



EB-2010-0377  
EB-2010-0379  
EB-2011-0004  
EB-2011-0043

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c. 15, Schedule B;

**AND IN THE MATTER OF** cost awards in relation to  
a consultation process to implement the renewed  
regulatory framework for electricity distributors.

**BEFORE** Marika Hare  
Presiding Member

Ken Quesnelle  
Member

## **DECISION AND ORDER ON COST AWARDS**

September 17, 2013

### **Background**

On October 18, 2012, the Board released its “Report of the Board: A Renewed Regulatory Framework for Electricity Distributors: A Performance Based Approach” (the “RRFE Report”). In the letter accompanying the release of the RRFE Report, the Board announced the consultation activities that would be undertaken for the purposes of implementing the policies set out in the RRFE Report and also indicated that cost awards would be available to eligible persons under section 30 of the *Ontario Energy Board Act, 1998* (the “Act”) in relation to participation in one or more of those consultation activities. The letter also confirmed that costs to be awarded will be

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recovered from rate-regulated licensed electricity distributors (65%) and rate-regulated licensed electricity transmitters (35%).

A Notice of Hearing for Cost Awards was issued on June 26, 2013 (the “Notice of Hearing”) to address cost awards in relation to the consultation activities associated with the implementation of the policies established in the RRFE Report that took place between the release of the RRFE Report on October 18, 2012 and April 30, 2013. Among other things, the Notice of Hearing identified the consultation activities in relation to which cost claims may be filed and included the template to be used for the purposes of filing cost claims. In a letter dated July 12, 2013, the Board identified additional eligible consultation activities and issued a revised template accordingly. The Board also extended the timelines for the filing of cost claims, objections and replies to objections.

As indicated in the Notice of Hearing, cost awards in relation to on-going consultation activities associated with regional planning and performance and rate-setting that have taken place since April 30, 2013 will be addressed separately.

### **Eligible Participants**

In accordance with a letter issued by the Board on October 30, 2012 and the Decisions on Cost Eligibility issued by the Board on [January 8, 2013](#), [February 11, 2013](#) and [March 5, 2013](#), the following stakeholders (collectively, the “Eligible Participants”) have been determined to be eligible for an award of costs in relation to consultation activities that have occurred since the release of the RRFE Report:

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Participant		ELIGIBILITY			
		Performance and Rate-setting	Network Planning	Regional Planning	Smart Grid
1	Association of Major Power Consumers in Ontario (AMPCO)	✓	✓	✓	✓
2	Association of Power Producers of Ontario (APPrO)			✓	
3	Building Owners and Managers Association of the GTA (BOMA)	✓	✓	✓	✓
4	Canadian Manufacturers & Exporters (CME)	✓	✓	✓	✓
5	Consumers Council of Canada (CCC)	✓	✓	✓	✓
6	Energy Probe Research Foundation (EPRF)	✓	✓	✓	✓
7	Federation of Rental-housing Providers of Ontario (FRPO)	✓	✓	✓	✓
8	Low-Income Energy Network (LIEN)	✓	✓	✓	✓
9	Northwatch	✓	✓	✓	✓
10	Northwestern Ontario Associated Chambers of Commerce (NOACC)			✓	✓
11	Ontario Sustainable Energy Association (OSEA)				✓
12	Retail Council of Canada (RCC)	✓	✓	✓	✓
13	School Energy Coalition (SEC)	✓	✓	✓	✓
14	Vulnerable Energy Consumers Coalition (VECC)	✓	✓	✓	✓

All Eligible Participants submitted cost claims by July 19, 2013, the extended due date set by the Board. No objections to the filed cost claims were received.

### Board Findings

The Board notes that the amount claimed by each Eligible Participant varies considerably due to differing levels of involvement. For example, some Eligible

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Participants were members of several working groups whereas others were members of only one.

