >50kW Customers	146	25	222	209	47	512
Large User (>5000kW) Customers	2	0	0	2	0	0
Scattered Unmetered Loads	105	24	148	0	7	190
Sub Transmission	3	0	0	0	0	0
<b>Total Service Area (sq km)</b>	1,877	99	104	44	26	410
Rural Service Area (sq km)	1,830	73	38	0	0	120
Urban Service Area (sq km)	47	26	66	44	26	290
<b>Total km of Line</b>	270	137	458	276	84	944
Overhead km of Line	212	126	219	184	76	731
Underground km of Line	58	11	239	92	8	213
Total kWh Sold (excluding losses)	401,844,667	65,263,275	535,520,873	549,506,617	82,503,680	957,200,159
Total Distribution Losses (kWh)	18,083,010	1,650,791	21,342,063	17,502,094	3,643,000	55,715,400
<b>Total kWh Purchased</b>	419,927,677	66,914,066	556,862,936	567,008,711	86,146,680	1,012,915,559
Winter Peak (kW)	64,679	15,590	86,442	93,350	18,432	206,940
Summer Peak (kW)	77,494	9,617	122,372	99,720	12,143	154,643
Average Peak (kW)	61,376	10,783	83,563	89,305	13,622	157,619
<b>Capital Additions in 2009</b>	\$ 1,794,153	\$ 152,061	\$ 2,843,643	\$ 3,819,544	\$ 261,955	\$ 8,534,636



<b>General Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation
<b>Population Served</b>	23,935	120,977	45,212	55,289	5,635	572,925
Municipal Population	23,935	127,439	45,212	55,289	5,635	648,221
Seasonal Population	0	0	0	0	0	0
<b>Total Customers</b>	10,073	49,299	20,911	21,184	2,764	234,666
Residential Customers	9,222	45,023	18,309	18,924	2,332	212,580
General Service <50kW Customers	669	3,650	2,381	1,913	388	19,858
General Service >50kW Customers	101	582	137	207	44	2,216
Large User (>5000kW) Customers	0	4	0	0	0	12
Scattered Unmetered Loads	81	40	84	140	0	0
Sub Transmission	0	0	0	0	0	0
<b>Total Service Area (sq km)</b>	67	93	1,252	281	93	426
Rural Service Area (sq km)	45	0	1,216	256	0	88
Urban Service Area (sq km)	22	93	36	25	93	338
<b>Total km of Line</b>	172	1,063	1,731	1,363	68	3,363
Overhead km of Line	139	427	1,643	882	57	1,520
Underground km of Line	33	636	88	481	11	1,843
Total kWh Sold (excluding losses)	171,240,612	1,485,530,567	543,862,688	470,763,200	79,207,300	5,279,120,085
Total Distribution Losses (kWh)	4,582,985	18,658,228	20,559,742	29,213,200	2,196,659	169,117,916
<b>Total kWh Purchased</b>	175,823,596	1,504,188,795	564,422,430	499,976,400	81,403,959	5,448,238,001
Winter Peak (kW)	30,568	246,202	109,996	83,214	18,067	850,861
Summer Peak (kW)	40,871	267,576	114,709	97,839	12,737	1,008,981
Average Peak (kW)	30,154	233,718	93,326	80,504	13,330	817,224
<b>Capital Additions in 2009</b>	\$ 1,359,103	\$ 16,474,782	\$ 4,888,068	\$ 3,366,113	\$ 520,049	\$ 44,674,968



<b>General Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited
<b>Population Served</b>	2,630	10,500	480,000	2,994,456	817,560	34,000
Municipal Population	9,500	10,500	480,000	2,994,456	908,400	34,000
Seasonal Population	0	0	0	154,561	0	832
<b>Total Customers</b>	1,184	5,453	131,027	1,193,767	298,855	14,645
Residential Customers	1,027	4,781	121,692	1,084,186	269,288	13,636
General Service <50kW Customers	140	586	7,684	109,208	23,338	855
General Service >50kW Customers	11	81	1,645	0	3,370	72
Large User (>5000kW) Customers	0	1	6	0	11	0
Scattered Unmetered Loads	6	4	0	0	2,848	82
Sub Transmission	0	0	0	373	0	0
<b>Total Service Area (sq km)</b>	9	8	269	650,000	1,104	292
Rural Service Area (sq km)	0	0	0	650,000	650	229
Urban Service Area (sq km)	9	8	269	0	454	63
<b>Total km of Line</b>	21	66	2,778	120,750	5,387	741
Overhead km of Line	18	56	819	116,491	2,710	605
Underground km of Line	3	10	1,959	4,259	2,677	136
Total kWh Sold (excluding losses)	26,230,086	169,624,607	3,608,711,976	23,459,000,000	7,560,275,313	229,263,240
Total Distribution Losses (kWh)	677,066	10,030,019	115,478,783	1,747,000,000	224,447,888	11,390,113
<b>Total kWh Purchased</b>	26,907,152	179,654,626	3,724,190,759	25,206,000,000	7,784,723,201	240,653,353
Winter Peak (kW)	7,009	35,693	590,772	4,143,339	1,268,127	49,692
Summer Peak (kW)	4,814	28,593	737,026	2,928,200	1,363,575	42,327
Average Peak (kW)	4,512	28,720	585,586	2,945,626	1,169,307	41,970
<b>Capital Additions in 2009</b>	\$ 109,286	\$ 209,226	\$ 32,880,858	\$ 606,200,000	\$ 52,507,794	\$ 4,312,278



<b>General Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.
<b>Population Served</b>	12,000	58,000	243,200	22,000	22,769	355,000
Municipal Population	16,500	119,000	243,200	22,000	36,889	355,000
Seasonal Population	0	0	0	0	192	0
<b>Total Customers</b>	5,579	26,991	85,998	9,534	9,387	146,787
Residential Customers	4,777	23,223	76,755	8,243	7,697	131,734
General Service <50kW Customers	733	3,255	7,425	1,065	1,547	11,914
General Service >50kW Customers	69	351	992	132	100	1,647
Large User (>5000kW) Customers	0	3	2	0	0	3
Scattered Unmetered Loads	0	159	824	94	43	1,489
Sub Transmission	0	0	0	0	0	0
<b>Total Service Area (sq km)</b>	24	32	404	27	144	421
Rural Service Area (sq km)	0	0	280	0	128	258
Urban Service Area (sq km)	24	32	124	27	16	163
<b>Total km of Line</b>	98	357	1,854	115	350	2,705
Overhead km of Line	88	233	1,035	95	285	1,323
Underground km of Line	10	124	819	20	65	1,382
Total kWh Sold (excluding losses)	108,849,700	714,181,728	1,777,333,175	247,365,480	213,656,605	3,150,821,438
Total Distribution Losses (kWh)	4,136,671	25,427,857	60,145,965	13,692,528	7,331,394	165,061,559
<b>Total kWh Purchased</b>	112,986,371	739,609,585	1,837,479,140	261,058,008	220,987,999	3,315,882,997
Winter Peak (kW)	22,360	134,412	309,396	44,396	44,128	535,154
Summer Peak (kW)	17,045	111,401	339,973	44,542	32,875	662,418
Average Peak (kW)	17,436	109,467	288,021	40,107	34,458	519,443
<b>Capital Additions in 2009</b>	\$ 1,531,286	\$ 3,641,040	\$ 15,259,840	\$ 1,210,827	\$ 1,991,348	\$ 26,511,233



<b>General Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Middlesex Power Distribution Corporation	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.
<b>Population Served</b>	7,831	16,000	77,400	89,898	136,285	14,587
Municipal Population	21,749	17,000	77,400	136,438	137,189	14,587
Seasonal Population	0	0	0	525	0	250
<b>Total Customers</b>	7,911	6,905	27,506	32,827	50,823	7,880
Residential Customers	6,984	6,052	24,832	29,138	45,167	6,507
General Service <50kW Customers	780	729	2,203	2,893	4,389	1,230
General Service >50kW Customers	95	112	286	398	847	121
Large User (>5000kW) Customers	1	0	2	0	0	0
Scattered Unmetered Loads	51	12	183	398	420	22
Sub Transmission	0	0	0	0	0	0
<b>Total Service Area (sq km)</b>	26	20	370	74	827	133
Rural Service Area (sq km)	0	0	313	3	759	119
Urban Service Area (sq km)	26	20	57	71	68	14
<b>Total km of Line</b>	125	115	866	1,053	1,944	341
Overhead km of Line	99	79	546	585	1,475	246
Underground km of Line	26	36	320	468	469	95
Total kWh Sold (excluding losses)	184,693,861	203,110,374	677,368,948	700,600,681	1,171,202,445	173,476,091
Total Distribution Losses (kWh)	9,629,204	6,914,886	23,053,990	24,924,394	57,230,433	4,863,423
<b>Total kWh Purchased</b>	194,323,065	210,025,260	700,422,938	725,525,075	1,228,432,878	178,339,514
Winter Peak (kW)	33,090	37,116	118,179	122,972	193,622	28,303
Summer Peak (kW)	39,654	36,857	134,672	143,359	254,557	40,256
Average Peak (kW)	31,078	33,740	109,534	80,186	186,165	27,121
<b>Capital Additions in 2009</b>	\$ 1,553,746	\$ 2,281,088	\$ 7,366,783	\$ 5,920,779	\$ 11,997,290	\$ 2,505,182





<b>General Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation
<b>Population Served</b>	31,500	55,000	14,000	177,200	29,182	31,000
Municipal Population	63,000	55,000	18,777	177,200	29,182	31,000
Seasonal Population	200	0	0	0	0	0
<b>Total Customers</b>	18,895	23,776	6,069	62,858	11,126	12,962
Residential Customers	16,653	20,850	5,179	56,419	9,814	11,296
General Service <50kW Customers	2,071	2,629	798	4,887	1,148	1,359
General Service >50kW Customers	169	276	73	873	129	154
Large User (>5000kW) Customers	0	0	0	0	0	0
Scattered Unmetered Loads	2	21	19	679	35	153
Sub Transmission	0	0	0	0	0	0
<b>Total Service Area (sq km)</b>	693	330	28	143	17	27
Rural Service Area (sq km)	549	279	0	41	0	0
Urban Service Area (sq km)	144	51	28	102	17	27
<b>Total km of Line</b>	765	616	370	1,428	173	307
Overhead km of Line	657	517	365	551	102	248
Underground km of Line	108	99	5	877	71	59
Total kWh Sold (excluding losses)	363,133,912	552,881,331	123,574,677	1,471,673,901	243,157,027	309,605,840
Total Distribution Losses (kWh)	13,894,366	27,439,352	7,408,633	59,088,337	7,544,986	10,926,417
<b>Total kWh Purchased</b>	<b>377,028,278</b>	<b>580,320,683</b>	<b>130,983,310</b>	<b>1,530,762,238</b>	<b>250,702,013</b>	<b>320,532,257</b>
Winter Peak (kW)	82,592	119,797	24,291	254,560	43,705	59,109
Summer Peak (kW)	92,162	86,154	20,755	339,629	45,326	51,144
Average Peak (kW)	69,751	89,645	20,040	253,016	39,984	47,700
<b>Capital Additions in 2009</b>	<b>\$ 9,599,769</b>	<b>\$ 7,318,513</b>	<b>\$ 247,069</b>	<b>\$ 19,045,133</b>	<b>\$ 1,783,450</b>	<b>\$ 1,617,709</b>



