



EB-2010-0377
EB-2010-0378
EB-2010-0379
EB-2011-0004
EB-2011-0043

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, Schedule B;

AND IN THE MATTER OF cost awards in relation to a
Consultation Process to Develop a Renewed Regulatory
Framework.

BEFORE Marika Hare
Presiding Member

Ken Quesnelle
Member

DECISION AND ORDER ON COST AWARDS

October 18, 2012

Background

On December 17, 2010 the Board issued a [letter](#) initiating a consultation process to develop a Renewed Regulatory Framework for Electricity ("RRFE") that included three elements:

- Distribution Network Investment Planning (EB-2010-0377);
- Approaches to Mitigation for Electricity Transmitters and Distributors (EB-2010-0378); and
- Defining and Measuring the Performance of Electricity Transmitters and Distributors (EB-2010-0379).

On November 8, 2011 the Board issued a [letter](#) announcing an expanded scope of the RRFE to include two related consultations that were already underway:

- Establishment, Implementation and Promotion of a Smart Grid in Ontario (EB-2011-0004); and
- Regulatory Framework for Regional Planning for Electricity Infrastructure (EB-2011-0043).

In these letters, the Board stated that cost awards would be available to eligible persons under section 30 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B (“the Act”) in relation to their participation in each of the five initiatives comprising this consultation process, and that any costs awarded would be recovered from rate-regulated licensed electricity distributors and electricity transmitters. In a number of letters¹ issued over the course of the RRFE consultation to date, the Board identified the activities eligible for cost awards as well as the maximum number of hours for which cost awards would be available for most of those eligible activities.

In a series of Decisions² issued over the course of the RRFE consultation, the Board found the following participants to be eligible for an award of costs in relation to some or all of the five initiatives:

- Agrienergy Producers’ Association of Ontario (“APAO” – now the Biogas Association)
- Association of Major Power Consumers in Ontario (“AMPCO”)
- Association of Power Producers in Ontario (“APPPrO”)
- Building Owners & Managers Association of the Greater Toronto Area (“BOMA”)
- Canadian District Energy Association (“CDEA”)
- Canadian Federation of Independent Business (“CFIB”)
- Canadian Manufacturers & Exporters (“CME”)
- Canadian Solar Industries Association (“CanSIA”)
- Canadian Wind Energy Association (“CanWEA”)
- Consumer Council of Canada (“CCC”)
- Council of Canadians (“COC”)
- Electrical Contractors Association of Ontario (“ECAO”)
- Energy Probe Research Foundation (“EPRF”)

¹ [December 17, 2010](#); [January 13, 2011](#); [April 1, 2011](#); [November 8, 2011](#); [February 22, 2012](#); [April 5, 2012](#)

² [May 3, 2012](#); [April 10, 2012](#); [February 1, 2012](#); [December 8, 2011](#); [December 7, 2011](#); [December 2, 2011](#); [May 16, 2011](#); [May 4, 2011](#); [April 4, 2011](#); [April 8, 2011](#); [February 1, 2011](#)

- Federation of Rental-housing Providers of Ontario (“FRPO”)
- London Property Management Association (“LPMA”)
- Low-Income Energy Network (“LIEN”)
- National Chief’s Office (“NCO”)
- Nishnawbe Aski Nation (“NAN”)
- Northwatch
- Northwestern Ontario Associated Chambers of Commerce (“NOACC”)
- Ontario Sustainable Energy Association (“OSEA”)
- Ontario Waterpower Association (“OWA”)
- Pollution Probe
- Retail Council of Canada (“RCC”)
- School Energy Coalition (“SEC”)
- Vulnerable Energy Consumers Coalition (“VECC”)
(collectively, the “eligible participants”).

The Board notes that while work is ongoing on this initiative, the consultation process covered by the cost eligibility decisions referenced above has concluded.

Consequently, on July 11, 2012 the Board issued a [Notice of Hearing](#) for Cost Awards (“the Notice”) for the consultation activities up to May 31, 2012; the end date of the consultation process.

All eligible participants submitted cost claims by July 24, 2012, the due date set out in the Notice. No objections to the filed cost claims were received.

Board Findings

The Board has reviewed the cost claims and finds that the claims filed by the following participants are within the approved overall limits set by the Board: APAO (now the Biogas Association); AMPCO; APPRO; CDEA; CanSIA; CanWEA; CCC; COC; EPRF; LPMA; LIEN; NCO; NOACC; OSEA; OWA; Pollution Probe; RCC; SEC; and VECC. The Board therefore finds that these participants are entitled to 100% of their reasonably incurred costs of participating in this consultation process.

