



2010 Yearbook of Electricity Distributors

Ontario Energy Board

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Ontario Energy Board
Commission de l'énergie de l'Ontario

2010 Yearbook of
Electricity Distributors



Background on 2010 Statistical Yearbook of Electricity Distributors

The Ontario Energy Board is the regulator of Ontario's natural gas and electricity industries. In the electricity sector, the Board sets transmission and distribution rates, and approves the Independent Electricity System Operator's (IESO) and Ontario Power Authority's (OPA) budgets and fees. The Board also sets the rate for the Standard Supply Service for distribution utilities that supply electricity (commodity) directly to consumers.

The Board provides this 2010 Yearbook of Electricity Distributors to inform interested parties and the general public with financial and operational information collected from Electricity Distributors. It is compiled from data submitted by the Distributors through the Reporting and Record-Keeping Requirements. Hydro One Remote Communities and direct connections to the transmission grid are not presented. This yearbook is also available electronically on the OEB website.

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*The following distributors have not filed RRR information for 2010: Attawapiskat First Nation, Fort Albany First Nation and Kashechewan First Nation.



NOTES

Financial Statement Disclosures

1. Balance sheet and income statement disclosures reflect the utilities' audited financial statements.
2. As a result of changes in disclosure in 2010, year-over-year comparisons and trending may be affected.
3. Debit balances reported in credit fields were reclassified to assets; and credit balances in debit fields were reclassified to liabilities.
4. In 2010, more debt is disclosed as long-term and has been classified between third party debt and debt with related, associated or affiliated parties.
5. Regulatory assets and liabilities are netted together and classified as regulatory assets or liabilities (net) depending on sign.
6. Future income tax assets and liabilities may have been classified by utilities as regulatory assets or liabilities in their filings with the Board. Wherever possible, this has been classified in the yearbook as other non-current assets or future income tax liabilities depending on sign.

Statistical

7. Loss of Supply Adjusted Service Reliability Indices are published under the Unitized Statistics and Service Quality Requirements tab.
8. Total customer figure is the sum of residential, GS<50, GS>50 (includes intermediate), large user and sub transmission rate classes. Unmetered scattered load connections are not included in the customer count.
9. OEB minimum standards for Service Quality Requirements are published.

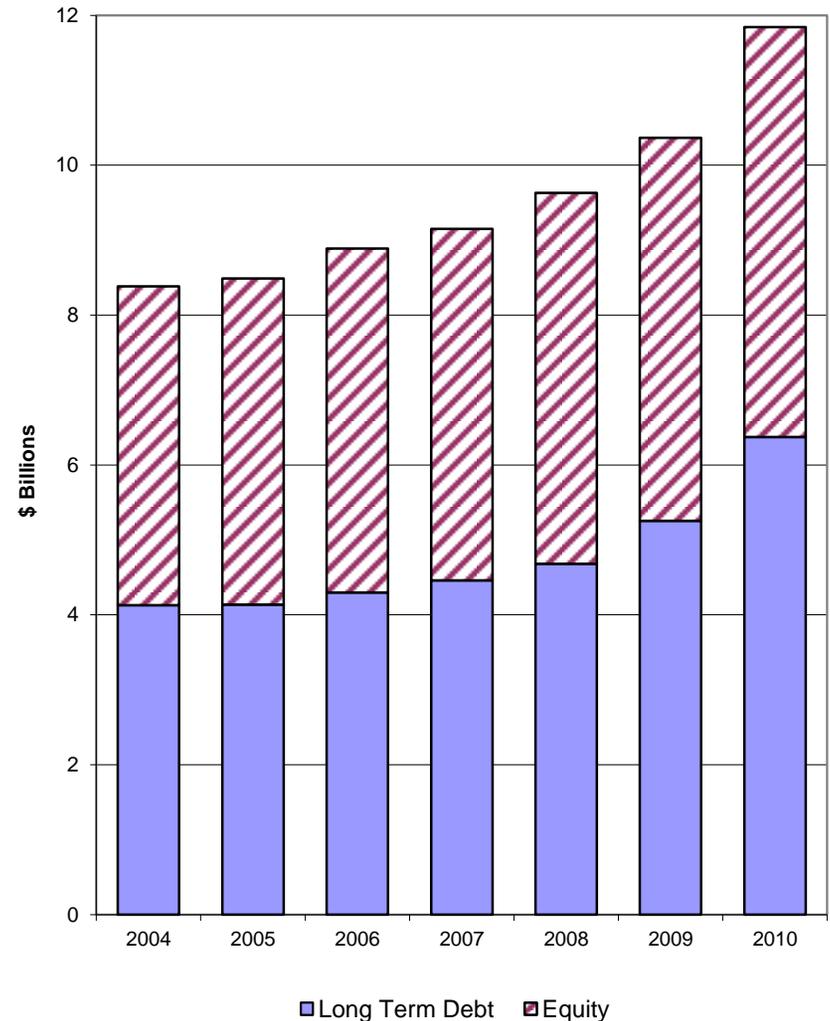


Overview of Ontario Electricity Distributors

Balance Sheet

| | As of December 31, 2010 |
|--|----------------------------|
| Cash & cash equivalents | \$ 505,266,250 |
| Receivables | 2,534,705,499 |
| Inventory | 89,084,349 |
| Inter-company receivables | 68,479,172 |
| Other current assets | 77,940,468 |
| Current assets | 3,275,475,738 |
| Property plant & equipment | 21,870,246,751 |
| Accumulated depreciation & amortization | (9,652,762,713) |
| | 12,217,484,039 |
| Regulatory assets (net) | 318,429,185 |
| Inter-company investments | 1,204,613 |
| Other non-current assets | 404,935,718 |
| Total Assets | \$ 16,217,529,293 |
| Accounts payable & accrued charges | 1,820,695,420 |
| Future income tax liabilities - Current | 18,704,068 |
| Other current liabilities | 125,790,383 |
| Inter-company payables | 438,441,369 |
| Loans, notes payable, current portion long term debt | 352,716,960 |
| Current liabilities | 2,756,348,200 |
| Long-term debt | 907,204,048 |
| Inter-company long-term debt & advances | 5,465,819,020 |
| Regulatory liabilities (net) | 94,429,066 |
| Other deferred amounts & customer deposits | 445,063,290 |
| Employee future benefits | 897,019,708 |
| Future income tax liabilities | 184,337,432 |
| Total Liabilities | 10,750,220,765 |
| Shareholders' Equity | 5,467,308,527 |
| Total Liabilities & Equity | \$ 16,217,529,293 |

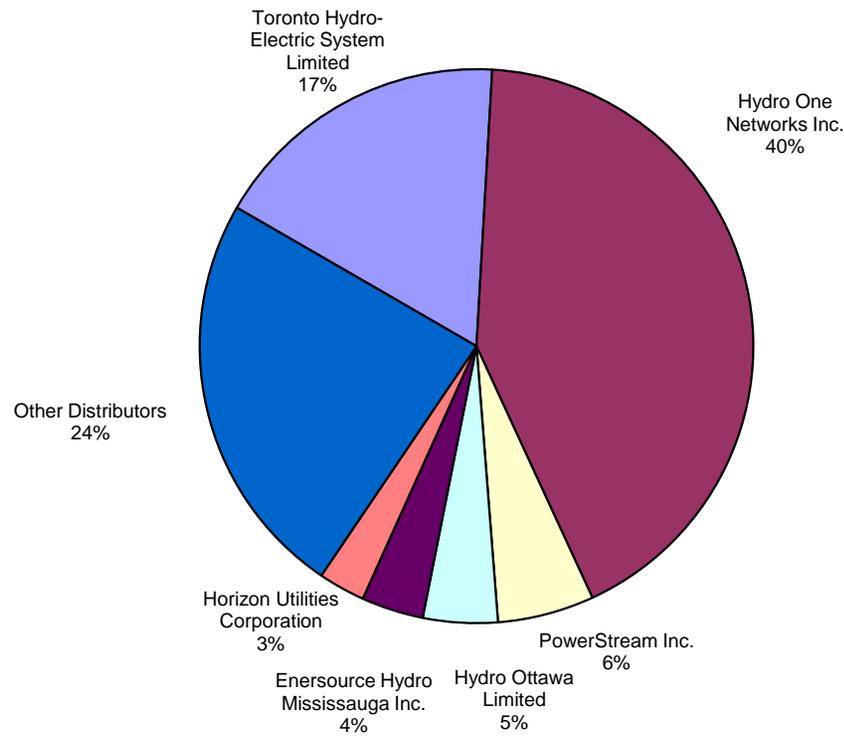
Long-Term Debt & Equity



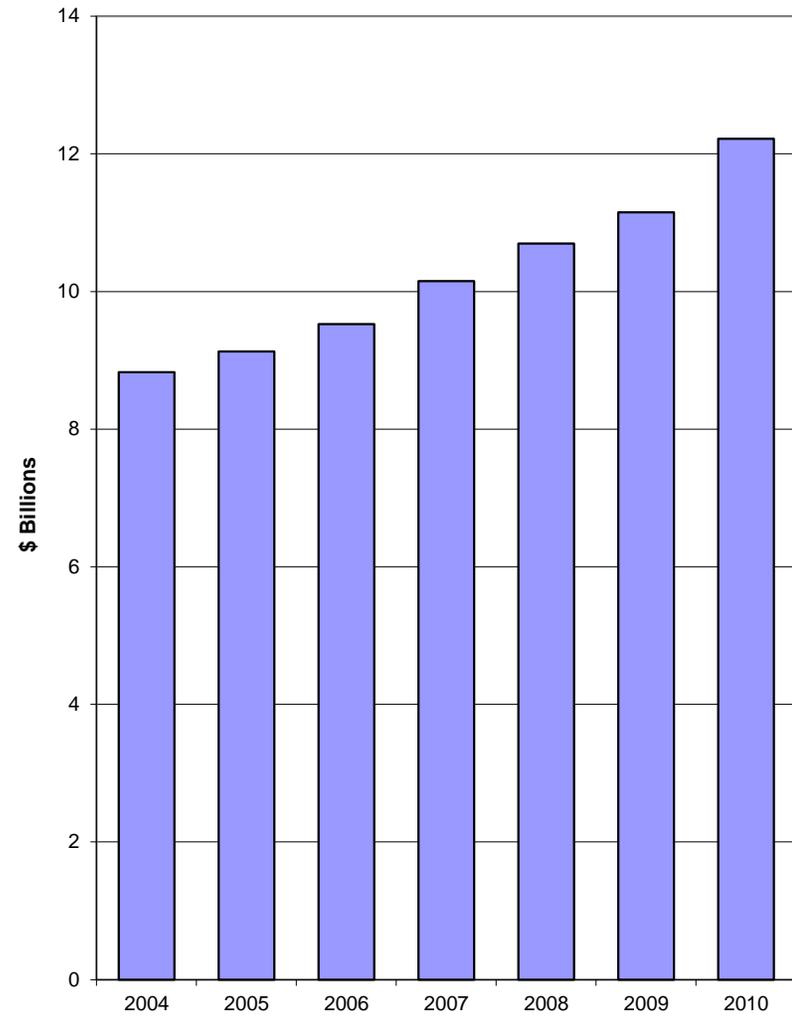
See notes 1, 2, 4



**Net Property Plant & Equipment by
Distributor**
\$12.2 billion

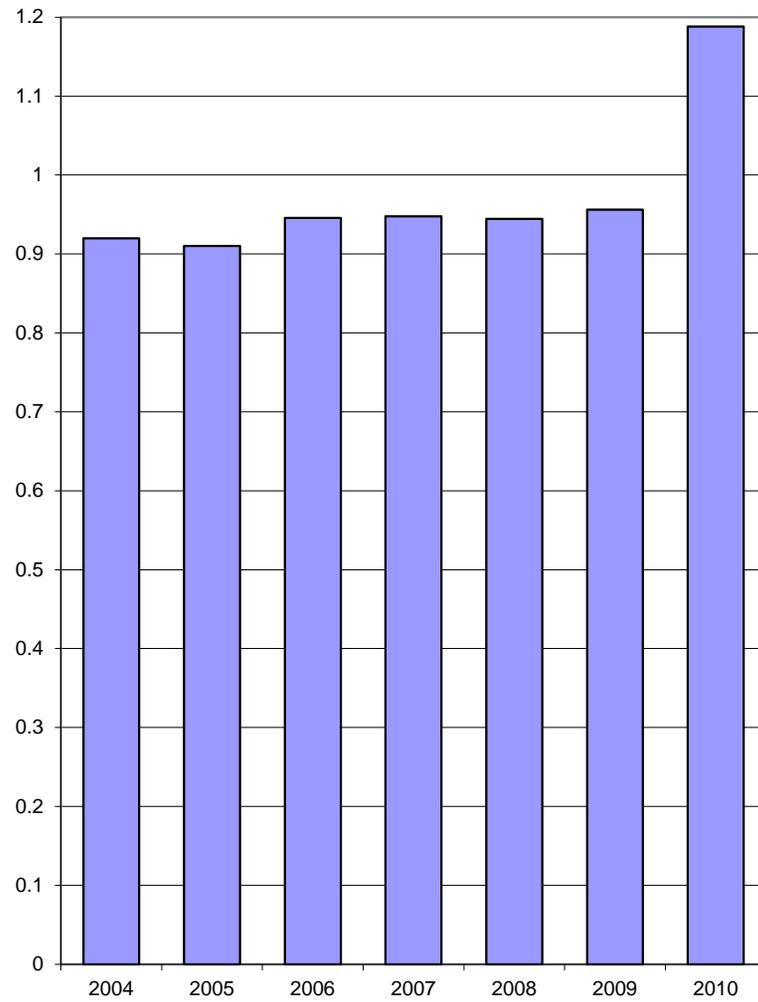


Net Property Plant & Equipment



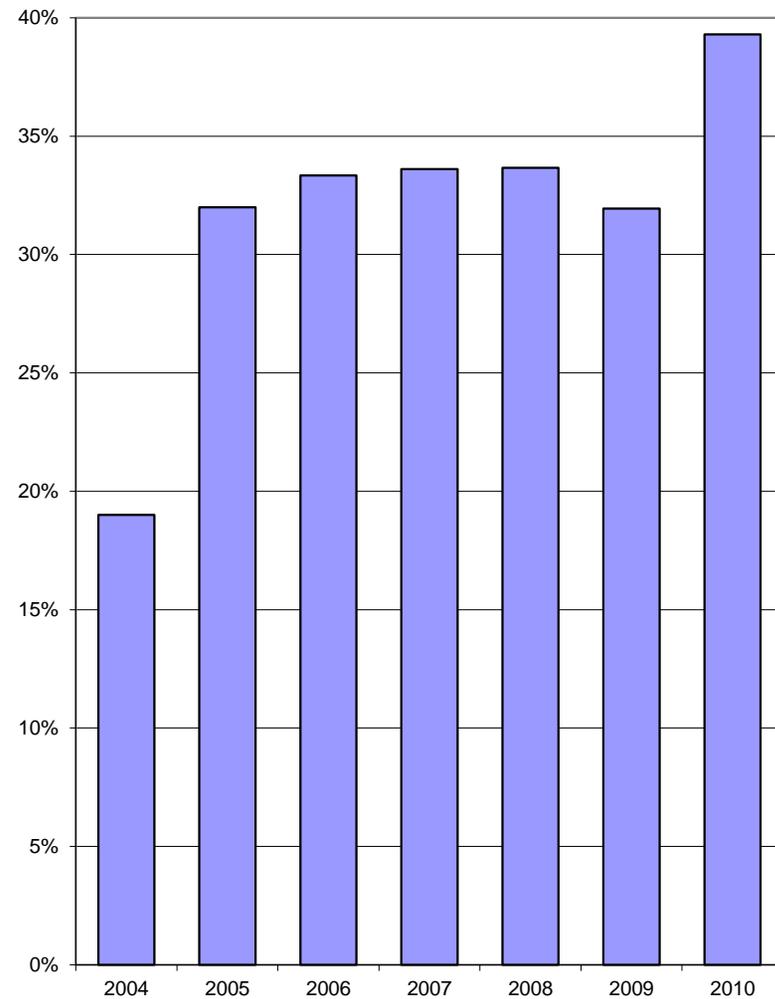


Current Ratio
(Current Assets / Current Liabilities)



See notes 1, 2, 3, 4, 6

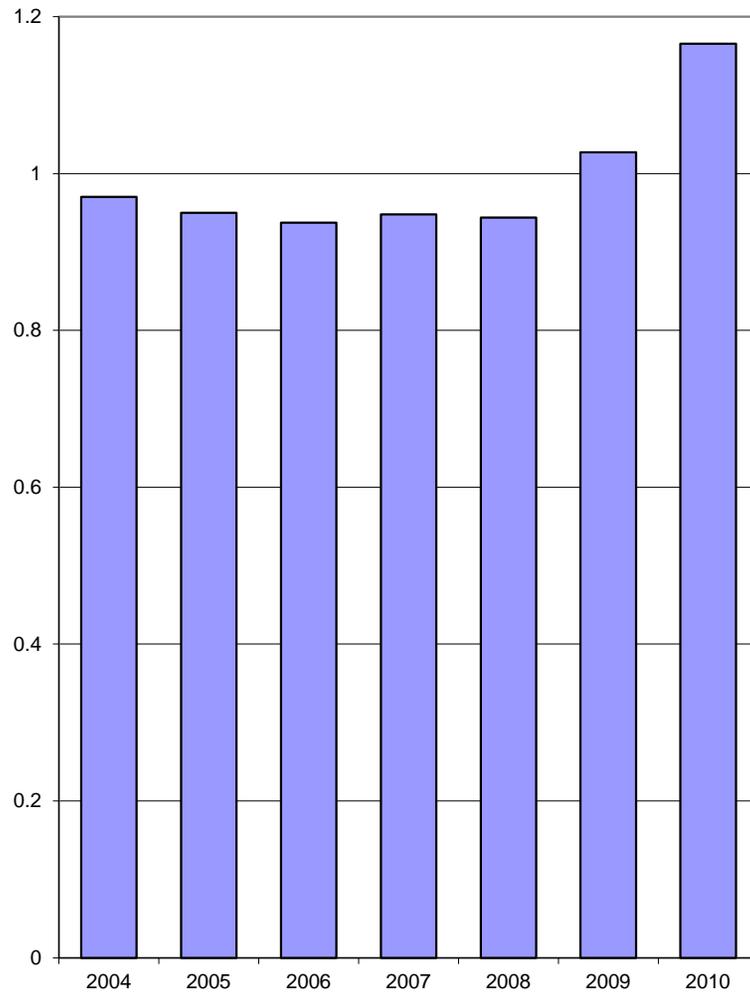
Debt Ratio
(Long-Term Debt / Total Assets)



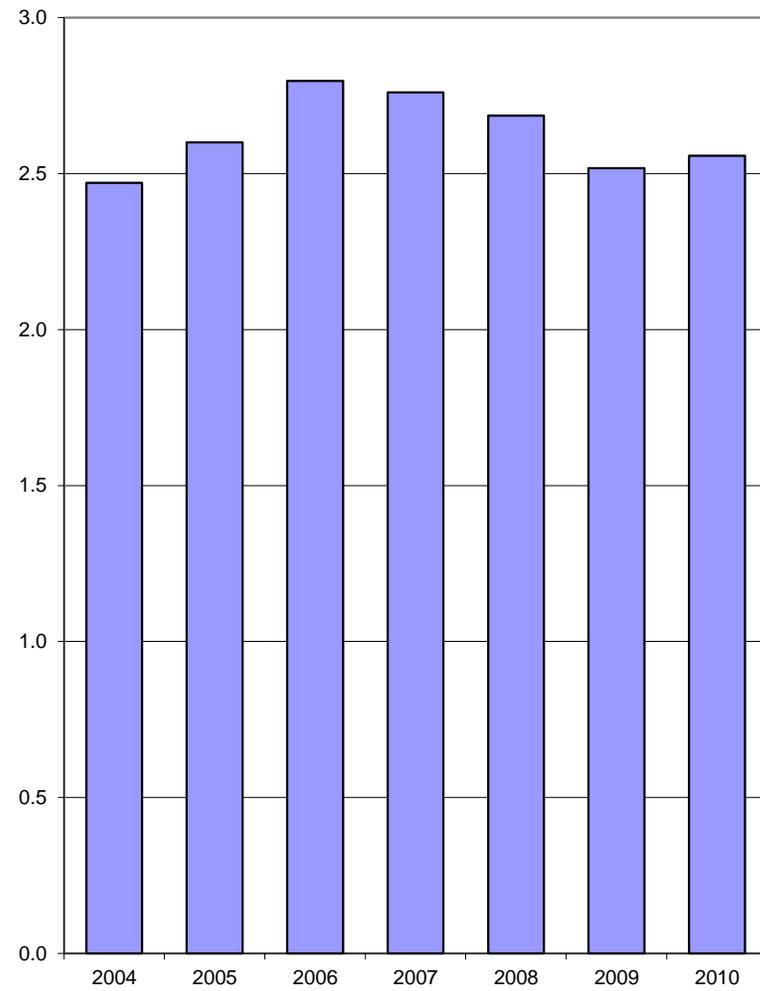
See notes 1, 2, 4



**Debt to Equity Ratio
(Long-Term Debt / Equity)**



**Interest Coverage
(EBIT / Interest Charges)**



See notes 1, 2, 4



Overview of Ontario Electricity Distributors

Income Statement

Year ended
December 31, 2010

Revenue

| | |
|-------------------------------|-------------------|
| Power & Distribution Revenue | \$ 12,839,252,356 |
| Cost of Power & Related Costs | 9,786,532,663 |
| | <hr/> |
| | 3,052,719,693 |

Other Income

90,923,551

Expenses

| | |
|-------------------------------|---------------|
| Operating | 258,866,440 |
| Maintenance | 373,860,732 |
| Administration | 717,915,492 |
| Other | 38,586,212 |
| Depreciation and Amortization | 804,634,237 |
| Financing | 371,411,032 |
| | <hr/> |
| | 2,565,274,145 |