The Board has reviewed the cost claims and finds that the claims filed by the following Eligible Participants are within the approved overall limits set by the Board:

- Building Owners and Managers Association of the Greater Toronto Area
- Canadian Manufacturers & Exporters
- Consumers Council of Canada
- Low-Income Energy Network
- Northwestern Ontario Associated Chambers of Commerce
- Ontario Sustainable Energy Association
- Retail Council of Canada
- School Energy Coalition
- Vulnerable Energy Consumers Coalition

The Board therefore finds that these Eligible Participants are entitled to 100% of their reasonably incurred costs of participating in this consultation process.

The Board finds that certain disbursements claimed by two of the Eligible Participants exceed the allowable amounts or were not supported by itemized receipts as required by section 7.03 of the Board's *Practice Direction on Cost Awards* (the "Practice Direction"). As a result, the Board is reducing the claimed costs as follows:

- The Association of Major Power Consumers in Ontario did not use the correct rate for mileage and did not provide a receipt for parking costs that were claimed. The cost claim is reduced by \$121.72 accordingly.
- Energy Probe Research Foundation's claim is reduced by \$1.17 to reflect "double counting" of HST on a parking receipt.

## DECISION AND ORDER ON COST AWARDS

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Subject to these reductions, the Board finds that these two Eligible Participants are entitled to 100% of their reasonably incurred costs of participating in this consultation process.

The Association of Power Producers of Ontario (“APPrO”) claimed a total of \$40,960.24. Of that amount, \$26,475.90 reflects costs associated with participation in eligible consultation activities since the release of the RRFE Report. The Board takes no issue with this element of APPrO’s cost claim.

APPrO also claimed \$14,475.90 for activities undertaken in July and August, 2012, prior to the release of the RRFE Report. This portion of APPrO’s cost claim is primarily for work related to the preparation of cost claims filed in response to a Notice of Hearing for Cost Awards issued on July 11, 2012 covering consultation activities up to May 31, 2012. This portion of APPrO’s cost claim therefore goes beyond the scope of the Notice of Hearing to which this Decision and Order pertains. Nevertheless, the Board has proceeded to consider this element of APPrO’s cost claim.

The Board is aware from correspondence received from APPrO in April 2012 that the intention was for six generator organizations (being APPrO and five others)<sup>1</sup> to retain common counsel and to participate in consultations on the renewed regulatory framework on a coordinated basis to the extent possible. The Board notes that, in its April 10, 2012 Supplemental Decision on Cost Eligibility #4, the Board declined APPrO’s request for cost eligibility for the Executive Director of APPrO to act as a case manager/case coordinator, stating that “the costs of any case management activities are adequately covered within the envelope of the cost awards that are being made available for this consultation, and therefore [the Board] does not believe that it is appropriate to provide additional funding for a coordinator”. In its May 3, 2012 Supplemental Decision on Cost Eligibility #5, the Board declined APPrO’s request that

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<sup>1</sup> The five generator organizations are the Canadian District Energy Association, the Canadian Wind Energy Association, the Canadian Solar Industries Association, the Ontario Waterpower Association and the Agri-Energy Producers Association (now known as the Biogas Association). Each of these generators was determined to be eligible for consultations activities that occurred prior to the release of the RRFE Report, and each submitted a cost claim in response to the July 11, 2012 Notice of Hearing for Cost Awards.

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the Board pre-approve APPrO's proposed approach to the pro-ration of costs as between the six generator organizations.

It is not entirely clear from APPrO's current cost claim whether the costs now being claimed relate to the preparation of cost claims for each of the six generator organizations and, if so, whether cost recovery is being requested by APPrO on behalf of the other five generator organizations as well as on its own behalf for the sake of expediency. Given that there were six cost claims filed at the relevant time, the Board is prepared to allow six (6) hours for the preparation of those cost claims (being one (1) hour for each cost claim). These costs are recoverable on the basis of the case management rate (\$170.00/hour) set out in the Cost Award Tariff that is Appendix A to the Practice Direction. The amount recoverable in relation to this element of APPrO's cost claim is therefore \$1152.60. The Board notes that this is an exception, as the Board does not normally make provision for cost recovery for time spent preparing cost claims in relation to consultations. The deviation from the norm in this case is due to the co-ordination required between the parties. The Board therefore finds that the APPrO is entitled to an award of costs in the amount of \$27,628.50.

