



**EB-2010-0060**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, Schedule B;

**AND IN THE MATTER OF** cost awards in relation to a  
consultation process to examine issues related to the  
revenue adjustment and cost recovery mechanisms  
available to electricity and natural gas distributors.

**BEFORE** Marika Hare  
Presiding Member

## **DECISION AND ORDER ON COST AWARDS**

### **Background**

On March 22, 2010, the Board issued a cover letter (the "March letter") initiating a consultation process to examine the revenue adjustment and cost recovery mechanisms that are currently available to electricity and natural gas distributors to address revenue erosion resulting from unforecasted changes in the volume of energy sold.

In a letter issued October 27, 2010 on the Renewed Regulatory Framework for Electricity, the Board directed that the distribution revenue decoupling consultation would not proceed until the substantial completion of three new priority policy initiatives, the output of which will be considered in the Board's future work on this subject. On January 18, 2011 the Board issued a letter expressing the view that the issues and related matters raised in the course of the consultation can be considered for inclusion in other ongoing and prospective Board initiatives as appropriate, and that the consultation can therefore be drawn to a close.

In its *Decision on Cost Eligibility* (the “Decision”) dated April 16, 2010, the Board determined that the following participants (together, the “eligible participants”) were eligible for an award of costs in this consultation process:

- Canadian Manufacturers and Exporters (CME)
- Consumers Council of Canada (CCC)
- Green Energy Coalition (GEC)
- Industrial Gas Users Association (IGUA)
- London Property Management Association (LPMA)
- Low-Income Energy Network (LIEN)
- Ontario Sustainable Energy Association (OSEA)
- Pollution Probe (PP)
- School Energy Coalition (SEC)
- Vulnerable Energy Consumers Coalition (VECC)

As provided in Appendix A of the March letter, the activities for which cost awards are available (the “eligible activities”) in this consultation are the following:

- the provision of written comments on the issues identified in the March letter and on the report entitled *Review of Distribution Revenue Decoupling Mechanisms*, prepared by Pacific Economics Group Research to a maximum of 30 hours per participant/organization; and
- preparation for, attendance at and reporting on a stakeholder meeting held on Monday, April 19, 2010 between 9:30 AM and 3:00 PM, to a maximum of actual meeting time plus 50% of meeting time for preparation and reporting (that is 8.25 hours) per participant/organization.

On February 7, 2011, the Board issued a *Notice of Hearing for Cost Awards* (the “Notice”). All eligible participants as listed above submitted cost claims. On February 23, 2011 Enbridge Gas Distribution Inc. (“Enbridge”) filed a letter commenting on the cost claims submitted by CME, CCC, LIEN and OSEA. LIEN and OSEA filed replies to the Enbridge letter by the March 2, 2011 deadline for such filings indicated in the Notice. CME and CCC did not file a reply.

Regarding CME’s cost claim, Enbridge commented that the statement of hours and dates did not in their view clearly establish whether the hours allowed by the Board for specific activities have been met.

Regarding CCC's cost claim, Enbridge commented that in their view, the number of hours attributable to preparation and reporting in relation to the meeting of April 18, 2010 could not be clearly ascertained from the information provided.

Regarding LIEN's claim, Enbridge commented that in their view, the information provided was not sufficient to permit a proper review of the claim. In their reply, LIEN provided additional details on hours for each eligible activity.

Regarding OSEA's claim, Enbridge commented that in their view, the information provided in the claim suggested that a portion of the total hours claimed by OSEA was not clearly attributable to an eligible activity. In their reply, OSEA amended their cost claim by reducing the number of hours claimed.

Regarding Pollution Probe's claim, the Board has made a minor adjustment to correct an arithmetic error.

### **Board Findings on the Cost Claims of the Eligible Participants**

The Board has reviewed the cost claims (as amended where applicable) and finds that the cost claims filed by CME, CCC, GEC, IGUA, LPMA, LIEN, OSEA, PP, SEC, and VECC are within the approved overall limits set by the Board. These participants are therefore entitled to 100% of their reasonably incurred costs of participating in this consultation process, as indicated below.