The Board finds that certain disbursements in some of the eligible participants’ cost claims exceeded the allowable amounts or were not appropriately supported by receipts as directed in the Board’s *Practice Direction on Cost Awards* (“the Practice Direction”), s7.02. As a result, the Board is reducing the following claimed costs:

- BOMA’s claimed cost is reduced by \$13.55 due to missing courier receipts.

- CFIB's claimed cost is reduced by \$255.12 due to exceeding meal allowances and missing receipts for telephone charges.
- CME's claimed cost is reduced by \$207.32 due to: a) exceeding meal allowances, b) adjusting amount claimed for taxis to match the amount shown in the receipts provided, and c) disallowing an administrative fee for couriering documents.
- ECAO's claimed cost is reduced by \$161.39 due to missing receipts for couriers and parking.
- FRPO's claimed cost is reduced by \$10.35 due to 'double counting' of HST on parking.
- NAN's claimed cost is reduced by \$11.30 due to missing courier receipts.
- NOACC's claimed cost is reduced by \$607.61 due to: a) missing receipts for courier, telephone, and postage charges, b) 'double counting' of HST on air travel and taxis, and c) exceeding meal allowances.

The Board finds that Northwatch claimed 10 hours for time spent by a Northwatch staff member on consultation activities. The Board's Practice Direction does not allow costs for time spent by employees of a participant. In addition, Northwatch claimed mileage at \$0.41 (which is not the appropriate rate of \$0.40 per the Ontario Government) and 'double counted' HST. Accordingly, the Board is reducing Northwatch's claimed costs by \$3350.63.

The amount payable by each individual rate-regulated licensed electricity distributor and transmitter in relation to costs awarded to each eligible participant is listed in Appendix A to this Decision and Order.

Process for Paying the Cost Awards

The Board notes that as a result of merging five separate consultation initiatives that were already underway adherence to the proposed apportionment for recovering costs awarded, as set out in the Board's November 8, 2011 [letter](#), would require further information gathering from the claimants and an undue level of analytical effort. In the interest of administrative efficiency the Board has determined that the costs awarded in this Decision will be recovered from all rate-regulated licensed electricity distributors (65% of the costs awarded) and all rate-regulated licensed transmitters (35% of the costs awarded). Apportioning of 65% of the costs to electricity distributors is appropriate, given that the majority of the issues addressed affect them. In all cases,

costs awarded will be apportioned within each class based on distribution or transmission revenues, as applicable.

The Board will use the process set out in section 12 of the Practice Direction to implement the payment of the cost awards. Therefore, the Board will act as a clearing house for all payments of cost awards relating to this consultation process. Invoices will be issued to distributors at the same time as the invoices for cost assessments are made under section 26 of the Act. The practice of the Board is to issue to each rate-regulated licensed distributor and transmitter one invoice that covers all cost awards payable by the distributor/transmitter for the relevant period. As a result, the invoice may cover cost awards payable in relation to a number of consultations, including this one.

THE BOARD THEREFORE ORDERS THAT:

1. The amounts to be paid by each individual rate-regulated licensed distributor and transmitter in relation to the costs awarded to each eligible participant are as set out in **Appendix A** to this Decision and Order.
2. The individual distributors listed in **Appendix A** to this Decision and Order shall pay the costs awarded to each of the eligible participants as set out in **Appendix A**.
3. The individual distributors listed in **Appendix A** to this Decision and Order shall pay the Board's costs of, and incidental to, this consultation.
4. Payment of cost awards and of the Board's costs referred to in paragraphs 2 and 3 shall be made to the Ontario Energy Board in accordance with the invoice issued to the individual distributor, and shall be due at the same time as cost assessments under section 26 of the Act are due.