The amount payable by each individual rate-regulated licensed electricity distributor and rate-regulated licensed transmitter in relation to costs awarded to each eligible participant is listed in Appendix A to this Decision and Order.

### **Process for Paying the Cost Awards**

The Board will use the process set out in section 12 of the Practice Direction to implement the payment of the cost awards. Therefore, the Board will act as a clearing house for all payments of cost awards relating to this consultation process. Invoices will be issued to distributors and transmitters at the same time as the invoices for cost assessments are made under section 26 of the Act. The practice of the Board is to issue to each rate-regulated licensed distributor and transmitter one invoice that covers all cost awards payable by the distributor or transmitter for the relevant period. As a result, the invoice may cover cost awards payable in relation to a number of consultations, including this one.

**THE BOARD THEREFORE ORDERS THAT:**

1. The amounts to be paid by each individual rate-regulated licensed distributor and by each individual rate-regulated licensed transmitter in relation to the costs awarded to each Eligible Participant are as set out in **Appendix A** to this Decision and Order.
2. The distributors and transmitters listed in **Appendix A** to this Decision and Order shall pay the costs awarded to each of the eligible participants as set out in **Appendix A**.
3. The distributors and transmitters listed in **Appendix A** to this Decision and Order shall pay the Board's costs of, and incidental to, this consultation.
4. Payment of cost awards and of the Board's costs referred to in paragraphs 2 and 3 shall be made to the Ontario Energy Board in accordance with the invoice issued to the distributor or transmitter, and shall be due at the same time as cost assessments under section 26 of the Act are due.