• Canadian Manufacturers and Exporters	\$11,476.67
• Consumers Council of Canada	\$10,234.95
• Green Energy Coalition	\$8,086.52
• Industrial Gas Users Association	\$6,766.81
• London Property Management Association	\$13,053.05
• Low-Income Energy Network	\$13,253.63
• Ontario Sustainable Energy Association	\$9,522.84
• Pollution Probe	\$1,206.50
• School Energy Coalition	\$12,622.50
• Vulnerable Energy Consumers Coalition	\$9,030.25

## Process for Paying the Cost Awards

In the March letter, the Board indicated that costs would be apportioned between rate regulated gas distributors and licensed electricity distributors based on the Board's Cost Assessment Model resulting in an allocation of 23.5% of costs to rate regulated gas distributors, and 76.5% of costs to licensed electricity distributors. The Board also indicated that these shares will be apportioned within the classes on the basis of distribution revenue and that the Board would use the process set out in section 12 of the Board's *Practice Direction on Cost Awards* whereby it would act as a clearing house for all payments of cost awards.

The practice of the Board is to issue to each distributor one invoice that covers all cost awards payable by the distributor for the relevant period. As a result, the invoice may cover cost awards payable in relation to a number of consultations, including this one.

### THE BOARD THEREFORE ORDERS THAT:

1. As set out in Appendix A to this Decision and Order, each individual rate regulated gas distributor and licensed electricity distributor shall pay the amounts shown in relation to the costs awarded to each eligible participant.
2. The individual rate regulated gas distributors and licensed electricity distributors listed in Appendix A to this Decision and Order shall pay the Board's costs of and incidental to, this consultation.
3. Payment of cost awards and of the Board's costs referred to in paragraphs 1 and 2 shall be made to the Ontario Energy Board in accordance with the invoice issued to the individual rate regulated gas distributors and licensed electricity distributors, and shall be due at the same time as cost assessments under section 26 of the Act are due.

**DATED** at Toronto, March 15, 2011

### ONTARIO ENERGY BOARD

*Original Signed By*

Kirsten Walli  
Board Secretary

**Appendix A  
Decision and Order on Cost Awards**

**EB-2010-0060  
Consultation on Distribution Revenue Decoupling**

<b>Natural Gas Distribution System Owner/Operator</b>	<b>CME</b>	<b>CCC</b>	<b>GEC</b>	<b>IGUA</b>	<b>LPMA</b>	<b>LIEN</b>	<b>OSEA</b>	<b>PP</b>	<b>SEC</b>	<b>VECC</b>	<b>Total</b>
Enbridge Gas Distribution Inc.	\$1,447.73	\$1,291.09	\$1,020.07	\$853.60	\$1,646.58	\$1,671.88	\$1,201.26	\$152.19	\$1,592.27	\$1,139.12	\$12,015.79
Union Gas Ltd.	\$1,244.61	\$1,109.95	\$876.96	\$733.84	\$1,415.56	\$1,437.31	\$1,032.72	\$130.84	\$1,368.87	\$979.30	\$10,329.96
Natural Resource Gas	\$4.68	\$4.18	\$3.30	\$2.76	\$5.33	\$5.41	\$3.89	\$0.49	\$5.15	\$3.69	\$38.88
<b>Total, Natural Gas Distributors</b>	<b>\$2,697.02</b>	<b>\$2,405.21</b>	<b>\$1,900.33</b>	<b>\$1,590.20</b>	<b>\$3,067.47</b>	<b>\$3,114.60</b>	<b>\$2,237.87</b>	<b>\$283.53</b>	<b>\$2,966.29</b>	<b>\$2,122.11</b>	<b>\$22,384.62</b>