Net Income Before Taxes

578,369,100

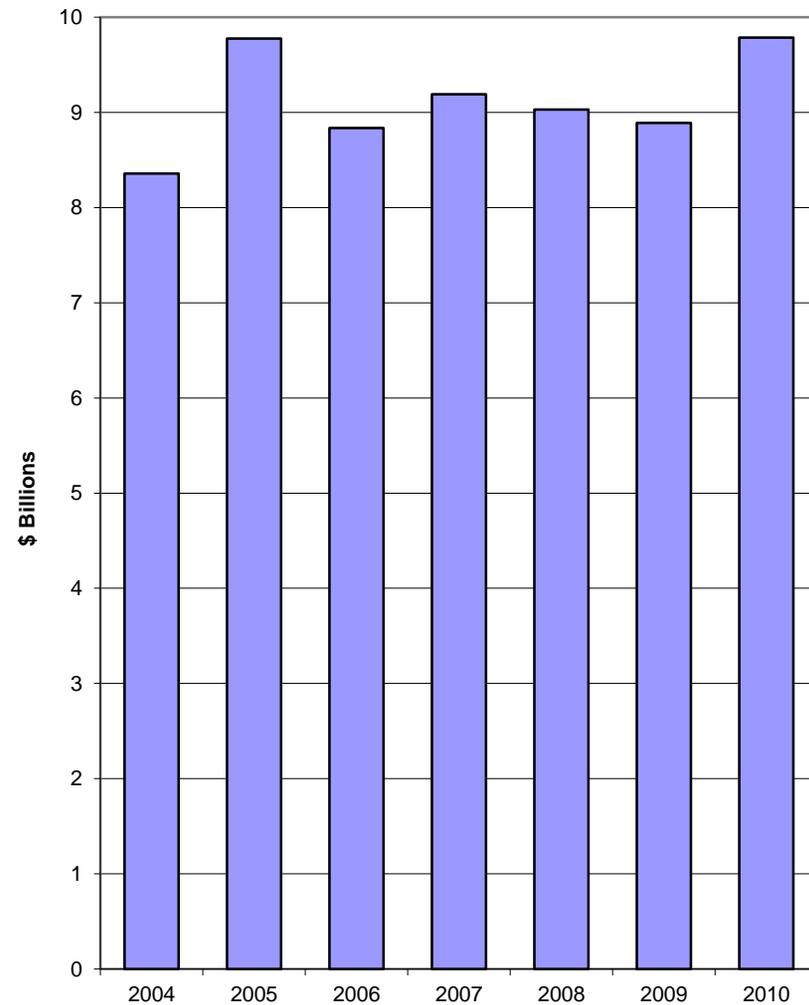
PILS and Income Taxes

| | |
|---------|-------------|
| Current | 105,448,578 |
| Future | 814,261 |
| | <hr/> |
| | 106,262,839 |

Net Income

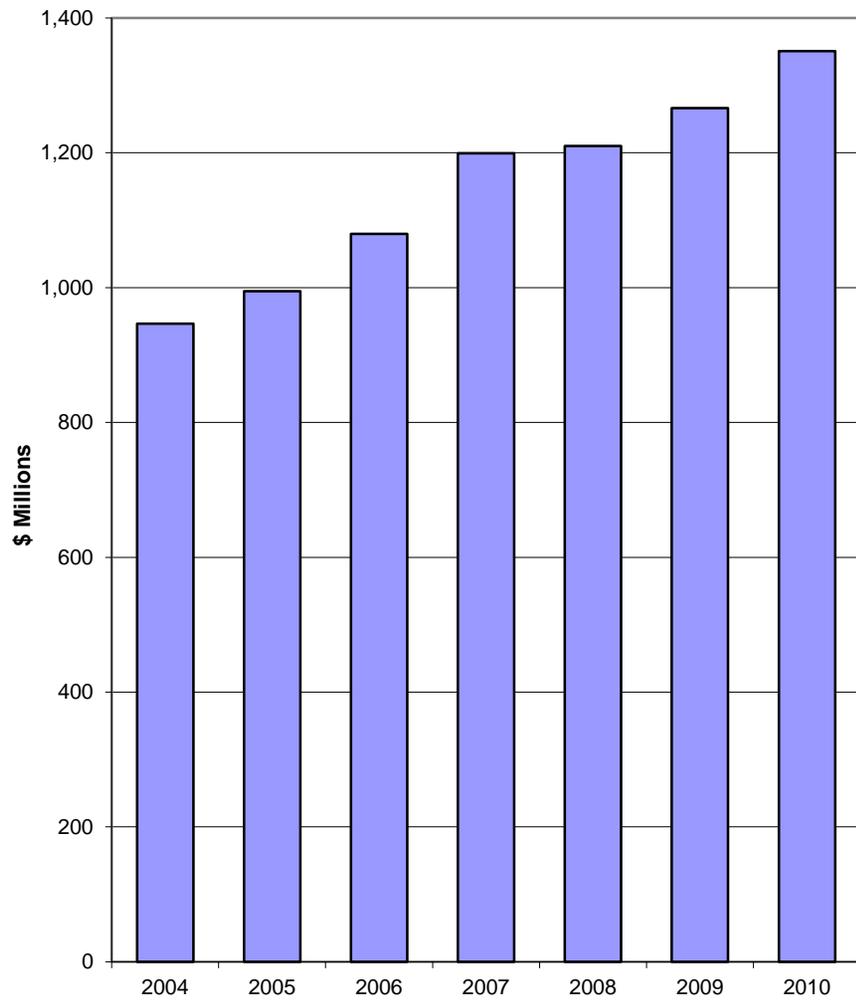
\$ 472,106,260

Cost of Power

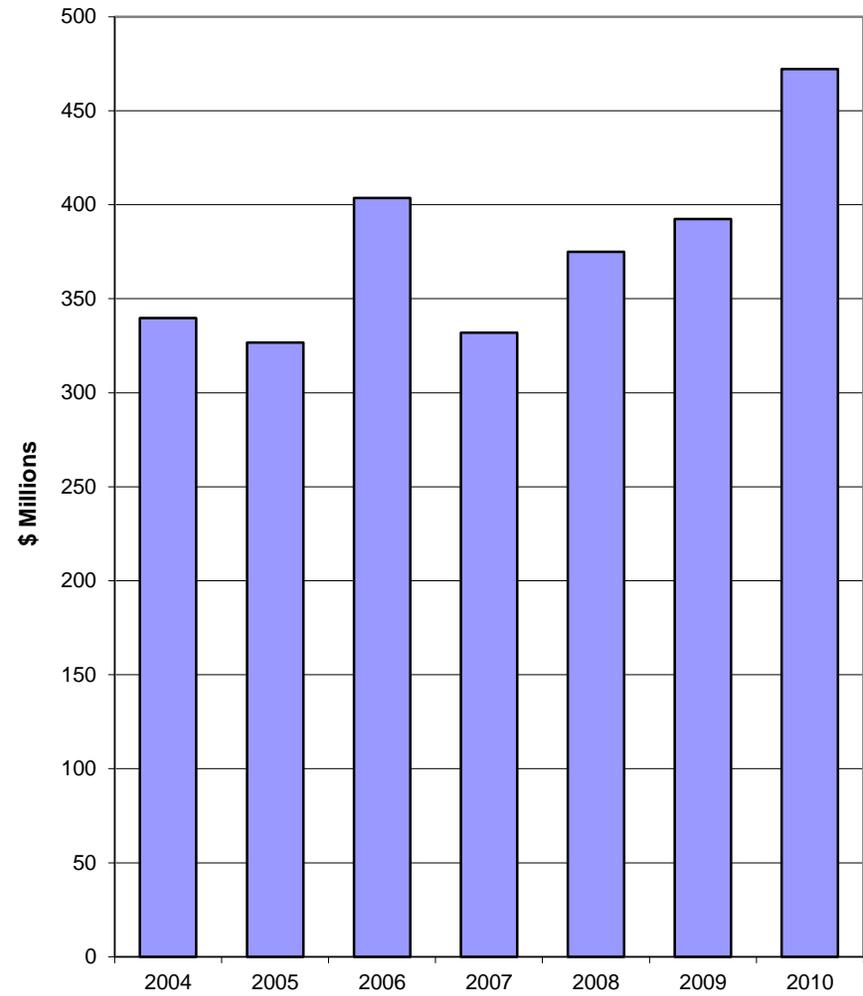




Operating, Maintenance & Administrative Expenses

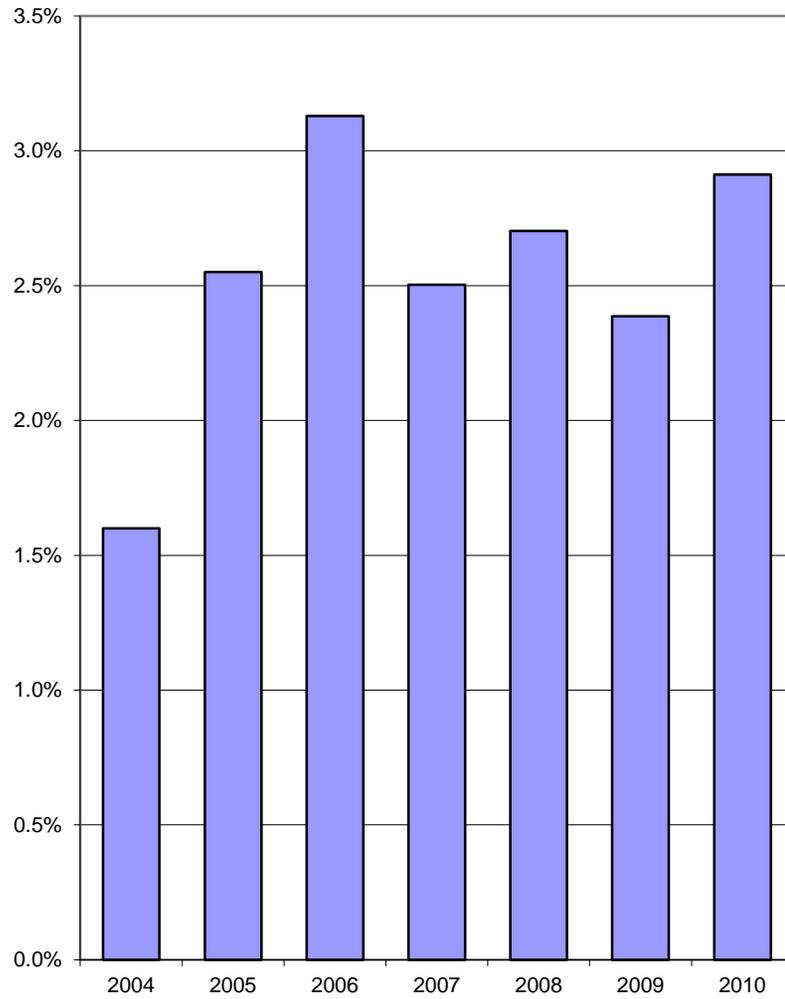


Net Income

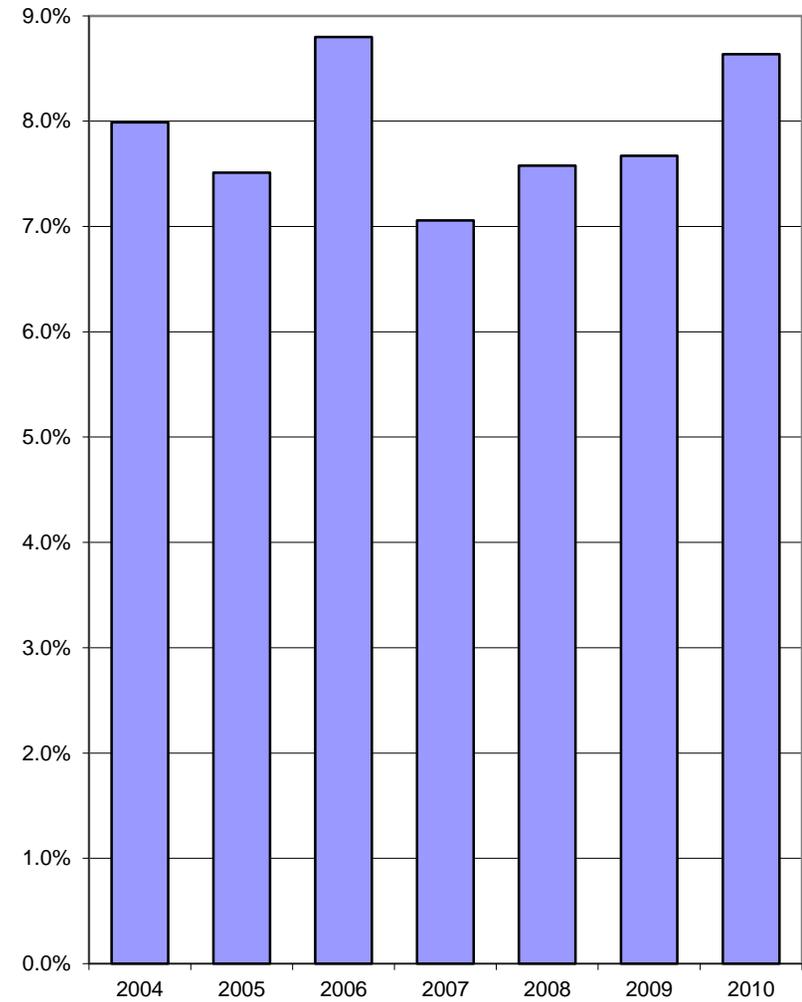




**Financial Statement Return on Assets
(Net Income / Total Assets)**



**Financial Statement Return on Equity
(Net Income / Shareholder's Equity)**





Overview of Ontario Electricity Distributors

GENERAL STATISTICS

Year ended
December 31, 2010

| | |
|--|-------------------------|
| Population Served | 13,618,469 |
| Municipal | 14,323,424 |
| Seasonal | 165,459 |
| Total Customers | 4,788,667 |
| Residential Customers | 4,314,896 |
| General Service <50kW Customers | 415,994 |
| General Service (50-4999kW) Customers | 57,210 |
| Large User (>5000kW) Customers | 145 |
| Sub Transmission | 422 |
| Total Service Area (sq km) | 681,680 |
| % Rural | 99% |
| % Urban | 1% |
| Total km of Line | 197,588 |
| Overhead km of line | 158,951 |
| Underground km of line | 38,637 |
| Total kWh Purchased | 126,434,515,965 |
| Total kWh Delivered (excluding losses) | 121,191,511,801 |
| Total Distribution Losses (kWh) | 5,243,004,164 |
| Capital Additions in 2010 | \$ 1,804,926,943 |

UNITIZED STATISTICS

| | |
|--|-------|
| # of Customers per sq km of Service Area | 7.02 |
| # of Customers per km of Line | 24.24 |

Average Power & Distribution Revenue less Cost of Power & Related Costs

| | | |
|-------------------------|----|--------|
| Per Customer annually | \$ | 637.49 |
| Per Total kWh Purchased | \$ | 0.024 |

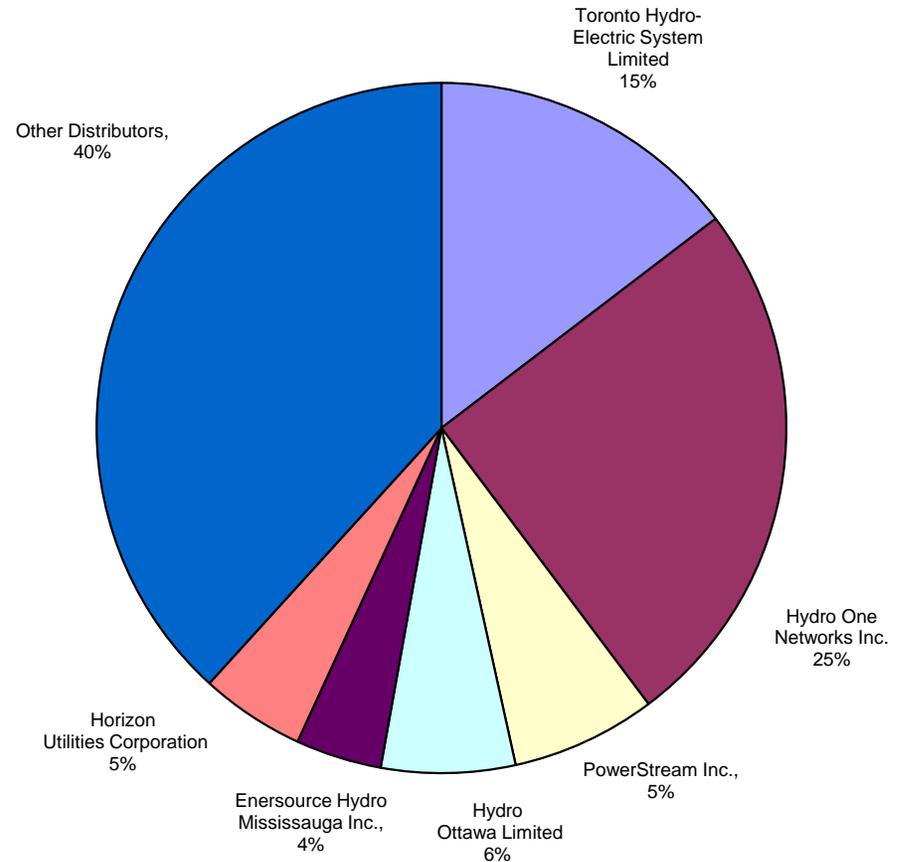
Annual Average Cost of Power

| | | |
|---|----|-------|
| Per Customer | \$ | 2,044 |
| Per total kWh Purchased | \$ | 0.077 |
| Average monthly total kWh consumed per customer | | 2,200 |
| OM&A per customer | \$ | 282 |

Net Income per customer

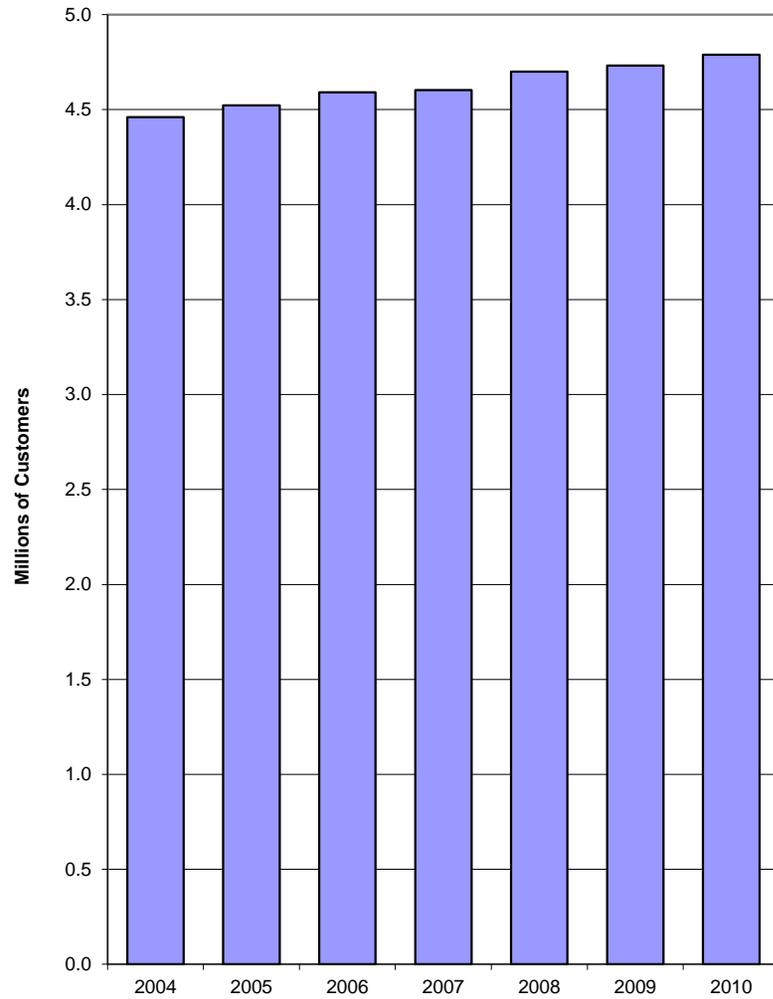
| | | |
|-------------------------------|----|-------|
| Net Fixed Assets per customer | \$ | 2,551 |
|-------------------------------|----|-------|