<b>General Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.
<b>Population Served</b>	155,000	20,200	6,500	81,937	18,003	1,030,369
Municipal Population	155,000	20,200	6,500	81,937	18,003	1,030,369
Seasonal Population	0	0	0	0	0	0
<b>Total Customers</b>	52,488	10,462	3,378	35,037	9,124	320,695
Residential Customers	47,769	8,851	2,751	30,680	8,170	283,665
General Service <50kW Customers	3,897	1,394	540	3,609	874	29,594
General Service >50kW Customers	517	144	68	363	80	4,654
Large User (>5000kW) Customers	1	0	0	2	0	1
Scattered Unmetered Loads	304	73	19	383	0	2,781
Sub Transmission	0	0	0	0	0	0
<b>Total Service Area (sq km)</b>	149	35	15	64	122	806
Rural Service Area (sq km)	78	0	0	0	102	303
Urban Service Area (sq km)	71	35	15	64	20	503
<b>Total km of Line</b>	950	146	128	550	313	7,681
Overhead km of Line	511	127	117	384	297	2,755
Underground km of Line	439	19	11	166	16	4,926
Total kWh Sold (excluding losses)	1,087,954,743	191,997,485	89,931,923	791,578,450	190,210,933	8,039,883,040
Total Distribution Losses (kWh)	36,867,536	7,362,456	2,831,655	42,470,933	4,039,850	253,031,546
<b>Total kWh Purchased</b>	1,124,822,279	199,359,940	92,763,578	834,049,383	194,250,783	8,292,914,586
Winter Peak (kW)	208,345	36,925	20,600	153,787	36,100	1,336,784
Summer Peak (kW)	210,068	29,961	12,820	147,235	39,700	1,762,834
Average Peak (kW)	180,645	28,499	14,548	131,446	32,400	1,354,508
<b>Capital Additions in 2009</b>	\$ 6,350,924	\$ 1,128,076	\$ 491,418	\$ 6,804,755	\$ 2,906,930	\$ 63,314,708



<b>General Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.
<b>Population Served</b>	78,000	7,846	9,900	5,336	36,000	110,046
Municipal Population	75,000	7,846	16,700	5,336	36,000	109,141
Seasonal Population	100	0	0	108	0	0
<b>Total Customers</b>	32,825	4,180	5,863	2,740	16,243	49,922
Residential Customers	29,028	3,613	4,974	2,296	14,374	44,443
General Service <50kW Customers	3,341	503	774	392	1,672	4,486
General Service >50kW Customers	439	64	66	39	192	524
Large User (>5000kW) Customers	0	0	0	0	0	0
Scattered Unmetered Loads	17	0	49	13	5	469
Sub Transmission	0	0	0	0	0	0
<b>Total Service Area (sq km)</b>	342	13	18	536	33	381
Rural Service Area (sq km)	284	0	7	530	0	259
Urban Service Area (sq km)	58	13	11	6	33	122
<b>Total km of Line</b>	732	55	89	211	243	1,186
Overhead km of Line	616	53	80	205	156	952
Underground km of Line	116	2	9	6	87	234
Total kWh Sold (excluding losses)	707,756,700	96,981,360	110,633,517	71,778,509	289,185,003	974,297,469
Total Distribution Losses (kWh)	25,113,286	4,985,905	7,781,309	4,238,120	11,794,643	37,910,835
<b>Total kWh Purchased</b>	<b>732,869,986</b>	<b>101,967,265</b>	<b>118,414,826</b>	<b>76,016,629</b>	<b>300,979,646</b>	<b>1,012,208,304</b>
Winter Peak (kW)	147,108	19,807	26,268	18,326	52,131	186,606
Summer Peak (kW)	97,507	18,505	18,378	11,160	61,895	153,937
Average Peak (kW)	111,107	16,671	19,194	12,426	34,341	154,002
<b>Capital Additions in 2009</b>	<b>\$ 5,856,346</b>	<b>\$ 633,656</b>	<b>\$ 543,810</b>	<b>\$ 387,978</b>	<b>\$ 1,266,180</b>	<b>\$ 8,516,762</b>



<b>General Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.
<b>Population Served</b>	15,140	2,503,281	308,114	17,300	154,370	50,331
Municipal Population	15,000	2,503,281	419,985	17,300	154,370	50,331
Seasonal Population	0	0	1,601	1,200	0	0
<b>Total Customers</b>	6,738	690,243	111,994	11,869	51,089	21,916
Residential Customers	5,907	611,357	101,547	11,010	45,113	19,803
General Service <50kW Customers	675	64,781	8,501	801	5,300	1,725
General Service >50kW Customers	87	12,953	1,049	33	661	172
Large User (>5000kW) Customers	0	47	4	0	1	2
Scattered Unmetered Loads	69	1,105	893	25	14	214
Sub Transmission	0	0	0	0	0	0
<b>Total Service Area (sq km)</b>	24	630	639	61	672	86
Rural Service Area (sq km)	3	0	386	8	607	0
Urban Service Area (sq km)	21	630	253	53	65	86
<b>Total km of Line</b>	156	9,794	2,201	236	1,541	443
Overhead km of Line	102	4,153	1,280	125	1,059	330
Underground km of Line	54	5,641	921	111	482	113
Total kWh Sold (excluding losses)	184,230,659	24,588,094,033	2,473,069,287	117,509,098	1,360,024,644	402,158,613
Total Distribution Losses (kWh)	9,399,202	961,179,992	95,395,026	6,291,175	51,743,018	17,458,601
<b>Total kWh Purchased</b>	193,629,861	25,549,274,025	2,568,464,313	123,800,273	1,411,767,662	419,617,214
Winter Peak (kW)	36,361	4,108,656	433,843	24,315	233,874	78,842
Summer Peak (kW)	41,632	4,607,346	488,365	26,445	259,232	85,983
Average Peak (kW)	35,707	3,489,158	397,920	20,639	223,335	71,014
<b>Capital Additions in 2009</b>	\$ 1,020,825	\$ 261,125,162	\$ 30,741,373	\$ 2,086,187	\$ 17,408,533	\$ 2,015,222



<b>General Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Wellington North Power Inc.	West Coast Huron Energy Inc.	West Perth Power Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
<b>Population Served</b>	7,200	7,251	3,900	47,229	121,300	35,000
Municipal Population	11,500	7,251	9,000	77,847	121,300	36,000
Seasonal Population	0	0	0	0	0	0
<b>Total Customers</b>	3,588	3,763	2,052	21,805	39,513	14,838
Residential Customers	3,056	3,231	1,786	19,033	36,762	13,429
General Service <50kW Customers	480	474	241	2,435	1,926	1,170
General Service >50kW Customers	49	53	20	276	435	200
Large User (>5000kW) Customers	0	1	0	0	0	0
Scattered Unmetered Loads	3	4	5	61	390	39
Sub Transmission	0	0	0	0	0	0
<b>Total Service Area (sq km)</b>	14	8	6	49	148	29
Rural Service Area (sq km)	0	0	0	0	81	0
Urban Service Area (sq km)	14	8	6	49	67	29
<b>Total km of Line</b>	76	65	36	436	1,034	245
Overhead km of Line	66	52	25	310	495	154
Underground km of Line	10	13	11	126	539	91
Total kWh Sold (excluding losses)	87,132,499	155,318,971	58,761,308	475,053,893	840,203,822	354,090,474
Total Distribution Losses (kWh)	6,282,883	4,828,623	708,739	7,304,204	36,756,131	14,608,999
<b>Total kWh Purchased</b>	93,415,382	160,147,594	59,470,047	482,358,097	876,959,953	368,699,473
Winter Peak (kW)	16,602	26,342	10,098	80,151	147,709	62,219
Summer Peak (kW)	14,640	26,561	10,187	60,590	184,500	72,543
Average Peak (kW)	14,642	25,149	9,482	63,047	142,909	59,078
<b>Capital Additions in 2009</b>	\$ 414,054	\$ 913,116	\$ 570,322	\$ 3,329,535	\$ 5,524,972	\$ 4,117,714





<b>Unitized Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
# of Customers per sq km of Service Area	0.82	4.39	177.01	37.26	509.03	338.07
# of Customers per km of Line	6.33	18.15	47.38	30.04	69.63	37.00
<b>Average Revenue from Distribution</b>						
Per Customer annually	\$ 1,500.85	\$ 781.35	\$ 529.79	\$ 628.83	\$ 416.90	\$ 437.83
Per Total kWh Purchased	\$ 0.087	\$ 0.052	\$ 0.018	\$ 0.021	\$ 0.017	\$ 0.017
<b>Average Cost of Power</b>						
Per Customer annually	\$ 1,252	\$ 1,092	\$ 1,511	\$ 1,631	\$ 1,912	\$ 1,578
Per Total kWh Purchased	\$ 0.072	\$ 0.073	\$ 0.052	\$ 0.055	\$ 0.077	\$ 0.061
Avg monthly kWh consumed per customer	1,440	1,255	2,418	2,471	2,081	2,159
Avg Peak (kW) per Customer	2.61	2.40	4.46	4.43	3.90	4.19
OM&A Per Customer	\$ 737.15	\$ 521.39	\$ 285.13	\$ 379.86	\$ 205.16	\$ 207.76
Net Income (Loss) Per Customer	\$ (833.93)	\$ 103.78	\$ 79.24	\$ 77.77	\$ 58.91	\$ 63.14
Net Fixed Assets per Customer	\$ 5,385	\$ 1,232	\$ 1,091	\$ 1,992	\$ 1,592	\$ 1,330
<b><u>SERVICE QUALITY INDICATORS</u></b>						
Low Voltage Connections	100.00	-	100.00	100.00	99.60	97.20
High Voltage Connections	-	-	100.00	-	-	-
Telephone Accessibility	72.10	100.00	67.40	91.80	75.90	72.80
Appointments Met	98.90	100.00	100.00	100.00	100.00	97.60
Written Response to Enquires	100.00	100.00	100.00	100.00	99.70	100.00
Emergency Urban Response	-	100.00	100.00	-	100.00	89.50
Emergency Rural Response	-	-	100.00	100.00	-	-
Telephone Call Abandon Rate	-	-	10.70	-	2.60	3.30
Appointment Scheduling	97.60	100.00	95.30	100.00	100.00	100.00
Rescheduling a Missed Appointment	100.00	-	100.00	-	97.60	100.00
<b>Service Reliability Indices</b>						
SAIDI-Annual	9.86	1.45	2.09	1.42	0.99	1.08
SAIFI-Annual	3.42	1.99	2.76	1.15	1.39	1.17
CAIDI-Annual	2.88	0.73	0.76	1.24	0.71	0.92



<b>Unitized Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	Clinton Power Corporation
# of Customers per sq km of Service Area	165.68	92.90	638.20	663.00	459.54	415.00
# of Customers per km of Line	45.43	29.90	43.71	49.11	39.71	79.05
<b>Average Revenue from Distribution</b>						
Per Customer annually	\$ 419.88	\$ 702.56	\$ 439.59	\$ 508.36	\$ 420.75	\$ 394.21
Per Total kWh Purchased	\$ 0.015	\$ 0.037	\$ 0.018	\$ 0.023	\$ 0.019	\$ 0.021
<b>Average Cost of Power</b>						
Per Customer annually	\$ 2,091	\$ 1,684	\$ 1,525	\$ 1,641	\$ 1,737	\$ 1,225
Per Total kWh Purchased	\$ 0.072	\$ 0.088	\$ 0.063	\$ 0.073	\$ 0.077	\$ 0.065
Avg monthly kWh consumed per customer	2,408	1,591	2,015	1,880	1,882	1,571
Avg Peak (kW) per Customer	4.64	2.90	3.82	3.53	3.64	3.06
OM&A Per Customer	\$ 197.44	\$ 302.63	\$ 262.96	\$ 370.21	\$ 172.53	\$ 332.05
Net Income (Loss) Per Customer	\$ 53.57	\$ 99.75	\$ 37.28	\$ 106.92	\$ 65.36	\$ 0.85
Net Fixed Assets per Customer	\$ 1,669	\$ 3,190	\$ 1,052	\$ 639	\$ 1,448	\$ 755
<b><u>SERVICE QUALITY INDICATORS</u></b>						
Low Voltage Connections	99.20	86.70	99.00	100.00	97.80	100.00
High Voltage Connections	-	-	-	-	-	100.00
Telephone Accessibility	77.40	83.80	99.50	100.00	74.10	96.00
Appointments Met	100.00	97.70	100.00	100.00	98.50	100.00
Written Response to Enquires	99.20	100.00	100.00	100.00	100.00	100.00
Emergency Urban Response	98.00	100.00	100.00	-	91.40	-
Emergency Rural Response	92.50	100.00	-	-	-	-
Telephone Call Abandon Rate	8.10	2.40	0.50	-	-	4.50
Appointment Scheduling	100.00	99.10	100.00	100.00	100.00	100.00
Rescheduling a Missed Appointment	-	100.00	-	-	-	-
<b>Service Reliability Indices</b>						
SAIDI-Annual	0.52	5.67	1.29	8.22	1.68	0.34
SAIFI-Annual	0.98	3.45	0.88	2.16	1.38	1.99
CAIDI-Annual	0.53	1.64	1.48	3.80	1.22	0.17