<b>Electricity Distribution System Owner/Operator</b>	<b>CME</b>	<b>CCC</b>	<b>GEC</b>	<b>IGUA</b>	<b>LPMA</b>	<b>LIEN</b>	<b>OSEA</b>	<b>PP</b>	<b>SEC</b>	<b>VECC</b>	<b>Total</b>
Algoma Power Inc.	\$53.05	\$47.31	\$37.38	\$31.28	\$60.34	\$61.27	\$44.02	\$5.58	\$58.35	\$41.74	\$440.32
Atikokan Hydro Inc.	\$3.95	\$3.52	\$2.78	\$2.33	\$4.49	\$4.56	\$3.27	\$0.41	\$4.34	\$3.11	\$32.75
Attawapiskat Power Corp.	\$2.85	\$2.54	\$2.01	\$1.68	\$3.25	\$3.30	\$2.37	\$0.30	\$3.14	\$2.25	\$23.68
Bluewater Power Distribution Corp.	\$57.01	\$50.84	\$40.17	\$33.61	\$64.84	\$65.84	\$47.30	\$5.99	\$62.70	\$44.86	\$473.16
Brant County Power Inc.	\$18.28	\$16.31	\$12.88	\$10.78	\$20.80	\$21.11	\$15.17	\$1.92	\$20.11	\$14.39	\$151.75
Brantford Power Inc.	\$47.49	\$42.36	\$33.46	\$28.00	\$54.02	\$54.85	\$39.41	\$4.99	\$52.24	\$37.37	\$394.19
Burlington Hydro Inc.	\$84.16	\$75.05	\$59.30	\$49.62	\$95.72	\$97.19	\$69.83	\$8.85	\$92.56	\$66.22	\$698.51
Cambridge and North Dumfries Hydro Inc.	\$63.75	\$56.85	\$44.92	\$37.59	\$72.50	\$73.62	\$52.90	\$6.70	\$70.11	\$50.16	\$529.09
Canadian Niagara Power Inc.	\$49.04	\$43.73	\$34.55	\$28.91	\$55.78	\$56.63	\$40.69	\$5.16	\$53.94	\$38.59	\$407.02
Centre Wellington Hydro Ltd.	\$8.48	\$7.57	\$5.98	\$5.00	\$9.65	\$9.80	\$7.04	\$0.89	\$9.33	\$6.68	\$70.42
Chapleau Public Utilities Corp.	\$2.04	\$1.82	\$1.44	\$1.20	\$2.32	\$2.35	\$1.69	\$0.21	\$2.24	\$1.60	\$16.92
Chatham-Kent Hydro Inc.	\$40.93	\$36.50	\$28.84	\$24.13	\$46.56	\$47.27	\$33.96	\$4.30	\$45.02	\$32.21	\$339.73
Clinton Power Corp.	\$1.98	\$1.76	\$1.39	\$1.17	\$2.25	\$2.29	\$1.64	\$0.21	\$2.18	\$1.56	\$16.43
Collus Power Corp.	\$16.50	\$14.71	\$11.62	\$9.73	\$18.76	\$19.05	\$13.69	\$1.73	\$18.14	\$12.98	\$136.91

