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BY E-MAIL AND WEB POSTING

May 9, 2011

**To: Enbridge Gas Distribution Inc.
Union Gas Limited**

Re: Data Request – Preliminary Assessment of Incentive Regulation Plans of the Natural Gas Utilities (EB-2011-0052)

The Board has decided to conduct a preliminary assessment of the incentive regulation plans of the natural gas utilities. The purpose of this letter is to outline Board staff's data request as discussed at the April 29, 2011 stakeholder meeting.

Attached is the list of data necessary to complete the preliminary assessment of the incentive regulation plans of the natural gas utilities. Board staff asks Enbridge Gas Distribution Inc. ("Enbridge") and Union Gas Limited ("Union") to file the annual data for the years 2005 – 2010 as set out below.

Filing Instructions

All filings to the Board in relation to this consultation must quote file number **EB-2011-0052** and include your name, postal address and telephone number and, if available, e-mail address and fax number. Two (2) paper copies of each filing must be provided. The Board asks that participants make every effort to provide an electronic copy of their filing in searchable/unrestricted Adobe Acrobat (PDF) format and to submit all filings through the Board's web portal at www.errr.ontarioenergyboard.ca. If you do not have a user ID, please visit the "e-filing services" webpage on the Board's website at www.ontarioenergyboard.ca, and fill out a user ID password request. Additionally, interested stakeholders are asked to follow the document naming conventions and document submission standards outlined in the document entitled "RESS Document Preparation – A Quick Guide" also found on the "e-filing services" webpage. If the Board's web portal is not available, electronic copies of filings may be filed by e-mail at BoardSec@ontarioenergyboard.ca. Those who do not have internet access should submit the electronic copy of their filing on CD.

The data filings sent to the Board will be placed on the public record, which means that the filings will be available for viewing at the Board's offices and will be placed on the Board's website.

All materials related to this consultation will be posted on the "OEB Key Initiatives" portion of the Board's web site at www.ontarioenergyboard.ca. The material will also be available for public inspection at the Board's office during normal business hours.

Questions regarding this consultation should be directed to Laurie Klein at 416-440-7661 or by e-mail at laurie.klein@ontarioenergyboard.ca. The Board's toll free number is 1-888-632-6273.

Yours truly,

Original signed by

Peter Fraser
A/Managing Director
Regulatory Policy

Attachment A – Data Request

Attachment A – Data Request

1. Reporting Requirements as per Settlement Agreements EB-2007-0615 / 0606

Please file the following data for the years 2005-2010:

	Enbridge	Union
1.	Calculation of revenue deficiency/ (sufficiency) (Exh. F5-1-1)	Calculation of revenue deficiency / (sufficiency) - Exhibit F6/T1/S1
2.	Statement of utility income (Exh. F5-1-2)	Statement of utility income – Exhibit F6/T2/S1
3.	Statement of earnings before interest and taxes (Exh. F5-1-2)	Statement of earnings before interest and taxes
4.	Summary of cost of capital (Exh. E5-1-1)	Summary of cost of capital – Exhibit E6/T1/S1
5.	Total weather normalized throughput volume by service type and rate class (Exh. C5-2-5)	Total weather normalized throughput volume by service type and rate class – Exhibit C6/T2/S4
6.	Total actual (non-weather normalized) throughput volumes by service type and rate class (Exh. C5-2-1)	Total actual (non-weather normalized) throughput volumes by service type and rate class
7.	Total weather normalized gas sales revenue by service type and rate class	Total weather normalized gas sales revenue by service type and rate class
8.	Total actual (non-weather normalized) gas sales revenue by service type and rate class (Exh.C5-2-5)	Total actual (non-weather normalized) gas sales revenue by service type and rate class
9.	T-service revenue, by service type and rate class (Exh. C5-2-1)	Not applicable
10.		Delivery revenue by service type and rate class and service class – Exhibit C6/T2/S6
11.	Total customers by service type and rate class (Exh. C5-2-1)	Total customers by service type and rate class – Exhibit C6/T2/S3
12.		Summary revenue from regulated storage and transportation – Exhibit C6/T4/S1
13.	Other revenue (Exh. C5-3-1)	Other revenue – Exhibit C6/T3/S1

	Enbridge	Union
14.	Operating and maintenance expense by department (Exh. D5-2-2)	Operating and maintenance expense by cost type – Exhibit D6/T3/S2/pl – actuals only
15.	Calculation of utility income taxes (Exh. D5-1-1, p.3)	Calculation of utility income taxes – Exhibit D6/T6/S1/pl.
16.	Calculation of capital cost allowance (Exh. D5-1-1, p. 8)	Calculation of capital cost allowance – Exhibit D6/T6/S2
17.	Provision of depreciation, amortization and depletion (Exh. D5-1-1, p. 4)	Provision for depreciation, amortization and depletion – Exhibit D6/T4/S1/pl.2.3
18.	Capital budget analysis by function (Exh. B5-2-1)	Capital budget analysis by function – Exhibit B1/SS2
19.	Statements of utility rate base (Exh. B5-1-2, B5-1-3)	Statement of utility rate base – Exhibit B1/SS1- actuals only

If possible, can Enbridge file the annual data (2005-2010) for delivery revenue by service type and rate class and service class (i.e., #10 on the above table)?

Board staff is not sure whether the data requested in lines 5 through 8 (in the above table) is sufficient for examining and/or calculating the actual AU adjustments that were included in utilities' tariffs. If this data is insufficient, please file the necessary data (2005-2010) to calculate the AU factor.

2. Company Business Conditions

Please file the annual data (2005-2010) on the following variables (assuming it is not provided in one of the schedules above):

- Total km of gas distribution main;
- Km of gas distribution main – bare steel; and
- Km of gas distribution main – cast iron.

3. New Customer Additions

Please file the annual data (2005-2010) on the actual and forecast new customer additions.

4. Heating Degree Days (“HDD”)

Please file the actual HDD that Enbridge and Union use in their gas demand models, for 2009-2010. The actual HDD should be identical to the HDD data that the utilities provided PEG as part of PEG’s project investigating “top down” econometric estimation of DSM energy savings.

5. Rate Information

Please file for each of the years 2005-2010:

- the approved annual Rates for each rate class;
- the approved Distribution Revenue Requirement; and
- the customer Bill impacts.

The above rate information should exclude the commodity cost of natural gas.