**DATED** at Toronto, September 17, 2013

**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

**Appendix A**

To September 17, 2013 Decision and Order on Cost Awards

<b>Electricity Distribution System Owner/Operator</b>	<b>AMPCO</b>	<b>APPrO</b>	<b>BOMA</b>	<b>CME</b>	<b>CCC</b>	<b>EP</b>	<b>LIEN</b>	<b>NOACC</b>	<b>OSEA</b>	<b>RCC</b>	<b>SEC</b>	<b>VECC</b>	<b>Total</b>
Algoma Power Inc.	\$166.29	\$110.53	\$44.75	\$8.98	\$126.80	\$7.49	\$43.26	\$7.64	\$24.23	\$7.75	\$107.60	\$141.68	\$797.00
Atikokan Hydro Inc.	\$9.32	\$6.19	\$2.51	\$0.50	\$7.10	\$0.42	\$2.42	\$0.43	\$1.36	\$0.43	\$6.03	\$7.94	\$44.65
Attawapiskat Power Corp.	\$7.77	\$5.16	\$2.09	\$0.42	\$5.92	\$0.35	\$2.02	\$0.36	\$1.13	\$0.36	\$5.03	\$6.62	\$37.24
Bluewater Power Distribution Corporation	\$161.58	\$107.40	\$43.49	\$8.72	\$123.21	\$7.27	\$42.04	\$7.42	\$23.54	\$7.53	\$104.55	\$137.67	\$774.42
Brant County Power Inc.	\$50.46	\$33.54	\$13.58	\$2.72	\$38.47	\$2.27	\$13.13	\$2.32	\$7.35	\$2.35	\$32.65	\$42.99	\$241.82
Brantford Power Inc.	\$131.54	\$87.43	\$35.40	\$7.10	\$100.31	\$5.92	\$34.22	\$6.04	\$19.17	\$6.13	\$85.11	\$112.07	\$630.45
Burlington Hydro Inc.	\$256.90	\$170.75	\$69.14	\$13.87	\$195.90	\$11.56	\$66.84	\$11.80	\$37.43	\$11.97	\$166.22	\$218.88	\$1,231.26
Cambridge And North Dumfries Hydro Inc.	\$205.24	\$136.42	\$55.24	\$11.08	\$156.50	\$9.24	\$53.39	\$9.42	\$29.91	\$9.56	\$132.79	\$174.86	\$983.66
Canadian Niagara Power Inc.	\$139.20	\$92.52	\$37.46	\$7.51	\$106.14	\$6.27	\$36.21	\$6.39	\$20.28	\$6.49	\$90.07	\$118.60	\$667.15
Centre Wellington Hydro Ltd.	\$24.97	\$16.60	\$6.72	\$1.35	\$19.04	\$1.12	\$6.50	\$1.15	\$3.64	\$1.16	\$16.16	\$21.27	\$119.67
Chapleau Public Utilities Corporation	\$5.31	\$3.53	\$1.43	\$0.29	\$4.05	\$0.24	\$1.38	\$0.24	\$0.77	\$0.25	\$3.44	\$4.52	\$25.45
Entegrus Powerlines Inc.	\$155.88	\$103.61	\$41.95	\$8.41	\$118.87	\$7.02	\$40.55	\$7.16	\$22.71	\$7.26	\$100.86	\$132.81	\$747.10
Collus Powerstream Corp.	\$49.57	\$32.95	\$13.34	\$2.68	\$37.80	\$2.23	\$12.90	\$2.28	\$7.22	\$2.31	\$32.07	\$42.23	\$237.56
Cooperative Hydro Embrun Inc.	\$6.44	\$4.28	\$1.73	\$0.35	\$4.91	\$0.29	\$1.67	\$0.30	\$0.94	\$0.30	\$4.17	\$5.48	\$30.85
Cornwall Street Railway Light And Power Company Ltd.	\$102.41	\$68.07	\$27.56	\$5.53	\$78.09	\$4.61	\$26.64	\$4.70	\$14.92	\$4.77	\$66.26	\$87.26	\$490.84
E.L.K. Energy Inc.	\$29.99	\$19.94	\$8.07	\$1.62	\$22.87	\$1.35	\$7.80	\$1.38	\$4.37	\$1.40	\$19.41	\$25.55	\$143.76
Enersource Hydro Mississauga Inc.	\$979.04	\$650.73	\$263.49	\$52.85	\$746.55	\$44.07	\$254.70	\$44.96	\$142.66	\$45.62	\$633.46	\$834.13	\$4,692.26
Enwin Utilities Ltd.	\$412.09	\$273.90	\$110.90	\$22.25	\$314.23	\$18.55	\$107.21	\$18.92	\$60.04	\$19.20	\$266.63	\$351.09	\$1,975.01
Erie Thames Powerlines Corporation	\$67.94	\$45.15	\$18.28	\$3.67	\$51.80	\$3.06	\$17.67	\$3.12	\$9.90	\$3.17	\$43.96	\$57.88	\$325.59
Espanola Regional Hydro Distribution Corporation	\$11.41	\$7.59	\$3.07	\$0.62	\$8.70	\$0.51	\$2.97	\$0.52	\$1.66	\$0.53	\$7.39	\$9.72	\$54.71
Essex Powerlines Corporation	\$96.82	\$64.35	\$26.06	\$5.23	\$73.83	\$4.36	\$25.19	\$4.45	\$14.11	\$4.51	\$62.64	\$82.49	\$464.01