**Ontario Energy Board**  
**Decision and Order on Cost Awards - Appendix 'A'**  
**EB-2010-0060 - Page - 2**

<b>Electricity Distribution System Owner/Operator</b>	<b>CME</b>	<b>CCC</b>	<b>GEC</b>	<b>IGUA</b>	<b>LPMA</b>	<b>LIEN</b>	<b>OSEA</b>	<b>PP</b>	<b>SEC</b>	<b>VECC</b>	<b>Total</b>
Cooperative Hydro Embrun Inc.	\$1.83	\$1.63	\$1.29	\$1.08	\$2.08	\$2.11	\$1.52	\$0.19	\$2.01	\$1.44	\$15.18
Cornwall Street Railway Light and Power Company Ltd.	\$36.48	\$32.54	\$25.71	\$21.51	\$41.49	\$42.13	\$30.27	\$3.84	\$40.12	\$28.71	\$302.80
E.L.K. Energy Inc.	\$13.98	\$12.47	\$9.85	\$8.24	\$15.90	\$16.14	\$11.60	\$1.47	\$15.37	\$11.00	\$116.02
Enersource Hydro Mississauga Inc.	\$355.78	\$317.29	\$250.68	\$209.77	\$404.65	\$410.87	\$295.21	\$37.40	\$391.30	\$279.94	\$2,952.89
ENWIN Utilities Ltd.	\$146.23	\$130.41	\$103.03	\$86.22	\$166.31	\$168.87	\$121.33	\$15.37	\$160.83	\$115.06	\$1,213.67
Erie Thames Powerlines Corp.	\$18.20	\$16.24	\$12.83	\$10.73	\$20.71	\$21.02	\$15.11	\$1.91	\$20.02	\$14.32	\$151.10
Espanola Regional Hydro Distribution Corp.	\$4.09	\$3.65	\$2.88	\$2.41	\$4.66	\$4.73	\$3.40	\$0.43	\$4.50	\$3.22	\$33.97
Essex Powerlines Corp.	\$30.39	\$27.10	\$21.41	\$17.92	\$34.56	\$35.09	\$25.21	\$3.19	\$33.42	\$23.91	\$252.21
Festival Hydro Inc.	\$28.83	\$25.71	\$20.32	\$17.00	\$32.79	\$33.30	\$23.92	\$3.03	\$31.71	\$22.69	\$239.30
Fort Albany Power Corp.	\$2.00	\$1.78	\$1.41	\$1.18	\$2.27	\$2.31	\$1.66	\$0.21	\$2.20	\$1.57	\$16.59
Fort Frances Power Corp.	\$4.69	\$4.18	\$3.31	\$2.77	\$5.34	\$5.42	\$3.89	\$0.49	\$5.16	\$3.69	\$38.94
Greater Sudbury Hydro Inc.	\$68.47	\$61.06	\$48.24	\$40.37	\$77.87	\$79.07	\$56.81	\$7.20	\$75.30	\$53.87	\$568.26
Grimsby Power Inc.	\$10.67	\$9.51	\$7.52	\$6.29	\$12.13	\$12.32	\$8.85	\$1.12	\$11.73	\$8.39	\$88.54
Guelph Hydro Electric Systems Inc.	\$73.17	\$65.25	\$51.55	\$43.14	\$83.21	\$84.49	\$60.71	\$7.69	\$80.47	\$57.57	\$607.25
Haldimand County Hydro Inc.	\$41.98	\$37.44	\$29.58	\$24.75	\$47.75	\$48.48	\$34.83	\$4.41	\$46.17	\$33.03	\$348.42
Halton Hills Hydro Inc.	\$29.15	\$26.00	\$20.54	\$17.19	\$33.15	\$33.66	\$24.19	\$3.06	\$32.06	\$22.94	\$241.94
Horizon Utilities Corp.	\$268.47	\$239.42	\$189.16	\$158.29	\$305.34	\$310.04	\$222.76	\$28.22	\$295.27	\$211.24	\$2,228.22
Hydro Hawkesbury Inc.	\$3.70	\$3.30	\$2.61	\$2.18	\$4.21	\$4.27	\$3.07	\$0.39	\$4.07	\$2.91	\$30.69
Hearst Power Distribution Company Ltd.	\$2.76	\$2.46	\$1.94	\$1.63	\$3.14	\$3.19	\$2.29	\$0.29	\$3.04	\$2.17	\$22.91
Hydro 2000 Inc.	\$1.04	\$0.93	\$0.74	\$0.62	\$1.19	\$1.21	\$0.87	\$0.11	\$1.15	\$0.82	\$8.66
Hydro One Brampton Networks Inc.	\$187.44	\$167.16	\$132.07	\$110.52	\$213.19	\$216.47	\$155.53	\$19.71	\$206.16	\$147.49	\$1,555.75
Hydro One Networks Inc.	\$3,197.67	\$2,851.70	\$2,253.09	\$1,885.39	\$3,636.88	\$3,692.77	\$2,653.28	\$336.16	\$3,516.92	\$2,516.04	\$26,539.90
Hydro One Remote Communities Inc.	\$35.66	\$31.80	\$25.13	\$21.02	\$40.56	\$41.18	\$29.59	\$3.75	\$39.22	\$28.06	\$295.96
Hydro Ottawa Ltd.	\$442.45	\$394.58	\$311.75	\$260.87	\$503.22	\$510.96	\$367.13	\$46.51	\$486.62	\$348.14	\$3,672.23
Innisfil Hydro Distribution Systems Ltd.	\$23.27	\$20.75	\$16.40	\$13.72	\$26.47	\$26.87	\$19.31	\$2.45	\$25.59	\$18.31	\$193.15
Kashechewan Power Corp.	\$2.75	\$2.45	\$1.94	\$1.62	\$3.12	\$3.17	\$2.28	\$0.29	\$3.02	\$2.16	\$22.79
Kenora Hydro Electric Corporation Ltd.	\$6.60	\$5.89	\$4.65	\$3.89	\$7.51	\$7.63	\$5.48	\$0.69	\$7.26	\$5.20	\$54.82