DATED at Toronto, October 18, 2012

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Appendix A

To October 18, 2012 Decision and Order on Cost Awards

	APAO	AMPCO	APPO	BOMA	CME	CDEA	CFIB	CanSIA	CanWEA	CCC	CoC	ECAO	EPRF	FRPO	LPMA	LIEN	NCO	NAN	NORTH-WATCH	NOACC	OSEA	OWA	PP	RCC	SEC	VECC	TOTAL
Electricity Distributors																											
Algoma Power Inc.	16.15	137.59	255.05	299.05	366.12	69.21	190.14	20.13	21.74	139.98	87.66	142.64	170.88	127.49	193.19	122.18	236.55	10.74	85.48	169.60	366.47	41.87	21.10	363.07	265.19	78.36	\$ 3,997.63
Atikokan Hydro Inc.	1.08	9.21	17.06	20.01	24.49	4.63	12.72	1.35	1.45	9.37	5.87	9.54	11.43	8.53	12.93	8.17	15.83	0.72	5.72	11.35	24.52	2.80	1.41	24.29	17.74	5.24	\$ 267.46
Attawapiskat Power Corp.	0.85	7.21	13.37	15.68	19.19	3.63	9.97	1.06	1.14	7.34	4.60	7.48	8.96	6.68	10.13	6.40	12.40	0.56	4.48	8.89	19.21	2.20	1.11	19.03	13.90	4.11	\$ 209.58
Bluewater Power Distribution Corporation	17.57	149.70	277.50	325.37	398.35	75.30	206.87	21.90	23.66	152.30	95.38	155.20	185.92	138.71	210.20	132.93	257.37	11.68	93.00	184.53	398.72	45.56	22.95	395.03	288.54	85.26	\$ 4,349.50
Brant County Power Inc.	5.47	46.62	86.41	101.32	124.04	23.45	64.42	6.82	7.37	47.43	29.70	48.33	57.89	43.19	65.45	41.39	80.14	3.64	28.96	57.46	124.16	14.19	7.15	123.01	89.85	26.55	\$ 1,354.41
Brantford Power Inc.	14.59	124.25	230.32	270.05	330.62	62.50	171.70	18.18	19.64	126.41	79.16	128.81	154.31	115.13	174.46	110.33	213.62	9.70	77.19	153.16	330.94	37.81	19.05	327.87	239.48	70.76	\$ 3,610.04
Burlington Hydro Inc.	27.20	231.71	429.51	503.61	616.56	116.55	320.20	33.90	36.62	235.73	147.63	240.22	287.76	214.70	325.34	205.75	398.36	18.08	143.94	285.61	617.14	70.52	35.53	611.42	446.60	131.96	\$ 6,732.15
Cambridge And North Dumfries Hydro Inc.	21.42	182.44	338.19	396.53	485.47	91.77	252.12	26.69	28.83	185.61	116.24	189.15	226.58	169.05	256.17	162.01	313.66	14.24	113.34	224.89	485.93	55.52	27.97	481.42	351.64	103.90	\$ 5,300.78
Canadian Niagara Power Inc.	15.35	130.79	242.44	284.27	348.02	65.79	180.74	19.13	20.67	133.06	83.33	135.59	162.43	121.19	183.64	116.14	224.86	10.21	81.25	161.22	348.35	39.80	20.05	345.12	252.09	74.49	\$ 3,800.02
Centre Wellington Hydro Ltd.	2.62	22.35	41.43	48.58	59.48	11.24	30.89	3.27	3.53	22.74	14.24	23.17	27.76	20.71	31.38	19.85	38.43	1.74	13.89	27.55	59.53	6.80	3.43	58.98	43.08	12.73	\$ 649.40
Chapleau Public Utilities Corporation	0.57	4.87	9.02	10.57	12.95	2.45	6.72	0.71	0.77	4.95	3.10	5.04	6.04	4.51	6.83	4.32	8.36	0.38	3.02	6.00	12.96	1.48	0.75	12.84	9.38	2.77	\$ 141.36
Chatham-Kent Hydro Inc.	13.61	115.93	214.89	251.97	308.48	58.31	160.20	16.96	18.32	117.94	73.86	120.19	143.97	107.42	162.78	102.94	199.31	9.05	72.02	142.90	308.77	35.28	17.77	305.91	223.44	66.02	\$ 3,368.24