<b>Electricity Distribution System Owner/Operator</b>	<b>AMPCO</b>	<b>APPrO</b>	<b>BOMA</b>	<b>CME</b>	<b>CCC</b>	<b>EP</b>	<b>LIEN</b>	<b>NOACC</b>	<b>OSEA</b>	<b>RCC</b>	<b>SEC</b>	<b>VECC</b>	<b>Total</b>
Festival Hydro Inc.	\$83.88	\$55.75	\$22.57	\$4.53	\$63.96	\$3.78	\$21.82	\$3.85	\$12.22	\$3.91	\$54.27	\$71.46	\$402.01
Fort Albany Power Corp.	\$5.84	\$3.88	\$1.57	\$0.32	\$4.45	\$0.26	\$1.52	\$0.27	\$0.85	\$0.27	\$3.78	\$4.97	\$27.97
Fort Frances Power Corporation	\$12.61	\$8.38	\$3.39	\$0.68	\$9.61	\$0.57	\$3.28	\$0.58	\$1.84	\$0.59	\$8.16	\$10.74	\$60.42
Greater Sudbury Hydro Inc.	\$195.64	\$130.03	\$52.65	\$10.56	\$149.18	\$8.81	\$50.90	\$8.98	\$28.51	\$9.12	\$126.58	\$166.68	\$937.63
Grimsby Power Incorporated	\$29.80	\$19.81	\$8.02	\$1.61	\$22.72	\$1.34	\$7.75	\$1.37	\$4.34	\$1.39	\$19.28	\$25.39	\$142.83
Guelph Hydro Electric Systems Inc.	\$213.56	\$141.94	\$57.47	\$11.53	\$162.84	\$9.61	\$55.56	\$9.81	\$31.12	\$9.95	\$138.18	\$181.95	\$1,023.52
Haldimand County Hydro Inc.	\$110.93	\$73.73	\$29.85	\$5.99	\$84.58	\$4.99	\$28.86	\$5.09	\$16.16	\$5.17	\$71.77	\$94.51	\$531.63
Halton Hills Hydro Inc.	\$81.99	\$54.49	\$22.06	\$4.43	\$62.52	\$3.69	\$21.33	\$3.76	\$11.95	\$3.82	\$53.05	\$69.85	\$392.94
Horizon Utilities Corporation	\$816.07	\$542.41	\$219.63	\$44.05	\$622.27	\$36.73	\$212.30	\$37.47	\$118.91	\$38.03	\$528.01	\$695.27	\$3,911.16
Hydro Hawkesbury Inc.	\$11.99	\$7.97	\$3.23	\$0.65	\$9.14	\$0.54	\$3.12	\$0.55	\$1.75	\$0.56	\$7.76	\$10.22	\$57.47
Hearst Power Distribution Company Limited	\$9.23	\$6.13	\$2.48	\$0.50	\$7.04	\$0.42	\$2.40	\$0.42	\$1.34	\$0.43	\$5.97	\$7.86	\$44.23
Hydro 2000 Inc.	\$2.84	\$1.89	\$0.76	\$0.15	\$2.17	\$0.13	\$0.74	\$0.13	\$0.41	\$0.13	\$1.84	\$2.42	\$13.62
Hydro One Brampton Networks Inc.	\$499.99	\$332.32	\$134.56	\$26.99	\$381.25	\$22.51	\$130.08	\$22.96	\$72.85	\$23.30	\$323.50	\$425.98	\$2,396.29
Hydro One Networks Inc.	\$10,380.98	\$6,899.84	\$2,793.80	\$560.39	\$7,915.77	\$467.28	\$2,700.67	\$476.68	\$1,512.60	\$483.74	\$6,716.66	\$8,844.40	\$49,752.80
Hydro One Remote Communities Inc.	\$176.52	\$117.33	\$47.51	\$9.53	\$134.60	\$7.95	\$45.92	\$8.11	\$25.72	\$8.23	\$114.21	\$150.40	\$846.03
Hydro Ottawa Limited	\$1,221.05	\$811.58	\$328.62	\$65.91	\$931.08	\$54.96	\$317.66	\$56.07	\$177.92	\$56.90	\$790.04	\$1,040.31	\$5,852.09
Innisfil Hydro Distribution Systems Limited	\$66.78	\$44.39	\$17.97	\$3.61	\$50.92	\$3.01	\$17.37	\$3.07	\$9.73	\$3.11	\$43.21	\$56.90	\$320.06
Kashechewan Power Corp.	\$7.02	\$4.66	\$1.89	\$0.38	\$5.35	\$0.32	\$1.83	\$0.32	\$1.02	\$0.33	\$4.54	\$5.98	\$33.63
Kenora Hydro Electric Corporation Ltd.	\$22.68	\$15.08	\$6.10	\$1.22	\$17.30	\$1.02	\$5.90	\$1.04	\$3.30	\$1.06	\$14.68	\$19.32	\$108.71
Kingston Hydro Corporation	\$89.04	\$59.18	\$23.96	\$4.81	\$67.90	\$4.01	\$23.17	\$4.09	\$12.97	\$4.15	\$57.61	\$75.86	\$426.76
Kitchener-Wilmot Hydro Inc.	\$326.31	\$216.89	\$87.82	\$17.62	\$248.82	\$14.69	\$84.89	\$14.98	\$47.55	\$15.21	\$211.13	\$278.01	\$1,563.92
Lakefront Utilities Inc.	\$36.40	\$24.20	\$9.80	\$1.97	\$27.76	\$1.64	\$9.47	\$1.67	\$5.30	\$1.70	\$23.55	\$31.01	\$174.47
Lakeland Power Distribution Ltd.	\$39.69	\$26.38	\$10.68	\$2.14	\$30.27	\$1.79	\$10.33	\$1.82	\$5.78	\$1.85	\$25.68	\$33.82	\$190.24
London Hydro Inc.	\$513.03	\$340.99	\$138.07	\$27.69	\$391.20	\$23.09	\$133.47	\$23.56	\$74.75	\$23.91	\$331.94	\$437.09	\$2,458.79
Midland Power Utility Corporation	\$30.38	\$20.19	\$8.18	\$1.64	\$23.17	\$1.37	\$7.90	\$1.40	\$4.43	\$1.42	\$19.66	\$25.88	\$145.60