<b>Unitized Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>COLLUS Power Corporation</b>	<b>Cooperative Hydro Embrun Inc.</b>	<b>E.L.K. Energy Inc.</b>	<b>Eastern Ontario Power Inc.</b>	<b>Enersource Hydro Mississauga Inc.</b>	<b>EnWin Utilities Ltd.</b>
# of Customers per sq km of Service Area	261.54	388.20	505.09	53.94	661.11	706.05
# of Customers per km of Line	44.11	71.89	75.59	20.11	35.80	75.18
<b>Average Revenue from Distribution</b>						
Per Customer annually	\$ 365.87	\$ 311.48	\$ 415.95	-	\$ 620.01	\$ 570.68
Per Total kWh Purchased	\$ 0.017	\$ 0.020	\$ 0.019	-	\$ 0.015	\$ 0.019
<b>Average Cost of Power</b>						
Per Customer annually	\$ 1,614	\$ 747	\$ 1,298	-	\$ 3,047	\$ 1,900
Per Total kWh Purchased	\$ 0.076	\$ 0.048	\$ 0.058	-	\$ 0.075	\$ 0.064
Avg monthly kWh consumed per customer	1,773	1,291	1,866	1,569	3,400	2,487
Avg Peak (kW) per Customer	3.15	2.83	3.84	3.00	6.27	4.69
OM&A Per Customer	\$ 262.60	\$ 210.72	\$ 224.82	-	\$ 263.63	\$ 235.45
Net Income (Loss) Per Customer	\$ 30.10	\$ 43.10	\$ 88.50	-	\$ 97.65	\$ 120.62
Net Fixed Assets per Customer	\$ 841	\$ 986	\$ 767	-	\$ 2,370	\$ 2,123
<b><u>SERVICE QUALITY INDICATORS</u></b>						
Low Voltage Connections	100.00	100.00	99.00	100.00	97.90	99.00
High Voltage Connections	100.00	-	-	-	100.00	-
Telephone Accessibility	98.00	92.30	95.90	90.30	81.40	75.70
Appointments Met	100.00	100.00	93.10	100.00	98.00	97.20
Written Response to Enquires	100.00	100.00	82.10	100.00	99.50	100.00
Emergency Urban Response	100.00	100.00	95.80	100.00	96.20	97.70
Emergency Rural Response	-	-	-	-	-	-
Telephone Call Abandon Rate	-	7.70	-	1.90	2.90	2.80
Appointment Scheduling	100.00	100.00	99.20	99.60	100.00	99.00
Rescheduling a Missed Appointment	-	-	-	-	-	100.00
<b>Service Reliability Indices</b>						
SAIDI-Annual	1.87	0.01	0.64	6.94	0.61	0.55
SAIFI-Annual	1.75	0.16	0.17	4.22	1.16	1.18
CAIDI-Annual	1.07	0.04	3.85	1.65	0.53	0.47



<b>Unitized Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>Erie Thames Powerlines Corporation</b>	<b>Espanola Regional Hydro Distribution Corporation</b>	<b>Essex Powerlines Corporation</b>	<b>Festival Hydro Inc.</b>	<b>Fort Frances Power Corporation</b>	<b>Greater Sudbury Hydro Inc.</b>
# of Customers per sq km of Service Area	7.48	34.17	271.17	443.89	144.92	113.51
# of Customers per km of Line	52.00	24.69	61.58	70.76	44.86	49.30
<b>Average Revenue from Distribution</b>						
Per Customer annually	\$ 428.74	\$ 400.06	\$ 356.28	\$ 488.11	\$ 411.73	\$ 486.45
Per Total kWh Purchased	\$ 0.014	\$ 0.020	\$ 0.018	\$ 0.017	\$ 0.018	\$ 0.022
<b>Average Cost of Power</b>						
Per Customer annually	\$ 2,189	\$ 1,364	\$ 1,547	\$ 2,237	\$ 1,674	\$ 1,658
Per Total kWh Purchased	\$ 0.073	\$ 0.069	\$ 0.078	\$ 0.077	\$ 0.073	\$ 0.076
Avg monthly kWh consumed per customer	2,492	1,648	1,645	2,419	1,905	1,814
Avg Peak (kW) per Customer	4.37	3.19	2.96	4.57	3.62	3.39
OM&A Per Customer	\$ 308.71	\$ 327.70	\$ 184.00	\$ 187.14	\$ 349.41	\$ 245.70
Net Income (Loss) Per Customer	\$ 9.19	\$ (8.75)	\$ 47.93	\$ 75.60	\$ (15.30)	\$ 3.62
Net Fixed Assets per Customer	\$ 1,306	\$ 608	\$ 1,134	\$ 1,675	\$ 772	\$ 1,385
<b><u>SERVICE QUALITY INDICATORS</u></b>						
Low Voltage Connections	88.80	100.00	98.80	100.00	100.00	100.00
High Voltage Connections	-	-	-	-	100.00	-
Telephone Accessibility	96.00	63.70	83.60	98.30	97.40	78.70
Appointments Met	100.00	-	93.50	100.00	100.00	100.00
Written Response to Enquires	98.00	-	89.60	99.00	100.00	100.00
Emergency Urban Response	100.00	100.00	100.00	100.00	100.00	98.20
Emergency Rural Response	-	-	-	-	-	-
Telephone Call Abandon Rate	3.50	7.60	5.60	4.70	3.10	2.40
Appointment Scheduling	100.00	93.70	98.30	99.40	100.00	100.00
Rescheduling a Missed Appointment	-	-	100.00	100.00	-	-
<b>Service Reliability Indices</b>						
SAIDI-Annual	1.91	1.57	3.16	1.74	6.63	1.45
SAIFI-Annual	0.62	1.10	2.16	1.99	2.40	1.47
CAIDI-Annual	3.09	1.43	1.46	0.87	2.76	0.99



<b>Unitized Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation
# of Customers per sq km of Service Area	150.34	530.10	16.70	75.39	29.72	550.86
# of Customers per km of Line	58.56	46.38	12.08	15.54	40.65	69.78
<b>Average Revenue from Distribution</b>						
Per Customer annually	\$ 350.18	\$ 490.73	\$ 663.80	\$ 454.99	\$ 330.15	\$ 378.28
Per Total kWh Purchased	\$ 0.020	\$ 0.016	\$ 0.025	\$ 0.019	\$ 0.011	\$ 0.016
<b>Average Cost of Power</b>						
Per Customer annually	\$ 1,334	\$ 1,964	\$ 1,587	\$ 1,704	\$ 2,130	\$ 1,545
Per Total kWh Purchased	\$ 0.076	\$ 0.064	\$ 0.059	\$ 0.072	\$ 0.072	\$ 0.067
Avg monthly kWh consumed per customer	1,455	2,543	2,249	1,967	2,454	1,935
Avg Peak (kW) per Customer	2.99	4.74	4.46	3.80	4.82	3.48
OM&A Per Customer	\$ 172.75	\$ 194.07	\$ 332.30	\$ 209.03	\$ 306.37	\$ 165.25
Net Income (Loss) Per Customer	\$ 35.73	\$ 67.87	\$ 129.21	\$ 83.91	\$ (55.16)	\$ 48.80
Net Fixed Assets per Customer	\$ 1,132	\$ 1,838	\$ 1,642	\$ 1,404	\$ 312	\$ 1,374
<b><u>SERVICE QUALITY INDICATORS</u></b>						
Low Voltage Connections	100.00	100.00	96.70	100.00	100.00	99.80
High Voltage Connections	-	100.00	100.00	-	-	-
Telephone Accessibility	71.00	70.60	80.40	85.60	95.30	81.60
Appointments Met	99.40	96.50	98.70	99.70	100.00	96.30
Written Response to Enquires	100.00	100.00	95.00	99.40	100.00	98.90
Emergency Urban Response	100.00	90.20	100.00	100.00	-	99.20
Emergency Rural Response	100.00	-	93.80	100.00	-	-
Telephone Call Abandon Rate	2.50	-	3.30	3.00	-	-
Appointment Scheduling	100.00	100.00	100.00	100.00	100.00	99.50
Rescheduling a Missed Appointment	-	100.00	92.30	100.00	-	-
<b>Service Reliability Indices</b>						
SAIDI-Annual	0.38	0.68	4.30	2.00	37.50	1.18
SAIFI-Annual	0.27	1.56	1.58	1.48	11.19	1.81
CAIDI-Annual	1.41	0.43	2.72	1.35	3.35	0.65



<b>Unitized Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited
# of Customers per sq km of Service Area	131.56	681.63	487.09	1.84	270.70	50.15
# of Customers per km of Line	56.38	82.62	47.17	9.89	55.48	19.76
<b>Average Revenue from Distribution</b>						
Per Customer annually	\$ 291.51	\$ 224.23	\$ 473.03	\$ 885.70	\$ 489.53	\$ 525.41
Per Total kWh Purchased	\$ 0.013	\$ 0.007	\$ 0.017	\$ 0.042	\$ 0.019	\$ 0.032
<b>Average Cost of Power</b>						
Per Customer annually	\$ 1,765	\$ 1,953	\$ 2,179	\$ 1,709	\$ 1,967	\$ 1,289
Per Total kWh Purchased	\$ 0.078	\$ 0.059	\$ 0.077	\$ 0.081	\$ 0.076	\$ 0.078
Avg monthly kWh consumed per customer	1,894	2,746	2,369	1,760	2,171	1,369
Avg Peak (kW) per Customer	3.81	5.27	4.47	2.47	3.91	2.87
OM&A Per Customer	\$ 226.57	\$ 144.50	\$ 134.21	\$ 423.91	\$ 173.90	\$ 254.06
Net Income (Loss) Per Customer	\$ 12.31	\$ 30.87	\$ 74.01	\$ 134.35	\$ 86.93	\$ 82.47
Net Fixed Assets per Customer	\$ 371	\$ 360	\$ 1,866	\$ 3,771	\$ 1,715	\$ 1,346
<b><u>SERVICE QUALITY INDICATORS</u></b>						
Low Voltage Connections	100.00	100.00	100.00	90.50	98.70	94.40
High Voltage Connections	-	100.00	100.00	91.30	100.00	-
Telephone Accessibility	99.60	99.90	82.30	69.70	69.00	100.00
Appointments Met	100.00	100.00	100.00	93.50	99.30	82.40
Written Response to Enquires	100.00	100.00	100.00	99.00	99.80	100.00
Emergency Urban Response	100.00	100.00	98.50	-	95.30	-
Emergency Rural Response	-	-	-	81.00	-	100.00
Telephone Call Abandon Rate	0.40	-	1.40	4.20	5.80	-
Appointment Scheduling	100.00	100.00	99.90	93.10	100.00	100.00
Rescheduling a Missed Appointment	-	-	100.00	96.80	100.00	100.00
<b>Service Reliability Indices</b>						
SAIDI-Annual	10.00	2.80	0.79	9.95	1.50	1.40
SAIFI-Annual	2.56	3.09	1.27	3.57	1.15	1.41
CAIDI-Annual	3.90	0.91	0.62	2.79	1.30	0.99