Collus Power Corp.	5.28	44.94	83.30	97.67	119.57	22.60	62.10	6.57	7.10	45.72	28.63	46.59	55.81	41.64	63.10	39.90	77.26	3.51	27.92	55.39	119.69	13.68	6.89	118.58	86.61	25.59	\$ 1,305.64
Cooperative Hydro Embrun Inc.	0.65	5.51	10.21	11.97	14.66	2.77	7.61	0.81	0.87	5.60	3.51	5.71	6.84	5.10	7.73	4.89	9.47	0.43	3.42	6.79	14.67	1.68	0.84	14.53	10.62	3.14	\$ 160.03
Cornwall Street Railway Light And Power Company Ltd.	10.97	93.45	173.23	203.11	248.67	47.01	129.14	13.67	14.77	95.07	59.54	96.88	116.06	86.59	131.21	82.98	160.66	7.29	58.05	115.19	248.90	28.44	14.33	246.59	180.12	53.22	\$ 2,715.14
E.L.K. Energy Inc.	4.11	35.02	64.92	76.12	93.19	17.62	48.40	5.12	5.53	35.63	22.31	36.31	43.49	32.45	49.17	31.10	60.21	2.73	21.76	43.17	93.28	10.66	5.37	92.41	67.50	19.95	\$ 1,017.53
Enersource Hydro Mississauga Inc.	107.25	913.51	1693.33	1985.47	2430.79	459.51	1262.39	133.64	144.37	929.37	582.03	947.06	1134.50	846.44	1282.66	811.17	1570.54	71.29	567.50	1126.02	2433.09	278.01	140.06	2410.52	1760.70	520.25	\$ 26,541.47
Enwin Utilities Ltd.	45.53	387.83	718.90	842.93	1031.99	195.08	535.95	56.74	61.29	394.56	247.10	402.08	481.65	359.36	544.55	344.38	666.77	30.27	240.93	478.05	1032.97	118.03	59.46	1023.39	747.51	220.87	\$ 11,268.17
Erie Thames Powerlines Corporation	7.24	61.63	114.25	133.96	164.00	31.00	85.17	9.02	9.74	62.70	39.27	63.90	76.54	57.11	86.54	54.73	105.96	4.81	38.29	75.97	164.16	18.76	9.45	162.64	118.79	35.10	\$ 1,790.73
Espanola Regional Hydro Distribution Corporation	1.23	10.51	19.49	22.85	27.98	5.29	14.53	1.54	1.66	10.70	6.70	10.90	13.06	9.74	14.76	9.34	18.08	0.82	6.53	12.96	28.00	3.20	1.61	27.74	20.26	5.99	\$ 305.47
Essex Powerlines Corporation	10.01	85.26	158.05	185.32	226.88	42.89	117.83	12.47	13.48	86.74	54.33	88.40	105.89	79.00	119.72	75.71	146.59	6.65	52.97	105.10	227.10	25.95	13.07	224.99	164.34	48.56	\$ 2,477.30
Festival Hydro Inc.	8.86	75.47	139.90	164.03	200.82	37.96	104.29	11.04	11.93	76.78	48.09	78.24	93.73	69.93	105.97	67.02	129.75	5.89	46.88	93.03	201.01	22.97	11.57	199.15	145.46	42.98	\$ 2,192.75
Fort Albany Power Corp.	0.59	5.01	9.29	10.89	13.34	2.52	6.93	0.73	0.79	5.10	3.19	5.20	6.22	4.64	7.04	4.45	8.62	0.39	3.11	6.18	13.35	1.53	0.77	13.23	9.66	2.85	\$ 145.62
Fort Frances Power Corporation	1.42	12.12	22.47	26.35	32.26	6.10	16.75	1.77	1.92	12.33	7.72	12.57	15.06	11.23	17.02	10.77	20.84	0.95	7.53	14.94	32.29	3.69	1.86	31.99	23.37	6.90	\$ 352.22
Greater Sudbury Hydro Inc.	20.92	178.22	330.36	387.35	474.23	89.65	246.28	26.07	28.17	181.31	113.55	184.77	221.33	165.14	250.24	158.25	306.40	13.91	110.72	219.68	474.68	54.24	27.33	470.28	343.50	101.50	\$ 5,178.08
Grimsby Power Incorporated	3.22	27.46	50.90	59.69	73.07	13.81	37.95	4.02	4.34	27.94	17.50	28.47	34.10	25.45	38.56	24.39	47.21	2.14	17.06	33.85	73.14	8.36	4.21	72.46	52.93	15.64	\$ 797.87