Percentage of Distribution Customers

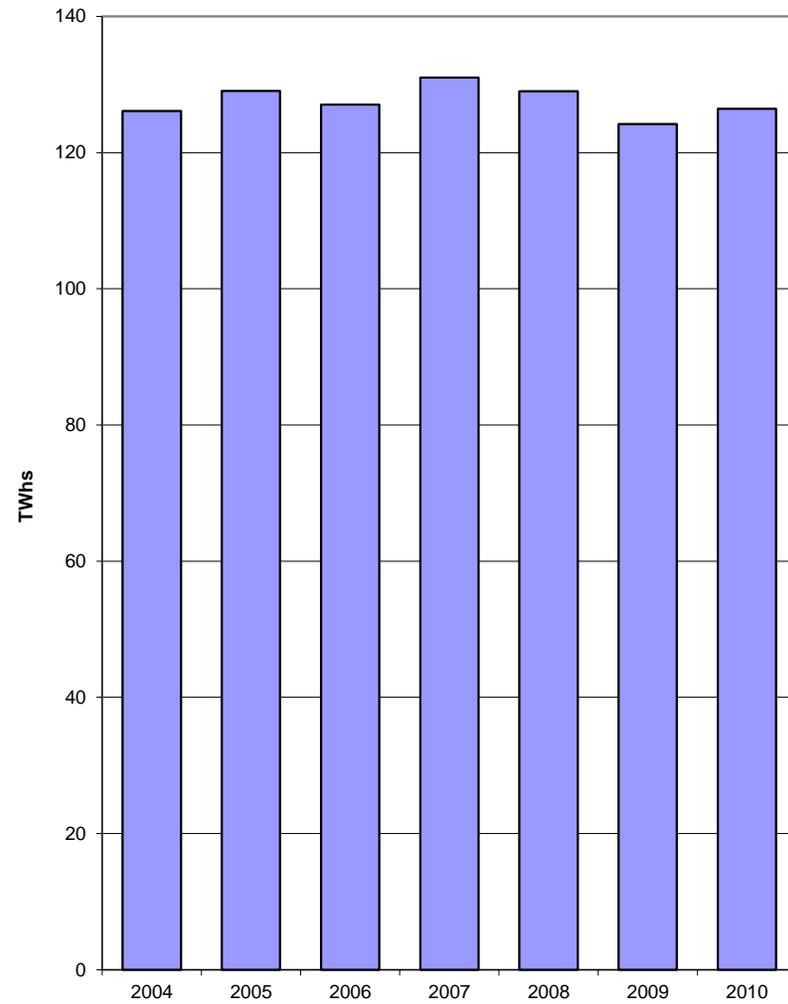




Total Number of Customers



Total TWhs Purchased from IESO

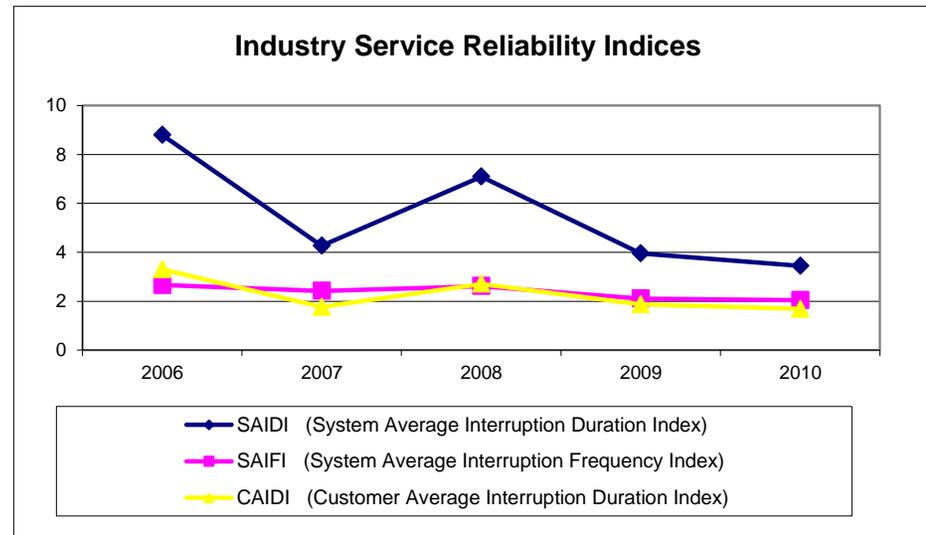




Service Reliability Indices

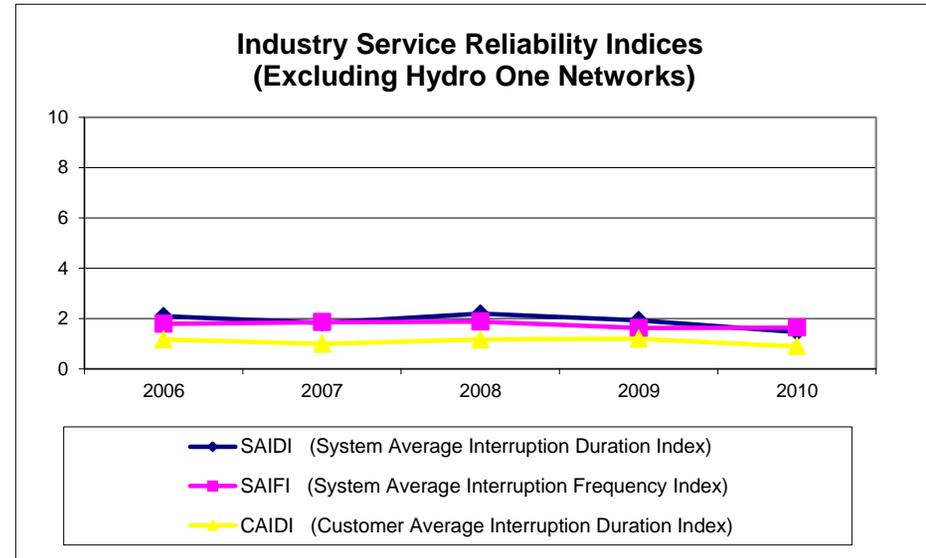
Industry

| | 2006 | 2007 | 2008 | 2009 | 2010 |
|--------------|------|------|------|------|------|
| SAIDI | 8.8 | 4.27 | 7.1 | 3.96 | 3.44 |
| SAIFI | 2.66 | 2.42 | 2.62 | 2.11 | 2.04 |
| CAIDI | 3.31 | 1.77 | 2.71 | 1.87 | 1.69 |



Industry Excluding Hydro One Networks

| | 2006 | 2007 | 2008 | 2009 | 2010 |
|--------------|------|------|------|------|------|
| SAIDI | 2.09 | 1.83 | 2.19 | 1.93 | 1.46 |
| SAIFI | 1.79 | 1.85 | 1.88 | 1.62 | 1.63 |
| CAIDI | 1.16 | 0.99 | 1.16 | 1.19 | 0.89 |



Note: Outage statistics report all outages affecting customers including those arising from within the distributor service area and those arising upstream from the distributor.



| Balance Sheet As of December 31, 2010 | Algoma Power Inc. | Atikokan Hydro Inc. | Bluewater Power Distribution Corporation | Brant County Power Inc. | Brantford Power Inc. | Burlington Hydro Inc. |
|---|----------------------|------------------------|--|----------------------------|-------------------------|--------------------------|
| Cash & cash equivalents | \$ 2,448,891 | \$ 89,748 | \$ 4,514,034 | \$ 1,494,586 | \$ 12,236,943 | \$ 15,452,262 |
| Receivables | 7,023,792 | 590,048 | 21,484,600 | 6,322,537 | 17,479,092 | 34,821,880 |
| Inventory | 127,516 | 108,062 | 596,509 | 277,034 | 1,613,545 | 1,130,332 |
| Inter-company receivables | - | - | 1,191,170 | - | - | 18,185 |
| Other current assets | 245,065 | 54,294 | 575,847 | 319,859 | 462,190 | 469,976 |
| Current assets | 9,845,264 | 842,151 | 28,362,160 | 8,414,015 | 31,791,770 | 51,892,635 |
| Property plant & equipment | 118,631,700 | 5,174,611 | 103,382,835 | 29,186,785 | 88,769,538 | 204,312,627 |
| Accumulated depreciation & amortization | (48,181,771) | (2,936,880) | (60,859,607) | (9,588,672) | (26,709,019) | (119,192,445) |
| | 70,449,929 | 2,237,731 | 42,523,228 | 19,598,113 | 62,060,520 | 85,120,183 |
| Regulatory assets (net) | 7,138,681 | 615,835 | 5,177,331 | 1,181,708 | - | 6,713,095 |
| Inter-company investments | - | - | - | 545,011 | - | - |
| Other non-current assets | 2,941,374 | 75,522 | - | - | 4,210,318 | 5,272,569 |
| Total Assets | \$ 90,375,248 | \$ 3,771,239 | \$ 76,062,719 | \$ 29,738,848 | \$ 98,062,608 | \$ 148,998,482 |
| Accounts payable & accrued charges | \$ 3,403,443 | \$ 448,610 | \$ 15,893,311 | \$ 4,896,950 | \$ 11,314,904 | \$ 25,984,532 |
| Future income tax liabilities - current | - | - | - | - | - | - |
| Other current liabilities | 645,833 | - | 470,729 | 69,765 | 9,936 | 501,709 |
| Inter-company payables | 381,643 | - | 2,288,117 | 12,200 | 1,745,173 | - |
| Loans and notes payable, and current portion of long term debt | - | - | - | - | 2,762,127 | 7,500,000 |
| Current liabilities | 4,430,919 | 448,610 | 18,652,157 | 4,978,915 | 15,832,139 | 33,986,241 |
| Long-term debt | - | 1,816,053 | 5,651,531 | 7,000,000 | 16,616,643 | - |
| Inter-company long-term debt & advances | 50,000,000 | 400,000 | 19,377,604 | - | 24,189,168 | 47,878,608 |
| Regulatory liabilities (net) | - | - | - | - | 5,496,452 | - |
| Other deferred amounts & customer deposits | 292,709 | 102,898 | 1,937,771 | 155,713 | 1,528,551 | 4,879,615 |
| Employee future benefits | 1,664,834 | - | 7,079,641 | 666,776 | 817,515 | 2,988,066 |
| Future income tax liabilities | - | - | - | - | - | - |
| Total Liabilities | 56,388,463 | 2,767,560 | 52,698,704 | 12,801,404 | 64,480,469 | 89,732,530 |
| Shareholders' Equity | 33,986,785 | 1,003,678 | 23,364,015 | 16,937,444 | 33,582,139 | 59,265,953 |
| LIABILITIES & SHAREHOLDERS' EQUITY | \$ 90,375,248 | \$ 3,771,239 | \$ 76,062,719 | \$ 29,738,848 | \$ 98,062,608 | \$ 148,998,482 |



| Balance Sheet As of December 31, 2010 | Cambridge and North Dumfries Hydro Inc. | Canadian Niagara Power Inc. | Centre Wellington Hydro Ltd. | Chapleau Public Utilities Corporation | Chatham-Kent Hydro Inc. | Clinton Power Corporation |
|---|---|--------------------------------|---------------------------------|---|----------------------------|------------------------------|
| Cash & cash equivalents | \$ 22,569,858 | \$ 3,701,153 | \$ 3,573,347 | \$ 426,052 | \$ 5,322,259 | \$ - |
| Receivables | 20,529,368 | 6,712,427 | 3,485,714 | 638,592 | 13,160,098 | 1,430,684 |
| Inventory | 1,366,167 | 103,479 | 235,918 | 46,011 | 618,109 | 10,149 |
| Inter-company receivables | - | - | - | - | 581,849 | 13,794 |
| Other current assets | 416,596 | 364,246 | 110,981 | 2,648 | 488,212 | 136,376 |
| Current assets | 44,881,989 | 10,881,304 | 7,405,960 | 1,113,302 | 20,170,527 | 1,591,004 |
| Property plant & equipment | 168,139,327 | 87,136,399 | 15,675,786 | 2,244,665 | 81,249,611 | 2,148,816 |
| Accumulated depreciation & amortization | (84,779,399) | (35,827,734) | (9,169,807) | (1,426,415) | (32,819,464) | (561,227) |
| | 83,359,928 | 51,308,665 | 6,505,980 | 818,250 | 48,430,147 | 1,587,589 |
| Regulatory assets (net) | 5,670,951 | 3,174,871 | - | 227,724 | 3,573,112 | 322,142 |
| Inter-company investments | - | - | - | - | - | - |
| Other non-current assets | 4,343,662 | 4,314,670 | 867,842 | - | - | - |
| Total Assets | \$ 138,256,530 | \$ 69,679,511 | \$ 14,779,781 | \$ 2,159,276 | \$ 72,173,786 | \$ 3,500,734 |
| Accounts payable & accrued charges | \$ 18,229,028 | \$ 7,250,788 | \$ 1,945,831 | \$ 403,412 | \$ 11,249,776 | \$ 1,392,617 |
| Future income tax liabilities - current | - | 335,071 | - | - | - | - |
| Other current liabilities | 528,040 | 257,404 | 45,601 | 194 | 37,649 | - |
| Inter-company payables | 31,666 | 6,273,659 | - | 25,099 | 3,108,137 | 1,350,885 |
| Loans and notes payable, and current portion of long term debt | - | - | - | - | - | 210,014 |
| Current liabilities | 18,788,734 | 14,116,922 | 1,991,433 | 428,705 | 14,395,562 | 2,953,517 |
| Long-term debt | 35,000,000 | 16,050,000 | 5,046,753 | - | - | - |
| Inter-company long-term debt & advances | 6,684,703 | 20,000,000 | - | - | 31,273,326 | - |
| Regulatory liabilities (net) | - | - | 107,146 | - | - | - |
| Other deferred amounts & customer deposits | 12,149,380 | - | 951,463 | 24,144 | 1,701,860 | 54,754 |
| Employee future benefits | 2,009,355 | 4,169,600 | 125,006 | - | 954,707 | - |
| Future income tax liabilities | - | 1,869,261 | - | - | - | - |
| Total Liabilities | 74,632,172 | 56,205,783 | 8,221,801 | 452,849 | 48,325,454 | 3,008,271 |
| Shareholders' Equity | 63,624,358 | 13,473,728 | 6,557,980 | 1,706,428 | 23,848,332 | 492,464 |
| LIABILITIES & SHAREHOLDERS' EQUITY | \$ 138,256,530 | \$ 69,679,511 | \$ 14,779,781 | \$ 2,159,276 | \$ 72,173,786 | \$ 3,500,734 |



| Balance Sheet As of December 31, 2010 | COLLUS Power Corporation | Cooperative Hydro Embrun Inc. | E.L.K. Energy Inc. | Enersource Hydro Mississauga Inc. | EnWin Utilities Ltd. | Erie Thames Powerlines Corporation |
|---|-------------------------------------|--|---------------------------|--|---------------------------------|---|
| Cash & cash equivalents | \$ 2,922,832 | \$ 1,568,858 | \$ 4,897,651 | \$ 29,392,913 | \$ 7,077 | \$ - |
| Receivables | 7,955,592 | 723,774 | 4,666,278 | 121,160,903 | 22,623,922 | 8,346,238 |
| Inventory | 317,756 | - | 313,849 | 7,540,144 | 4,009,420 | 809,291 |
| Inter-company receivables | - | - | - | 606,636 | 1,469,846 | - |
| Other current assets | 350,366 | - | 1,002,126 | 10,684,153 | 786,622 | 432,494 |
| Current assets | 11,546,545 | 2,292,632 | 10,879,904 | 169,384,749 | 28,896,887 | 9,588,022 |
| Property plant & equipment | 27,894,713 | 3,170,848 | 22,148,676 | 887,619,619 | 300,417,625 | 27,045,705 |
| Accumulated depreciation & amortization | (14,576,355) | (1,248,017) | (14,031,987) | (444,783,585) | (117,445,651) | (9,149,810) |
| | 13,318,357 | 1,922,831 | 8,116,689 | 442,836,034 | 182,971,974 | 17,895,896 |
| Regulatory assets (net) | - | 73,468 | 4,170,992 | - | 2,181,619 | 3,057,708 |
| Inter-company investments | - | - | 100 | - | - | - |
| Other non-current assets | 64,208 | 144,526 | 46,856 | 21,115,971 | 19,420,123 | - |
| Total Assets | \$ 24,929,110 | \$ 4,433,457 | \$ 23,214,541 | \$ 633,336,754 | \$ 233,470,603 | \$ 30,541,626 |
| Accounts payable & accrued charges | \$ 7,798,003 | \$ 794,695 | \$ 4,858,519 | \$ 101,036,445 | \$ 9,978,464 | \$ 10,621,352 |
| Future income tax liabilities - current | - | - | - | 358,217 | - | - |
| Other current liabilities | 37,219 | - | 53,590 | - | 503,999 | 929,119 |
| Inter-company payables | - | - | 2,179,206 | 1,417,188 | 19,533,567 | - |
| Loans and notes payable, and current portion of long term debt | 228,728 | - | - | 2,922,591 | 9,403,100 | 547,485 |
| Current liabilities | 8,063,950 | 794,695 | 7,091,316 | 105,734,441 | 39,419,130 | 12,097,956 |
| Long-term debt | 2,700,000 | - | 7,200,000 | 290,000,000 | 50,000,000 | 485,915 |
| Inter-company long-term debt & advances | 1,710,170 | - | - | - | - | 8,038,524 |
| Regulatory liabilities (net) | 1,364,986 | - | - | 4,607,195 | - | - |
| Other deferred amounts & customer deposits | - | 30,052 | 850,614 | 20,739,178 | 25,322,719 | 780,947 |
| Employee future benefits | 308,029 | - | 686,906 | 3,783,173 | 33,936,884 | 514,103 |
| Future income tax liabilities | - | - | - | - | - | - |
| Total Liabilities | 14,147,136 | 824,748 | 15,828,836 | 424,863,987 | 148,678,733 | 21,917,445 |
| Shareholders' Equity | 10,781,975 | 3,608,709 | 7,385,705 | 208,472,767 | 84,791,870 | 8,624,181 |
| LIABILITIES & SHAREHOLDERS' EQUITY | \$ 24,929,110 | \$ 4,433,457 | \$ 23,214,541 | \$ 633,336,754 | \$ 233,470,603 | \$ 30,541,626 |



| Balance Sheet As of December 31, 2010 | Espanola Regional Hydro Distribution Corporation | Essex Powerlines Corporation | Festival Hydro Inc. | Fort Frances Power Corporation | Greater Sudbury Hydro Inc. | Grimsby Power Incorporated |
|---|---|---------------------------------|------------------------|--------------------------------------|-------------------------------|-------------------------------|
| Cash & cash equivalents | \$ 885,255 | \$ 3,328,924 | \$ 1,089,077 | \$ 2,093,677 | \$ 2,700,894 | \$ 1,602,923 |
| Receivables | 1,510,428 | 12,417,731 | 9,358,030 | 3,369,484 | 25,728,431 | 2,603,820 |
| Inventory | 96,441 | 60,000 | 94,980 | 119,690 | 1,022,657 | 227,793 |
| Inter-company receivables | - | - | 270,311 | - | - | 12,333 |
| Other current assets | 41,561 | 147,176 | 209,158 | 268,567 | - | 121,924 |
| Current assets | 2,533,685 | 15,953,831 | 11,021,556 | 5,851,418 | 29,451,982 | 4,568,793 |
| Property plant & equipment | 6,900,381 | 53,338,003 | 77,484,151 | 10,617,986 | 169,076,501 | 24,007,789 |
| Accumulated depreciation & amortization | (4,661,945) | (16,295,695) | (43,971,825) | (7,543,755) | (103,658,920) | (12,700,493) |
| | 2,238,435 | 37,042,308 | 33,512,326 | 3,074,231 | 65,417,581 | 11,307,296 |
| Regulatory assets (net) | 841,479 | 1,709,395 | - | 140,875 | 1,797,473 | - |
| Inter-company investments | - | - | - | - | 400,000 | 94,500 |
| Other non-current assets | 115,798 | - | 2,671,384 | - | 7,975,566 | 1,053,766 |
| Total Assets | \$ 5,729,397 | \$ 54,705,533 | \$ 47,205,266 | \$ 9,066,524 | \$ 105,042,602 | \$ 17,024,355 |
| Accounts payable & accrued charges | \$ 2,275,586 | \$ 10,721,917 | \$ 6,781,528 | \$ 1,341,482 | \$ 14,363,358 | \$ 2,093,530 |
| Future income tax liabilities - current | - | - | - | - | 560,504 | - |
| Other current liabilities | 73,725 | 251,663 | 305,971 | 82,925 | 43,341 | 25,236 |
| Inter-company payables | - | - | 15,600,000 | - | 49,880,184 | - |
| Loans and notes payable, and current portion of long term debt | - | 3,724,979 | 126,908 | - | 705,102 | 525,916 |
| Current liabilities | 2,349,312 | 14,698,558 | 22,814,407 | 1,424,407 | 65,552,489 | 2,644,683 |
| Long-term debt | - | 18,202,843 | 2,331,833 | - | - | 1,493,333 |
| Inter-company long-term debt & advances | 1,524,511 | - | - | - | - | 5,782,746 |
| Regulatory liabilities (net) | - | - | 1,148,704 | - | - | 159,198 |
| Other deferred amounts & customer deposits | 65,287 | 607,327 | 670,645 | 2,028,717 | 1,443,524 | 781,783 |
| Employee future benefits | - | 4,280,137 | 1,342,826 | - | 16,207,556 | - |
| Future income tax liabilities | 128,876 | - | - | - | 7,975,566 | - |
| Total Liabilities | 4,067,986 | 37,788,865 | 28,308,416 | 3,453,124 | 91,179,135 | 10,861,742 |
| Shareholders' Equity | 1,661,412 | 16,916,668 | 18,896,850 | 5,613,400 | 13,863,467 | 6,162,613 |
| LIABILITIES & SHAREHOLDERS' EQUITY | \$ 5,729,397 | \$ 54,705,533 | \$ 47,205,266 | \$ 9,066,524 | \$ 105,042,602 | \$ 17,024,355 |



| Balance Sheet As of December 31, 2010 | Guelph Hydro Electric Systems Inc. | Haldimand County Hydro Inc. | Halton Hills Hydro Inc. | Hearst Power Distribution Company Limited | Horizon Utilities Corporation | Hydro 2000 Inc. |
|---|--|--------------------------------|----------------------------|---|----------------------------------|---------------------|
| Cash & cash equivalents | \$ 23,617,298 | \$ 2,494,213 | \$ 2,392,329 | \$ 4,441,762 | \$ 10,446,143 | \$ 375,082 |
| Receivables | 20,562,022 | 8,560,407 | 10,155,512 | 1,303,668 | 87,300,073 | 229,744 |
| Inventory | 1,554,850 | 1,113,623 | 493,907 | 108,393 | 6,041,590 | - |
| Inter-company receivables | 92,359 | - | 137,876 | - | - | - |
| Other current assets | 2,909,020 | 1,394,533 | 409,249 | 58,980 | 2,159,247 | 38,931 |
| Current assets | 48,735,549 | 13,562,777 | 13,588,873 | 5,912,803 | 105,947,053 | 643,757 |
| Property plant & equipment | 146,740,503 | 57,445,569 | 49,227,467 | 3,852,480 | 660,045,097 | 875,819 |
| Accumulated depreciation & amortization | (57,132,454) | (22,697,860) | (19,122,862) | (3,066,689) | (327,086,844) | (429,406) |
| | 89,608,048 | 34,747,709 | 30,104,605 | 785,791 | 332,958,253 | 446,413 |
| Regulatory assets (net) | - | 2,576,730 | 7,002,743 | - | - | 174,178 |
| Inter-company investments | - | - | 1 | - | 99,900 | - |
| Other non-current assets | 8,079,117 | - | 21,356 | 99,900 | 10,751,206 | - |
| Total Assets | \$ 146,422,714 | \$ 50,887,216 | \$ 50,717,578 | \$ 6,798,494 | \$ 449,756,412 | \$ 1,264,348 |
| Accounts payable & accrued charges | \$ 13,938,133 | \$ 7,108,544 | \$ 8,158,357 | \$ 1,531,853 | \$ 72,112,382 | \$ 362,016 |
| Future income tax liabilities - current | - | - | - | - | - | - |
| Other current liabilities | 432,256 | 265,934 | 161,190 | - | 1,216,830 | 15 |
| Inter-company payables | 1,617,499 | 582,405 | - | - | 22,305,839 | - |
| Loans and notes payable, and current portion of long term debt | 237,727 | 1,188,495 | 3,500,000 | - | - | - |
| Current liabilities | 16,225,615 | 9,145,378 | 11,819,547 | 1,531,853 | 95,635,051 | 362,031 |
| Long-term debt | 65,000,000 | 8,770,604 | - | - | - | - |
| Inter-company long-term debt & advances | - | - | 16,141,969 | 1,700,000 | 156,000,000 | 184,245 |
| Regulatory liabilities (net) | 6,435,895 | - | - | 623,779 | 3,095,244 | - |
| Other deferred amounts & customer deposits | 2,536,862 | 333,740 | 672,317 | 58,327 | 256,670 | 12,660 |
| Employee future benefits | 8,977,356 | - | 488,555 | - | 16,292,680 | - |
| Future income tax liabilities | - | - | - | - | - | - |
| Total Liabilities | 99,175,728 | 18,249,723 | 29,122,388 | 3,913,959 | 271,279,644 | 558,936 |
| Shareholders' Equity | 47,246,986 | 32,637,493 | 21,595,190 | 2,884,535 | 178,476,768 | 705,412 |
| LIABILITIES & SHAREHOLDERS' EQUITY | \$ 146,422,714 | \$ 50,887,216 | \$ 50,717,578 | \$ 6,798,494 | \$ 449,756,412 | \$ 1,264,348 |