<b>Unitized Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.
# of Customers per sq km of Service Area	232.46	843.47	212.87	353.11	65.19	348.66
# of Customers per km of Line	56.93	75.61	46.39	82.90	26.82	54.27
<b>Average Revenue from Distribution</b>						
Per Customer annually	\$ 391.43	\$ 384.06	\$ 386.60	\$ 458.97	\$ 486.90	\$ 388.92
Per Total kWh Purchased	\$ 0.019	\$ 0.014	\$ 0.018	\$ 0.017	\$ 0.021	\$ 0.017
<b>Average Cost of Power</b>						
Per Customer annually	\$ 1,413	\$ 1,999	\$ 1,664	\$ 2,054	\$ 1,739	\$ 1,714
Per Total kWh Purchased	\$ 0.070	\$ 0.073	\$ 0.078	\$ 0.075	\$ 0.074	\$ 0.076
Avg monthly kWh consumed per customer	1,688	2,284	1,781	2,282	1,962	1,882
Avg Peak (kW) per Customer	3.13	4.06	3.35	4.21	3.67	3.54
OM&A Per Customer	\$ 305.00	\$ 196.98	\$ 141.90	\$ 194.59	\$ 300.90	\$ 187.87
Net Income (Loss) Per Customer	\$ 9.22	\$ 43.17	\$ 54.26	\$ 78.84	\$ 35.54	\$ 56.72
Net Fixed Assets per Customer	\$ 1,229	\$ 1,027	\$ 1,638	\$ 1,138	\$ 1,391	\$ 1,307
<b><u>SERVICE QUALITY INDICATORS</u></b>						
Low Voltage Connections	100.00	100.00	93.50	100.00	89.40	99.90
High Voltage Connections	-	-	100.00	100.00	100.00	100.00
Telephone Accessibility	89.10	67.10	78.00	100.00	81.20	56.30
Appointments Met	100.00	99.30	98.40	100.00	98.90	99.50
Written Response to Enquires	100.00	100.00	99.20	100.00	99.10	100.00
Emergency Urban Response	100.00	97.60	97.90	97.80	100.00	95.20
Emergency Rural Response	-	-	100.00	-	100.00	-
Telephone Call Abandon Rate	-	3.90	2.30	-	3.50	17.10
Appointment Scheduling	100.00	95.70	99.90	100.00	98.30	97.90
Rescheduling a Missed Appointment	-	100.00	98.00	-	100.00	100.00
<b>Service Reliability Indices</b>						
SAIDI-Annual	1.65	3.54	1.42	1.47	3.40	0.89
SAIFI-Annual	1.60	2.58	3.00	1.15	1.40	1.59
CAIDI-Annual	1.03	1.37	0.47	1.27	2.43	0.56



<b>Unitized Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Middlesex Power Distribution Corporation	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.
# of Customers per sq km of Service Area	304.27	345.25	74.34	443.61	61.45	59.25
# of Customers per km of Line	63.29	60.04	31.76	31.17	26.14	23.11
<b>Average Revenue from Distribution</b>						
Per Customer annually	\$ 397.02	\$ 481.22	\$ 442.05	\$ 473.95	\$ 541.54	\$ 593.94
Per Total kWh Purchased	\$ 0.016	\$ 0.016	\$ 0.017	\$ 0.021	\$ 0.022	\$ 0.026
<b>Average Cost of Power</b>						
Per Customer annually	\$ 1,913	\$ 2,403	\$ 1,916	\$ 1,661	\$ 1,883	\$ 1,606
Per Total kWh Purchased	\$ 0.078	\$ 0.079	\$ 0.075	\$ 0.075	\$ 0.078	\$ 0.071
Avg monthly kWh consumed per customer	2,047	2,535	2,122	1,842	2,014	1,886
Avg Peak (kW) per Customer	3.93	4.89	3.98	2.44	3.66	3.44
OM&A Per Customer	\$ 206.64	\$ 259.03	\$ 195.08	\$ 199.39	\$ 256.67	\$ 230.70
Net Income (Loss) Per Customer	\$ 63.70	\$ 120.47	\$ 88.65	\$ 100.60	\$ 49.13	\$ 89.11
Net Fixed Assets per Customer	\$ 1,073	\$ 1,355	\$ 1,560	\$ 1,522	\$ 2,249	\$ 2,544
<b><u>SERVICE QUALITY INDICATORS</u></b>						
Low Voltage Connections	100.00	100.00	93.60	99.40	87.90	100.00
High Voltage Connections	-	-	-	-	90.00	100.00
Telephone Accessibility	-	99.90	70.00	89.30	61.00	89.10
Appointments Met	100.00	100.00	100.00	100.00	100.00	100.00
Written Response to Enquires	100.00	90.60	99.70	100.00	99.80	100.00
Emergency Urban Response	94.00	100.00	100.00	100.00	100.00	100.00
Emergency Rural Response	-	-	100.00	-	92.90	100.00
Telephone Call Abandon Rate	-	-	2.40	1.60	3.60	0.30
Appointment Scheduling	-	-	100.00	100.00	100.00	100.00
Rescheduling a Missed Appointment	-	-	-	-	-	-
<b>Service Reliability Indices</b>						
SAIDI-Annual	2.10	3.07	1.15	0.40	-	0.33
SAIFI-Annual	0.92	0.85	1.23	0.30	-	0.28
CAIDI-Annual	2.28	3.62	0.94	1.34	-	1.20



<b>Unitized Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation
# of Customers per sq km of Service Area	27.27	72.05	216.75	439.57	654.47	480.07
# of Customers per km of Line	24.70	38.60	16.40	44.02	64.31	42.22
<b>Average Revenue from Distribution</b>						
Per Customer annually	\$ 600.98	\$ 441.27	\$ 427.39	\$ 465.36	\$ 419.96	\$ 529.40
Per Total kWh Purchased	\$ 0.030	\$ 0.018	\$ 0.020	\$ 0.019	\$ 0.019	\$ 0.021
<b>Average Cost of Power</b>						
Per Customer annually	\$ 1,522	\$ 1,718	\$ 1,588	\$ 1,662	\$ 1,704	\$ 1,777
Per Total kWh Purchased	\$ 0.076	\$ 0.070	\$ 0.074	\$ 0.068	\$ 0.076	\$ 0.072
Avg monthly kWh consumed per customer	1,663	2,034	1,799	2,029	1,878	2,061
Avg Peak (kW) per Customer	3.69	3.77	3.30	4.03	3.59	3.68
OM&A Per Customer	\$ 239.85	\$ 208.44	\$ 333.47	\$ 162.65	\$ 213.62	\$ 302.07
Net Income (Loss) Per Customer	\$ 110.51	\$ 4.06	\$ 21.76	\$ 44.06	\$ 64.51	\$ 42.08
Net Fixed Assets per Customer	\$ 2,577	\$ 1,444	\$ 594	\$ 1,766	\$ 1,230	\$ 1,217
<b><u>SERVICE QUALITY INDICATORS</u></b>						
Low Voltage Connections	98.60	100.00	100.00	97.20	100.00	100.00
High Voltage Connections	-	100.00	100.00	-	100.00	-
Telephone Accessibility	87.60	52.60	100.00	74.70	100.00	98.70
Appointments Met	99.30	100.00	100.00	99.90	100.00	100.00
Written Response to Enquires	87.00	100.00	-	99.00	100.00	100.00
Emergency Urban Response	100.00	100.00	100.00	-	100.00	100.00
Emergency Rural Response	95.50	100.00	-	-	-	-
Telephone Call Abandon Rate	4.40	9.30	-	5.30	-	-
Appointment Scheduling	95.70	100.00	-	100.00	100.00	100.00
Rescheduling a Missed Appointment	100.00	-	-	100.00	100.00	-
<b>Service Reliability Indices</b>						
SAIDI-Annual	2.88	1.93	3.84	0.77	0.84	2.53
SAIFI-Annual	3.54	1.63	2.75	1.57	0.71	2.47
CAIDI-Annual	0.81	1.18	1.40	0.49	1.18	1.02



<b>Unitized Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.
# of Customers per sq km of Service Area	352.27	298.91	225.20	547.45	74.79	397.88
# of Customers per km of Line	55.25	71.66	26.39	63.70	29.15	41.75
<b>Average Revenue from Distribution</b>						
Per Customer annually	\$ 378.10	\$ 351.46	\$ 522.60	\$ 408.02	\$ 575.43	\$ 478.63
Per Total kWh Purchased	\$ 0.018	\$ 0.018	\$ 0.019	\$ 0.017	\$ 0.027	\$ 0.019
<b>Average Cost of Power</b>						
Per Customer annually	\$ 1,422	\$ 1,363	\$ 1,997	\$ 1,743	\$ 1,603	\$ 1,939
Per Total kWh Purchased	\$ 0.066	\$ 0.072	\$ 0.073	\$ 0.073	\$ 0.075	\$ 0.075
Avg monthly kWh consumed per customer	1,786	1,588	2,288	1,984	1,774	2,155
Avg Peak (kW) per Customer	3.44	2.72	4.31	3.75	3.55	4.22
OM&A Per Customer	\$ 167.62	\$ 231.25	\$ 368.79	\$ 187.30	\$ 379.02	\$ 183.72
Net Income (Loss) Per Customer	\$ 55.55	\$ 33.85	\$ (10.78)	\$ 53.57	\$ 15.86	\$ 65.68
Net Fixed Assets per Customer	\$ 992	\$ 786	\$ 1,199	\$ 1,381	\$ 1,257	\$ 2,020
<b><u>SERVICE QUALITY INDICATORS</u></b>						
Low Voltage Connections	100.00	100.00	100.00	100.00	100.00	97.60
High Voltage Connections	100.00	-	-	100.00	-	-
Telephone Accessibility	62.70	99.40	100.00	78.30	86.50	69.20
Appointments Met	100.00	100.00	100.00	97.80	95.70	100.00
Written Response to Enquires	100.00	100.00	100.00	99.10	100.00	99.10
Emergency Urban Response	100.00	100.00	100.00	91.90	100.00	87.30
Emergency Rural Response	-	-	100.00	-	100.00	-
Telephone Call Abandon Rate	6.00	0.60	-	2.80	2.00	4.10
Appointment Scheduling	100.00	100.00	100.00	81.50	99.90	100.00
Rescheduling a Missed Appointment	-	-	-	94.90	100.00	-
<b>Service Reliability Indices</b>						
SAIDI-Annual	3.49	3.20	1.54	4.60	1.07	1.97
SAIFI-Annual	1.67	2.87	0.06	1.77	1.17	1.23
CAIDI-Annual	2.09	1.11	24.09	2.60	0.92	1.60