Electricity Distribution System Owner/Operator	AMPCO	APPrO	BOMA	CME	CCC	EP	LIEN	NOACC	OSEA	RCC	SEC	VECC	Total
Milton Hydro Distribution Inc.	\$113.63	\$75.53	\$30.58	\$6.13	\$86.65	\$5.11	\$29.56	\$5.22	\$16.56	\$5.30	\$73.52	\$96.81	\$544.60
Newmarket - Tay Power Distribution Ltd.	\$141.97	\$94.36	\$38.21	\$7.66	\$108.26	\$6.39	\$36.93	\$6.52	\$20.69	\$6.62	\$91.86	\$120.96	\$680.43
Niagara Peninsula Energy Inc.	\$236.20	\$156.99	\$63.57	\$12.75	\$180.11	\$10.63	\$61.45	\$10.85	\$34.42	\$11.01	\$152.82	\$201.23	\$1,132.01
Niagara-On-The-Lake Hydro Inc.	\$42.18	\$28.03	\$11.35	\$2.28	\$32.16	\$1.90	\$10.97	\$1.94	\$6.15	\$1.97	\$27.29	\$35.93	\$202.14
Norfolk Power Distribution Inc.	\$94.58	\$62.86	\$25.45	\$5.11	\$72.12	\$4.26	\$24.61	\$4.34	\$13.78	\$4.41	\$61.20	\$80.58	\$453.30
North Bay Hydro Distribution Limited	\$99.50	\$66.13	\$26.78	\$5.37	\$75.87	\$4.48	\$25.89	\$4.57	\$14.50	\$4.64	\$64.38	\$84.77	\$476.87
Northern Ontario Wires Inc.	\$22.63	\$15.04	\$6.09	\$1.22	\$17.26	\$1.02	\$5.89	\$1.04	\$3.30	\$1.05	\$14.64	\$19.28	\$108.48
Oakville Hydro Electricity Distribution Inc.	\$276.13	\$183.54	\$74.32	\$14.91	\$210.56	\$12.43	\$71.84	\$12.68	\$40.24	\$12.87	\$178.66	\$235.26	\$1,323.43
Orangeville Hydro Limited	\$42.71	\$28.39	\$11.50	\$2.31	\$32.57	\$1.92	\$11.11	\$1.96	\$6.22	\$1.99	\$27.64	\$36.39	\$204.71
Orillia Power Distribution Corporation	\$63.34	\$42.10	\$17.05	\$3.42	\$48.30	\$2.85	\$16.48	\$2.91	\$9.23	\$2.95	\$40.98	\$53.97	\$303.59
Oshawa Puc Networks Inc.	\$187.20	\$124.43	\$50.38	\$10.11	\$142.75	\$8.43	\$48.70	\$8.60	\$27.28	\$8.72	\$121.12	\$159.49	\$897.20
Ottawa River Power Corporation	\$34.41	\$22.87	\$9.26	\$1.86	\$26.24	\$1.55	\$8.95	\$1.58	\$5.01	\$1.60	\$22.27	\$29.32	\$164.93
Parry Sound Power Corporation	\$17.68	\$11.75	\$4.76	\$0.95	\$13.48	\$0.80	\$4.60	\$0.81	\$2.58	\$0.82	\$11.44	\$15.07	\$84.75
Peterborough Distribution Incorporated	\$125.33	\$83.30	\$33.73	\$6.77	\$95.57	\$5.64	\$32.61	\$5.75	\$18.26	\$5.84	\$81.09	\$106.78	\$600.66
Powerstream Inc.	\$1,389.75	\$923.71	\$374.02	\$75.02	\$1,059.72	\$62.56	\$361.55	\$63.82	\$202.50	\$64.76	\$899.19	\$1,184.04	\$6,660.65
Puc Distribution Inc.	\$127.51	\$84.75	\$34.32	\$6.88	\$97.23	\$5.74	\$33.17	\$5.86	\$18.58	\$5.94	\$82.50	\$108.64	\$611.13
Renfrew Hydro Inc.	\$15.81	\$10.51	\$4.25	\$0.85	\$12.05	\$0.71	\$4.11	\$0.73	\$2.30	\$0.74	\$10.23	\$13.47	\$75.76
Rideau St. Lawrence Distribution Inc.	\$17.71	\$11.77	\$4.77	\$0.96	\$13.50	\$0.80	\$4.61	\$0.81	\$2.58	\$0.83	\$11.46	\$15.09	\$84.88
St. Thomas Energy Inc.	\$55.60	\$36.95	\$14.96	\$3.00	\$42.39	\$2.50	\$14.46	\$2.55	\$8.10	\$2.59	\$35.97	\$47.37	\$266.46
Sioux Lookout Hydro Inc.	\$15.32	\$10.18	\$4.12	\$0.83	\$11.68	\$0.69	\$3.98	\$0.70	\$2.23	\$0.71	\$9.91	\$13.05	\$73.41
Thunder Bay Hydro Electricity Distribution Inc.	\$155.69	\$103.48	\$41.90	\$8.40	\$118.71	\$7.01	\$40.50	\$7.15	\$22.68	\$7.25	\$100.73	\$132.64	\$746.15
Tillsonburg Hydro Inc.	\$25.59	\$17.01	\$6.89	\$1.38	\$19.52	\$1.15	\$6.66	\$1.18	\$3.73	\$1.19	\$16.56	\$21.80	\$122.66
Toronto Hydro-Electric System Limited	\$4,563.41	\$3,033.12	\$1,228.14	\$246.34	\$3,479.72	\$205.41	\$1,187.20	\$209.55	\$664.93	\$212.65	\$2,952.60	\$3,887.94	\$21,871.02
Veridian Connections Inc.	\$407.83	\$271.07	\$109.76	\$22.02	\$310.98	\$18.36	\$106.10	\$18.73	\$59.42	\$19.00	\$263.87	\$347.46	\$1,954.61