| Balance Sheet As of December 31, 2010 | Hydro Hawkesbury Inc. | Hydro One Brampton Networks Inc. | Hydro One Networks Inc. | Hydro Ottawa Limited | Innisfil Hydro Distribution Systems Limited | Kenora Hydro Electric Corporation Ltd. |
|--|--------------------------|--|----------------------------|-------------------------|---|--|
| Cash & cash equivalents | \$ 1,106,176 | \$ - | \$ 0 | \$ 2,924,135 | \$ - | \$ 582,143 |
| Receivables | 3,097,488 | 53,895,946 | 764,679,081 | 151,831,477 | 7,975,725 | 2,432,832 |
| Inventory | 125,669 | 1,086,804 | 4,993,868 | 8,531,998 | 427,863 | 280,871 |
| Inter-company receivables | - | - | 30,941,274 | - | - | - |
| Other current assets | 222,722 | 2,728,089 | 13,723,560 | 6,908,731 | 303,127 | 50,677 |
| Current assets | 4,552,055 | 57,710,839 | 814,337,783 | 170,196,341 | 8,706,716 | 3,346,523 |
| Property plant & equipment | 3,570,854 | 503,721,667 | 7,978,574,009 | 975,061,707 | 50,156,164 | 14,171,454 |
| Accumulated depreciation & amortization | (1,614,113) | (244,882,636) | (2,821,209,799) | (442,289,438) | (27,555,405) | (6,833,326) |
| | 1,956,741 | 258,839,031 | 5,157,364,209 | 532,772,269 | 22,600,758 | 7,338,128 |
| Regulatory assets (net) | - | 15,311,139 | 138,802,607 | - | 2,176,013 | 78,835 |
| Inter-company investments | - | - | 0 | - | - | - |
| Other non-current assets | 183,560 | 13,227,522 | 164,626,835 | - | 1,656,721 | 964,644 |
| Total Assets | \$ 6,692,355 | \$ 345,088,531 | \$ 6,275,131,435 | \$ 702,968,610 | \$ 35,140,207 | \$ 11,728,129 |
| Accounts payable & accrued charges | \$ 2,460,588 | \$ 59,098,526 | \$ 467,412,288 | \$ 112,115,744 | \$ 5,774,451 | \$ 1,429,921 |
| Future income tax liabilities - current | - | 68,900 | 17,364,376 | - | 17,000 | - |
| Other current liabilities | - | 2,175,025 | 83,822,799 | 2,646,904 | 716,949 | 7,049 |
| Inter-company payables | 231,425 | - | - | 2,355,466 | 138 | 422,263 |
| Loans and notes payable, and current portion of long term debt | - | 16,034,798 | 207,352,904 | - | 6,916,929 | - |
| Current liabilities | 2,692,013 | 77,377,249 | 775,952,367 | 117,118,114 | 13,425,466 | 1,859,233 |
| Long-term debt | - | - | - | - | 2,027,644 | 1,300,000 |
| Inter-company long-term debt & advances | 500,290 | 143,000,000 | 2,669,482,635 | 312,185,000 | 3,666,000 | 3,069,279 |
| Regulatory liabilities (net) | 333,709 | - | - | 1,165,837 | - | - |
| Other deferred amounts & customer deposits | 461,568 | 167,539 | 156,518,045 | 12,081,639 | 351,008 | 67,876 |
| Employee future benefits | - | 6,120,000 | 543,073,242 | 5,159,305 | - | 207,673 |
| Future income tax liabilities | - | 7,831,310 | 153,766,533 | - | - | - |
| Total Liabilities | 3,987,581 | 234,496,099 | 4,298,792,821 | 447,709,895 | 19,470,118 | 6,504,061 |
| Shareholders' Equity | 2,704,775 | 110,592,432 | 1,976,338,614 | 255,258,715 | 15,670,090 | 5,224,069 |
| LIABILITIES & SHAREHOLDERS' EQUITY | \$ 6,692,355 | \$ 345,088,531 | \$ 6,275,131,435 | \$ 702,968,610 | \$ 35,140,207 | \$ 11,728,129 |



| Balance Sheet As of December 31, 2010 | Kingston Hydro Corporation | Kitchener-Wilmot Hydro Inc. | Lakefront Utilities Inc. | Lakeland Power Distribution Ltd. | London Hydro Inc. | Middlesex Power Distribution Corporation |
|---|-------------------------------|--------------------------------|-----------------------------|-------------------------------------|-----------------------|--|
| Cash & cash equivalents | \$ 2,303,849 | \$ 28,003,063 | \$ 3,651,326 | \$ - | \$ 7,667,205 | \$ 1,323,971 |
| Receivables | 13,701,276 | 34,917,728 | 5,287,085 | 4,404,238 | 53,718,848 | 3,205,641 |
| Inventory | 1,042,344 | 3,668,935 | 239,490 | 238,322 | 4,649,721 | 220,709 |
| Inter-company receivables | - | 89,840 | - | - | - | - |
| Other current assets | 2,309,582 | 1,159,155 | 565,547 | 348,818 | 1,921,526 | 85,994 |
| Current assets | 19,357,051 | 67,838,721 | 9,743,448 | 4,991,379 | 67,957,300 | 4,836,315 |
| Property plant & equipment | 47,761,760 | 277,562,809 | 18,318,393 | 23,316,903 | 369,927,352 | 19,663,372 |
| Accumulated depreciation & amortization | (19,035,171) | (130,416,305) | (7,412,315) | (9,390,834) | (174,378,674) | (10,984,777) |
| | 28,726,589 | 147,146,504 | 10,906,078 | 13,926,069 | 195,548,679 | 8,678,594 |
| Regulatory assets (net) | 2,077,621 | 8,382,364 | 1,403,440 | 1,590,212 | 14,617,745 | 1,726,726 |
| Inter-company investments | - | - | - | - | - | - |
| Other non-current assets | - | 1,310,028 | - | 917,600 | 92,300 | - |
| Total Assets | \$ 50,161,261 | \$ 224,677,617 | \$ 22,052,967 | \$ 21,425,260 | \$ 278,216,024 | \$ 15,241,636 |
| Accounts payable & accrued charges | \$ 9,655,779 | \$ 27,211,937 | \$ 3,019,317 | \$ 4,695,288 | \$ 34,504,905 | \$ 2,711,891 |
| Future income tax liabilities - current | - | - | - | - | - | - |
| Other current liabilities | - | 264,371 | 97,268 | 31,542 | 2,554,373 | 8,767 |
| Inter-company payables | - | - | - | 312,517 | 6,987,124 | 686,737 |
| Loans and notes payable, and current portion of long term debt | 5,995,989 | 893,011 | - | 767,370 | 2,304,000 | - |
| Current liabilities | 15,651,768 | 28,369,319 | 3,116,585 | 5,806,717 | 46,350,402 | 3,407,395 |
| Long-term debt | 2,316,421 | - | 3,547,658 | 3,487,500 | 20,650,000 | - |
| Inter-company long-term debt & advances | 10,880,619 | 85,713,896 | 7,000,000 | - | 70,000,000 | 5,800,000 |
| Regulatory liabilities (net) | - | - | - | - | - | - |
| Other deferred amounts & customer deposits | 676,267 | 3,887,326 | 77,994 | 263,324 | 12,138,800 | 1,288,984 |
| Employee future benefits | 1,049,074 | 5,381,064 | 268,943 | - | 9,864,100 | 53,515 |
| Future income tax liabilities | - | - | - | - | - | - |
| Total Liabilities | 30,574,149 | 123,351,605 | 14,011,180 | 9,557,542 | 159,003,301 | 10,549,894 |
| Shareholders' Equity | 19,587,112 | 101,326,013 | 8,041,787 | 11,867,718 | 119,212,722 | 4,691,742 |
| LIABILITIES & SHAREHOLDERS' EQUITY | \$ 50,161,261 | \$ 224,677,617 | \$ 22,052,967 | \$ 21,425,260 | \$ 278,216,024 | \$ 15,241,636 |



| Balance Sheet As of December 31, 2010 | Midland Power Utility Corporation | Milton Hydro Distribution Inc. | Newmarket - Tay Power Distribution Ltd. | Niagara Peninsula Energy Inc. | Niagara-on-the- Lake Hydro Inc. | Norfolk Power Distribution Inc. |
|---|--------------------------------------|-----------------------------------|---|----------------------------------|------------------------------------|------------------------------------|
| Cash & cash equivalents | \$ 177,301 | \$ 3,856,689 | \$ 6,647,887 | \$ 8,025,373 | \$ 239,382 | \$ 836,521 |
| Receivables | 3,844,978 | 15,050,736 | 9,171,322 | 22,272,107 | 4,471,666 | 9,092,498 |
| Inventory | 46,043 | 915,667 | 661,486 | 1,616,141 | 218,510 | 549,678 |
| Inter-company receivables | - | 17,468 | - | 21,514 | - | 259,756 |
| Other current assets | 356,573 | 298,169 | 163,309 | 4,786,072 | 92,379 | 319,822 |
| Current assets | 4,424,895 | 20,138,729 | 16,644,003 | 36,721,207 | 5,021,936 | 11,058,275 |
| Property plant & equipment | 22,256,054 | 97,676,195 | 98,387,508 | 244,134,299 | 39,717,803 | 75,225,238 |
| Accumulated depreciation & amortization | (11,383,077) | (47,689,186) | (47,359,017) | (125,943,370) | (19,895,705) | (25,835,328) |
| | 10,872,977 | 49,987,009 | 51,028,490 | 118,190,929 | 19,822,098 | 49,389,910 |
| Regulatory assets (net) | 630,849 | - | 2,202,000 | - | 1,219,676 | 1,121,265 |
| Inter-company investments | - | - | - | - | - | - |
| Other non-current assets | 1,260,100 | 997,389 | 4,220,000 | - | 1,228,448 | 1,215,250 |
| Total Assets | \$ 17,188,821 | \$ 71,123,128 | \$ 74,094,493 | \$ 154,912,136 | \$ 27,292,158 | \$ 62,784,699 |
| Accounts payable & accrued charges | \$ 3,400,503 | \$ 11,841,852 | \$ 4,732,434 | \$ 14,206,267 | \$ 3,097,275 | \$ 6,301,538 |
| Future income tax liabilities - current | - | - | - | - | - | - |
| Other current liabilities | 65,525 | 1,618 | 228,683 | 1,222 | 84,216 | 106,209 |
| Inter-company payables | - | - | - | 7,074,946 | - | 177,275 |
| Loans and notes payable, and current portion of long term debt | 1,955,752 | 402,934 | 25,930 | 2,116,973 | 3,849,383 | 918,149 |
| Current liabilities | 5,421,779 | 12,246,403 | 4,987,047 | 23,399,408 | 7,030,874 | 7,503,172 |
| Long-term debt | 2,213,891 | 6,789,443 | - | 13,634,272 | 1,350,462 | 26,636,971 |
| Inter-company long-term debt & advances | - | 14,934,210 | 25,609,337 | 25,605,090 | 5,746,838 | - |
| Regulatory liabilities (net) | - | 2,460,721 | - | 7,736,478 | - | - |
| Other deferred amounts & customer deposits | 202,741 | 3,869,398 | 3,553,519 | 1,207,795 | 371,992 | 121,909 |
| Employee future benefits | 74,625 | 183,993 | 819,042 | 3,657,023 | 460,985 | 867,800 |
| Future income tax liabilities | - | - | - | - | - | - |
| Total Liabilities | 7,913,036 | 40,484,169 | 34,968,945 | 75,240,066 | 14,961,150 | 35,129,852 |
| Shareholders' Equity | 9,275,785 | 30,638,959 | 39,125,548 | 79,672,071 | 12,331,008 | 27,654,847 |
| LIABILITIES & SHAREHOLDERS' EQUITY | \$ 17,188,821 | \$ 71,123,128 | \$ 74,094,493 | \$ 154,912,136 | \$ 27,292,158 | \$ 62,784,699 |



| Balance Sheet As of December 31, 2010 | North Bay Hydro Distribution Limited | Northern Ontario Wires Inc. | Oakville Hydro Electricity Distribution Inc. | Orangeville Hydro Limited | Orillia Power Distribution Corporation | Oshawa PUC Networks Inc. |
|---|--|--------------------------------|--|------------------------------|--|-----------------------------|
| Cash & cash equivalents | \$ 5,900,680 | \$ 470,421 | \$ 1,617,735 | \$ 1,271,038 | \$ 1,602,156 | \$ 15,508,847 |
| Receivables | 12,716,419 | 2,833,986 | 29,539,998 | 5,704,155 | 6,579,300 | 19,291,713 |
| Inventory | 786,111 | 355,124 | 3,631,581 | 273,873 | 597,245 | 333,084 |
| Inter-company receivables | 453,310 | 18,013 | - | - | 1,276,448 | - |
| Other current assets | 748,915 | 103,558 | 676,737 | 228,621 | 377,271 | 783,266 |
| Current assets | 20,605,436 | 3,781,102 | 35,466,051 | 7,477,687 | 10,432,420 | 35,916,910 |
| Property plant & equipment | 86,611,880 | 6,603,401 | 210,581,961 | 30,611,560 | 32,962,623 | 134,986,328 |
| Accumulated depreciation & amortization | (48,981,464) | (3,119,295) | (85,365,493) | (16,588,792) | (17,572,232) | (82,890,064) |
| | 37,630,416 | 3,484,106 | 125,216,468 | 14,022,768 | 15,390,391 | 52,096,264 |
| Regulatory assets (net) | 2,470,136 | 528,673 | 2,067,770 | - | 1,049,083 | 2,653,350 |
| Inter-company investments | - | - | - | 65,000 | - | - |
| Other non-current assets | - | - | 22,445,475 | 530,000 | 1,562,251 | 2,630 |
| Total Assets | \$ 60,705,988 | \$ 7,793,881 | \$ 185,195,765 | \$ 22,095,455 | \$ 28,434,145 | \$ 90,669,154 |
| Accounts payable & accrued charges | \$ 7,684,236 | \$ 1,763,466 | \$ 31,387,837 | \$ 3,552,764 | \$ 5,648,332 | \$ 13,103,002 |
| Future income tax liabilities - current | 0 | - | - | - | - | - |
| Other current liabilities | 559,037 | 8,337 | 292,531 | 21,400 | 169,621 | 210,960 |
| Inter-company payables | 214,884 | - | - | - | 34,616 | - |
| Loans and notes payable, and current portion of long term debt | - | 181,333 | - | 515,662 | - | - |
| Current liabilities | 8,458,157 | 1,953,136 | 31,680,368 | 4,089,826 | 5,852,569 | 13,313,962 |
| Long-term debt | 2,785,974 | 2,236,572 | - | 7,446,118 | 1,995,000 | 7,000,000 |
| Inter-company long-term debt & advances | 19,511,601 | - | 74,577,504 | - | 9,762,000 | 23,064,000 |
| Regulatory liabilities (net) | - | - | - | 545,041 | - | - |
| Other deferred amounts & customer deposits | 950,211 | 127,482 | 31,744,530 | 507,868 | 599,566 | 4,285,818 |
| Employee future benefits | 4,208,039 | 47,786 | 7,472,700 | 226,107 | 547,238 | 10,196,920 |
| Future income tax liabilities | - | 1,454 | - | - | - | - |
| Total Liabilities | 35,913,982 | 4,366,431 | 145,475,102 | 12,814,959 | 18,756,373 | 57,860,700 |
| Shareholders' Equity | 24,792,006 | 3,427,450 | 39,720,662 | 9,280,496 | 9,677,772 | 32,808,454 |
| LIABILITIES & SHAREHOLDERS' EQUITY | \$ 60,705,988 | \$ 7,793,881 | \$ 185,195,765 | \$ 22,095,455 | \$ 28,434,145 | \$ 90,669,154 |



| Balance Sheet As of December 31, 2010 | Ottawa River Power Corporation | Parry Sound Power Corporation | Peterborough Distribution Incorporated | Port Colborne Hydro Inc. | PowerStream Inc. | PUC Distribution Inc. |
|--|--------------------------------------|-------------------------------------|--|-----------------------------|-----------------------|--------------------------|
| Cash & cash equivalents | \$ 7,852,408 | \$ 469,102 | \$ 7,338,786 | \$ 275 | \$ 8,567,849 | \$ 6,020,883 |
| Receivables | 3,891,710 | 1,964,511 | 13,673,952 | 3,650,461 | 160,030,375 | 13,665,987 |
| Inventory | 787,727 | 113,629 | 1,209,115 | - | 3,049,556 | 1,306,185 |
| Inter-company receivables | 235,306 | - | 22,795,000 | - | 2,435,016 | - |
| Other current assets | 293,697 | 295,830 | 162,961 | 83,782 | 2,719,396 | 257,277 |
| Current assets | 13,060,848 | 2,843,072 | 45,179,814 | 3,734,518 | 176,802,193 | 21,250,332 |
| Property plant & equipment | 24,388,799 | 10,814,456 | 77,625,384 | 14,268,371 | 1,308,232,552 | 89,978,517 |
| Accumulated depreciation & amortization | (16,217,706) | (6,965,574) | (29,619,450) | (2,174,231) | (619,451,273) | (47,689,616) |
| | 8,171,093 | 3,848,883 | 48,005,934 | 12,094,140 | 688,781,279 | 42,288,901 |
| Regulatory assets (net) | - | 703,276 | 6,960,457 | 2,720,494 | - | 1,958,094 |
| Inter-company investments | - | 100 | - | - | - | - |
| Other non-current assets | 812,550 | 290,108 | 1,930,000 | 347,333 | 53,924,935 | - |
| Total Assets | \$ 22,044,491 | \$ 7,685,439 | \$ 102,076,205 | \$ 18,896,486 | \$ 919,508,407 | \$ 65,497,327 |
| Accounts payable & accrued charges | \$ 3,873,525 | \$ 1,937,279 | \$ 11,407,782 | \$ 394,165 | \$ 108,868,988 | \$ 4,323,866 |
| Future income tax liabilities - current | - | - | - | - | - | - |
| Other current liabilities | 924 | 24,708 | 174,133 | 20 | 6,705,145 | - |
| Inter-company payables | - | 744,495 | - | 18,517,256 | 12,160,585 | 938,444 |
| Loans and notes payable, and current portion of long term debt | 101,243 | - | 814,959 | - | 45,577,023 | 4,999,600 |
| Current liabilities | 3,975,693 | 2,706,482 | 12,396,874 | 18,911,441 | 173,311,741 | 10,261,910 |
| Long-term debt | - | - | 37,490,888 | - | 173,765,022 | 5,000,000 |
| Inter-company long-term debt & advances | 5,585,838 | 2,433,728 | 23,157,680 | - | 182,429,859 | 26,534,040 |
| Regulatory liabilities (net) | 4,398,585 | - | - | - | 34,811,288 | - |
| Other deferred amounts & customer deposits | 537,616 | 128,229 | 741,622 | - | 54,505,799 | 3,112,732 |
| Employee future benefits | - | - | 6,077 | - | 14,007,126 | - |
| Future income tax liabilities | - | - | - | 241,554 | 61,264 | - |
| Total Liabilities | 14,497,732 | 5,268,439 | 73,793,141 | 19,152,996 | 632,892,100 | 44,908,682 |
| Shareholders' Equity | 7,546,759 | 2,417,000 | 28,283,064 | (256,510) | 286,616,306 | 20,588,645 |
| LIABILITIES & SHAREHOLDERS' EQUITY | \$ 22,044,491 | \$ 7,685,439 | \$ 102,076,205 | \$ 18,896,486 | \$ 919,508,407 | \$ 65,497,327 |



| Balance Sheet As of December 31, 2010 | Renfrew Hydro Inc. | Rideau St. Lawrence Distribution Inc. | Sioux Lookout Hydro Inc. | St. Thomas Energy Inc. | Thunder Bay Hydro Electricity Distribution Inc. | Tillsonburg Hydro Inc. |
|---|-----------------------|---|-----------------------------|---------------------------|---|---------------------------|
| Cash & cash equivalents | \$ 1,386,524 | \$ 669,482 | \$ 793,425 | \$ 745,185 | \$ 8,308,224 | \$ 2,957,459 |
| Receivables | 1,939,628 | 2,318,619 | 2,038,379 | 5,706,251 | 9,041,413 | 2,379,169 |
| Inventory | 265,958 | 251,106 | 44,830 | - | 1,270,878 | 343,563 |
| Inter-company receivables | 23,802 | - | - | - | 500,259 | - |
| Other current assets | 126,214 | 24,000 | 365,803 | 1,346,970 | 976,159 | 56,900 |
| Current assets | 3,742,126 | 3,263,207 | 3,242,436 | 7,798,406 | 20,096,933 | 5,737,092 |
| Property plant & equipment | 12,711,556 | 6,028,198 | 7,460,625 | 39,362,298 | 148,884,341 | 14,719,786 |
| Accumulated depreciation & amortization | (8,199,560) | (1,904,543) | (2,932,349) | (20,614,926) | (85,340,675) | (8,789,031) |
| | 4,511,996 | 4,123,655 | 4,528,276 | 18,747,372 | 63,543,666 | 5,930,755 |
| Regulatory assets (net) | - | 448,190 | 184,735 | 1,172,463 | 4,935,307 | 862,270 |
| Inter-company investments | - | - | - | - | - | - |
| Other non-current assets | 97,522 | - | 133,236 | 691,006 | 5,800,581 | 125,906 |
| Total Assets | \$ 8,351,644 | \$ 7,835,052 | \$ 8,088,683 | \$ 28,409,247 | \$ 94,376,486 | \$ 12,656,022 |
| Accounts payable & accrued charges | \$ 785,766 | \$ 1,328,169 | \$ 4,451,836 | \$ 3,109,437 | \$ 4,805,803 | \$ 2,334,903 |
| Future income tax liabilities - current | - | - | - | - | - | - |
| Other current liabilities | - | 65,086 | 23,235 | 187,788 | 207,955 | - |
| Inter-company payables | 234,045 | 333,025 | 212,956 | 1,121,525 | 66,540 | 117,637 |
| Loans and notes payable, and current portion of long term debt | - | 113,965 | 229,278 | 750,000 | 387,529 | 103,141 |
| Current liabilities | 1,019,811 | 1,840,245 | 4,917,305 | 5,168,751 | 5,467,827 | 2,555,681 |
| Long-term debt | 194,219 | 892,143 | - | 2,500,000 | 7,097,218 | 1,158,408 |
| Inter-company long-term debt & advances | 2,705,168 | 1,506,383 | - | 7,714,426 | 33,490,500 | - |
| Regulatory liabilities (net) | 1,000,220 | - | - | - | - | - |
| Other deferred amounts & customer deposits | 171,891 | 44,833 | 163,568 | 684,860 | 684,884 | 153,073 |
| Employee future benefits | - | - | 45,989 | - | 2,291,374 | - |
| Future income tax liabilities | - | - | - | - | - | - |
| Total Liabilities | 5,091,309 | 4,283,605 | 5,126,862 | 16,068,036 | 49,031,803 | 3,867,163 |
| Shareholders' Equity | 3,260,335 | 3,551,447 | 2,961,821 | 12,341,211 | 45,344,683 | 8,788,860 |
| LIABILITIES & SHAREHOLDERS' EQUITY | \$ 8,351,644 | \$ 7,835,052 | \$ 8,088,683 | \$ 28,409,247 | \$ 94,376,486 | \$ 12,656,022 |