Guelph Hydro Electric Systems Inc.	22.50	191.63	355.21	416.49	509.91	96.39	264.81	28.03	30.28	194.95	122.09	198.66	237.98	177.56	269.06	170.16	329.45	14.95	119.04	236.21	510.39	58.32	29.38	505.65	369.34	109.13	\$ 5,567.57
Haldimand County Hydro Inc.	12.30	104.76	194.19	227.69	278.76	52.70	144.77	15.33	16.56	106.58	66.75	108.61	130.10	97.07	147.10	93.03	180.11	8.18	65.08	129.13	279.03	31.88	16.06	276.44	201.92	59.66	\$ 3,043.79
Halton Hills Hydro Inc.	8.81	75.05	139.12	163.12	199.70	37.75	103.71	10.98	11.86	76.35	47.82	77.81	93.21	69.54	105.38	66.64	129.03	5.86	46.62	92.51	199.89	22.84	11.51	198.04	144.65	42.74	\$ 2,180.54
Horizon Utilities Corporation	80.95	689.56	1278.21	1498.73	1834.88	346.86	952.91	100.88	108.98	701.53	439.34	714.89	856.37	638.93	968.21	612.31	1185.52	53.81	428.37	849.98	1836.61	209.86	105.73	1819.57	1329.06	392.71	\$ 20,034.76
Hydro Hawkesbury Inc.	1.20	10.21	18.93	22.19	27.17	5.14	14.11	1.49	1.61	10.39	6.51	10.59	12.68	9.46	14.34	9.07	17.56	0.80	6.34	12.59	27.20	3.11	1.57	26.94	19.68	5.82	\$ 296.70
Hearst Power Distribution Company Limited	0.74	6.27	11.63	13.64	16.69	3.16	8.67	0.92	0.99	6.38	4.00	6.50	7.79	5.81	8.81	5.57	10.79	0.49	3.90	7.73	16.71	1.91	0.96	16.56	12.09	3.57	\$ 182.28
Hydro 2000 Inc.	0.29	2.50	4.63	5.43	6.65	1.26	3.45	0.37	0.39	2.54	1.59	2.59	3.10	2.31	3.51	2.22	4.29	0.19	1.55	3.08	6.65	0.76	0.38	6.59	4.81	1.42	\$ 72.55
Hydro One Brampton Networks Inc.	57.25	487.63	903.89	1059.83	1297.54	245.28	673.85	71.34	77.06	496.09	310.68	505.54	605.59	451.82	684.67	433.00	838.34	38.05	302.93	601.06	1298.76	148.40	74.76	1286.72	939.85	277.71	\$ 14,167.64
Hydro One Networks Inc.	1030.49	8777.31	16270.00	19077.00	23355.79	4415.07	12129.39	1284.10	1387.16	8929.65	5592.30	9099.63	10900.64	8132.84	12324.12	7793.99	15090.23	684.95	5452.66	10819.16	23377.82	2671.21	1345.76	23161.00	16917.37	4998.75	\$ 255,018.39
Hydro Ottawa Limited	133.95	1141.00	2115.02	2479.91	3036.13	573.94	1576.76	166.93	180.32	1160.81	726.97	1182.91	1417.02	1057.23	1602.08	1013.18	1961.65	89.04	708.82	1406.44	3039.00	347.25	174.94	3010.81	2199.17	649.81	\$ 33,151.09
Innisfil Hydro Distribution Systems Limited	7.18	61.16	113.36	132.92	162.73	30.76	84.51	8.95	9.67	62.22	38.96	63.40	75.95	56.67	85.87	54.31	105.14	4.77	37.99	75.38	162.89	18.61	9.38	161.38	117.87	34.83	\$ 1,776.86
Kashechewan Power Corp.	0.80	6.77	12.56	14.72	18.02	3.41	9.36	0.99	1.07	6.89	4.32	7.02	8.41	6.28	9.51	6.01	11.65	0.53	4.21	8.35	18.04	2.06	1.04	17.87	13.06	3.86	\$ 196.81
Kenora Hydro Electric Corporation Ltd.	1.98	16.87	31.28	36.67	44.90	8.49	23.32	2.47	2.67	17.17	10.75	17.49	20.95	15.63	23.69	14.98	29.01	1.32	10.48	20.80	44.94	5.14	2.59	44.52	32.52	9.61	\$ 490.24
Kingston Hydro Corporation	8.89	75.71	140.33	164.54	201.45	38.08	104.62	11.08	11.96	77.02	48.23	78.49	94.02	70.15	106.30	67.22	130.16	5.91	47.03	93.32	201.64	23.04	11.61				