<b>Unitized Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>PUC Distribution Inc.</b>	<b>Renfrew Hydro Inc.</b>	<b>Rideau St. Lawrence Distribution Inc.</b>	<b>Sioux Lookout Hydro Inc.</b>	<b>St. Thomas Energy Inc.</b>	<b>Thunder Bay Hydro Electricity Distribution Inc.</b>
# of Customers per sq km of Service Area	95.98	321.54	325.72	5.11	492.21	131.03
# of Customers per km of Line	44.84	76.00	65.88	12.99	66.84	42.09
<b>Average Revenue from Distribution</b>						
Per Customer annually	\$ 479.02	\$ 396.83	\$ 371.21	\$ 688.43	\$ 393.48	\$ 362.88
Per Total kWh Purchased	\$ 0.021	\$ 0.016	\$ 0.018	\$ 0.025	\$ 0.021	\$ 0.018
<b>Average Cost of Power</b>						
Per Customer annually	\$ 1,406	\$ 1,897	\$ 1,531	\$ 1,277	\$ 1,425	\$ 1,489
Per Total kWh Purchased	\$ 0.063	\$ 0.078	\$ 0.076	\$ 0.046	\$ 0.077	\$ 0.073
Avg monthly kWh consumed per customer	1,861	2,033	1,683	2,312	1,544	1,690
Avg Peak (kW) per Customer	3.38	3.99	3.27	4.54	2.11	3.08
OM&A Per Customer	\$ 241.85	\$ 246.99	\$ 275.94	\$ 416.08	\$ 199.90	\$ 233.78
Net Income (Loss) Per Customer	\$ 55.47	\$ 3.08	\$ 40.53	\$ 33.98	\$ 47.62	\$ 93.36
Net Fixed Assets per Customer	\$ 1,209	\$ 1,043	\$ 702	\$ 1,670	\$ 1,167	\$ 1,244
<b><u>SERVICE QUALITY INDICATORS</u></b>						
Low Voltage Connections	98.20	100.00	100.00	100.00	100.00	94.80
High Voltage Connections	100.00	-	-	-	-	100.00
Telephone Accessibility	65.10	95.70	97.90	97.90	81.60	92.60
Appointments Met	96.10	100.00	99.10	100.00	99.30	100.00
Written Response to Enquires	91.20	-	100.00	100.00	100.00	99.30
Emergency Urban Response	90.20	100.00	100.00	100.00	100.00	95.50
Emergency Rural Response	-	-	-	100.00	-	100.00
Telephone Call Abandon Rate	6.00	6.60	-	2.10	1.10	2.10
Appointment Scheduling	99.10	100.00	100.00	100.00	94.30	100.00
Rescheduling a Missed Appointment	80.00	-	-	-	50.00	100.00
<b>Service Reliability Indices</b>						
SAIDI-Annual	2.14	2.14	0.29	0.32	0.28	4.40
SAIFI-Annual	2.97	2.18	0.15	0.33	0.65	4.11
CAIDI-Annual	0.72	0.98	1.96	0.99	0.43	1.07



<b>Unitized Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.
# of Customers per sq km of Service Area	280.75	1095.62	175.26	194.57	76.03	254.84
# of Customers per km of Line	43.19	70.48	50.88	50.29	33.15	49.47
<b>Average Revenue from Distribution</b>						
Per Customer annually	\$ 417.25	\$ 698.75	\$ 416.16	\$ 330.13	\$ 504.67	\$ 377.77
Per Total kWh Purchased	\$ 0.015	\$ 0.019	\$ 0.018	\$ 0.032	\$ 0.018	\$ 0.020
<b>Average Cost of Power</b>						
Per Customer annually	\$ 2,252	\$ 2,389	\$ 1,762	\$ 663	\$ 1,565	\$ 1,463
Per Total kWh Purchased	\$ 0.078	\$ 0.065	\$ 0.077	\$ 0.064	\$ 0.057	\$ 0.076
Avg monthly kWh consumed per customer	2,395	3,085	1,911	869	2,303	1,596
Avg Peak (kW) per Customer	5.30	5.05	3.55	1.74	4.37	3.24
OM&A Per Customer	\$ 278.17	\$ 259.12	\$ 173.84	\$ 168.95	\$ 172.31	\$ 218.72
Net Income (Loss) Per Customer	\$ 24.87	\$ 73.89	\$ 61.91	\$ 62.34	\$ 96.85	\$ 23.04
Net Fixed Assets per Customer	\$ 888	\$ 2,798	\$ 1,330	\$ 733	\$ 2,154	\$ 955
<b><u>SERVICE QUALITY INDICATORS</u></b>						
Low Voltage Connections	100.00	96.60	99.20	100.00	100.00	100.00
High Voltage Connections	-	99.00	100.00	-	100.00	-
Telephone Accessibility	-	84.40	74.10	100.00	87.70	99.90
Appointments Met	100.00	99.70	97.90	100.00	99.80	100.00
Written Response to Enquires	-	99.20	100.00	100.00	100.00	100.00
Emergency Urban Response	-	79.50	96.60	97.20	91.30	100.00
Emergency Rural Response	-	-	100.00	100.00	94.70	-
Telephone Call Abandon Rate	-	0.90	4.20	-	3.30	1.90
Appointment Scheduling	-	98.10	96.40	100.00	100.00	99.90
Rescheduling a Missed Appointment	-	98.80	93.10	-	100.00	100.00
<b>Service Reliability Indices</b>						
SAIDI-Annual	-	2.90	3.69	0.83	1.23	1.04
SAIFI-Annual	-	1.86	2.45	0.75	1.03	1.16
CAIDI-Annual	-	1.56	1.51	1.10	1.19	0.90



<b>Unitized Statistics For the year ended December 31, 2009 (Alphabetically Listed)</b>	Wellington North Power Inc.	West Coast Huron Energy Inc.	West Perth Power Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
# of Customers per sq km of Service Area	256.29	470.38	342.00	445.00	266.98	511.66
# of Customers per km of Line	47.21	57.89	57.00	50.01	38.21	60.56
<b>Average Revenue from Distribution</b>						
Per Customer annually	\$ 535.85	\$ 519.01	\$ 432.97	\$ 391.07	\$ 470.69	\$ 454.86
Per Total kWh Purchased	\$ 0.021	\$ 0.012	\$ 0.015	\$ 0.018	\$ 0.021	\$ 0.018
<b>Average Cost of Power</b>						
Per Customer annually	\$ 1,499	\$ 1,803	\$ 2,064	\$ 1,349	\$ 1,367	\$ 1,433
Per Total kWh Purchased	\$ 0.058	\$ 0.042	\$ 0.071	\$ 0.061	\$ 0.062	\$ 0.058
Avg monthly kWh consumed per customer	2,170	3,547	2,415	1,843	1,850	2,071
Avg Peak (kW) per Customer	4.08	6.68	4.62	2.89	3.62	3.98
OM&A Per Customer	\$ 320.08	\$ 381.43	\$ 386.73	\$ 209.93	\$ 214.00	\$ 224.13
Net Income (Loss) Per Customer	\$ 137.38	\$ 63.49	\$ (34.68)	\$ 85.03	\$ 51.01	\$ 39.88
Net Fixed Assets per Customer	\$ 1,351	\$ 1,145	\$ 833	\$ 1,350	\$ 1,582	\$ 1,389
<b><u>SERVICE QUALITY INDICATORS</u></b>						
Low Voltage Connections	100.00	100.00	100.00	97.90	100.00	100.00
High Voltage Connections	-	-	-	-	-	-
Telephone Accessibility	100.00	99.70	94.70	88.70	94.50	89.80
Appointments Met	99.70	100.00	100.00	100.00	99.00	100.00
Written Response to Enquires	100.00	99.40	92.90	97.70	100.00	100.00
Emergency Urban Response	100.00	100.00	-	89.20	100.00	100.00
Emergency Rural Response	-	-	-	-	100.00	-
Telephone Call Abandon Rate	-	0.30	2.10	8.10	5.90	1.50
Appointment Scheduling	100.00	98.10	100.00	100.00	97.00	96.60
Rescheduling a Missed Appointment	-	100.00	-	-	100.00	-
<b>Service Reliability Indices</b>						
SAIDI-Annual	4.06	2.29	10.83	1.35	2.25	1.65
SAIFI-Annual	1.52	2.99	4.55	0.89	1.57	1.83
CAIDI-Annual	2.66	0.76	2.38	1.52	1.43	0.90





<b>Statistics by Customer Class For the year ended December 31, 2009 (Alphabetically Listed)</b>	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
<b>Residential Customers</b>						
Number of Customers	10,630	1,415	31,420	8,171	34,089	57,578
kWh Billed	88,878,032	10,082,213	256,212,050	78,687,855	289,270,611	544,341,574
Distribution Revenue	\$ 6,890,829	\$ 758,252	\$ 9,157,764	\$ 2,804,327	\$ 8,301,363	\$ 16,289,521
kWh Billed per customer	8,361	7,125	8,154	9,630	8,486	9,454
Distribution Revenue per Customer	\$ 648	\$ 536	\$ 291	\$ 343	\$ 244	\$ 283
<b>General Service &lt;50kW Customers</b>						
Number of Customers	1,010	225	3,505	1,286	2,721	4,974
kWh Billed	27,224,772	5,369,225	112,787,581	35,876,347	104,233,438	180,755,371
Distribution Revenue	\$ 311,540	\$ 278,858	\$ 2,800,099	\$ 945,956	\$ 1,405,603	\$ 3,756,965
kWh Billed per customer	26,955	23,863	32,179	27,898	38,307	36,340
Distribution Revenue per Customer	\$ 308	\$ 1,239	\$ 799	\$ 736	\$ 517	\$ 755
<b>General Service &gt;50kW, Larger User (&gt;5000kW) Customers and Sub Transmission</b>						
Number of General Service Customers	47	22	395	106	413	980
Number of Larger User	1	0	3	0	0	0
Number of Sub Transmission	0	0	0	0	0	0
kWh Billed	69,931,762	8,816,765	634,242,204	153,259,555	551,054,884	915,813,870
Distribution Revenue	\$ 313,683	\$ 101,856	\$ 4,441,480	\$ 1,817,161	\$ 5,056,916	\$ 6,186,875
kWh Billed per customer	1,456,912	400,762	1,593,573	1,445,845	1,334,273	934,504
Distribution Revenue per Customer	\$ 6,535	\$ 4,630	\$ 11,159	\$ 17,143	\$ 12,244	\$ 6,313
<b>Scattered Unmetered Loads Customers</b>						
Number of Connections	0	8	257	51	445	26
kWh Billed	0	7,742	2,155,483	496,256	1,617,777	3,636,552
Distribution Revenue	\$ -	\$ 26,290	\$ 94,221	\$ 14,883	\$ 81,427	\$ 124,733
kWh Billed per connection	-	968	8,387	9,731	3,635	139,867
Distribution Revenue per Connection	-	\$ 3,286	\$ 367	\$ 292	\$ 183	\$ 4,797



<b>Statistics by Customer Class For the year ended December 31, 2009 (Alphabetically Listed)</b>	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	Clinton Power Corporation
<b>Residential Customers</b>						
Number of Customers	44,805	14,248	5,603	1,144	28,463	1,411
kWh Billed	382,507,290	111,596,385	45,838,418	15,271,942	229,006,740	11,682,740
Distribution Revenue	\$ 9,579,085	\$ 4,526,265	\$ 1,497,545	\$ 425,335	\$ 7,985,703	\$ 280,150
kWh Billed per customer	8,537	7,832	8,181	13,350	8,046	8,280
Distribution Revenue per Customer	\$ 214	\$ 318	\$ 267	\$ 372	\$ 281	\$ 199
<b>General Service &lt;50kW Customers</b>						
Number of Customers	4,620	1,228	714	162	3,102	221
kWh Billed	161,342,744	34,463,437	21,099,696	5,199,427	93,203,879	5,329,361
Distribution Revenue	\$ 2,654,337	\$ 1,051,668	\$ 471,110	\$ 124,066	\$ 2,056,723	\$ 98,833
kWh Billed per customer	34,923	28,065	29,551	32,095	30,046	24,115
Distribution Revenue per Customer	\$ 575	\$ 856	\$ 660	\$ 766	\$ 663	\$ 447
<b>General Service &gt;50kW, Larger User (&gt;5000kW) Customers and Sub Transmission</b>						
Number of General Service Customers	709	131	63	14	410	17
Number of Larger User	2	0	0	0	1	0
Number of Sub Transmission	0	0	0	0	0	0
kWh Billed	862,805,038	127,215,229	85,627,855	7,871,532	367,016,329	11,633,401
Distribution Revenue	\$ 7,224,560	\$ 2,778,279	\$ 589,767	\$ 68,389	\$ 2,860,875	\$ 116,242
kWh Billed per customer	1,213,509	971,109	1,359,172	562,252	892,984	684,318
Distribution Revenue per Customer	\$ 10,161	\$ 21,208	\$ 9,361	\$ 4,885	\$ 6,961	\$ 6,838
<b>Scattered Unmetered Loads Customers</b>						
Number of Connections	65	0	2	6	192	11
kWh Billed	2,132,593	0	418,885	7,212	844,634	60,756
Distribution Revenue	\$ 66,931	\$ -	\$ 9,627	\$ 1,592	\$ 12,122	\$ 1,738
kWh Billed per connection	32,809	-	209,443	1,202	4,399	5,523
Distribution Revenue per Connection	\$ 1,030	\$ -	\$ 4,813	\$ 265	\$ 63	\$ 158