| Balance Sheet As of December 31, 2010 | Toronto Hydro- Electric System Limited | Veridian Connections Inc. | Wasaga Distribution Inc. | Waterloo North Hydro Inc. | Welland Hydro- Electric System Corp. | Wellington North Power Inc. |
|---|--|------------------------------|-----------------------------|------------------------------|--|--------------------------------|
| Cash & cash equivalents | \$ 180,228,697 | \$ - | \$ 2,161,767 | \$ 130,887 | \$ 7,331,443 | \$ 584,146 |
| Receivables | 460,293,153 | 54,746,878 | 2,931,772 | 27,909,927 | 8,321,609 | 1,887,072 |
| Inventory | 7,501,047 | 1,445,419 | - | 2,496,403 | 571,394 | - |
| Inter-company receivables | 1,131,748 | - | 3,340,382 | - | 125,829 | - |
| Other current assets | 3,774,701 | 724,934 | 188,277 | 485,686 | 92,231 | 5,356 |
| Current assets | 652,929,346 | 56,917,231 | 8,622,198 | 31,022,902 | 16,442,506 | 2,476,574 |
| Property plant & equipment | 4,431,116,520 | 352,694,214 | 19,735,503 | 233,036,893 | 48,097,503 | 10,631,501 |
| Accumulated depreciation & amortization | (2,283,939,226) | (185,648,588) | (10,915,212) | (105,250,602) | (26,293,738) | (5,841,908) |
| | 2,147,177,293 | 167,045,626 | 8,820,291 | 127,786,291 | 21,803,765 | 4,789,593 |
| Regulatory assets (net) | 36,712,712 | - | - | - | 217,350 | - |
| Inter-company investments | - | - | - | - | - | - |
| Other non-current assets | 7,517,642 | 12,072,755 | 154,053 | 50,779 | 3,012,019 | 383,745 |
| Total Assets | \$ 2,844,336,993 | \$ 236,035,612 | \$ 17,596,542 | \$ 158,859,972 | \$ 41,475,640 | \$ 7,649,912 |
| Accounts payable & accrued charges | \$ 357,535,002 | \$ 35,671,046 | \$ 2,494,355 | \$ 28,124,136 | \$ 6,092,133 | \$ 2,103,940 |
| Future income tax liabilities - current | - | - | - | - | - | - |
| Other current liabilities | 14,886,631 | 141,025 | - | 1,960,423 | 66,270 | - |
| Inter-company payables | 251,351,346 | 4,907,612 | - | 918 | - | - |
| Loans and notes payable, and current portion of long term debt | - | 12,451,228 | - | 2,781,517 | 21,780 | - |
| Current liabilities | 623,772,979 | 53,170,911 | 2,494,355 | 32,866,993 | 6,180,183 | 2,103,940 |
| Long-term debt | - | - | - | 11,579,167 | 3,700,000 | 876,122 |
| Inter-company long-term debt & advances | 1,110,596,785 | 82,406,435 | 3,593,269 | 33,513,211 | 13,499,953 | 1,085,016 |
| Regulatory liabilities (net) | - | 6,582,453 | 2,122,564 | 7,048,928 | - | 118,790 |
| Other deferred amounts & customer deposits | 50,400,345 | 8,972,888 | - | 2,218,135 | 2,905,498 | 335,587 |
| Employee future benefits | 166,070,000 | - | - | 4,034,195 | 1,535,617 | 103,322 |
| Future income tax liabilities | - | 11,868,013 | - | - | - | 381,600 |
| Total Liabilities | 1,950,840,109 | 163,000,700 | 8,210,188 | 91,260,629 | 27,821,251 | 5,004,377 |
| Shareholders' Equity | 893,496,884 | 73,034,912 | 9,386,354 | 67,599,343 | 13,654,389 | 2,645,534 |
| LIABILITIES & SHAREHOLDERS' EQUITY | \$ 2,844,336,993 | \$ 236,035,612 | \$ 17,596,542 | \$ 158,859,972 | \$ 41,475,640 | \$ 7,649,912 |



| Balance Sheet As of December 31, 2010 | West Coast Huron Energy Inc. | West Perth Power Inc. | Westario Power Inc. | Whitby Hydro Electric Corporation | Woodstock Hydro Services Inc. | Total Industry |
|--|---------------------------------|--------------------------|------------------------|---|----------------------------------|--------------------------|
| Cash & cash equivalents | \$ 157,373 | \$ 485,963 | \$ 4,531,244 | \$ 1,555,037 | \$ 3,188,152 | \$ 505,266,250 |
| Receivables | 1,369,126 | 1,226,714 | 8,646,125 | 16,944,952 | 8,156,584 | 2,534,705,499 |
| Inventory | 432,765 | 54,403 | 757,793 | 924,184 | 610,043 | 89,084,349 |
| Inter-company receivables | - | 417,066 | - | - | 2,782 | 68,479,172 |
| Other current assets | 9,291 | 962,940 | 566,094 | 221,951 | 277,401 | 77,940,468 |
| Current assets | 1,968,555 | 3,147,086 | 14,501,255 | 19,646,124 | 12,234,961 | 3,275,475,738 |
| Property plant & equipment | 6,375,533 | 5,211,314 | 46,215,928 | 128,917,771 | 38,216,262 | 21,870,246,751 |
| Accumulated depreciation & amortization | (2,240,016) | (3,229,758) | (16,008,409) | (66,049,072) | (17,164,840) | (9,652,762,713) |
| | 4,135,517 | 1,981,557 | 30,207,519 | 62,868,699 | 21,051,423 | 12,217,484,039 |
| Regulatory assets (net) | 526,790 | - | 3,395,437 | - | - | 318,429,185 |
| Inter-company investments | - | - | - | - | - | 1,204,613 |
| Other non-current assets | 32,219 | - | 227,288 | 4,858,765 | 2,446,790 | 404,935,718 |
| Total Assets | \$ 6,663,081 | \$ 5,128,642 | \$ 48,331,498 | \$ 87,373,588 | \$ 35,733,174 | \$ 16,217,529,293 |
| Accounts payable & accrued charges | \$ 686,798 | \$ 767,506 | \$ 6,738,617 | \$ 12,049,391 | \$ 5,711,469 | \$ 1,820,695,420 |
| Future income tax liabilities - current | - | - | - | - | - | 18,704,068 |
| Other current liabilities | - | - | - | 147,663 | 175,100 | 125,790,383 |
| Inter-company payables | - | 470,130 | - | 434,995 | - | 438,441,369 |
| Loans and notes payable, and current portion of long term debt | - | 6,125 | 451,814 | - | 113,468 | 352,716,960 |
| Current liabilities | 686,798 | 1,243,761 | 7,190,431 | 12,632,049 | 6,000,037 | 2,756,348,200 |
| Long-term debt | - | 1,183,391 | 10,330,382 | - | 12,653,654 | 907,204,048 |
| Inter-company long-term debt & advances | 974,454 | - | 5,260,461 | 28,337,942 | - | 5,465,819,020 |
| Regulatory liabilities (net) | - | 1,162,603 | - | 1,848,722 | 54,527 | 94,429,066 |
| Other deferred amounts & customer deposits | 266,126 | 67,794 | - | 978,578 | 1,495,806 | 445,063,290 |
| Employee future benefits | 203,760 | - | 346,753 | - | 1,142,616 | 897,019,708 |
| Future income tax liabilities | - | - | 212,000 | - | - | 184,337,432 |
| Total Liabilities | 2,131,138 | 3,657,549 | 23,340,026 | 43,797,290 | 21,346,640 | 10,750,220,765 |
| Shareholders' Equity | 4,531,943 | 1,471,093 | 24,991,472 | 43,576,298 | 14,386,534 | 5,467,308,527 |
| LIABILITIES & SHAREHOLDERS' EQUITY | \$ 6,663,081 | \$ 5,128,642 | \$ 48,331,498 | \$ 87,373,588 | \$ 35,733,174 | \$ 16,217,529,293 |





| Income Statement For the year ended December 31, 2010 | Algoma Power Inc. | Atikokan Hydro Inc. | Bluewater Power Distribution Corporation | Brant County Power Inc. | Brantford Power Inc. | Burlington Hydro Inc. |
|--|------------------------------|--------------------------------|---|------------------------------------|---------------------------------|----------------------------------|
| Power and Distribution Revenue | \$ 35,030,935 | \$ 3,110,255 | \$ 82,791,478 | \$ 24,560,547 | \$ 93,359,841 | \$ 145,389,828 |
| Cost of Power and Related Costs | 17,137,702 | 1,913,140 | 63,323,311 | 18,498,271 | 77,201,485 | 115,256,976 |
| | 17,893,233 | 1,197,115 | 19,468,167 | 6,062,276 | 16,158,356 | 30,132,852 |
| Other Income | 89,312 | 108,367 | 937,058 | 191,675 | 766,689 | 687,808 |
| Expenses | | | | | | |
| Operating | 1,097,534 | 332,111 | 3,135,697 | 517,339 | 1,008,391 | 4,047,491 |
| Maintenance | 3,426,509 | 51,665 | 175,850 | 645,508 | 1,681,173 | 2,275,552 |
| Administrative | 4,123,260 | 615,874 | 6,943,273 | 2,329,572 | 4,895,375 | 7,678,010 |
| Other | 56,576 | - | 235,388 | - | 42,583 | 533,855 |
| Depreciation and Amortization | 3,926,973 | 221,088 | 3,939,847 | 1,037,085 | 3,748,622 | 6,581,092 |
| Financing | 3,337,785 | 93,733 | 1,571,418 | 387,129 | 2,068,517 | 3,425,562 |
| | 15,968,638 | 1,314,471 | 16,001,473 | 4,916,633 | 13,444,661 | 24,541,563 |
| Net Income Before Taxes | 2,013,907 | (8,989) | 4,403,752 | 1,337,318 | 3,480,385 | 6,279,097 |
| PILs and Income Taxes | | | | | | |
| Current | 308,702 | - | 906,000 | 4,475 | 1,120,928 | 2,263,771 |
| Future | 288,684 | (75,522) | - | 392,870 | 486,000 | (696,269) |
| | 597,386 | (75,522) | 906,000 | 397,345 | 1,606,928 | 1,567,502 |
| Net Income | \$ 1,416,521 | \$ 66,533 | \$ 3,497,752 | \$ 939,973 | \$ 1,873,457 | \$ 4,711,595 |



| Income Statement For the year ended December 31, 2010 | Cambridge and North Dumfries Hydro Inc. | Canadian Niagara Power Inc. | Centre Wellington Hydro Ltd. | Chapleau Public Utilities Corporation | Chatham-Kent Hydro Inc. | Clinton Power Corporation |
|--|---|--------------------------------|---------------------------------|---|----------------------------|------------------------------|
| Power and Distribution Revenue | \$ 145,299,927 | \$ 40,878,003 | \$ 14,050,534 | \$ 2,797,323 | \$ 77,175,701 | \$ 2,728,161 |
| Cost of Power and Related Costs | 121,573,775 | 29,380,266 | 11,143,850 | 2,164,638 | 62,099,564 | 2,173,003 |
| | 23,726,152 | 11,497,737 | 2,906,685 | 632,685 | 15,076,136 | 555,158 |
| Other Income | 472,783 | 975,311 | 121,504 | 21,795 | 329,181 | 68,288 |
| Expenses | | | | | | |
| Operating | 2,516,620 | 930,665 | 356,562 | 203,961 | 960,958 | 6,827 |
| Maintenance | 931,863 | 1,119,821 | 275,059 | - | 1,036,846 | 47,326 |
| Administrative | 6,132,074 | 3,353,485 | 1,098,759 | 335,034 | 4,471,544 | 505,034 |
| Other | 6,800 | 106,357 | 112,510 | 9,588 | 200,000 | - |
| Depreciation and Amortization | 6,145,892 | 3,048,005 | 605,257 | 40,368 | 3,666,128 | 79,194 |
| Financing | 1,910,786 | 2,172,046 | 381,772 | 2,894 | 1,692,009 | 85,711 |
| | 17,644,035 | 10,730,378 | 2,829,919 | 591,845 | 12,027,485 | 724,092 |
| Net Income Before Taxes | 6,554,900 | 1,742,670 | 198,269 | 62,635 | 3,377,833 | (100,646) |
| PILs and Income Taxes | | | | | | |
| Current | 1,429,942 | 271,557 | (220,447) | - | 1,087,446 | - |
| Future | - | - | 100,262 | - | - | - |
| | 1,429,942 | 271,557 | (120,185) | - | 1,087,446 | - |
| Net Income | \$ 5,124,958 | \$ 1,471,112 | \$ 318,454 | \$ 62,635 | \$ 2,290,387 | \$ (100,646) |



| Income Statement For the year ended December 31, 2010 | COLLUS Power Corporation | Cooperative Hydro Embrun Inc. | E.L.K. Energy Inc. | Enersource Hydro Mississauga Inc. | EnWin Utilities Ltd. | Erie Thames Powerlines Corporation |
|--|-------------------------------------|--|---------------------------|--|---------------------------------|---|
| Power and Distribution Revenue | \$ 31,815,700 | \$ 3,144,729 | \$ 20,294,349 | \$ 720,364,646 | \$ 241,275,372 | \$ 39,462,213 |
| Cost of Power and Related Costs | 25,971,849 | 2,428,424 | 15,739,947 | 601,566,082 | 190,839,506 | 32,879,516 |
| | 5,843,852 | 716,305 | 4,554,402 | 118,798,564 | 50,435,866 | 6,582,697 |
| Other Income | 150,403 | 28,348 | 433,232 | 4,571,251 | 1,297,896 | 374,386 |
| Expenses | | | | | | |
| Operating | 303,575 | 20,827 | 236,550 | 13,852,702 | 1,683,511 | 209,691 |
| Maintenance | 1,580,092 | 36,633 | 310,300 | 3,264,482 | 2,582,606 | 675,782 |
| Administrative | 2,110,582 | 415,399 | 1,536,447 | 29,699,967 | 17,196,932 | 3,551,535 |
| Other | 288,051 | 2,350 | 31,759 | 1,256,848 | 569,316 | 32,041 |
| Depreciation and Amortization | 967,205 | 140,803 | 824,357 | 36,253,284 | 12,249,956 | 1,177,338 |
| Financing | 249,634 | 519 | 289,953 | 19,047,065 | 3,981,428 | 596,577 |
| | 5,499,139 | 616,530 | 3,229,366 | 103,374,348 | 38,263,749 | 6,242,963 |
| Net Income Before Taxes | 495,116 | 128,124 | 1,758,268 | 19,995,467 | 13,470,013 | 714,120 |
| PILs and Income Taxes | | | | | | |
| Current | 74,564 | 20,868 | 580,220 | 6,586,177 | 2,187,812 | 176,000 |
| Future | 21,814 | (5,012) | - | 620,078 | - | - |
| | 96,378 | 15,856 | 580,220 | 7,206,255 | 2,187,812 | 176,000 |
| Net Income | \$ 398,738 | \$ 112,268 | \$ 1,178,048 | \$ 12,789,212 | \$ 11,282,201 | \$ 538,120 |



| Income Statement For the year ended December 31, 2010 | Espanola Regional Hydro Distribution Corporation | Essex Powerlines Corporation | Festival Hydro Inc. | Fort Frances Power Corporation | Greater Sudbury Hydro Inc. | Grimsby Power Incorporated |
|--|---|---|--------------------------------|---|---------------------------------------|---------------------------------------|
| Power and Distribution Revenue | \$ 5,996,573 | \$ 60,320,805 | \$ 57,325,266 | \$ 7,298,677 | \$ 102,368,581 | \$ 18,922,453 |
| Cost of Power and Related Costs | 4,629,314 | 49,232,444 | 47,510,527 | 5,722,105 | 79,191,698 | 15,351,169 |
| | 1,367,258 | 11,088,360 | 9,814,739 | 1,576,573 | 23,176,883 | 3,571,284 |
| Other Income | 29,415 | 517,193 | 378,463 | 134,329 | 614,057 | 121,081 |
| Expenses | | | | | | |
| Operating | 195,034 | 740,910 | 574,450 | 192,399 | 3,432,872 | 179,324 |
| Maintenance | 282,982 | 1,444,596 | 872,068 | 183,394 | 1,681,643 | 397,852 |
| Administrative | 550,700 | 3,294,849 | 2,543,298 | 949,892 | 3,025,366 | 1,203,411 |
| Other | 18,327 | 68,136 | 50,045 | 12,850 | 23,784 | 25,130 |
| Depreciation and Amortization | 214,565 | 2,453,626 | 2,605,175 | 357,117 | 4,959,843 | 975,166 |
| Financing | 97,811 | 1,217,525 | 1,218,158 | 6,978 | 4,445,828 | 459,637 |
| | 1,359,420 | 9,219,641 | 7,863,194 | 1,702,629 | 17,569,336 | 3,240,520 |
| Net Income Before Taxes | 37,254 | 2,385,912 | 2,330,009 | 8,273 | 6,221,604 | 451,845 |
| PILs and Income Taxes | | | | | | |
| Current | - | 422,027 | 723,000 | (8,780) | 1,491,956 | 82,162 |
| Future | 13,078 | - | - | - | - | 98,229 |
| | 13,078 | 422,027 | 723,000 | (8,780) | 1,491,956 | 180,391 |
| Net Income | \$ 24,176 | \$ 1,963,885 | \$ 1,607,009 | \$ 17,053 | \$ 4,729,648 | \$ 271,454 |



| Income Statement For the year ended December 31, 2010 | Guelph Hydro Electric Systems Inc. | Haldimand County Hydro Inc. | Halton Hills Hydro Inc. | Hearst Power Distribution Company Limited | Horizon Utilities Corporation | Hydro 2000 Inc. |
|--|---|--|------------------------------------|--|--|------------------------|
| Power and Distribution Revenue | \$ 142,623,588 | \$ 51,063,332 | \$ 51,202,201 | \$ 7,023,802 | \$ 503,133,102 | \$ 1,953,315 |
| Cost of Power and Related Costs | 117,703,271 | 37,439,461 | 41,442,197 | 6,207,910 | 413,458,388 | 1,628,541 |
| | 24,920,317 | 13,623,872 | 9,760,004 | 815,892 | 89,674,713 | 324,773 |
| Other Income | 1,519,926 | 684,308 | 120,931 | 118,680 | 1,384,945 | 15,324 |
| Expenses | | | | | | |
| Operating | 928,997 | 1,450,067 | 892,153 | 91,992 | 14,209,111 | - |
| Maintenance | 1,654,809 | 2,192,433 | 275,320 | 292,585 | 4,210,648 | 4,446 |
| Administrative | 7,205,802 | 3,180,883 | 3,212,405 | 434,979 | 20,322,640 | 291,902 |
| Other | 269,223 | 71,140 | 136,758 | - | 744,408 | 2,000 |
| Depreciation and Amortization | 7,371,338 | 2,828,466 | 2,392,473 | 101,176 | 24,596,684 | 55,342 |
| Financing | 2,813,214 | 563,732 | 1,078,805 | 17,274 | 9,423,229 | 18,509 |
| | 20,243,382 | 10,286,722 | 7,987,914 | 938,007 | 73,506,720 | 372,199 |
| Net Income Before Taxes | 6,196,862 | 4,021,458 | 1,893,021 | (3,434) | 17,552,938 | (32,102) |
| PILs and Income Taxes | | | | | | |
| Current | 3,482,474 | 1,574,922 | 558,014 | (5,650) | 5,717,506 | 14,424 |
| Future | (1,403,110) | (341,873) | - | (4,000) | - | (19,358) |
| | 2,079,364 | 1,233,049 | 558,014 | (9,650) | 5,717,506 | (4,934) |
| Net Income | \$ 4,117,497 | \$ 2,788,409 | \$ 1,335,007 | \$ 6,216 | \$ 11,835,432 | \$ (27,168) |



| Income Statement For the year ended December 31, 2010 | Hydro Hawkesbury Inc. | Hydro One Brampton Networks Inc. | Hydro One Networks Inc. | Hydro Ottawa Limited | Innisfil Hydro Distribution Systems Limited | Kenora Hydro Electric Corporation Ltd. |
|--|--------------------------|--|----------------------------|-------------------------|---|--|
| Power and Distribution Revenue | \$ 11,549,216 | \$ 381,617,091 | \$ 3,297,105,965 | \$ 768,283,031 | \$ 28,346,312 | \$ 10,664,884 |
| Cost of Power and Related Costs | 10,221,319 | 318,203,294 | 2,155,665,224 | 619,900,047 | 20,393,170 | 8,470,634 |
| | 1,327,897 | 63,413,797 | 1,141,440,741 | 148,382,984 | 7,953,141 | 2,194,249 |
| Other Income | 52,414 | 1,905,276 | 32,221,592 | 8,145,458 | 38,129 | 133,953 |
| Expenses | | | | | | |
| Operating | 75,104 | 3,572,499 | 75,489,061 | 11,971,416 | 870,153 | 115,598 |
| Maintenance | 131,509 | 3,014,674 | 230,172,072 | 5,663,033 | 436,210 | 339,740 |
| Administrative | 661,075 | 13,596,029 | 241,438,552 | 37,587,967 | 2,602,029 | 1,262,149 |
| Other | 15,678 | - | 8,066,769 | 2,636,988 | 23,661 | 11,748 |
| Depreciation and Amortization | 158,511 | 17,638,874 | 277,709,262 | 43,196,700 | 1,965,295 | 460,290 |
| Financing | 64,737 | 9,671,060 | 138,842,111 | 15,785,223 | 546,512 | 100,607 |
| | 1,106,615 | 47,493,136 | 971,717,827 | 116,841,326 | 6,443,859 | 2,290,133 |
| Net Income Before Taxes | 273,696 | 17,825,938 | 201,944,506 | 39,687,116 | 1,547,412 | 38,070 |
| PILs and Income Taxes | | | | | | |
| Current | (161,142) | 4,057,139 | 7,983,019 | 13,316,081 | 825,000 | (10,043) |
| Future | 288,402 | 620,957 | - | - | (198,000) | - |
| | 127,260 | 4,678,096 | 7,983,019 | 13,316,081 | 627,000 | (10,043) |
| Net Income | \$ 146,436 | \$ 13,147,843 | \$ 193,961,487 | \$ 26,371,035 | \$ 920,412 | \$ 48,113 |