Electricity Distribution System Owner/Operator	AMPCO	APPo	BOMA	CME	CCC	EP	LIEN	NOACC	OSEA	RCC	SEC	VECC	Total
Wasaga Distribution Inc.	\$33.29	\$22.13	\$8.96	\$1.80	\$25.39	\$1.50	\$8.66	\$1.53	\$4.85	\$1.55	\$21.54	\$28.37	\$159.57
Waterloo North Hydro Inc.	\$240.78	\$160.04	\$64.80	\$13.00	\$183.60	\$10.84	\$62.64	\$11.06	\$35.08	\$11.22	\$155.79	\$205.14	\$1,154.00
Welland Hydro-Electric System Corp.	\$73.06	\$48.56	\$19.66	\$3.94	\$55.71	\$3.29	\$19.01	\$3.35	\$10.65	\$3.40	\$47.27	\$62.25	\$350.15
Wellington North Power Inc.	\$15.99	\$10.63	\$4.30	\$0.86	\$12.19	\$0.72	\$4.16	\$0.73	\$2.33	\$0.74	\$10.34	\$13.62	\$76.62
West Coast Huron Energy Inc.	\$18.10	\$12.03	\$4.87	\$0.98	\$13.80	\$0.81	\$4.71	\$0.83	\$2.64	\$0.84	\$11.71	\$15.42	\$86.73
Westario Power Inc.	\$74.72	\$49.66	\$20.11	\$4.03	\$56.97	\$3.36	\$19.44	\$3.43	\$10.89	\$3.48	\$48.34	\$63.66	\$358.09
Whitby Hydro Electric Corporation	\$171.19	\$113.79	\$46.07	\$9.24	\$130.54	\$7.71	\$44.54	\$7.86	\$24.94	\$7.98	\$110.76	\$145.85	\$820.47
Woodstock Hydro Services Inc.	\$65.76	\$43.71	\$17.70	\$3.55	\$50.14	\$2.96	\$17.11	\$3.02	\$9.58	\$3.06	\$42.55	\$56.02	\$315.15