<b>Electricity Distribution System Owner/Operator</b>	<b>CME</b>	<b>CCC</b>	<b>GEC</b>	<b>IGUA</b>	<b>LPMA</b>	<b>LIEN</b>	<b>OSEA</b>	<b>PP</b>	<b>SEC</b>	<b>VECC</b>	<b>Total</b>
Kingston Hydro Corp.	\$31.35	\$27.96	\$22.09	\$18.48	\$35.66	\$36.20	\$26.01	\$3.30	\$34.48	\$24.67	\$260.20
Kitchener-Wilmot Hydro Inc.	\$100.55	\$89.67	\$70.85	\$59.29	\$114.36	\$116.12	\$83.43	\$10.57	\$110.59	\$79.12	\$834.54
Lakefront Utilities Inc.	\$13.23	\$11.80	\$9.32	\$7.80	\$15.05	\$15.28	\$10.98	\$1.39	\$14.56	\$10.41	\$109.84
Lakeland Power Distribution Ltd.	\$13.82	\$12.33	\$9.74	\$8.15	\$15.72	\$15.96	\$11.47	\$1.45	\$15.20	\$10.88	\$114.73
London Hydro Inc.	\$172.65	\$153.97	\$121.65	\$101.80	\$196.37	\$199.39	\$143.26	\$18.15	\$189.89	\$135.85	\$1,432.99
Middlesex Power Distribution Corp.	\$9.50	\$8.47	\$6.69	\$5.60	\$10.80	\$10.97	\$7.88	\$1.00	\$10.45	\$7.47	\$78.84
Midland Power Utility Corp.	\$10.05	\$8.96	\$7.08	\$5.93	\$11.43	\$11.61	\$8.34	\$1.06	\$11.05	\$7.91	\$83.41
Milton Hydro Distribution Inc.	\$36.77	\$32.79	\$25.91	\$21.68	\$41.82	\$42.47	\$30.51	\$3.87	\$40.44	\$28.93	\$305.20
Newmarket - Tay Power Distribution Ltd.	\$47.05	\$41.96	\$33.15	\$27.74	\$53.52	\$54.34	\$39.04	\$4.95	\$51.75	\$37.02	\$390.53
Niagara Peninsula Energy Inc.	\$83.24	\$74.23	\$58.65	\$49.08	\$94.67	\$96.13	\$69.07	\$8.75	\$91.55	\$65.49	\$690.85
Niagara-on-the-Lake Hydro Inc.	\$14.15	\$12.62	\$9.97	\$8.35	\$16.10	\$16.35	\$11.74	\$1.49	\$15.57	\$11.14	\$117.48
Norfolk Power Distribution Inc.	\$34.34	\$30.63	\$24.20	\$20.25	\$39.06	\$39.66	\$28.50	\$3.61	\$37.77	\$27.02	\$285.04
North Bay Hydro Distribution Ltd.	\$31.73	\$28.30	\$22.36	\$18.71	\$36.09	\$36.64	\$26.33	\$3.34	\$34.90	\$24.97	\$263.35
Northern Ontario Wires Inc.	\$7.84	\$7.00	\$5.53	\$4.63	\$8.92	\$9.06	\$6.51	\$0.82	\$8.63	\$6.17	\$65.11
Oakville Hydro Electricity Distribution Inc.	\$88.47	\$78.89	\$62.33	\$52.16	\$100.62	\$102.16	\$73.40	\$9.30	\$97.30	\$69.61	\$734.24
Orangeville Hydro Ltd.	\$14.13	\$12.60	\$9.96	\$8.33	\$16.07	\$16.32	\$11.73	\$1.49	\$15.54	\$11.12	\$117.28
Orillia Power Distribution Corp.	\$20.75	\$18.51	\$14.62	\$12.24	\$23.60	\$23.97	\$17.22	\$2.18	\$22.83	\$16.33	\$172.25
Oshawa PUC Networks Inc.	\$60.02	\$53.53	\$42.29	\$35.39	\$68.26	\$69.31	\$49.80	\$6.31	\$66.01	\$47.23	\$498.15
Ottawa River Power Corp.	\$11.12	\$9.92	\$7.84	\$6.56	\$12.65	\$12.84	\$9.23	\$1.17	\$12.23	\$8.75	\$92.30
Parry Sound Power Corp.	\$5.34	\$4.76	\$3.76	\$3.15	\$6.07	\$6.17	\$4.43	\$0.56	\$5.87	\$4.20	\$44.31
Peterborough Distribution Inc.	\$43.24	\$38.56	\$30.46	\$25.49	\$49.17	\$49.93	\$35.87	\$4.55	\$47.55	\$34.02	\$358.84
PowerStream Inc.	\$464.22	\$413.99	\$327.09	\$273.71	\$527.98	\$536.09	\$385.19	\$48.80	\$510.56	\$365.26	\$3,852.89
PUC Distribution Inc.	\$47.55	\$42.41	\$33.51	\$28.04	\$54.09	\$54.92	\$39.46	\$5.00	\$52.30	\$37.42	\$394.69
Renfrew Hydro Inc.	\$5.02	\$4.47	\$3.53	\$2.96	\$5.71	\$5.79	\$4.16	\$0.53	\$5.52	\$3.95	\$41.64
Rideau St. Lawrence Distribution Inc.	\$6.58	\$5.87	\$4.64	\$3.88	\$7.49	\$7.60	\$5.46	\$0.69	\$7.24	\$5.18	\$54.63
St. Thomas Energy Inc.	\$19.33	\$17.24	\$13.62	\$11.40	\$21.98	\$22.32	\$16.04	\$2.03	\$21.26	\$15.21	\$160.43
Sioux Lookout Hydro Inc.	\$5.70	\$5.09	\$4.02	\$3.36	\$6.49	\$6.59	\$4.73	\$0.60	\$6.27	\$4.49	\$47.35

