		System Flexibility - Types of Guidance			
		Renewable DG	Visibility	Control & Automation	Quality
Policy Objectives				(+) Substation automation where need exists (-) Specify equipment	Not applicable
	Customer Value	Note: customer value derives from connection	Not applicable		(+) Offer premium service (-) Require auto reclosers
	IC.O-Ordination			(+) Co-ordinate procurement policies (-) Co-ordinate equipment procurement	(+) Co-ordinate procurement policies (-) Co-ordinate equipment procurement
	Interoperability	trin relays) across I DCs	<ul><li>(+) Interoperable equipment required for cost recovery</li><li>(-) Specific SCADA equipment required for cost recovery</li></ul>	<ul><li>(+) Interoperable equipment required for cost recovery</li><li>(-) Specific substation equipment required for cost recovery</li></ul>	Indirect correlation
	Security	<ul><li>(+) End-to-end certification</li><li>(-) Specify procedures for equipment (e.g. field portals)</li></ul>		(+) End-to-end certification (-) Specify procedures for equipment (e.g. relays)	Not applicable
	Privacy	Not applicable	Not applicable	Not applicable	Not applicable
		(+) Compliance with O Reg (-) Specify additional procedures to O Reg	(+) Seek safety outcomes from visibility projects (-) Require safety outcomes from visibility projects		Not applicable
	Dovolonment	where practical	where practical	(+) Source equipment with Ontario suppliers where practical (-) Require Ontario equipment	Indirect correlation
		Note:Renewable generation contributes to environmental objectives by assumption			Indirect correlation
	Reliability	Indirect correlation	cos	(+) Show how visibility contributes to reliability in COS (-) Show direct reliability benefits of equipment	Indirect correlation