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<b>TOTAL</b>	<b>\$27,019.06</b>	<b>\$17,958.52</b>	<b>\$7,271.55</b>	<b>\$1,458.54</b>	<b>\$20,602.73</b>	<b>\$1,216.22</b>	<b>\$7,029.17</b>	<b>\$1,240.67</b>	<b>\$3,936.92</b>	<b>\$1,259.04</b>	<b>\$17,481.75</b>	<b>\$23,019.72</b>	<b>\$129,493.90</b>
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Electricity Transmission System Owner/Operator	AMPCO	APPo	BOMA	CME	CCC	EP	LIEN	NOACC	OSEA	RCC	SEC	VECC	Total
Canadian Niagara Power Inc.	\$35.83	\$23.81	\$9.64	\$1.93	\$27.32	\$1.61	\$9.32	\$1.65	\$5.22	\$1.67	\$23.18	\$30.53	\$171.72
Five Nations Energy Inc.	\$48.51	\$32.25	\$13.06	\$2.62	\$36.99	\$2.18	\$12.62	\$2.23	\$7.07	\$2.26	\$31.39	\$41.33	\$232.52
Great Lakes Power Ltd.	\$268.14	\$178.23	\$72.16	\$14.47	\$204.47	\$12.07	\$69.76	\$12.31	\$39.07	\$12.50	\$173.49	\$228.45	\$1,285.13
Niagara West Transformation Corp.	\$5.57	\$3.70	\$1.50	\$0.30	\$4.24	\$0.25	\$1.45	\$0.26	\$0.81	\$0.26	\$3.60	\$4.74	\$26.68
Hydro One Networks Inc.	\$14,190.66	\$9,431.99	\$3,819.09	\$766.03	\$10,820.74	\$638.76	\$3,691.78	\$651.61	\$2,067.71	\$661.26	\$9,181.58	\$12,090.18	\$68,011.42
<b>TOTAL</b>	<b>\$14548.72</b>	<b>\$9669.98</b>	<b>\$3915.45</b>	<b>\$785.36</b>	<b>\$11093.77</b>	<b>\$654.88</b>	<b>\$3784.93</b>	<b>\$668.06</b>	<b>\$2119.88</b>	<b>\$677.95</b>	<b>\$9413.25</b>	<b>\$12395.24</b>	<b>\$69727.46</b>

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<b>TOTAL</b>	<b>\$41,567.78</b>	<b>\$27,628.50</b>	<b>\$11,187.00</b>	<b>\$2,243.90</b>	<b>\$31,696.50</b>	<b>\$1,871.10</b>	<b>\$10,814.10</b>	<b>\$1,908.73</b>	<b>\$6,056.80</b>	<b>\$1,936.99</b>	<b>\$26,895.00</b>	<b>\$35,414.96</b>	<b>\$199,221.36</b>
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