Midland Power Utility Corporation	3.22	27.43	50.85	59.63	73.00	13.80	37.91	4.01	4.34	27.91	17.48	28.44	34.07	25.42	38.52	24.36	47.17	2.14	17.04	33.82	73.07	8.35	4.21	72.39	52.88	15.62	\$ 797.08
Milton Hydro Distribution Inc.	11.31	96.37	178.63	209.45	256.43	48.47	133.17	14.10	15.23	98.04	61.40	99.91	119.68	89.29	135.31	85.57	165.68	7.52	59.87	118.79	256.67	29.33	14.78	254.29	185.74	54.88	\$ 2,799.91
Newmarket - Tay Power Distribution Ltd.	14.24	121.32	224.89	263.69	322.83	61.03	167.66	17.75	19.17	123.43	77.30	125.78	150.67	112.42	170.35	107.73	208.58	9.47	75.37	149.55	323.14	36.92	18.60	320.14	233.84	69.10	\$ 3,524.97
Niagara Peninsula Energy Inc.	24.77	210.98	391.08	458.55	561.40	106.13	291.55	30.87	33.34	214.64	134.42	218.73	262.02	195.49	296.24	187.34	362.72	16.46	131.07	260.06	561.93	64.21	32.35	556.72	406.64	120.15	\$ 6,129.86
Niagara-On-The-Lake Hydro Inc.	4.22	35.97	66.67	78.17	95.70	18.09	49.70	5.26	5.68	36.59	22.92	37.29	44.67	33.33	50.50	31.94	61.83	2.81	22.34	44.33	95.79	10.95	5.51	94.91	69.32	20.48	\$ 1,044.97
Norfolk Power Distribution Inc.	10.01	85.25	158.02	185.28	226.84	42.88	117.81	12.47	13.47	86.73	54.31	88.38	105.87	78.99	119.70	75.70	146.56	6.65	52.96	105.08	227.05	25.94	13.07	224.95	164.31	48.55	\$ 2,476.83
North Bay Hydro Distribution Limited	10.40	88.61	164.25	192.58	235.78	44.57	122.45	12.96	14.00	90.14	56.45	91.86	110.04	82.10	124.41	78.68	152.34	6.91	55.04	109.22	236.00	26.97	13.59	233.81	170.78	50.46	\$ 2,574.40
Northern Ontario Wires Inc.	2.43	20.66	38.29	44.90	54.97	10.39	28.55	3.02	3.26	21.02	13.16	21.42	25.66	19.14	29.01	18.34	35.52	1.61	12.83	25.47	55.02	6.29	3.17	54.51	39.82	11.77	\$ 600.23
Oakville Hydro Electricity Distribution Inc.	28.08	239.21	443.42	519.91	636.53	120.33	330.57	35.00	37.80	243.36	152.41	248.00	297.08	221.65	335.88	212.41	411.26	18.67	148.60	294.86	637.13	72.80	36.68	631.22	461.06	136.23	\$ 6,950.15
Orangeville Hydro Limited	4.49	38.24	70.89	83.12	101.77	19.24	52.85	5.60	6.04	38.91	24.37	39.65	47.50	35.44	53.70	33.96	65.75	2.98	23.76	47.14	101.86	11.64	5.86	100.92	73.71	21.78	\$ 1,111.17
Orillia Power Distribution Corporation	6.69	57.00	105.66	123.89	151.67	28.67	78.77	8.34	9.01	57.99	36.32	59.09	70.79	52.82	80.03	50.61	98.00	4.45	35.41	70.26	151.82	17.35	8.74	150.41	109.86	32.46	\$ 1,656.11
Oshawa Puc Networks Inc.	17.95	152.89	283.40	332.29	406.82	76.90	211.28	22.37	24.16	155.54	97.41	158.50	189.87	141.66	214.67	135.76	262.85	11.93	94.98	188.45	407.21	46.53	23.44	403.43	294.68	87.07	\$ 4,442.04
Ottawa River Power Corporation	3.33	28.33	52.52	61.58	75.40	14.25	39.16	4.15	4.48	28.83	18.05	29.38	35.19	26.25	39.78	25.16	48.71	2.21	17.60	34.93	75.47	8.62	4.34	74.77	54.61	16.14	\$ 823.24
Parry Sound Power Corporation	1.66	14.13	26.19	30.70	37.59	7.11	19.52	2.07	2.23	14.37	9.00	14.65	17.54	13.09	19.84	12.54	24.29	1.10	8.78	17.41	37.63	4.30	2.17	37.28	27.23	8.05	\$ 410.47
Peterborough Distribution Incorporated	13.75	117.11	217.09	254.54	311.63	58.91	161.84	17.13	18.51	119.15	74.62	121.41	145.44	108.51	164.44	103.99	201.34	9.14	72.75	144.36	311.92	35.64	17.96	309.03	225.72	66.70	\$ 3,402.63
Powerstream Inc.	147.30	1254.72	2325.82	2727.07	3338.73	631.14	1733.91	183.56	198.29	1276.50	799.43	1300.80	1558.25	1162.60	1761.75	1114.15	2157.16	97.92	779.47	1546.61	3341.88	381.86	192.38	3310.88	2418.35	714.57	\$ 36,455.10
