

Corporation de distribution électrique de Hearst
Hearst Power Distribution Company Limited

925 rue Alexandra Street
HEARST, ONTARIO

RE: Request for additional information
Annual CDM Report Section 2.4


AS per the **CONSERVATION AND DEMAND MANAGEMENT CODE FOR ELECTRICITY DISTRIBUTORS**

Issued: September 16, 2010; the following was required to be submitted with the Annual report:

Section 2.2 Annual Reports; 2.2.5

(d) a section that describes and details the funds the distributor spent on each of the CDM Programs offered in its service area;

Hearst Power complied with the request and provided the detail at a program level. OEB staff is now requesting the spending be provided at the initiative level. Hearst Power submits that this request is beyond the original requirements as specified above. Requested information is attached.



Steven Blier, B.Com.
General Manager
Hearst Power Distribution Company Limited
P.O. Bag 5000
925 Alexandra Street
Hearst ON POL 1N0

#	Initiative	Program Administration Budget (PAB)	Participant Based Funding (PBF)	Participant Incentives (PI)	Capability Building Funding (CBF)	TOTAL
Consumer Program		\$18,848.28	n/a	n/a	n/a	\$18,848.28
1	Appliance Retirement	\$3,238.15	n/a	n/a	n/a	\$3,238.15
2	Appliance Exchange	\$2,569.40	n/a	n/a	n/a	\$2,569.40
3	HVAC Incentives	\$2,763.15	n/a	n/a	n/a	\$2,763.15
4	Conservation Instant Coupon Booklet	\$2,569.39	n/a	n/a	n/a	\$2,569.39
5	Bi-Annual Retailer Event	\$2,569.39	n/a	n/a	n/a	\$2,569.39
6	Retailer Co-op	\$0	n/a	n/a	n/a	\$0.00
7	Residential Demand Response	\$2,569.40	\$0	\$0	\$0	\$2,569.40
10	New Construction Program	\$2,569.40	n/a	\$0	\$0	\$2,569.40
Business Program		\$50,762.32	\$ 8,800.00	\$32,963.75	n/a	\$92,526.07
11	Efficiency: Equipment Replacement	\$9,594.85	n/a	\$0	\$0	\$9,594.85
12	Direct Installed Lighting	\$13,454.43	\$ 8,800.00	\$32,963.75	\$0	\$55,218.18
14	Existing Building Commissioning Incentive	\$9,237.68	n/a	\$0	\$0	\$9,237.68
15	New Construction and Major Renovation Initiative	\$9,237.68	n/a	\$0	\$0	\$9,237.68
16	Energy Audit	\$9,237.68	n/a	\$0	\$0	\$9,237.68
17	Commercial Demand Response (part of the Residential porogram schedule)	\$0	n/a	\$0	\$0	\$0
19	Demand Response 3 (part of the Industrial program schedule)	\$0	n/a	\$0	\$0	\$0
Industrial Program		\$14,000.00	n/a	\$0	n/a	\$14,000.00
20	Process & System Upgrades					
	a) preliminary study	\$2,000	\$0	\$0	\$0	\$2,000
	b) engineering study	\$2,000	\$0	\$0	\$0	\$2,000
	c) program incentive	\$2,000	\$0	\$0	\$0	\$2,000
21	Monitoring & Targeting	\$2,000	\$0	\$0	\$0	\$2,000
22	Energy Manager	\$2,000	\$0	\$0	\$0	\$2,000
23	Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	\$2,000	\$0	\$0	\$0	\$2,000
25	Demand Response 3	\$2,000	\$0	\$0	\$0	\$2,000
TOTAL Province-wide CDM PROGRAMS		\$83,611	\$ 8,800.00	\$32,964	n/a	\$125,374

#	Initiative	Program Administration Budget (PAB)
Initiatives Not In Market		\$11,238
8	Midstream Electronics	\$0
9	Midstream Pool Equipment	\$0
13	Demand Service Space Cooling	\$9,237.68
18	Demand Response 1 (Commercial)	
19	Demand Response 1 (Industrial)	\$2,000
33	Home Energy Audit Tool	\$0
TOTAL Province-wide CDM PROGRAMS Not In Market		\$0