| Income Statement For the year ended December 31, 2010 | Kingston Hydro Corporation | Kitchener-Wilmot Hydro Inc. | Lakefront Utilities Inc. | Lakeland Power Distribution Ltd. | London Hydro Inc. | Middlesex Power Distribution Corporation |
|--|---------------------------------------|--|-------------------------------------|---|--------------------------|---|
| Power and Distribution Revenue | \$ 68,426,296 | \$ 193,619,549 | \$ 25,123,258 | \$ 21,951,593 | \$ 340,504,315 | \$ 21,635,535 |
| Cost of Power and Related Costs | 58,581,045 | 156,940,481 | 20,764,427 | 17,170,452 | 278,618,382 | 18,336,673 |
| | 9,845,251 | 36,679,069 | 4,358,831 | 4,781,141 | 61,885,933 | 3,298,862 |
| Other Income | 333,109 | 932,927 | 167,084 | 184,998 | 630,828 | 198,441 |
| Expenses | | | | | | |
| Operating | 2,404,496 | 2,824,720 | 415,821 | 164,974 | 7,101,230 | 105,854 |
| Maintenance | 940,362 | 4,069,611 | 225,312 | 764,547 | 6,304,713 | 295,100 |
| Administrative | 2,657,828 | 5,376,627 | 1,458,558 | 2,010,386 | 16,572,387 | 1,300,104 |
| Other | 155,272 | 488,057 | 46,698 | 10,549 | 107,252 | 7,982 |
| Depreciation and Amortization | 2,250,071 | 9,798,634 | 894,073 | 965,503 | 15,950,097 | 682,353 |
| Financing | 982,984 | 5,092,946 | 581,259 | 209,252 | 4,895,965 | 400,110 |
| | 9,391,013 | 27,650,594 | 3,621,720 | 4,125,212 | 50,931,644 | 2,791,504 |
| Net Income Before Taxes | 787,347 | 9,961,402 | 904,195 | 840,927 | 11,585,117 | 705,799 |
| PILs and Income Taxes | | | | | | |
| Current | 266,201 | 2,193,378 | 254,247 | 212,816 | 2,535,544 | 227,105 |
| Future | (9,645) | - | 40,000 | (159,969) | - | - |
| | 256,556 | 2,193,378 | 294,247 | 52,847 | 2,535,544 | 227,105 |
| Net Income | \$ 530,791 | \$ 7,768,024 | \$ 609,948 | \$ 788,080 | \$ 9,049,573 | \$ 478,694 |



| Income Statement For the year ended December 31, 2010 | Midland Power Utility Corporation | Milton Hydro Distribution Inc. | Newmarket - Tay Power Distribution Ltd. | Niagara Peninsula Energy Inc. | Niagara-on-the- Lake Hydro Inc. | Norfolk Power Distribution Inc. |
|--|--|---|--|--|--|--|
| Power and Distribution Revenue | \$ 21,741,486 | \$ 75,263,003 | \$ 75,326,635 | \$ 133,418,331 | \$ 19,187,280 | \$ 42,120,027 |
| Cost of Power and Related Costs | 18,173,779 | 62,730,719 | 59,548,941 | 105,981,287 | 14,509,994 | 31,033,780 |
| | 3,567,707 | 12,532,285 | 15,777,694 | 27,437,044 | 4,677,285 | 11,086,247 |
| Other Income | 100,517 | 1,945,693 | 704,584 | 1,110,114 | 251,160 | 170,597 |
| Expenses | | | | | | |
| Operating | 191,621 | 721,854 | 864,406 | 3,305,582 | 350,388 | 1,106,741 |
| Maintenance | 436,383 | 976,540 | 1,295,024 | 2,385,167 | 394,912 | 1,115,511 |
| Administrative | 1,219,852 | 3,894,123 | 4,516,217 | 7,684,626 | 1,024,249 | 2,696,758 |
| Other | 30,467 | 23,784 | 615,157 | 87,092 | 31,673 | 74,556 |
| Depreciation and Amortization | 773,443 | 3,321,144 | 4,477,575 | 8,248,084 | 1,386,007 | 2,351,567 |
| Financing | 126,056 | 1,313,194 | 1,599,833 | 2,705,114 | 685,629 | 1,380,824 |
| | 2,777,822 | 10,250,639 | 13,368,212 | 24,415,666 | 3,872,856 | 8,725,956 |
| Net Income Before Taxes | 890,402 | 4,227,339 | 3,114,066 | 4,131,491 | 1,055,589 | 2,530,888 |
| PILs and Income Taxes | | | | | | |
| Current | 85,807 | 1,077,884 | 1,040,514 | 2,050,722 | 99,209 | 531,000 |
| Future | - | (574,309) | - | (453,030) | 221,254 | - |
| | 85,807 | 503,575 | 1,040,514 | 1,597,692 | 320,463 | 531,000 |
| Net Income | \$ 804,595 | \$ 3,723,764 | \$ 2,073,553 | \$ 2,533,799 | \$ 735,126 | \$ 1,999,888 |



| Income Statement For the year ended December 31, 2010 | North Bay Hydro Distribution Limited | Northern Ontario Wires Inc. | Oakville Hydro Electricity Distribution Inc. | Orangeville Hydro Limited | Orillia Power Distribution Corporation | Oshawa PUC Networks Inc. |
|--|---|--|---|--------------------------------------|---|-------------------------------------|
| Power and Distribution Revenue | \$ 55,790,495 | \$ 12,994,954 | \$ 161,492,792 | \$ 25,639,341 | \$ 32,409,199 | \$ 99,613,549 |
| Cost of Power and Related Costs | 44,267,559 | 10,308,323 | 130,384,214 | 20,665,785 | 24,996,496 | 79,731,110 |
| | 11,522,936 | 2,686,631 | 31,108,578 | 4,973,555 | 7,412,703 | 19,882,439 |
| Other Income | 119,101 | 29,595 | 1,884,269 | 194,529 | 98,099 | 575,750 |
| Expenses | | | | | | |
| Operating | 660,621 | 401,967 | 4,510,206 | 392,746 | 1,075,707 | 548,160 |
| Maintenance | 1,146,781 | 343,735 | 1,922,776 | 425,049 | 681,933 | 1,028,033 |
| Administrative | 3,068,682 | 1,307,987 | 4,584,761 | 1,821,925 | 2,425,611 | 7,258,314 |
| Other | 95,460 | 2,913 | 232,848 | 6,286 | 51,960 | 200,584 |
| Depreciation and Amortization | 2,789,534 | 295,966 | 9,996,871 | 1,051,344 | 1,399,577 | 4,389,959 |
| Financing | 1,028,552 | 123,656 | 5,426,179 | 411,625 | 688,232 | 2,043,621 |
| | 8,789,630 | 2,476,224 | 26,673,641 | 4,108,974 | 6,323,020 | 15,468,671 |
| Net Income Before Taxes | 2,852,407 | 240,002 | 6,319,207 | 1,059,110 | 1,187,782 | 4,989,518 |
| PILs and Income Taxes | | | | | | |
| Current | 734,285 | 27,613 | 699,709 | 285,235 | 454,000 | 1,885,201 |
| Future | - | 4,870 | 973,531 | - | 170,000 | - |
| | 734,285 | 32,483 | 1,673,240 | 285,235 | 624,000 | 1,885,201 |
| Net Income | \$ 2,118,122 | \$ 207,519 | \$ 4,645,967 | \$ 773,875 | \$ 563,782 | \$ 3,104,317 |



| Income Statement For the year ended December 31, 2010 | Ottawa River Power Corporation | Parry Sound Power Corporation | Peterborough Distribution Incorporated | Port Colborne Hydro Inc. | PowerStream Inc. | PUC Distribution Inc. |
|--|---|--|---|-------------------------------------|-------------------------|----------------------------------|
| Power and Distribution Revenue | \$ 18,833,859 | \$ 9,094,470 | \$ 79,505,559 | \$ 21,751,508 | \$ 854,489,906 | \$ 68,491,560 |
| Cost of Power and Related Costs | 15,149,078 | 7,257,356 | 64,275,503 | 16,240,473 | 691,318,413 | 53,271,668 |
| | 3,684,781 | 1,837,114 | 15,230,056 | 5,511,035 | 163,171,493 | 15,219,892 |
| Other Income | 172,913 | 10,018 | 1,578,873 | (807,846) | 556,917 | 598,940 |
| Expenses | | | | | | |
| Operating | 388,095 | 70,690 | 1,688,112 | 407,031 | 10,831,471 | 2,952,709 |
| Maintenance | 491,364 | 219,988 | 1,211,448 | 545,428 | 8,489,558 | 2,141,267 |
| Administrative | 1,442,856 | 922,570 | 3,466,199 | 2,535,233 | 36,673,098 | 3,593,608 |
| Other | 3,000 | - | 954,940 | 71,629 | 10,588,616 | 50,944 |
| Depreciation and Amortization | 733,721 | 372,063 | 3,325,168 | 451,923 | 46,255,096 | 3,207,749 |
| Financing | 447,369 | 190,032 | 2,440,831 | 518,795 | 24,043,616 | 1,662,903 |
| | 3,506,404 | 1,775,343 | 13,086,697 | 4,530,039 | 136,881,455 | 13,609,180 |
| Net Income Before Taxes | 351,289 | 71,788 | 3,722,232 | 173,149 | 26,846,955 | 2,209,652 |
| PILs and Income Taxes | | | | | | |
| Current | 29,695 | (27,051) | 1,217,103 | 27,047 | - | 28,000 |
| Future | - | - | - | - | 380,062 | 417,000 |
| | 29,695 | (27,051) | 1,217,103 | 27,047 | 380,062 | 445,000 |
| Net Income | \$ 321,594 | \$ 98,839 | \$ 2,505,129 | \$ 146,102 | \$ 26,466,893 | \$ 1,764,652 |



| Income Statement For the year ended December 31, 2010 | Renfrew Hydro Inc. | Rideau St. Lawrence Distribution Inc. | Sioux Lookout Hydro Inc. | St. Thomas Energy Inc. | Thunder Bay Hydro Electricity Distribution Inc. | Tillsonburg Hydro Inc. |
|--|-------------------------------|--|-------------------------------------|-----------------------------------|--|-----------------------------------|
| Power and Distribution Revenue | \$ 10,030,796 | \$ 11,315,053 | \$ 7,042,572 | \$ 31,407,435 | \$ 96,221,622 | \$ 18,724,253 |
| Cost of Power and Related Costs | 8,402,755 | 9,130,052 | 5,202,374 | 24,923,732 | 78,449,275 | 15,397,529 |
| | 1,628,041 | 2,185,000 | 1,840,197 | 6,483,703 | 17,772,347 | 3,326,724 |
| Other Income | 55,737 | 42,440 | 33,600 | 99,547 | 449,744 | 85,336 |
| Expenses | | | | | | |
| Operating | 198,937 | 178,302 | 493,191 | 677,862 | 3,069,580 | 907,140 |
| Maintenance | 163,008 | 346,408 | 116,678 | 408,347 | 3,413,044 | 170,839 |
| Administrative | 679,154 | 1,120,111 | 563,578 | 2,250,550 | 5,829,733 | 1,134,493 |
| Other | - | 21,558 | - | 114,870 | 61,000 | - |
| Depreciation and Amortization | 380,171 | 260,560 | 280,606 | 1,340,883 | 4,686,212 | 653,359 |
| Financing | 217,172 | 100,180 | 110,436 | 848,193 | 436,729 | 10,049 |
| | 1,638,442 | 2,027,120 | 1,564,489 | 5,640,705 | 17,496,299 | 2,875,880 |
| Net Income Before Taxes | 45,337 | 200,320 | 309,309 | 942,544 | 725,793 | 536,179 |
| PILs and Income Taxes | | | | | | |
| Current | 6,960 | (1,415) | 12,409 | 407,060 | 580,000 | 83,488 |
| Future | - | - | - | - | (326,500) | - |
| | 6,960 | (1,415) | 12,409 | 407,060 | 253,500 | 83,488 |
| Net Income | \$ 38,377 | \$ 201,735 | \$ 296,900 | \$ 535,485 | \$ 472,293 | \$ 452,691 |



| Income Statement For the year ended December 31, 2010 | Toronto Hydro- Electric System Limited | Veridian Connections Inc. | Wasaga Distribution Inc. | Waterloo North Hydro Inc. | Welland Hydro- Electric System Corp. | Wellington North Power Inc. |
|--|--|------------------------------|-----------------------------|------------------------------|--|--------------------------------|
| Power and Distribution Revenue | \$ 2,315,553,094 | \$ 257,626,029 | \$ 14,179,168 | \$ 141,743,447 | \$ 44,917,894 | \$ 9,989,881 |
| Cost of Power and Related Costs | 1,788,678,600 | 208,748,097 | 10,198,569 | 115,754,477 | 35,898,028 | 8,114,880 |
| | 526,874,494 | 48,877,932 | 3,980,599 | 25,988,970 | 9,019,866 | 1,875,002 |
| Other Income | 14,820,243 | 1,505,869 | 37,138 | 1,004,282 | 116,119 | 71,131 |
| Expenses | | | | | | |
| Operating | 50,904,671 | 4,154,019 | 23,217 | 3,599,586 | 1,297,663 | 239,492 |
| Maintenance | 48,919,166 | 2,435,342 | 487,145 | 1,422,561 | 932,588 | 182,571 |
| Administrative | 110,514,032 | 13,956,151 | 1,667,677 | 4,877,937 | 2,503,075 | 838,811 |
| Other | 8,149,308 | 23,474 | 25,004 | 267,084 | 65,416 | 11,769 |
| Depreciation and Amortization | 164,959,438 | 13,135,497 | 621,954 | 7,332,020 | 1,870,111 | 375,910 |
| Financing | 69,449,174 | 5,389,818 | 218,876 | 2,923,580 | 981,337 | 92,107 |
| | 452,895,790 | 39,094,301 | 3,043,873 | 20,422,769 | 7,650,190 | 1,740,661 |
| Net Income Before Taxes | 88,798,947 | 11,289,500 | 973,863 | 6,570,483 | 1,485,795 | 205,472 |
| PILs and Income Taxes | | | | | | |
| Current | 23,945,794 | 3,249,262 | 247,119 | 1,189,851 | 503,422 | 3,867 |
| Future | - | - | (56,543) | - | - | - |
| | 23,945,794 | 3,249,262 | 190,576 | 1,189,851 | 503,422 | 3,867 |
| Net Income | \$ 64,853,153 | \$ 8,040,238 | \$ 783,287 | \$ 5,380,632 | \$ 982,373 | \$ 201,605 |



| Income Statement For the year ended December 31, 2010 | West Coast Huron Energy Inc. | West Perth Power Inc. | Westario Power Inc. | Whitby Hydro Electric Corporation | Woodstock Hydro Services Inc. | Total Industry |
|--|---------------------------------|--------------------------|------------------------|---|----------------------------------|-------------------|
| Power and Distribution Revenue | \$ 9,512,407 | \$ 5,859,686 | \$ 45,755,798 | \$ 79,786,971 | \$ 30,834,015 | \$ 12,839,252,356 |
| Cost of Power and Related Costs | 7,251,608 | 4,982,335 | 36,625,253 | 60,752,605 | 24,104,539 | 9,786,532,663 |
| | 2,260,799 | 877,351 | 9,130,546 | 19,034,366 | 6,729,476 | 3,052,719,693 |
| Other Income | 73,890 | 121,070 | 232,304 | 427,063 | 246,067 | 90,923,551 |
| Expenses | | | | | | |
| Operating | 217,126 | 68,320 | 213,163 | 1,973,079 | 763,741 | 258,866,440 |
| Maintenance | 108,554 | 45,440 | 1,236,423 | 1,652,115 | 602,881 | 373,860,732 |
| Administrative | 999,395 | 856,041 | 2,844,734 | 5,240,406 | 2,170,969 | 717,915,492 |
| Other | - | 892 | 115,227 | - | 132,225 | 38,586,212 |
| Depreciation and Amortization | 258,314 | 221,456 | 1,855,324 | 4,484,854 | 1,857,654 | 804,634,237 |
| Financing | 81,405 | 99,808 | 976,798 | 2,121,509 | 689,793 | 371,411,032 |
| | 1,664,794 | 1,291,956 | 7,241,668 | 15,471,963 | 6,217,263 | 2,565,274,145 |
| Net Income Before Taxes | 669,895 | (293,536) | 2,121,182 | 3,989,467 | 758,280 | 578,369,100 |
| PILs and Income Taxes | | | | | | |
| Current | 127,852 | - | 478,000 | 1,481,096 | 338,426 | 105,448,578 |
| Future | - | - | (175,000) | - | 175,310 | 814,261 |
| | 127,852 | - | 303,000 | 1,481,096 | 513,736 | 106,262,839 |
| Net Income | \$ 542,043 | \$ (293,536) | \$ 1,818,182 | \$ 2,508,371 | \$ 244,544 | \$ 472,106,260 |





| Financial Ratios For the year ended December 31, 2010 | Algoma Power Inc. | Atikokan Hydro Inc. | Bluewater Power Distribution Corporation | Brant County Power Inc. | Brantford Power Inc. | Burlington Hydro Inc. |
|--|------------------------------|--------------------------------|---|------------------------------------|---------------------------------|----------------------------------|
| Liquidity Ratios | | | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 2.22 | 1.88 | 1.52 | 1.69 | 2.01 | 1.53 |
| Leverage Ratios | | | | | | |
| Debt Ratio (Long Term Debt/Total Assets) | 55% | 59% | 33% | 24% | 42% | 32% |
| Debt to Equity Ratio (Long Term Debt/Total Equity) | 1.47 | 2.21 | 1.07 | 0.41 | 1.22 | 0.81 |
| Interest Coverage (EBIT/Interest Charges) | 1.60 | 0.90 | 3.80 | 4.45 | 2.68 | 2.83 |
| Profitability Ratios | | | | | | |
| Financial Statement Return on Assets (Net Income/Total Assets) | 1.57% | 1.76% | 4.60% | 3.16% | 1.91% | 3.16% |
| Financial Statement Return on Equity (Net Income/Total Equity) | 4.17% | 6.63% | 14.97% | 5.55% | 5.58% | 7.95% |



| Financial Ratios For the year ended December 31, 2010 | Cambridge and North Dumfries Hydro Inc. | Canadian Niagara Power Inc. | Centre Wellington Hydro Ltd. | Chapleau Public Utilities Corporation | Chatham-Kent Hydro Inc. | Clinton Power Corporation |
|--|---|--------------------------------|---------------------------------|---|----------------------------|------------------------------|
| Liquidity Ratios | | | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 2.39 | 0.77 | 3.72 | 2.60 | 1.40 | 0.54 |
| Leverage Ratios | | | | | | |
| Debt Ratio (Long Term Debt/Total Assets) | 30% | 52% | 34% | 0% | 43% | 0% |
| Debt to Equity Ratio (Long Term Debt/Total Equity) | 0.66 | 2.68 | 0.77 | 0.00 | 1.31 | 0.00 |
| Interest Coverage (EBIT/Interest Charges) | 4.43 | 1.80 | 1.52 | 22.64 | 3.00 | -0.17 |
| Profitability Ratios | | | | | | |
| Financial Statement Return on Assets (Net Income/Total Assets) | 3.71% | 2.11% | 2.15% | 2.90% | 3.17% | -2.88% |
| Financial Statement Return on Equity (Net Income/Total Equity) | 8.06% | 10.92% | 4.86% | 3.67% | 9.60% | -20.44% |



| Financial Ratios For the year ended December 31, 2010 | COLLUS Power Corporation | Cooperative Hydro Embrun Inc. | E.L.K. Energy Inc. | Enersource Hydro Mississauga Inc. | EnWin Utilities Ltd. | Erie Thames Powerlines Corporation |
|--|-----------------------------|-------------------------------------|--------------------|--------------------------------------|-------------------------|--|
| Liquidity Ratios | | | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 1.43 | 2.88 | 1.53 | 1.60 | 0.73 | 0.79 |
| Leverage Ratios | | | | | | |
| Debt Ratio (Long Term Debt/Total Assets) | 18% | 0% | 31% | 46% | 21% | 28% |
| Debt to Equity Ratio (Long Term Debt/Total Equity) | 0.41 | 0.00 | 0.97 | 1.39 | 0.59 | 0.99 |
| Interest Coverage (EBIT/Interest Charges) | 2.98 | 248.07 | 7.06 | 2.05 | 4.38 | 2.20 |
| Profitability Ratios | | | | | | |
| Financial Statement Return on Assets (Net Income/Total Assets) | 1.60% | 2.53% | 5.07% | 2.02% | 4.83% | 1.76% |
| Financial Statement Return on Equity (Net Income/Total Equity) | 3.70% | 3.11% | 15.95% | 6.13% | 13.31% | 6.24% |



| Financial Ratios For the year ended December 31, 2010 | Espanola Regional Hydro Distribution Corporation | Essex Powerlines Corporation | Festival Hydro Inc. | Fort Frances Power Corporation | Greater Sudbury Hydro Inc. | Grimsby Power Incorporated |
|--|---|---|--------------------------------|---|---------------------------------------|---------------------------------------|
| Liquidity Ratios | | | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 1.08 | 1.09 | 0.48 | 4.11 | 0.45 | 1.73 |
| Leverage Ratios | | | | | | |
| Debt Ratio (Long Term Debt/Total Assets) | 27% | 33% | 5% | 0% | 0% | 43% |
| Debt to Equity Ratio (Long Term Debt/Total Equity) | 0.92 | 1.08 | 0.12 | 0.00 | 0.00 | 1.18 |
| Interest Coverage (EBIT/Interest Charges) | 1.38 | 2.96 | 2.91 | 2.19 | 2.40 | 1.98 |
| Profitability Ratios | | | | | | |
| Financial Statement Return on Assets (Net Income/Total Assets) | 0.42% | 3.59% | 3.40% | 0.19% | 4.50% | 1.59% |
| Financial Statement Return on Equity (Net Income/Total Equity) | 1.46% | 11.61% | 8.50% | 0.30% | 34.12% | 4.40% |



