

OEB GDAR EBT Standards Working Group

Information contained in working group notes represent the views of the individuals participating in the working group only, and in no way reflect official Ontario Energy Board position or opinion.

Minutes for March 5, 2008 – DRAFT

ATTENDEES: March 5, 2008				
9:30am – 4:00pm				
John Belgue	Canadian RiteRate	phone	Judy Wasney	Superior Energy
Karen Cooke	Direct Energy	phone	Vikki Afelskie	Superior Energy
Luba Eisenstein	Direct Energy	phone	Aristea Doukas	Superior Energy
Avery Rhijnsburger	Enbridge		Mark Davis	Summitt Energy
Ian MacPherson	Enbridge		Martin Finnerty	Summitt Energy
Leslie Bilcox	Enbridge	phone	Dennis Alexander	Union Gas
Latif Nurani	Energy Savings		George Bossy	Union Gas
Adam Berent	Energy Savings		Mark Van Praet	Union Gas
Irina Fradina	Energy Savings		Mandy Mailloux	Union Gas
Cristin Nicholls	Energy Source		Patrick Boyer	Union Gas
Tom Stark	Extensys		Lyna Perelman	Wholesale Energy Group
Loraine Baillargeon	Kitchener Utilities		Russ Houldin	OEB
Ron Savage	SavageData	phone	Barb Robertson	OEB
Nancy Hammond	Shell Energy	phone		
Victoria Crawford	Shell Energy	phone		

NEW BUSINESS		
Item	Discussion	Action Items & Prime
1. Current EBT Standards	<ul style="list-style-type: none"> • No significant issues • Some minor issues being addressed between specific vendor and distributor • Kitchener is not receiving AAs in response to distributor initiated transactions – all vendors will check to see if this applies to them • Summitt will consider whether a reporting system may be useful, and advise • Re current documentation: <ul style="list-style-type: none"> ○ Standards Document – Barb will update as/if required – Working Group to send in proposed changes ○ Transport Protocol Document – Union will propose minor changes; Working Group will determine whether there is a need to convene the protocol sub-group 	See Discussion

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NEW BUSINESS		
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2. Change Management Process	<ul style="list-style-type: none"> 26 Global Issue Gas Advice (GIGAs) were submitted and reviewed (complete list attached) <ul style="list-style-type: none"> 3 required changes to the Standards Document 5 were identified for future discussion and action The balance were resolved; 9 of these will be included in the next release (proposed date for next release to be determined) 	
3. Distributor Consolidated Billing in a Bill Ready Form	<ul style="list-style-type: none"> As a starting point, this option will look like DCB-BR in electricity Vendors to define changes they would like to see for gas (based on issues they have identified in electricity and would like to see improved in gas) and will bring back to next Working Group meeting Distributors to look into equal billing and number of bill lines that could be accommodated, and bring proposals back to next Working Group meeting 	Vendors/Distributors – see Discussion
4. Other Issues	<ul style="list-style-type: none"> Kitchener relies on section 4.3.3.6 of the GDAR to require an exact match to the name and service address in their system during the screening process because it is seen as a requirement of the Municipal Freedom of Information and Protection of Privacy Act Kitchener agreed to a 45 day enroll lead time on the premise that vendors sign a DCQ contract within a 1 week period. In the absence of a signed DCQ contract, Kitchener has proposed that the consumer contract will not flow. Vendor's to check their processes to ensure there are no barriers that would prevent their signing of the DCQ contract in a timely manner. The vendors indicated that there are significant issues regarding switches – this discussion will be continued at a future meeting. 	
NEXT MEETING		
Item	Discussion	Lead
Logistics	Date/Time: to be determined Location: to be determined	
Agenda Items	To be provided prior to meeting.	

Attachment to Minutes of Meeting March 5, 2008
Change Management Process

GIGA	Description	Disposition
001	Enrol Service Transaction Lead Time	Withdrawn
002	Drop Service Transaction Lead Time	Withdrawn
003	Mean Daily Volume Adjustment	Withdrawn
004	Weather Normalization Parameter	Future Action
005	Add Cycle/Rate to CCL Request	Cancel
006	Reason Code Modification	Future Action
007	Addition of Wholesale Charge Types	Approved - Combine with GIGA 017 and include in next release
008	Account Number Changes – Clarification	Future Action
009	Historical Consumption Accept - Clarification	Approved - Edit Standard
010	AA Reject Inconsistency	Approved – all distributors to use “BeyondTerminationMinimumLeadTime”
011	SA-NPS Transaction	Approved – Edit Standard re Issue 1
012	Enrol Reject Reason Modification	Future Action
013	IVA Transaction – Pool ID	Rejected
014	Historical Consumption Reject Reason Modification	Approved – Include in next release
015	Enrol Reject Reason Modification	Approved – Include in next release
016	Enrol Reject Reason Modification	Approved – Include in next release
017	Update Wholesale Charge Types (Union Gas)	Cancel and incorporate into GIGA 007
018	IVA Request to Permit Multiple Vendor Adjust Details	Approved – Enbridge will map to Union practice for new billing system April ‘09
019	Account Lookup Reject Reasons	Approved – Include in next release
020	Eliminate Validators for Enrol Requests with Account Lookups	Approved – Edit Standard
021	Transaction Not Supported to be included in all Reject Schema	Approved – include in next release
022	Price Change Request Include All Charge Types	Future Action
023	Application Advice New Reject Reason “Own Transfer Pending”	Rejected
024	Application Advice New Reject Reason “IVA Only Applicable to Accounts on Rate Ready”	Approved – include in next release
025	CCI New Reject Reason “ Not Vendor of Record ” Account Does Not Exist	Approved – include in next release
026	Enrol New Reject Reason “Price Point ID Missing”	Approved – include in next release