Puc Distribution Inc.	13.74	117.03	216.94	254.37	311.42	58.87	161.73	17.12	18.50	119.07	74.57	121.33	145.35	108.44	164.33	103.92	201.21	9.13	72.71	144.26	311.72	35.62	17.94	308.82	225.57	66.65	\$ 3,400.36
Renfrew Hydro Inc.	1.47	12.52	23.21	27.21	33.31	6.30	17.30	1.83	1.98	12.74	7.98	12.98	15.55	11.60	17.58	11.12	21.52	0.98	7.78	15.43	33.34	3.81	1.92	33.03	24.13	7.13	\$ 363.75
Rideau St. Lawrence Distribution Inc.	1.97	16.80	31.14	36.52	44.71	8.45	23.22	2.46	2.66	17.09	10.70	17.42	20.87	15.57	23.59	14.92	28.89	1.31	10.44	20.71	44.75	5.11	2.58	44.34	32.38	9.57	\$ 488.17
St. Thomas Energy Inc.	5.85	49.86	92.42	108.36	132.67	25.08	68.90	7.29	7.88	50.72	31.77	51.69	61.92	46.20	70.00	44.27	85.72	3.89	30.97	61.46	132.79	15.17	7.64	131.56	96.09	28.39	\$ 1,448.56
Sioux Lookout Hydro Inc.	1.66	14.15	26.23	30.76	37.65	7.12	19.55	2.07	2.24	14.40	9.02	14.67	17.57	13.11	19.87	12.57	24.33	1.10	8.79	17.44	37.69	4.31	2.17	37.34	27.27	8.06	\$ 411.14
Thunder Bay Hydro Electricity Distribution Inc.	16.04	136.66	253.32	297.03	363.65	68.74	188.85	19.99	21.60	139.03	87.07	141.68	169.72	126.63	191.89	121.35	234.95	10.66	84.90	168.45	363.99	41.59	20.95	360.62	263.40	77.83	\$ 3,970.59
Tillsonburg Hydro Inc.	3.00	25.58	47.42	55.60	68.07	12.87	35.35	3.74	4.04	26.03	16.30	26.52	31.77	23.70	35.92	22.72	43.98	2.00	15.89	31.53	68.13	7.79	3.92	67.50	49.31	14.57	\$ 743.25
Toronto Hydro-Electric System Limited	475.64	4051.45	7509.97	8805.61	10780.62	2037.93	5598.71	592.72	640.28	4121.77	2581.31	4200.25	5031.54	3753.99	5688.61	3597.56	6965.38	316.17	2516.87	4993.94	10790.79	1233.00	621.18	10690.72	7808.76	2307.33	\$ 117,712.10
Veridian Connections Inc.	44.12	375.85	696.70	816.89	1000.11	189.06	519.39	54.99	59.40	382.38	239.47	389.66	466.77	348.26	527.73	333.74	646.18	29.33	233.49	463.29	1001.06	114.38	57.63	991.77	724.42	214.05	\$ 10,920.12
Wasaga Distribution Inc.	3.59	30.61	56.74	66.53	81.45	15.40	42.30	4.48	4.84	31.14	19.50	31.73	38.01	28.36	42.98	27.18	52.62	2.39	19.02	37.73	81.53	9.32	4.69	80.77	59.00	17.43	\$ 889.34
Waterloo North Hydro Inc.	23.46	199.84	370.44	434.35	531.77	100.52	276.17	29.24	31.58	203.31	127.33	207.18	248.19	185.17	280.60	177.46	343.58	15.60	124.15	246.33	532.27	60.82	30.64	527.34	385.18	113.81	\$ 5,806.33
Welland Hydro-Electric System Corp.	8.14	69.36	128.57	150.75	184.56	34.89	95.85	10.15	10.96	70.56	44.19	71.91	86.14	64.27	97.39	61.59	119.24	5.41	43.09	85.49	184.73	21.11	10.63	183.02	133.68	39.50	\$ 2,015.18
Wellington North Power Inc.	1.69	14.42	26.73	31.34	38.37	7.25	19.92	2.11	2.28	14.67	9.19	14.95	17.91	13.36	20.24	12.80	24.79	1.13	8.96	17.77	38.40	4.39	2.21	38.05	27.79	8.21	\$ 418.93
West Coast Huron Energy Inc.	2.04	17.38	32.22	37.78	46.26	8.74	24.02	2.54	2.75	17.69	11.08	18.02	21.59	16.11	24.41	15.44	29.89	1.36	10.80	21.43	46.30	5.29	2.67	45.87	33.51	9.90	\$ 505.09
Westario Power Inc.	8.24	70.21	130.15	152.60	186.82	35.32	97.02	10.27	11.10	71.43	44.73	72.79	87.19	65.06	98.58	62.34	120.71	5.48	43.62	86.54	187.00	21.37	10.76	185.27	135.32	39.99	\$ 2,039.91
Whitby Hydro Electric Corporation	17.18	146.37	271.31	318.12	389.47	73.62	202.26	21.41	23.13	148.91	93.25	151.74	181.77	135.62	205.51	129.97	251.64	11.42	90.93	180.42	389.84	44.54	22.44	386.22	282.11	83.36	\$ 4,252.56
Woodstock Hydro Services Inc.	6.08	51.75	95.92	112.47	137.69	26.03	71.51	7.57	8.18	52.65	32.97	53.65	64.27	47.95	72.66	45.95	88.96	4.04	32.15	63.78	137.82	15.75	7.93	136.55	99.74	29.47	\$ 1,503.49