<b>Electricity Distribution System Owner/Operator</b>	<b>CME</b>	<b>CCC</b>	<b>GEC</b>	<b>IGUA</b>	<b>LPMA</b>	<b>LIEN</b>	<b>OSEA</b>	<b>PP</b>	<b>SEC</b>	<b>VECC</b>	<b>Total</b>
Thunder Bay Hydro Electricity Distribution Inc.	\$54.79	\$48.86	\$38.60	\$32.30	\$62.31	\$63.27	\$45.46	\$5.76	\$60.26	\$43.11	\$454.72
Tillsonburg Hydro Inc.	\$8.50	\$7.58	\$5.99	\$5.01	\$9.67	\$9.82	\$7.06	\$0.89	\$9.35	\$6.69	\$70.57
Toronto Hydro-Electric System Ltd.	\$1,458.66	\$1,300.84	\$1,027.78	\$860.05	\$1,659.01	\$1,684.51	\$1,210.33	\$153.34	\$1,604.29	\$1,147.72	\$12,106.53
Veridian Connections Inc.	\$140.96	\$125.71	\$99.32	\$83.11	\$160.32	\$162.78	\$116.96	\$14.82	\$155.03	\$110.91	\$1,169.90
Wasaga Distribution Inc.	\$11.85	\$10.57	\$8.35	\$6.99	\$13.48	\$13.69	\$9.83	\$1.25	\$13.03	\$9.32	\$98.36
Waterloo North Hydro Inc.	\$77.98	\$69.54	\$54.94	\$45.98	\$88.69	\$90.05	\$64.70	\$8.20	\$85.76	\$61.35	\$647.18
Welland Hydro-Electric System Corp.	\$25.04	\$22.33	\$17.64	\$14.76	\$28.48	\$28.92	\$20.78	\$2.63	\$27.54	\$19.70	\$207.82
Wellington North Power Inc.	\$5.81	\$5.19	\$4.10	\$3.43	\$6.61	\$6.72	\$4.82	\$0.61	\$6.40	\$4.58	\$48.26
West Coast Huron Energy Inc.	\$5.91	\$5.27	\$4.16	\$3.48	\$6.72	\$6.82	\$4.90	\$0.62	\$6.50	\$4.65	\$49.02
West Perth Power Inc.	\$2.69	\$2.40	\$1.89	\$1.58	\$3.06	\$3.10	\$2.23	\$0.28	\$2.96	\$2.11	\$22.30
Westario Power Inc.	\$25.79	\$23.00	\$18.17	\$15.21	\$29.33	\$29.78	\$21.40	\$2.71	\$28.36	\$20.29	\$214.05
Whitby Hydro Electric Corp.	\$56.25	\$50.16	\$39.63	\$33.16	\$63.97	\$64.96	\$46.67	\$5.91	\$61.86	\$44.26	\$466.84
Woodstock Hydro Services Inc.	\$20.41	\$18.20	\$14.38	\$12.03	\$23.22	\$23.57	\$16.94	\$2.15	\$22.45	\$16.06	\$169.41
<b>Total, Electricity Distributors</b>	<b>\$8,779.65</b>	<b>\$7,829.74</b>	<b>\$6,186.19</b>	<b>\$5,176.61</b>	<b>\$9,985.58</b>	<b>\$10,139.03</b>	<b>\$7,284.97</b>	<b>\$922.97</b>	<b>\$9,656.21</b>	<b>\$6,908.14</b>	<b>\$72,869.10</b>