<b>Statistics by Customer Class For the year ended December 31, 2009 (Alphabetically Listed)</b>	COLLUS Power Corporation	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	Eastern Ontario Power Inc.	Enersource Hydro Mississauga Inc.	EnWin Utilities Ltd.
<b>Residential Customers</b>						
Number of Customers	13,152	1,757	9,843	3,104	168,288	76,528
kWh Billed	114,248,439	19,949,042	88,729,098	29,586,436	1,554,921,855	608,088,215
Distribution Revenue	\$ 3,509,127	\$ 435,106	\$ 843,320	\$ 938,784	\$ 44,995,913	\$ 21,658,067
kWh Billed per customer	8,687	11,354	9,014	9,532	9,240	7,946
Distribution Revenue per Customer	\$ 267	\$ 248	\$ 86	\$ 302	\$ 267	\$ 283
<b>General Service &lt;50kW Customers</b>						
Number of Customers	1,609	172	1,148	422	16,800	6,981
kWh Billed	44,285,112	5,021,569	26,797,991	12,783,861	677,577,787	221,722,944
Distribution Revenue	\$ 824,192	\$ 95,020	\$ 83,377	\$ 382,927	\$ 15,430,070	\$ 5,636,594
kWh Billed per customer	27,523	29,195	23,343	30,294	40,332	31,761
Distribution Revenue per Customer	\$ 512	\$ 552	\$ 73	\$ 907	\$ 918	\$ 807
<b>General Service &gt;50kW, Larger User (&gt;5000kW) Customers and Sub Transmission</b>						
Number of General Service Customers	116	12	121	34	4,442	1,178
Number of Larger User	1	0	0	0	10	10
Number of Sub Transmission	0	0	0	0	0	0
kWh Billed	145,683,395	4,153,840	113,522,904	17,770,088	5,463,947,843	1,365,095,519
Distribution Revenue	\$ 674,773	\$ 67,223	\$ 589,701	\$ 497,048	\$ 52,663,450	\$ 17,387,735
kWh Billed per customer	1,245,157	346,153	938,206	522,650	1,227,302	1,149,070
Distribution Revenue per Customer	\$ 5,767	\$ 5,602	\$ 4,874	\$ 14,619	\$ 11,829	\$ 14,636
<b>Scattered Unmetered Loads Customers</b>						
Number of Connections	30	0	0	0	198	29
kWh Billed	503,922	0	0	0	10,112,471	4,647,072
Distribution Revenue	\$ 8,261	\$ -	\$ -	\$ -	\$ 522,699	\$ 150,546
kWh Billed per connection	16,797	-	-	-	51,073	160,244
Distribution Revenue per Connection	\$ 275	-	-	-	\$ 2,640	\$ 5,191



<b>Statistics by Customer Class For the year ended December 31, 2009 (Alphabetically Listed)</b>	<b>Erie Thames Powerlines Corporation</b>	<b>Espanola Regional Hydro Distribution Corporation</b>	<b>Essex Powerlines Corporation</b>	<b>Festival Hydro Inc.</b>	<b>Fort Frances Power Corporation</b>	<b>Greater Sudbury Hydro Inc.</b>
<b>Residential Customers</b>						
Number of Customers	12,550	2,857	25,817	17,311	3,296	41,926
kWh Billed	112,395,473	33,443,599	261,922,934	139,254,714	39,845,835	412,159,188
Distribution Revenue	\$ 3,219,337	\$ 768,750	\$ 6,786,809	\$ 5,103,848	\$ 833,635	\$ 12,627,666
kWh Billed per customer	8,956	11,706	10,145	8,044	12,089	9,831
Distribution Revenue per Customer	\$ 257	\$ 269	\$ 263	\$ 295	\$ 253	\$ 301
<b>General Service &lt;50kW Customers</b>						
Number of Customers	1,234	477	2,015	2,009	418	3,911
kWh Billed	33,991,973	14,046,543	70,093,598	65,362,603	16,286,574	143,769,627
Distribution Revenue	\$ 566,057	\$ 298,677	\$ 592,848	\$ 1,619,721	\$ 250,074	\$ 3,590,003
kWh Billed per customer	27,546	29,448	34,786	32,535	38,963	36,760
Distribution Revenue per Customer	\$ 459	\$ 626	\$ 294	\$ 806	\$ 598	\$ 918
<b>General Service &gt;50kW, Larger User (&gt;5000kW) Customers and Sub Transmission</b>						
Number of General Service Customers	146	25	222	209	47	512
Number of Larger User	2	0	0	2	0	0
Number of Sub Transmission	3	0	0	0	0	0
kWh Billed	240,083,029	16,963,776	225,116,124	341,075,319	25,300,350	389,924,101
Distribution Revenue	\$ 1,671,758	\$ 122,572	\$ 2,012,993	\$ 2,333,615	\$ 360,752	\$ 5,182,403
kWh Billed per customer	1,589,954	678,551	1,014,037	1,616,471	538,305	761,571
Distribution Revenue per Customer	\$ 11,071	\$ 4,903	\$ 9,068	\$ 11,060	\$ 7,676	\$ 10,122
<b>Scattered Unmetered Loads Customers</b>						
Number of Connections	105	24	148	0	7	190
kWh Billed	516,445	170,432	1,747,060	0	61,333	2,252,111
Distribution Revenue	\$ 9,133	\$ -	\$ 62,755	\$ -	\$ 2,912	\$ 84,899
kWh Billed per connection	4,919	7,101	11,804	-	8,762	11,853
Distribution Revenue per Connection	\$ 87	\$ -	\$ 424	\$ -	\$ 416	\$ 447





<b>Statistics by Customer Class For the year ended December 31, 2009 (Alphabetically Listed)</b>	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation
<b>Residential Customers</b>						
Number of Customers	9,222	45,023	18,309	18,924	2,332	212,580
kWh Billed	91,249,172	352,708,669	168,226,691	217,916,715	26,719,860	1,597,158,130
Distribution Revenue	\$ 2,414,963	\$ 13,114,938	\$ 7,584,891	\$ 5,365,267	\$ 458,257	\$ 55,192,117
kWh Billed per customer	9,895	7,834	9,188	11,515	11,458	7,513
Distribution Revenue per Customer	\$ 262	\$ 291	\$ 414	\$ 284	\$ 197	\$ 260
<b>General Service &lt;50kW Customers</b>						
Number of Customers	669	3,650	2,381	1,913	388	19,858
kWh Billed	19,294,424	141,492,398	57,269,262	54,916,651	11,429,892	590,326,105
Distribution Revenue	\$ 388,562	\$ 2,824,471	\$ 1,775,022	\$ 1,013,246	\$ 134,006	\$ 11,711,495
kWh Billed per customer	28,841	38,765	24,053	28,707	29,458	29,727
Distribution Revenue per Customer	\$ 581	\$ 774	\$ 745	\$ 530	\$ 345	\$ 590
<b>General Service &gt;50kW, Larger User (&gt;5000kW) Customers and Sub Transmission</b>						
Number of General Service Customers	101	582	137	207	44	2,216
Number of Larger User	0	4	0	0	0	12
Number of Sub Transmission	0	0	0	0	0	0
kWh Billed	67,099,441	979,482,316	109,770,756	216,553,774	38,236,783	3,051,641,417
Distribution Revenue	\$ 472,269	\$ 7,236,902	\$ 1,773,198	\$ 2,474,220	\$ 192,367	\$ 19,998,502
kWh Billed per customer	664,351	1,671,472	801,246	1,046,153	869,018	1,369,677
Distribution Revenue per Customer	\$ 4,676	\$ 12,350	\$ 12,943	\$ 11,953	\$ 4,372	\$ 8,976
<b>Scattered Unmetered Loads Customers</b>						
Number of Connections	81	40	84	140	0	0
kWh Billed	396,807	2,424,418	481,502	902,443	0	0
Distribution Revenue	\$ 5,384	\$ 47,550	\$ 19,713	\$ 27,346	\$ -	\$ -
kWh Billed per connection	4,899	60,610	5,732	6,446	-	-
Distribution Revenue per Connection	\$ 66	\$ 1,189	\$ 235	\$ 195	-	-



<b>Statistics by Customer Class For the year ended December 31, 2009 (Alphabetically Listed)</b>	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited
<b>Residential Customers</b>						
Number of Customers	1,027	4,781	121,692	1,084,186	269,288	13,636
kWh Billed	15,905,549	55,896,455	1,121,010,160	11,607,000,000	2,256,567,858	158,478,924
Distribution Revenue	\$ 202,810	\$ 459,030	\$ 35,076,490	\$ 626,046,000	\$ 80,607,007	\$ 5,692,353
kWh Billed per customer	15,487	11,691	9,212	10,706	8,380	11,622
Distribution Revenue per Customer	\$ 197	\$ 96	\$ 288	\$ 577	\$ 299	\$ 417
<b>General Service &lt;50kW Customers</b>						
Number of Customers	140	586	7,684	109,208	23,338	855
kWh Billed	4,981,571	20,862,413	296,392,318	7,290,000,000	731,102,854	29,628,747
Distribution Revenue	\$ 80,448	\$ 93,635	\$ 7,199,552	\$ 263,006,000	\$ 18,047,373	\$ 639,448
kWh Billed per customer	35,583	35,601	38,573	66,753	31,327	34,654
Distribution Revenue per Customer	\$ 575	\$ 160	\$ 937	\$ 2,408	\$ 773	\$ 748
<b>General Service &gt;50kW, Larger User (&gt;5000kW) Customers and Sub Transmission</b>						
Number of General Service Customers	11	81	1,645	0	3,370	72
Number of Larger User	0	1	6	0	11	0
Number of Sub Transmission	0	0	0	373	0	0
kWh Billed	4,958,070	101,345,208	2,278,471,429	2,721,000,000	4,510,883,945	50,032,067
Distribution Revenue	\$ 28,113	\$ 158,413	\$ 18,585,172	\$ 8,968,000	\$ 44,019,818	\$ 750,206
kWh Billed per customer	450,734	1,235,917	1,380,055	7,294,906	1,334,186	694,890
Distribution Revenue per Customer	\$ 2,556	\$ 1,932	\$ 11,257	\$ 24,043	\$ 13,020	\$ 10,420
<b>Scattered Unmetered Loads Customers</b>						
Number of Connections	6	4	0	0	2,848	82
kWh Billed	19,706	192,729	0	0	19,879,033	520,289
Distribution Revenue	\$ 1,007	\$ 1,203	\$ -	\$ -	\$ 536,070	\$ 34,074
kWh Billed per connection	3,284	48,182	-	-	6,980	6,345
Distribution Revenue per Connection	\$ 168	\$ 301	-	-	\$ 188	\$ 416