Total	\$ 2,769.06	\$23,586.68	\$43,721.48	\$51,264.43	\$62,762.54	\$11,864.38	\$32,594.56	\$ 3,450.68	\$ 3,727.59	\$23,996.11	\$15,027.87	\$24,452.97	\$29,292.56	\$21,854.94	\$33,117.94	\$20,944.27	\$40,551.01	\$ 1,840.66	\$14,652.68	\$29,073.70	\$62,821.78	\$ 7,178.27	\$ 3,616.38	\$62,239.16	\$45,461.00	\$13,432.82	\$685,295.52
--------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	--------------------	---------------------

	APAO	AMPCO	APPO	BOMA	CME	CDEA	CFIB	CanSIA	CanWEA	CCC	CoC	ECAO	EPRF	FRPO	LPMA	LIEN	NCO	NAN	NORTH-WATCH	NOACC	OSEA	OWA	PP	RCC	SEC	VECC	TOTAL
Canadian Niagara Power Inc.	5.26	44.79	83.03	97.35	119.19	22.53	61.9	6.55	7.08	45.57	28.54	46.44	55.63	41.5	62.89	39.77	77.01	3.5	27.83	55.21	119.3	13.63	6.87	118.19	86.33	25.51	1301.4
Five Nations Energy Inc.	7.07	60.21	111.6	130.86	160.21	30.28	83.2	8.81	9.52	61.25	38.36	62.42	74.77	55.79	84.54	53.46	103.51	4.7	37.4	74.21	160.36	18.32	9.23	158.87	116.04	34.29	1749.28
Great Lakes Power Ltd.	36.82	313.62	581.34	681.64	834.52	157.75	433.39	45.88	49.56	319.06	199.82	325.14	389.49	290.59	440.35	278.48	539.19	24.47	194.83	386.58	835.31	95.45	48.09	827.56	604.47	178.61	9112.01
Niagara West Transformation Corp.	0.75	6.4	11.86	13.9	17.02	3.22	8.84	0.94	1.01	6.51	4.08	6.63	7.94	5.93	8.98	5.68	11	0.5	3.97	7.89	17.04	1.95	0.98	16.88	12.33	3.64	185.87
Hydro One Networks Inc.	1441.14	12275.5	22754.51	26680.17	32664.28	6174.73	16963.58	1795.88	1939.99	12488.6	7821.13	12726.36	15245.09	11374.24	17235.97	10900.29	21104.45	957.95	7625.88	15131.18	32695.11	3735.87	1882.11	32391.9	23659.83	6991	356656.74

Total	\$1,491.04	\$12,700.52	\$23,542.34	\$27,603.92	
--------------	-------------------	--------------------	--------------------	--------------------	--