| Financial Ratios For the year ended December 31, 2010 | Guelph Hydro Electric Systems Inc. | Haldimand County Hydro Inc. | Halton Hills Hydro Inc. | Hearst Power Distribution Company Limited | Horizon Utilities Corporation | Hydro 2000 Inc. |
|--|--|--------------------------------|----------------------------|---|----------------------------------|-----------------|
| Liquidity Ratios | | | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 3.00 | 1.48 | 1.15 | 3.86 | 1.11 | 1.78 |
| Leverage Ratios | | | | | | |
| Debt Ratio (Long Term Debt/Total Assets) | 44% | 17% | 32% | 25% | 35% | 15% |
| Debt to Equity Ratio (Long Term Debt/Total Equity) | 1.38 | 0.27 | 0.75 | 0.59 | 0.87 | 0.26 |
| Interest Coverage (EBIT/Interest Charges) | 3.20 | 8.13 | 2.75 | 0.80 | 2.86 | -0.73 |
| Profitability Ratios | | | | | | |
| Financial Statement Return on Assets (Net Income/Total Assets) | 2.81% | 5.48% | 2.63% | 0.09% | 2.63% | -2.15% |
| Financial Statement Return on Equity (Net Income/Total Equity) | 8.71% | 8.54% | 6.18% | 0.22% | 6.63% | -3.85% |



| Financial Ratios For the year ended December 31, 2010 | Hydro Hawkesbury Inc. | Hydro One Brampton Networks Inc. | Hydro One Networks Inc. | Hydro Ottawa Limited | Innisfil Hydro Distribution Systems Limited | Kenora Hydro Electric Corporation Ltd. |
|--|--------------------------|--|----------------------------|-------------------------|---|--|
| Liquidity Ratios | | | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 1.69 | 0.75 | 1.05 | 1.45 | 0.65 | 1.80 |
| Leverage Ratios | | | | | | |
| Debt Ratio (Long Term Debt/Total Assets) | 7% | 41% | 43% | 44% | 16% | 37% |
| Debt to Equity Ratio (Long Term Debt/Total Equity) | 0.18 | 1.29 | 1.35 | 1.22 | 0.36 | 0.84 |
| Interest Coverage (EBIT/Interest Charges) | 5.23 | 2.84 | 2.45 | 3.51 | 3.83 | 1.38 |
| Profitability Ratios | | | | | | |
| Financial Statement Return on Assets (Net Income/Total Assets) | 2.19% | 3.81% | 3.09% | 3.75% | 2.62% | 0.41% |
| Financial Statement Return on Equity (Net Income/Total Equity) | 5.41% | 11.89% | 9.81% | 10.33% | 5.87% | 0.92% |



| Financial Ratios For the year ended December 31, 2010 | Kingston Hydro Corporation | Kitchener-Wilmot Hydro Inc. | Lakefront Utilities Inc. | Lakeland Power Distribution Ltd. | London Hydro Inc. | Middlesex Power Distribution Corporation |
|--|----------------------------|-----------------------------|--------------------------|----------------------------------|-------------------|--|
| Liquidity Ratios | | | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 1.24 | 2.39 | 3.13 | 0.86 | 1.47 | 1.42 |
| Leverage Ratios | | | | | | |
| Debt Ratio (Long Term Debt/Total Assets) | 26% | 38% | 48% | 16% | 33% | 38% |
| Debt to Equity Ratio (Long Term Debt/Total Equity) | 0.67 | 0.85 | 1.31 | 0.29 | 0.76 | 1.24 |
| Interest Coverage (EBIT/Interest Charges) | 1.80 | 2.96 | 2.56 | 5.02 | 3.37 | 2.76 |
| Profitability Ratios | | | | | | |
| Financial Statement Return on Assets (Net Income/Total Assets) | 1.06% | 3.46% | 2.77% | 3.68% | 3.25% | 3.14% |
| Financial Statement Return on Equity (Net Income/Total Equity) | 2.71% | 7.67% | 7.58% | 6.64% | 7.59% | 10.20% |



| Financial Ratios For the year ended December 31, 2010 | Midland Power Utility Corporation | Milton Hydro Distribution Inc. | Newmarket - Tay Power Distribution Ltd. | Niagara Peninsula Energy Inc. | Niagara-on-the- Lake Hydro Inc. | Norfolk Power Distribution Inc. |
|--|--------------------------------------|-----------------------------------|---|----------------------------------|------------------------------------|------------------------------------|
| Liquidity Ratios | | | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 0.82 | 1.64 | 3.34 | 1.57 | 0.71 | 1.47 |
| Leverage Ratios | | | | | | |
| Debt Ratio (Long Term Debt/Total Assets) | 13% | 31% | 35% | 25% | 26% | 42% |
| Debt to Equity Ratio (Long Term Debt/Total Equity) | 0.24 | 0.71 | 0.65 | 0.49 | 0.58 | 0.96 |
| Interest Coverage (EBIT/Interest Charges) | 8.06 | 4.22 | 2.95 | 2.53 | 2.54 | 2.83 |
| Profitability Ratios | | | | | | |
| Financial Statement Return on Assets (Net Income/Total Assets) | 4.68% | 5.24% | 2.80% | 1.64% | 2.69% | 3.19% |
| Financial Statement Return on Equity (Net Income/Total Equity) | 8.67% | 12.15% | 5.30% | 3.18% | 5.96% | 7.23% |



| Financial Ratios For the year ended December 31, 2010 | North Bay Hydro Distribution Limited | Northern Ontario Wires Inc. | Oakville Hydro Electricity Distribution Inc. | Orangeville Hydro Limited | Orillia Power Distribution Corporation | Oshawa PUC Networks Inc. |
|--|--|--------------------------------|--|------------------------------|--|-----------------------------|
| Liquidity Ratios | | | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 2.44 | 1.94 | 1.12 | 1.83 | 1.78 | 2.70 |
| Leverage Ratios | | | | | | |
| Debt Ratio (Long Term Debt/Total Assets) | 37% | 29% | 40% | 34% | 41% | 33% |
| Debt to Equity Ratio (Long Term Debt/Total Equity) | 0.90 | 0.65 | 1.88 | 0.80 | 1.21 | 0.92 |
| Interest Coverage (EBIT/Interest Charges) | 3.77 | 2.94 | 2.16 | 3.57 | 2.73 | 3.44 |
| Profitability Ratios | | | | | | |
| Financial Statement Return on Assets (Net Income/Total Assets) | 3.49% | 2.66% | 2.51% | 3.50% | 1.98% | 3.42% |
| Financial Statement Return on Equity (Net Income/Total Equity) | 8.54% | 6.05% | 11.70% | 8.34% | 5.83% | 9.46% |



| Financial Ratios For the year ended December 31, 2010 | Ottawa River Power Corporation | Parry Sound Power Corporation | Peterborough Distribution Incorporated | Port Colborne Hydro Inc. | PowerStream Inc. | PUC Distribution Inc. |
|--|--------------------------------------|-------------------------------------|--|-----------------------------|------------------|--------------------------|
| Liquidity Ratios | | | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 3.29 | 1.05 | 3.64 | 0.20 | 1.02 | 2.07 |
| Leverage Ratios | | | | | | |
| Debt Ratio (Long Term Debt/Total Assets) | 25% | 32% | 59% | 0% | 39% | 48% |
| Debt to Equity Ratio (Long Term Debt/Total Equity) | 0.74 | 1.01 | 2.14 | 0.00 | 1.24 | 1.53 |
| Interest Coverage (EBIT/Interest Charges) | 1.79 | 1.38 | 2.52 | 1.33 | 2.12 | 2.33 |
| Profitability Ratios | | | | | | |
| Financial Statement Return on Assets (Net Income/Total Assets) | 1.46% | 1.29% | 2.45% | 0.77% | 2.88% | 2.69% |
| Financial Statement Return on Equity (Net Income/Total Equity) | 4.26% | 4.09% | 8.86% | 0.00% | 9.23% | 8.57% |



| Financial Ratios For the year ended December 31, 2010 | Renfrew Hydro Inc. | Rideau St. Lawrence Distribution Inc. | Sioux Lookout Hydro Inc. | St. Thomas Energy Inc. | Thunder Bay Hydro Electricity Distribution Inc. | Tillsonburg Hydro Inc. |
|--|-----------------------|---|-----------------------------|---------------------------|---|---------------------------|
| Liquidity Ratios | | | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 3.67 | 1.77 | 0.66 | 1.51 | 3.68 | 2.24 |
| Leverage Ratios | | | | | | |
| Debt Ratio (Long Term Debt/Total Assets) | 35% | 31% | 0% | 36% | 43% | 9% |
| Debt to Equity Ratio (Long Term Debt/Total Equity) | 0.89 | 0.68 | 0.00 | 0.83 | 0.90 | 0.13 |
| Interest Coverage (EBIT/Interest Charges) | 1.21 | 3.00 | 3.80 | 2.11 | 2.66 | 54.36 |
| Profitability Ratios | | | | | | |
| Financial Statement Return on Assets (Net Income/Total Assets) | 0.46% | 2.57% | 3.67% | 1.88% | 0.50% | 3.58% |
| Financial Statement Return on Equity (Net Income/Total Equity) | 1.18% | 5.68% | 10.02% | 4.34% | 1.04% | 5.15% |



| Financial Ratios For the year ended December 31, 2010 | Toronto Hydro- Electric System Limited | Veridian Connections Inc. | Wasaga Distribution Inc. | Waterloo North Hydro Inc. | Welland Hydro- Electric System Corp. | Wellington North Power Inc. |
|--|--|------------------------------|-----------------------------|------------------------------|--|--------------------------------|
| Liquidity Ratios | | | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 1.05 | 1.07 | 3.46 | 0.94 | 2.66 | 1.18 |
| Leverage Ratios | | | | | | |
| Debt Ratio (Long Term Debt/Total Assets) | 39% | 35% | 20% | 28% | 41% | 26% |
| Debt to Equity Ratio (Long Term Debt/Total Equity) | 1.24 | 1.13 | 0.38 | 0.67 | 1.26 | 0.74 |
| Interest Coverage (EBIT/Interest Charges) | 2.28 | 3.09 | 5.45 | 3.25 | 2.51 | 3.23 |
| Profitability Ratios | | | | | | |
| Financial Statement Return on Assets (Net Income/Total Assets) | 2.28% | 3.41% | 4.45% | 3.39% | 2.37% | 2.64% |
| Financial Statement Return on Equity (Net Income/Total Equity) | 7.26% | 11.01% | 8.34% | 7.96% | 7.19% | 7.62% |



| Financial Ratios For the year ended December 31, 2010 | West Coast Huron Energy Inc. | West Perth Power Inc. | Westario Power Inc. | Whitby Hydro Electric Corporation | Woodstock Hydro Services Inc. |
|--|---------------------------------|--------------------------|------------------------|---|----------------------------------|
| Liquidity Ratios | | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 2.87 | 2.53 | 2.02 | 1.56 | 2.04 |
| Leverage Ratios | | | | | |
| Debt Ratio (Long Term Debt/Total Assets) | 15% | 23% | 32% | 32% | 35% |
| Debt to Equity Ratio (Long Term Debt/Total Equity) | 0.22 | 0.80 | 0.62 | 0.65 | 0.88 |
| Interest Coverage (EBIT/Interest Charges) | 9.23 | -1.94 | 3.17 | 2.88 | 2.10 |
| Profitability Ratios | | | | | |
| Financial Statement Return on Assets (Net Income/Total Assets) | 8.14% | -5.72% | 3.76% | 2.87% | 0.68% |
| Financial Statement Return on Equity (Net Income/Total Equity) | 11.96% | -19.95% | 7.28% | 5.76% | 1.70% |





| General Statistics For the year ended December 31, 2010 | Algoma Power Inc. | Atikokan Hydro Inc. | Bluewater Power Distribution Corporation | Brant County Power Inc. | Brantford Power Inc. | Burlington Hydro Inc. |
|--|----------------------|------------------------|--|----------------------------|-------------------------|--------------------------|
| Population Served | 16,789 | 3,000 | 84,379 | 25,000 | 94,493 | 175,800 |
| Municipal Population | 10,552 | 3,000 | 86,689 | 30,000 | 94,493 | 175,800 |
| Seasonal Population | 3,565 | 0 | 0 | 0 | 0 | 0 |
| Residential | 10,623 | 1,409 | 31,750 | 8,215 | 34,495 | 58,263 |
| General Service (<50kW) | 946 | 232 | 3,511 | 1,337 | 2,735 | 5,045 |
| General Service (50-4999kW) | 35 | 22 | 424 | 115 | 424 | 1,021 |
| Large User (>5000kW) | 8 | 0 | 3 | 0 | 0 | 0 |
| Sub Transmission | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Customers | 11,612 | 1,663 | 35,688 | 9,667 | 37,654 | 64,329 |
| Rural Service Area (sq km) | 14,197 | 0 | 147 | 254 | 0 | 90 |
| Urban Service Area (sq km) | 3 | 380 | 54 | 4 | 74 | 98 |
| Total Service Area (sq km) | 14,200 | 380 | 201 | 258 | 74 | 188 |
| Overhead km of Line | 1,844 | 92 | 574 | 282 | 266 | 886 |
| Underground km of Line | 4 | 0 | 178 | 38 | 242 | 841 |
| Total km of Line | 1,848 | 92 | 752 | 320 | 508 | 1,727 |
| Total kWh Delivered (excluding losses) | 181,305,270 | 22,577,569 | 1,042,583,478 | 277,058,211 | 920,628,448 | 1,646,383,976 |
| Total Distribution Losses (kWh) | 19,179,237 | 2,131,453 | 35,500,358 | 14,374,849 | 30,130,665 | 62,561,789 |
| Total kWh Purchased | 200,484,507 | 24,709,022 | 1,078,083,836 | 291,433,060 | 950,759,113 | 1,708,945,765 |
| Winter Peak (kW) | 39,570 | 4,622 | 141,970 | 44,355 | 152,255 | 273,536 |
| Summer Peak (kW) | 27,678 | 4,103 | 188,562 | 46,817 | 189,600 | 364,929 |
| Average Peak (kW) | 29,484 | 3,922 | 123,750 | 42,630 | 152,836 | 284,725 |
| Capital Additions in 2010 | \$ 10,550,826 | \$ 364,194 | \$ 8,145,961 | \$ 1,686,246 | \$ 6,277,461 | \$ 12,495,314 |



| General Statistics For the year ended December 31, 2010 | Cambridge and North Dumfries Hydro Inc. | Canadian Niagara Power Inc. | Centre Wellington Hydro Ltd. | Chapleau Public Utilities Corporation | Chatham-Kent Hydro Inc. | Clinton Power Corporation |
|--|---|--------------------------------|---------------------------------|---|----------------------------|------------------------------|
| Population Served | 138,810 | 27,698 | 21,640 | 2,428 | 94,769 | 3,100 |
| Municipal Population | 138,810 | 27,698 | 28,530 | 2,428 | 107,615 | 3,100 |
| Seasonal Population | 0 | 0 | 0 | 3 | 0 | 0 |
| Residential | 45,526 | 14,278 | 5,692 | 1,132 | 28,512 | 1,403 |
| General Service (<50kW) | 4,627 | 1,232 | 709 | 160 | 3,118 | 217 |
| General Service (50-4999kW) | 735 | 125 | 62 | 14 | 402 | 19 |
| Large User (>5000kW) | 2 | 0 | 0 | 0 | 1 | 0 |
| Sub Transmission | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Customers | 50,890 | 15,635 | 6,463 | 1,306 | 32,033 | 1,639 |
| Rural Service Area (sq km) | 213 | 133 | 0 | 0 | 0 | 0 |
| Urban Service Area (sq km) | 90 | 35 | 10 | 2 | 70 | 4 |
| Total Service Area (sq km) | 303 | 168 | 10 | 2 | 70 | 4 |
| Overhead km of Line | 708 | 482 | 78 | 26 | 599 | 17 |
| Underground km of Line | 403 | 45 | 69 | 1 | 284 | 4 |
| Total km of Line | 1,111 | 527 | 147 | 27 | 883 | 21 |
| Total kWh Delivered (excluding losses) | 1,472,568,583 | 282,006,980 | 148,965,400 | 26,167,966 | 720,716,470 | 29,771,306 |
| Total Distribution Losses (kWh) | 40,597,220 | 14,443,896 | 6,967,675 | 1,741,735 | 28,385,740 | 759,173 |
| Total kWh Purchased | 1,513,165,803 | 296,450,876 | 155,933,075 | 27,909,701 | 749,102,210 | 30,530,479 |
| Winter Peak (kW) | 241,182 | 46,300 | 26,855 | 6,531 | 112,418 | 1,581 |
| Summer Peak (kW) | 302,537 | 56,200 | 27,922 | 4,156 | 155,132 | 1,215 |
| Average Peak (kW) | 246,993 | 42,300 | 25,229 | 4,430 | 120,387 | 1,067 |
| Capital Additions in 2010 | \$ 11,483,571 | \$ 4,277,982 | \$ 556,470 | \$ 9,517 | \$ 6,391,579 | \$ 340,697 |



| General Statistics For the year ended December 31, 2010 | COLLUS Power Corporation | Cooperative Hydro Embrun Inc. | E.L.K. Energy Inc. | Eastern Ontario Power Inc. | Enersource Hydro Mississauga Inc. | EnWin Utilities Ltd. |
|--|--------------------------|-------------------------------|--------------------|----------------------------|-----------------------------------|----------------------|
| Population Served | 27,000 | 4,000 | 21,873 | 6,700 | 734,000 | 215,718 |
| Municipal Population | 27,000 | 12,500 | 74,185 | 5,000 | 734,000 | 216,473 |
| Seasonal Population | 0 | 0 | 1 | 200 | 0 | 0 |
| Residential | 13,727 | 1,777 | 9,899 | 3,100 | 171,247 | 76,720 |
| General Service (<50kW) | 1,687 | 170 | 1,187 | 438 | 17,197 | 6,955 |
| General Service (50-4999kW) | 119 | 11 | 119 | 23 | 4,506 | 1,181 |
| Large User (>5000kW) | 0 | 0 | 0 | 0 | 10 | 10 |
| Sub Transmission | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Customers | 15,533 | 1,958 | 11,205 | 3,561 | 192,960 | 84,866 |
| Rural Service Area (sq km) | 0 | 0 | 0 | 48 | 0 | 0 |
| Urban Service Area (sq km) | 57 | 5 | 22 | 18 | 287 | 120 |
| Total Service Area (sq km) | 57 | 5 | 22 | 66 | 287 | 120 |
| Overhead km of Line | 211 | 15 | 89 | 167 | 1,807 | 713 |
| Underground km of Line | 128 | 12 | 60 | 10 | 3,360 | 466 |
| Total km of Line | 339 | 27 | 149 | 177 | 5,167 | 1,179 |
| Total kWh Delivered (excluding losses) | 313,057,702 | 29,135,811 | 238,626,027 | 59,196,201 | 7,708,674,748 | 2,585,491,563 |
| Total Distribution Losses (kWh) | 10,014,550 | 934,570 | 22,658,881 | 7,160,213 | 240,470,883 | 76,417,483 |
| Total kWh Purchased | 323,072,252 | 30,070,381 | 261,284,908 | 66,356,414 | 7,949,145,631 | 2,661,909,047 |
| Winter Peak (kW) | 57,125 | 6,862 | 53,821 | 12,100 | 1,179,415 | 390,400 |
| Summer Peak (kW) | 51,307 | 6,052 | 62,277 | 11,400 | 1,546,600 | 517,600 |
| Average Peak (kW) | 48,942 | 5,680 | 47,798 | 10,500 | 1,245,655 | 412,217 |
| Capital Additions in 2010 | \$ 2,074,828 | \$ 196,476 | \$ 810,311 | \$ 924,935 | \$ 49,993,549 | \$ 18,549,731 |



| General Statistics For the year ended December 31, 2010 | Erie Thames Powerlines Corporation | Espanola Regional Hydro Distribution Corporation | Essex Powerlines Corporation | Festival Hydro Inc. | Fort Frances Power Corporation | Greater Sudbury Hydro Inc. |
|--|--|---|---------------------------------|------------------------|--------------------------------------|-------------------------------|
| Population Served | 32,042 | 7,138 | 73,654 | 44,187 | 8,315 | 109,529 |
| Municipal Population | 35,246 | 8,700 | 105,220 | 44,187 | 8,315 | 170,219 |
| Seasonal Population | 235 | 65 | 0 | 0 | 0 | 142 |
| Residential | 12,847 | 2,850 | 25,915 | 17,373 | 3,307 | 42,068 |
| General Service (<50kW) | 1,378 | 425 | 2,046 | 1,985 | 419 | 4,118 |
| General Service (50-4999kW) | 146 | 25 | 222 | 220 | 51 | 524 |
| Large User (>5000kW) | 2 | 0 | 0 | 1 | 0 | 0 |
| Sub Transmission | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Customers | 14,373 | 3,300 | 28,183 | 19,579 | 3,777 | 46,710 |
| Rural Service Area (sq km) | 1,830 | 73 | 38 | 0 | 0 | 120 |
| Urban Service Area (sq km) | 47 | 26 | 66 | 44 | 26 | 290 |
| Total Service Area (sq km) | 1,877 | 99 | 104 | 44 | 26 | 410 |
| Overhead km of Line | 212 | 126 | 217 | 185 | 76 | 731 |
| Underground km of Line | 58 | 11 | 259 | 92 | 8 | 213 |
| Total km of Line | 270 | 137 | 476 | 277 | 84 | 944 |
| Total kWh Delivered (excluding losses) | 417,666,443 | 61,011,020 | 562,667,302 | 572,326,732 | 79,739,754 | 930,392,978 |
| Total Distribution Losses (kWh) | 13,167,175 | 2,849,989 | 19,402,984 | 16,434,050 | 4,308,017 | 44,656,989 |
| Total kWh Purchased | 430,833,619 | 63,861,009 | 582,070,286 | 588,760,782 | 84,047,771 | 975,049,967 |
| Winter Peak (kW) | 79,525 | 13,449 | 88,536 | 94,400 | 18,000 | 206,940 |
| Summer Peak (kW) | 74,461 | 9,350 | 143,420 | 103,100 | 13,893 | 154,643 |
| Average Peak (kW) | 67,026 | 10,212 | 100,033 | 91,920 | 13,223 | 157,619 |
| Capital Additions in 2010 | \$ 1,463,896 | \$ 565,821 | \$ 8,851,455 | \$ 4,060,804 | \$ 522,282 | \$ 8,359,149 |