<b>Statistics by Customer Class For the year ended December 31, 2009 (Alphabetically Listed)</b>	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.
<b>Residential Customers</b>						
Number of Customers	4,777	23,223	76,755	8,243	7,697	131,734
kWh Billed	39,909,017	200,816,087	647,493,718	77,155,275	82,722,597	1,067,984,894
Distribution Revenue	\$ 1,189,685	\$ 5,323,895	\$ 16,684,101	\$ 1,848,574	\$ 2,391,505	\$ 33,503,321
kWh Billed per customer	8,354	8,647	8,436	9,360	10,747	8,107
Distribution Revenue per Customer	\$ 249	\$ 229	\$ 217	\$ 224	\$ 311	\$ 254
<b>General Service &lt;50kW Customers</b>						
Number of Customers	733	3,255	7,425	1,065	1,547	11,914
kWh Billed	25,617,550	96,953,020	241,562,492	36,853,092	44,672,868	392,901,741
Distribution Revenue	\$ 327,550	\$ 1,849,197	\$ 4,332,529	\$ 576,899	\$ 968,457	\$ 8,450,169
kWh Billed per customer	34,949	29,786	32,534	34,604	28,877	32,978
Distribution Revenue per Customer	\$ 447	\$ 568	\$ 584	\$ 542	\$ 626	\$ 709
<b>General Service &gt;50kW, Larger User (&gt;5000kW) Customers and Sub Transmission</b>						
Number of General Service Customers	69	351	992	132	100	1,647
Number of Larger User	0	3	2	0	0	3
Number of Sub Transmission	0	0	0	0	0	0
kWh Billed	43,611,734	431,258,755	928,173,715	144,257,386	84,181,833	1,660,133,648
Distribution Revenue	\$ 434,649	\$ 2,295,348	\$ 10,459,518	\$ 1,201,864	\$ 855,712	\$ 10,248,092
kWh Billed per customer	632,054	1,218,245	933,776	1,092,859	841,818	1,006,142
Distribution Revenue per Customer	\$ 6,299	\$ 6,484	\$ 10,523	\$ 9,105	\$ 8,557	\$ 6,211
<b>Scattered Unmetered Loads Customers</b>						
Number of Connections	0	159	824	94	43	1,489
kWh Billed	0	2,341,330	3,403,820	790,195	165,657	5,570,493
Distribution Revenue	\$ -	\$ 47,426	\$ 153,879	\$ 31,864	\$ 10,568	\$ 58,174
kWh Billed per connection	-	14,725	4,131	8,406	3,852	3,741
Distribution Revenue per Connection	-	\$ 298	\$ 187	\$ 339	\$ 246	\$ 39



<b>Statistics by Customer Class For the year ended December 31, 2009 (Alphabetically Listed)</b>	Middlesex Power Distribution Corporation	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.
<b>Residential Customers</b>						
Number of Customers	6,984	6,052	24,832	29,138	45,167	6,507
kWh Billed	59,459,192	47,639,419	230,386,763	261,208,138	396,244,635	63,529,367
Distribution Revenue	\$ 2,087,535	\$ 1,808,381	\$ 7,107,078	\$ 8,091,758	\$ 13,491,773	\$ 2,214,849
kWh Billed per customer	8,514	7,872	9,278	8,965	8,773	9,763
Distribution Revenue per Customer	\$ 299	\$ 299	\$ 286	\$ 278	\$ 299	\$ 340
<b>General Service &lt;50kW Customers</b>						
Number of Customers	780	729	2,203	2,893	4,389	1,230
kWh Billed	20,481,317	24,772,837	73,566,124	92,853,967	128,615,455	33,919,641
Distribution Revenue	\$ 282,773	\$ 487,411	\$ 1,570,851	\$ 2,310,777	\$ 3,364,595	\$ 1,095,985
kWh Billed per customer	26,258	33,982	33,394	32,096	29,304	27,577
Distribution Revenue per Customer	\$ 363	\$ 669	\$ 713	\$ 799	\$ 767	\$ 891
<b>General Service &gt;50kW, Larger User (&gt;5000kW) Customers and Sub Transmission</b>						
Number of General Service Customers	95	112	286	398	847	121
Number of Larger User	1	0	2	0	0	0
Number of Sub Transmission	0	0	0	0	0	0
kWh Billed	102,832,092	128,992,796	363,265,000	316,486,393	636,588,343	74,700,317
Distribution Revenue	\$ 380,152	\$ 766,955	\$ 2,662,035	\$ 3,891,854	\$ 8,581,980	\$ 1,115,534
kWh Billed per customer	1,071,168	1,151,721	1,261,337	795,192	751,580	617,358
Distribution Revenue per Customer	\$ 3,960	\$ 6,848	\$ 9,243	\$ 9,779	\$ 10,132	\$ 9,219
<b>Scattered Unmetered Loads Customers</b>						
Number of Connections	51	12	183	398	420	22
kWh Billed	310,817	528,948	1,259,845	179,150	2,045,397	202,191
Distribution Revenue	\$ 7,091	\$ 13,743	\$ 36,889	\$ -	\$ 119,866	\$ 11,951
kWh Billed per connection	6,094	44,079	6,884	450	4,870	9,191
Distribution Revenue per Connection	\$ 139	\$ 1,145	\$ 202	\$ -	\$ 285	\$ 543



<b>Statistics by Customer Class For the year ended December 31, 2009 (Alphabetically Listed)</b>	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation
<b>Residential Customers</b>						
Number of Customers	16,653	20,850	5,179	56,419	9,814	11,296
kWh Billed	139,365,167	213,412,762	43,042,148	583,830,856	84,392,286	108,280,800
Distribution Revenue	\$ 6,962,430	\$ 5,534,543	\$ 1,556,635	\$ 17,558,909	\$ 2,986,225	\$ 3,165,109
kWh Billed per customer	8,369	10,236	8,311	10,348	8,599	9,586
Distribution Revenue per Customer	\$ 418	\$ 265	\$ 301	\$ 311	\$ 304	\$ 280
<b>General Service &lt;50kW Customers</b>						
Number of Customers	2,071	2,629	798	4,887	1,148	1,359
kWh Billed	60,541,483	87,404,596	20,012,505	179,197,074	35,466,556	48,101,672
Distribution Revenue	\$ 2,114,481	\$ 1,892,314	\$ 427,800	\$ 3,985,324	\$ 705,587	\$ 1,167,744
kWh Billed per customer	29,233	33,246	25,078	36,668	30,894	35,395
Distribution Revenue per Customer	\$ 1,021	\$ 720	\$ 536	\$ 815	\$ 615	\$ 859
<b>General Service &gt;50kW, Larger User (&gt;5000kW) Customers and Sub Transmission</b>						
Number of General Service Customers	169	276	73	873	129	154
Number of Larger User	0	0	0	0	0	0
Number of Sub Transmission	0	0	0	0	0	0
kWh Billed	159,314,312	247,871,397	58,783,293	768,596,138	121,491,113	149,477,236
Distribution Revenue	\$ 1,812,098	\$ 2,281,600	\$ 329,251	\$ 6,034,339	\$ 697,577	\$ 1,613,116
kWh Billed per customer	942,688	898,085	805,251	880,408	941,792	970,631
Distribution Revenue per Customer	\$ 10,722	\$ 8,267	\$ 4,510	\$ 6,912	\$ 5,408	\$ 10,475
<b>Scattered Unmetered Loads Customers</b>						
Number of Connections	2	21	19	679	35	153
kWh Billed	496,200	311,871	129,179	4,143,540	373,171	846,523
Distribution Revenue	\$ -	\$ 9,587	\$ 4,204	\$ 119,036	\$ 12,798	\$ 40,790
kWh Billed per connection	248,100	14,851	6,799	6,102	10,662	5,533
Distribution Revenue per Connection	\$ -	\$ 457	\$ 221	\$ 175	\$ 366	\$ 267



<b>Statistics by Customer Class For the year ended December 31, 2009 (Alphabetically Listed)</b>	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.
<b>Residential Customers</b>						
Number of Customers	47,769	8,851	2,751	30,680	8,170	283,665
kWh Billed	490,807,351	79,726,454	34,644,939	283,366,850	63,037,704	2,693,171,018
Distribution Revenue	\$ 10,503,425	\$ 2,025,174	\$ 937,164	\$ 7,729,832	\$ 2,843,518	\$ 77,327,995
kWh Billed per customer	10,275	9,008	12,594	9,236	7,716	9,494
Distribution Revenue per Customer	\$ 220	\$ 229	\$ 341	\$ 252	\$ 348	\$ 273
<b>General Service &lt;50kW Customers</b>						
Number of Customers	3,897	1,394	540	3,609	874	29,594
kWh Billed	134,251,798	34,976,027	16,578,434	117,563,108	23,936,127	1,017,353,775
Distribution Revenue	\$ 2,789,117	\$ 623,517	\$ 303,333	\$ 2,153,680	\$ 674,350	\$ 21,418,543
kWh Billed per customer	34,450	25,090	30,701	32,575	27,387	34,377
Distribution Revenue per Customer	\$ 716	\$ 447	\$ 562	\$ 597	\$ 772	\$ 724
<b>General Service &gt;50kW, Larger User (&gt;5000kW) Customers and Sub Transmission</b>						
Number of General Service Customers	517	144	68	363	80	4,654
Number of Larger User	1	0	0	2	0	1
Number of Sub Transmission	0	0	0	0	0	0
kWh Billed	495,241,670	77,293,266	37,828,107	381,906,239	101,400,949	4,510,511,478
Distribution Revenue	\$ 4,550,193	\$ 820,651	\$ 418,864	\$ 2,860,209	\$ 1,415,139	\$ 42,401,537
kWh Billed per customer	956,065	536,759	556,296	1,046,318	1,267,512	968,961
Distribution Revenue per Customer	\$ 8,784	\$ 5,699	\$ 6,160	\$ 7,836	\$ 17,689	\$ 9,109
<b>Scattered Unmetered Loads Customers</b>						
Number of Connections	304	73	19	383	0	2,781
kWh Billed	2,963,094	2,376,275	59,160	1,713,817	0	12,752,938
Distribution Revenue	\$ 66,781	\$ 9,053	\$ 4,210	\$ 84,857	\$ -	\$ 438,584
kWh Billed per connection	9,747	32,552	3,114	4,475	-	4,586
Distribution Revenue per Connection	\$ 220	\$ 124	\$ 222	\$ 222	\$ -	\$ 158



<b>Statistics by Customer Class For the year ended December 31, 2009 (Alphabetically Listed)</b>	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.
<b>Residential Customers</b>						
Number of Customers	29,028	3,613	4,974	2,296	14,374	44,443
kWh Billed	348,619,359	30,635,928	45,271,935	33,747,939	115,181,982	348,392,935
Distribution Revenue	\$ 8,375,415	\$ 849,085	\$ 1,156,502	\$ 1,049,004	\$ 742,203	\$ 10,704,867
kWh Billed per customer	12,010	8,479	9,102	14,699	8,013	7,839
Distribution Revenue per Customer	\$ 289	\$ 235	\$ 233	\$ 457	\$ 52	\$ 241
<b>General Service &lt;50kW Customers</b>						
Number of Customers	3,341	503	774	392	1,672	4,486
kWh Billed	91,450,221	13,000,400	20,399,815	16,172,932	37,210,577	138,834,577
Distribution Revenue	\$ 2,278,648	\$ 247,632	\$ 375,059	\$ 339,855	\$ 1,076,514	\$ 2,675,518
kWh Billed per customer	27,372	25,846	26,356	41,257	22,255	30,948
Distribution Revenue per Customer	\$ 682	\$ 492	\$ 485	\$ 867	\$ 644	\$ 596
<b>General Service &gt;50kW, Larger User (&gt;5000kW) Customers and Sub Transmission</b>						
Number of General Service Customers	439	64	66	39	192	524
Number of Larger User	0	0	0	0	0	0
Number of Sub Transmission	0	0	0	0	0	0
kWh Billed	258,998,141	52,230,300	43,072,665	21,993,284	133,678,548	481,807,121
Distribution Revenue	\$ 3,630,937	\$ 284,351	\$ 354,195	\$ 308,481	\$ 3,861,714	\$ 3,093,591
kWh Billed per customer	589,973	816,098	652,616	563,930	696,242	919,479
Distribution Revenue per Customer	\$ 8,271	\$ 4,443	\$ 5,367	\$ 7,910	\$ 20,113	\$ 5,904
<b>Scattered Unmetered Loads Customers</b>						
Number of Connections	17	0	49	13	5	469
kWh Billed	823,448	0	348,019	42,486	9,288	1,995,125
Distribution Revenue	\$ 24,220	\$ -	\$ 16,617	\$ 3,620	\$ 612	\$ 134,844
kWh Billed per connection	48,438	-	7,102	3,268	1,858	4,254
Distribution Revenue per Connection	\$ 1,425	\$ -	\$ 339	\$ 278	\$ 122	\$ 288



<b>Statistics by Customer Class For the year ended December 31, 2009 (Alphabetically Listed)</b>	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.
<b>Residential Customers</b>						
Number of Customers	5,907	611,357	101,547	11,010	45,113	19,803
kWh Billed	51,473,373	5,037,152,555	942,215,878	67,145,248	397,106,489	152,795,281
Distribution Revenue	\$ 1,653,970	\$ 193,430,604	\$ 27,976,891	\$ 2,752,651	\$ 13,521,851	\$ 5,402,478
kWh Billed per customer	8,714	8,239	9,279	6,099	8,802	7,716
Distribution Revenue per Customer	\$ 280	\$ 316	\$ 276	\$ 250	\$ 300	\$ 273
<b>General Service &lt;50kW Customers</b>						
Number of Customers	675	64,781	8,501	801	5,300	1,725
kWh Billed	24,437,614	2,223,765,510	302,228,227	12,946,028	179,259,397	54,842,891
Distribution Revenue	\$ 500,966	\$ 60,336,439	\$ 6,464,083	\$ 340,326	\$ 3,777,338	\$ 902,878
kWh Billed per customer	36,204	34,327	35,552	16,162	33,823	31,793
Distribution Revenue per Customer	\$ 742	\$ 931	\$ 760	\$ 425	\$ 713	\$ 523
<b>General Service &gt;50kW, Larger User (&gt;5000kW) Customers and Sub Transmission</b>						
Number of General Service Customers	87	12,953	1,049	33	661	172
Number of Larger User	0	47	4	0	1	2
Number of Sub Transmission	0	0	0	0	0	0
kWh Billed	107,671,901	17,158,962,810	1,202,171,868	15,477,900	774,171,690	187,757,826
Distribution Revenue	\$ 495,519	\$ 201,544,335	\$ 8,935,284	\$ 275,966	\$ 7,382,623	\$ 1,441,330
kWh Billed per customer	1,237,608	1,319,920	1,141,664	469,027	1,169,444	1,079,068
Distribution Revenue per Customer	\$ 5,696	\$ 15,503	\$ 8,486	\$ 8,363	\$ 11,152	\$ 8,284
<b>Scattered Unmetered Loads Customers</b>						
Number of Connections	69	1,105	893	25	14	214
kWh Billed	93,288	57,731,695	5,832,532	167,496	1,943,333	1,170,354
Distribution Revenue	\$ 18,514	\$ 2,449,890	\$ 181,472	\$ 2,240	\$ 120,883	\$ 41,404
kWh Billed per connection	1,352	52,246	6,531	6,700	138,810	5,469
Distribution Revenue per Connection	\$ 268	\$ 2,217	\$ 203	\$ 90	\$ 8,635	\$ 193





<b>Statistics by Customer Class For the year ended December 31, 2009 (Alphabetically Listed)</b>	Wellington North Power Inc.	West Coast Huron Energy Inc.	West Perth Power Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
<b>Residential Customers</b>						
Number of Customers	3,056	3,231	1,786	19,033	36,762	13,429
kWh Billed	25,181,847	25,808,454	15,500,136	220,302,768	347,011,249	93,622,824
Distribution Revenue	\$ 865,937	\$ 899,422	\$ 414,577	\$ 4,543,177	\$ 11,826,831	\$ 3,851,591
kWh Billed per customer	8,240	7,988	8,679	11,575	9,439	6,972
Distribution Revenue per Customer	\$ 283	\$ 278	\$ 232	\$ 239	\$ 322	\$ 287
<b>General Service &lt;50kW Customers</b>						
Number of Customers	480	474	241	2,435	1,926	1,170
kWh Billed	11,485,058	14,454,059	8,193,778	74,730,675	74,119,383	41,369,827
Distribution Revenue	\$ 297,891	\$ 313,302	\$ 138,361	\$ 1,276,314	\$ 1,715,967	\$ 825,248
kWh Billed per customer	23,927	30,494	33,999	30,690	38,484	35,359
Distribution Revenue per Customer	\$ 621	\$ 661	\$ 574	\$ 524	\$ 891	\$ 705
<b>General Service &gt;50kW, Larger User (&gt;5000kW) Customers and Sub Transmission</b>						
Number of General Service Customers	49	53	20	276	435	200
Number of Larger User	0	1	0	0	0	0
Number of Sub Transmission	0	0	0	0	0	0
kWh Billed	49,673,928	113,936,823	32,104,699	173,599,014	411,691,886	203,912,523
Distribution Revenue	\$ 559,777	\$ 793,795	\$ 194,019	\$ 1,886,930	\$ 3,766,927	\$ 1,585,466
kWh Billed per customer	1,013,754	2,109,941	1,605,235	628,982	946,418	1,019,563
Distribution Revenue per Customer	\$ 11,424	\$ 14,700	\$ 9,701	\$ 6,837	\$ 8,660	\$ 7,927
<b>Scattered Unmetered Loads Customers</b>						
Number of Connections	3	4	5	61	390	39
kWh Billed	9,305	94,310	16,368	370,057	2,431,741	647,213
Distribution Revenue	\$ 218	\$ 3,352	\$ 68	\$ 23,596	\$ 123,686	\$ 8,113
kWh Billed per connection	3,102	23,578	3,274	6,067	6,235	16,595
Distribution Revenue per Connection	\$ 73	\$ 838	\$ 14	\$ 387	\$ 317	\$ 208





## Glossary of Terms

### FINANCIAL INFORMATION

	Aggregation of Trial Balance (RRR section 2.1.7) accounts
Cash & cash equivalents	1005-1070
Receivables	1100-1170
Inventory	1305-1350
Inter-company	1200+1210
Other current assets	1180-1190
Property plant & equipment	1605-2075
Accumulated depreciation & amortization	2105-2180
Regulatory assets (net)	1505-1595
Inter-company	1480-1490
Other non-current assets	1405-1475
Accounts payable & accrued charges	2205-2220 + 2250-2256 +2294
Current Portion of Future Income Taxes	2296
Other current liabilities	2285 - 2292 +2264
Inter-company	2240+2242
Loans and notes payable, and current portion of long term debt	2225+ 2260-2262 + 2268-2272
Long-term debt	2505-2525
Inter-company debt & advances	2530-2550
Regulatory liabilities	2405+2425
Other deferred amounts & customer deposits	2305 + 2308-2348 + 2410+2415+2435
Employee future benefits	2306
Future income taxes	2350
Shareholders' Equity	3005-3065
Power and distribution revenue	4006-4245
Cost of power and related costs	4705-4750
Other income	4305-4415 +6305
Operating	4505-4565 + 4805-4850 + 5005-5096
Maintenance	4605-4640 + 4905-4965 + 5105-5195
Administrative	5305-5695
Other	5205-5215
Depreciation and amortization	5705-5740
Financing	6005-6045
Current Income Tax	6110
Future Income Tax	6115



## Glossary of Terms

### FINANCIAL RATIOS

**Liquidity Ratios** measure the availability of cash to pay debt.

**Current Ratio** is a financial ratio that measures whether or not a firm has enough resources to pay its debts over the next 12 months.

**Leverage Ratios** are the financial statement ratios which show the degree to which the business is leveraging itself through its use of borrowed money. Long-term debt and long-term intercompany financing.

**Debt Ratio** indicates what proportion of long-term debt and long-term intercompany financing a company has relative to its assets.

**Debt to Equity Ratio** is a financial ratio indicating the relative proportion of equity and long-term debt plus long-term intercompany financing used to finance a company's assets.

**Interest Coverage Ratio** is used to determine a firm's ability to pay interest on outstanding debt.

**Profitability Ratios** measure the firm's use of its assets and control of its expenses to generate an acceptable rate of return.

**Return on Equity** measures the rate of return on the ownership interest (shareholders' equity) of the common stock owners and a firm's efficiency at generating profits from every dollar of net assets, and shows how well a company uses investment dollars to generate earnings growth. This is not regulatory return.



## Glossary of Terms

### GENERAL STATISTICS

**Population Served** is the estimated number of people served as customers of the utility.

**Municipal Population** is the Stats Canada population of the municipalities served. May not equal Population Served as other utilities may also serve the same community.

**Seasonal Population** represents cottagers etc.

**Total kWh Purchased** equals "Total kWh sold (excluding losses)" plus "Distribution System Losses".

**Total kWh Sold (excluding losses)** is the total kWh consumed within service territory.

**Distribution System Losses** is the sum of distribution system line losses, metering error, and energy theft.

**Residential Customers** applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation.

**General Service < 50 kW Customers** applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

**General Service > 50 to 5,000 kW Customers** applies to a non residential account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 50 kW but less than 5,000 kW.

**Large User Customers** applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW.

**Sub-Transmission** applies to an account who has embedded supply to Local Distribution Companies or an account that is directly connected to and supplied by the Distributors assets.

**Unmetered Scattered Load** refers to certain instances where connections can be provided without metering.

**Winter Peak (kW)** is the peak load on the distributor system from October to March.

**Summer Peak (kW)** is the peak load on the distributor system from April to September.

**Average Peak (kW)** is the average of daily peaks throughout the year.

**Capital Additions** represents the investment for assets placed in-service.



## Glossary of Terms

### SERVICE QUALITY INDICATORS

**Low Voltage Connections** is the percentage of new low voltage (<750 Volts) connection requests where the connection is made within 5 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

**High Voltage Connections** is the percentage of new high voltage ( $\geq 750$  Volts) connection requests where the connection is made within 10 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

**Telephone Accessibility** is the percentage of calls to the utility's general inquiry number that are answered in person within 30 seconds. Must be met 65% of the time.

**Appointments Met** is the percentage of appointments involving a customer premises visit where the appointment date and time (morning or afternoon) is met. Must be met 90% of the time

**Written Response to Enquires** is the percentage of customer inquiries relating to a customer's account and requiring a written response where the response is provided within 10 working days of receipt of the inquiry. Must be met 80% of the time.

**Emergency Urban Response** is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 60 minutes of the call. Urban areas are defined by the respective municipality. Must be met 80% of the time.

**Emergency Rural Response** is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 120 minutes of the call. Rural areas are defined by the respective municipality. Must be met 80% of the time.

**Telephone Call Abandon Rate** is the percentage of qualified calls (abandoned after 30 seconds) to a distributor's customer care telephone number that are abandoned before they are answered. Must be less than 10%.

**Appointment Scheduling** is the percentage of when a customer requests an appointment with a distributor, the distributor shall schedule the appointment to take place within 5 business days. Must be met 90% of the time.

**Rescheduling a Missed Appointment** is the percentage of missed appointments that the customer is contacted within 1 business day to reschedule the appointment. Must be met 100% of the time.

**SAIDI** is the average forced sustained interruption duration per customer served per year (measured in hours). Calculation is "Total Customer Hours of Interruptions" divided by "Total Number of Customers".

**SAIFI** is the average number of forced sustained interruptions experienced per customer served per year (measured in outages). Calculation is the "Total Customer Interruptions" divided by "Total Number of Customers".

**CAIDI** is the average forced sustained interruption duration experienced by interrupted customers per year (measured in hours). Calculation is SAIDI divided by SAIFI.