| General Statistics For the year ended December 31, 2010 | Grimsby Power Incorporated | Guelph Hydro Electric Systems Inc. | Haldimand County Hydro Inc. | Halton Hills Hydro Inc. | Hearst Power Distribution Company Limited | Horizon Utilities Corporation |
|--|-------------------------------|--|--------------------------------|----------------------------|---|----------------------------------|
| Population Served | 27,000 | 131,605 | 45,212 | 55,089 | 5,620 | 574,299 |
| Municipal Population | 27,000 | 131,605 | 45,212 | 55,289 | 5,620 | 660,108 |
| Seasonal Population | 0 | 0 | 0 | 0 | 0 | 0 |
| Residential | 9,379 | 46,001 | 18,465 | 18,944 | 2,292 | 214,133 |
| General Service (<50kW) | 662 | 3,647 | 2,369 | 1,655 | 401 | 18,053 |
| General Service (50-4999kW) | 110 | 598 | 137 | 191 | 41 | 2,265 |
| Large User (>5000kW) | 0 | 4 | 0 | 0 | 0 | 13 |
| Sub Transmission | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Customers | 10,151 | 50,250 | 20,971 | 20,790 | 2,734 | 234,464 |
| Rural Service Area (sq km) | 45 | 0 | 1,216 | 225 | 0 | 88 |
| Urban Service Area (sq km) | 22 | 93 | 36 | 26 | 93 | 338 |
| Total Service Area (sq km) | 67 | 93 | 1,252 | 251 | 93 | 426 |
| Overhead km of Line | 173 | 427 | 1,634 | 859 | 57 | 1,543 |
| Underground km of Line | 68 | 638 | 89 | 545 | 11 | 1,872 |
| Total km of Line | 241 | 1,065 | 1,723 | 1,404 | 68 | 3,415 |
| Total kWh Delivered (excluding losses) | 179,605,826 | 1,626,355,690 | 457,442,011 | 490,643,422 | 73,847,934 | 5,696,035,217 |
| Total Distribution Losses (kWh) | 9,339,452 | 14,641,705 | 24,221,610 | 29,957,399 | 3,750,470 | 160,328,694 |
| Total kWh Purchased | 188,945,278 | 1,640,997,395 | 481,663,621 | 520,600,821 | 77,598,404 | 5,856,363,911 |
| Winter Peak (kW) | 31,678 | 253,725 | 95,666 | 87,789 | 16,576 | 847,591 |
| Summer Peak (kW) | 57,081 | 285,955 | 98,223 | 107,148 | 13,283 | 1,091,173 |
| Average Peak (kW) | 35,796 | 251,630 | 83,121 | 58,735 | 13,181 | 888,654 |
| Capital Additions in 2010 | \$ 1,459,002 | \$ 18,997,225 | \$ 3,244,476 | \$ 3,124,995 | \$ 46,591 | \$ 38,802,211 |



| General Statistics For the year ended December 31, 2010 | Hydro 2000 Inc. | Hydro Hawkesbury Inc. | Hydro One Brampton Networks Inc. | Hydro One Networks Inc. | Hydro Ottawa Limited | Innisfil Hydro Distribution Systems Limited |
|--|-------------------|--------------------------|--|----------------------------|-------------------------|---|
| Population Served | 2,650 | 10,500 | 498,615 | 3,010,854 | 825,813 | 34,000 |
| Municipal Population | 9,500 | 10,500 | 498,615 | 3,010,854 | 917,570 | 34,000 |
| Seasonal Population | 0 | 0 | 0 | 156,243 | 0 | 832 |
| Residential | 1,041 | 4,817 | 124,592 | 1,093,342 | 273,758 | 13,747 |
| General Service (<50kW) | 143 | 593 | 7,975 | 101,638 | 23,548 | 892 |
| General Service (50-4999kW) | 12 | 86 | 1,655 | 7,628 | 3,346 | 68 |
| Large User (>5000kW) | 0 | 0 | 6 | 0 | 12 | 0 |
| Sub Transmission | 0 | 0 | 0 | 422 | 0 | 0 |
| Total Customers | 1,196 | 5,496 | 134,228 | 1,203,030 | 300,664 | 14,707 |
| Rural Service Area (sq km) | 0 | 0 | 0 | 650,000 | 650 | 221 |
| Urban Service Area (sq km) | 9 | 8 | 269 | 0 | 454 | 292 |
| Total Service Area (sq km) | 9 | 8 | 269 | 650,000 | 1,104 | 513 |
| Overhead km of Line | 18 | 56 | 806 | 116,656 | 2,693 | 613 |
| Underground km of Line | 3 | 10 | 2,017 | 4,265 | 2,721 | 140 |
| Total km of Line | 21 | 66 | 2,823 | 120,921 | 5,414 | 753 |
| Total kWh Delivered (excluding losses) | 23,153,118 | 152,090,908 | 3,777,080,877 | 23,408,000,000 | 7,594,977,085 | 231,788,047 |
| Total Distribution Losses (kWh) | 2,295,868 | 6,321,803 | 133,980,187 | 1,738,000,000 | 244,784,071 | 12,247,033 |
| Total kWh Purchased | 25,448,986 | 158,412,711 | 3,911,061,064 | 25,146,000,000 | 7,839,761,156 | 244,035,080 |
| Winter Peak (kW) | 6,133 | 30,183 | 606,690 | 4,180,551 | 1,239,498 | 51,327 |
| Summer Peak (kW) | 3,665 | 26,499 | 799,130 | 3,479,473 | 1,518,168 | 49,647 |
| Average Peak (kW) | 4,170 | 25,613 | 631,114 | 3,210,827 | 1,228,007 | 44,322 |
| Capital Additions in 2010 | \$ 70,216 | \$ 226,655 | \$ 35,696,631 | \$ 692,133,158 | \$ 89,489,040 | \$ 4,945,828 |



| General Statistics For the year ended December 31, 2010 | Kenora Hydro Electric Corporation Ltd. | Kingston Hydro Corporation | Kitchener-Wilmot Hydro Inc. | Lakefront Utilities Inc. | Lakeland Power Distribution Ltd. | London Hydro Inc. |
|--|--|-------------------------------|--------------------------------|-----------------------------|-------------------------------------|----------------------|
| Population Served | 12,000 | 58,000 | 248,760 | 22,000 | 22,769 | 355,000 |
| Municipal Population | 16,500 | 119,000 | 248,760 | 22,000 | 36,889 | 355,000 |
| Seasonal Population | 0 | 0 | 0 | 0 | 195 | 0 |
| Residential | 4,770 | 23,336 | 78,142 | 8,369 | 7,782 | 133,452 |
| General Service (<50kW) | 741 | 3,264 | 7,493 | 1,069 | 1,556 | 11,897 |
| General Service (50-4999kW) | 69 | 341 | 975 | 133 | 101 | 1,621 |
| Large User (>5000kW) | 0 | 3 | 1 | 0 | 0 | 4 |
| Sub Transmission | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Customers | 5,580 | 26,944 | 86,611 | 9,571 | 9,439 | 146,974 |
| Rural Service Area (sq km) | 0 | 0 | 280 | 0 | 128 | 258 |
| Urban Service Area (sq km) | 24 | 32 | 124 | 27 | 16 | 163 |
| Total Service Area (sq km) | 24 | 32 | 404 | 27 | 144 | 421 |
| Overhead km of Line | 88 | 233 | 1,042 | 95 | 288 | 1,364 |
| Underground km of Line | 10 | 128 | 824 | 20 | 67 | 1,410 |
| Total km of Line | 98 | 361 | 1,866 | 115 | 355 | 2,774 |
| Total kWh Delivered (excluding losses) | 105,584,412 | 715,855,323 | 1,829,523,206 | 247,158,146 | 203,653,096 | 3,376,719,308 |
| Total Distribution Losses (kWh) | 3,938,502 | 15,794,501 | 66,665,709 | 14,007,443 | 13,347,061 | 51,442,093 |
| Total kWh Purchased | 109,522,914 | 731,649,824 | 1,896,188,915 | 261,165,589 | 217,000,157 | 3,428,161,401 |
| Winter Peak (kW) | 21,034 | 125,098 | 306,685 | 44,096 | 39,610 | 516,721 |
| Summer Peak (kW) | 18,403 | 119,546 | 367,988 | 45,140 | 37,000 | 687,625 |
| Average Peak (kW) | 17,198 | 112,901 | 304,495 | 40,886 | 34,201 | 545,926 |
| Capital Additions in 2010 | \$ 957,477 | \$ 3,679,058 | \$ 20,832,224 | \$ 2,047,721 | \$ 2,454,579 | \$ 26,572,150 |



| General Statistics For the year ended December 31, 2010 | Middlesex Power Distribution Corporation | Midland Power Utility Corporation | Milton Hydro Distribution Inc. | Newmarket - Tay Power Distribution Ltd. | Niagara Peninsula Energy Inc. | Niagara-on-the- Lake Hydro Inc. |
|--|--|--------------------------------------|-----------------------------------|---|----------------------------------|------------------------------------|
| Population Served | 7,831 | 16,000 | 87,000 | 91,092 | 138,450 | 15,000 |
| Municipal Population | 21,749 | 17,000 | 87,000 | 136,686 | 139,368 | 15,000 |
| Seasonal Population | 0 | 0 | 0 | 525 | 0 | 250 |
| Residential | 6,984 | 6,063 | 26,587 | 29,533 | 45,840 | 6,537 |
| General Service (<50kW) | 779 | 738 | 2,283 | 2,973 | 4,357 | 1,224 |
| General Service (50-4999kW) | 95 | 113 | 270 | 405 | 851 | 121 |
| Large User (>5000kW) | 1 | 0 | 2 | 0 | 0 | 0 |
| Sub Transmission | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Customers | 7,859 | 6,914 | 29,142 | 32,911 | 51,048 | 7,882 |
| Rural Service Area (sq km) | 0 | 0 | 313 | 3 | 759 | 119 |
| Urban Service Area (sq km) | 26 | 20 | 57 | 71 | 68 | 14 |
| Total Service Area (sq km) | 26 | 20 | 370 | 74 | 827 | 133 |
| Overhead km of Line | 99 | 111 | 576 | 589 | 1,471 | 241 |
| Underground km of Line | 26 | 38 | 362 | 482 | 479 | 101 |
| Total km of Line | 125 | 149 | 938 | 1,071 | 1,950 | 342 |
| Total kWh Delivered (excluding losses) | 211,490,123 | 207,341,771 | 728,497,481 | 687,144,747 | 1,193,712,076 | 178,008,612 |
| Total Distribution Losses (kWh) | 10,550,916 | 6,196,613 | 24,176,644 | 29,883,843 | 65,874,515 | 8,268,355 |
| Total kWh Purchased | 222,041,039 | 213,538,384 | 752,674,125 | 717,028,590 | 1,259,586,591 | 186,276,967 |
| Winter Peak (kW) | 33,790 | 35,827 | 122,227 | 120,634 | 196,717 | 30,132 |
| Summer Peak (kW) | 43,268 | 40,302 | 147,307 | 154,388 | 261,045 | 42,306 |
| Average Peak (kW) | 34,966 | 34,743 | 121,227 | 118,447 | 202,194 | 30,859 |
| Capital Additions in 2010 | \$ 1,070,547 | \$ 2,106,073 | \$ 13,675,457 | \$ 5,457,928 | \$ 14,573,700 | \$ 1,827,387 |



| General Statistics For the year ended December 31, 2010 | Norfolk Power Distribution Inc. | North Bay Hydro Distribution Limited | Northern Ontario Wires Inc. | Oakville Hydro Electricity Distribution Inc. | Orangeville Hydro Limited | Orillia Power Distribution Corporation |
|--|------------------------------------|--|--------------------------------|--|------------------------------|--|
| Population Served | 31,500 | 55,000 | 14,000 | 180,500 | 29,905 | 31,000 |
| Municipal Population | 63,000 | 55,000 | 18,777 | 180,500 | 31,149 | 31,000 |
| Seasonal Population | 200 | 0 | 0 | 0 | 0 | 0 |
| Residential | 16,769 | 20,845 | 5,202 | 56,902 | 9,963 | 11,357 |
| General Service (<50kW) | 2,009 | 2,636 | 755 | 4,886 | 1,163 | 1,344 |
| General Service (50-4999kW) | 162 | 273 | 69 | 886 | 130 | 161 |
| Large User (>5000kW) | 0 | 0 | 0 | 0 | 0 | 0 |
| Sub Transmission | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Customers | 18,940 | 23,754 | 6,026 | 62,674 | 11,256 | 12,862 |
| Rural Service Area (sq km) | 549 | 279 | 0 | 41 | 0 | 0 |
| Urban Service Area (sq km) | 144 | 51 | 28 | 102 | 17 | 27 |
| Total Service Area (sq km) | 693 | 330 | 28 | 143 | 17 | 27 |
| Overhead km of Line | 660 | 514 | 365 | 553 | 103 | 248 |
| Underground km of Line | 108 | 97 | 5 | 886 | 73 | 65 |
| Total km of Line | 768 | 611 | 370 | 1,439 | 176 | 313 |
| Total kWh Delivered (excluding losses) | 368,751,207 | 566,701,788 | 123,364,740 | 1,535,802,202 | 247,977,784 | 309,110,743 |
| Total Distribution Losses (kWh) | 19,237,611 | 25,412,533 | 7,513,694 | 62,901,468 | 9,349,118 | 10,916,337 |
| Total kWh Purchased | 387,988,818 | 592,114,321 | 130,878,434 | 1,598,703,670 | 257,326,902 | 320,027,080 |
| Winter Peak (kW) | 85,057 | 109,866 | 23,892 | 258,870 | 43,609 | 57,908 |
| Summer Peak (kW) | 87,941 | 93,148 | 22,022 | 354,830 | 47,841 | 55,679 |
| Average Peak (kW) | 67,063 | 91,490 | 21,015 | 271,682 | 41,559 | 50,620 |
| Capital Additions in 2010 | \$ 4,253,108 | \$ 6,991,021 | \$ 459,332 | \$ 29,692,304 | \$ 1,605,285 | \$ 1,469,917 |



| General Statistics For the year ended December 31, 2010 | Oshawa PUC Networks Inc. | Ottawa River Power Corporation | Parry Sound Power Corporation | Peterborough Distribution Incorporated | Port Colborne Hydro Inc. | PowerStream Inc. |
|--|-----------------------------|--------------------------------------|-------------------------------------|--|-----------------------------|----------------------|
| Population Served | 155,000 | 20,200 | 6,500 | 83,396 | 18,003 | 1,196,983 |
| Municipal Population | 155,000 | 20,200 | 6,500 | 83,396 | 18,003 | 1,196,983 |
| Seasonal Population | 0 | 0 | 0 | 0 | 0 | 0 |
| Residential | 48,387 | 8,955 | 2,773 | 31,037 | 8,151 | 290,951 |
| General Service (<50kW) | 3,795 | 1,372 | 538 | 3,588 | 937 | 30,076 |
| General Service (50-4999kW) | 527 | 148 | 66 | 385 | 81 | 4,512 |
| Large User (>5000kW) | 1 | 0 | 0 | 2 | 0 | 1 |
| Sub Transmission | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Customers | 52,710 | 10,475 | 3,377 | 35,012 | 9,169 | 325,540 |
| Rural Service Area (sq km) | 78 | 0 | 0 | 0 | 103 | 303 |
| Urban Service Area (sq km) | 71 | 35 | 15 | 63 | 20 | 503 |
| Total Service Area (sq km) | 149 | 35 | 15 | 63 | 123 | 806 |
| Overhead km of Line | 562 | 129 | 118 | 384 | 298 | 2,551 |
| Underground km of Line | 393 | 19 | 11 | 168 | 17 | 4,830 |
| Total km of Line | 955 | 148 | 129 | 552 | 315 | 7,381 |
| Total kWh Delivered (excluding losses) | 1,090,938,483 | 188,245,383 | 84,789,393 | 801,058,085 | 191,474,577 | 8,334,777,460 |
| Total Distribution Losses (kWh) | 57,479,847 | 8,501,968 | 2,788,257 | 36,988,178 | 11,269,480 | 313,781,656 |
| Total kWh Purchased | 1,148,418,330 | 196,747,350 | 87,577,650 | 838,046,263 | 202,744,057 | 8,648,559,116 |
| Winter Peak (kW) | 220,115 | 32,708 | 17,871 | 147,722 | 35,300 | 1,380,420 |
| Summer Peak (kW) | 214,439 | 33,526 | 13,004 | 150,103 | 48,100 | 1,895,989 |
| Average Peak (kW) | 188,605 | 27,868 | 13,840 | 135,507 | 35,500 | 1,447,917 |
| Capital Additions in 2010 | \$ 6,114,983 | \$ 1,353,781 | \$ 620,068 | \$ 5,443,662 | \$ 1,305,662 | \$ 93,102,075 |



| General Statistics For the year ended December 31, 2010 | PUC Distribution Inc. | Renfrew Hydro Inc. | Rideau St. Lawrence Distribution Inc. | Sioux Lookout Hydro Inc. | St. Thomas Energy Inc. | Thunder Bay Hydro Electricity Distribution Inc. |
|--|--------------------------|-----------------------|---|-----------------------------|---------------------------|---|
| Population Served | 78,000 | 7,846 | 9,900 | 5,336 | 36,110 | 109,972 |
| Municipal Population | 75,000 | 7,846 | 16,700 | 5,336 | 36,110 | 109,140 |
| Seasonal Population | 100 | 0 | 0 | 108 | 0 | 0 |
| Residential | 29,086 | 3,654 | 4,982 | 2,312 | 14,538 | 44,559 |
| General Service (<50kW) | 3,349 | 442 | 770 | 394 | 1,687 | 4,415 |
| General Service (50-4999kW) | 435 | 59 | 66 | 48 | 194 | 534 |
| Large User (>5000kW) | 0 | 0 | 0 | 0 | 0 | 0 |
| Sub Transmission | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Customers | 32,870 | 4,155 | 5,818 | 2,754 | 16,419 | 49,508 |
| Rural Service Area (sq km) | 284 | 0 | 7 | 530 | 0 | 259 |
| Urban Service Area (sq km) | 58 | 13 | 11 | 6 | 33 | 122 |
| Total Service Area (sq km) | 342 | 13 | 18 | 536 | 33 | 381 |
| Overhead km of Line | 616 | 53 | 84 | 205 | 158 | 944 |
| Underground km of Line | 117 | 2 | 10 | 6 | 89 | 234 |
| Total km of Line | 733 | 55 | 94 | 211 | 247 | 1,178 |
| Total kWh Delivered (excluding losses) | 683,757,862 | 95,702,324 | 107,839,547 | 70,415,620 | 298,005,675 | 942,525,340 |
| Total Distribution Losses (kWh) | 27,960,639 | 4,474,552 | 8,753,154 | 4,304,222 | 8,536,204 | 38,642,017 |
| Total kWh Purchased | 711,718,501 | 100,176,876 | 116,592,701 | 74,719,842 | 306,541,879 | 981,167,357 |
| Winter Peak (kW) | 141,244 | 17,707 | 29,160 | 17,859 | 50,015 | 176,768 |
| Summer Peak (kW) | 101,492 | 18,705 | 32,187 | 11,303 | 62,047 | 155,411 |
| Average Peak (kW) | 108,859 | 16,459 | 21,989 | 12,538 | 50,812 | 150,088 |
| Capital Additions in 2010 | \$ 5,838,525 | \$ 533,251 | \$ 269,009 | \$ 384,164 | \$ 1,517,416 | \$ 9,704,138 |



| General Statistics For the year ended December 31, 2010 | Tillsonburg Hydro Inc. | Toronto Hydro- Electric System Limited | Veridian Connections Inc. | Wasaga Distribution Inc. | Waterloo North Hydro Inc. | Welland Hydro- Electric System Corp. |
|--|---------------------------|--|------------------------------|-----------------------------|------------------------------|--|
| Population Served | 15,140 | 2,503,281 | 312,571 | 17,300 | 156,230 | 50,331 |
| Municipal Population | 15,000 | 2,503,281 | 432,459 | 17,300 | 156,230 | 50,331 |
| Seasonal Population | 0 | 0 | 1,595 | 1,200 | 0 | 0 |
| Residential | 5,954 | 620,501 | 102,929 | 11,238 | 45,863 | 19,543 |
| General Service (<50kW) | 658 | 66,167 | 8,578 | 777 | 5,385 | 1,692 |
| General Service (50-4999kW) | 88 | 13,668 | 1,057 | 31 | 665 | 175 |
| Large User (>5000kW) | 0 | 50 | 5 | 0 | 1 | 1 |
| Sub Transmission | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Customers | 6,700 | 700,386 | 112,569 | 12,046 | 51,914 | 21,411 |
| Rural Service Area (sq km) | 3 | 0 | 386 | 8 | 607 | 0 |
| Urban Service Area (sq km) | 21 | 630 | 253 | 53 | 65 | 86 |
| Total Service Area (sq km) | 24 | 630 | 639 | 61 | 672 | 86 |
| Overhead km of Line | 102 | 4,214 | 1,274 | 125 | 1,059 | 329 |
| Underground km of Line | 54 | 5,776 | 1,027 | 115 | 488 | 112 |
| Total km of Line | 156 | 9,990 | 2,301 | 240 | 1,547 | 441 |
| Total kWh Delivered (excluding losses) | 185,242,395 | 24,746,000,033 | 2,543,041,714 | 120,927,004 | 1,425,236,249 | 424,292,841 |
| Total Distribution Losses (kWh) | 5,908,834 | 888,505,824 | 114,883,267 | 4,380,488 | 54,435,488 | 19,320,369 |
| Total kWh Purchased | 191,151,229 | 25,634,505,857 | 2,657,924,981 | 125,307,492 | 1,479,671,737 | 443,613,210 |
| Winter Peak (kW) | 36,361 | 4,006,799 | 436,342 | 25,352 | 242,686 | 77,653 |
| Summer Peak (kW) | 41,632 | 4,785,876 | 509,726 | 27,340 | 283,517 | 96,028 |
| Average Peak (kW) | 35,707 | 4,039,475 | 420,423 | 21,364 | 238,015 | 79,467 |
| Capital Additions in 2010 | \$ 689,698 | \$ 421,245,394 | \$ 27,840,394 | \$ 924,613 | \$ 24,256,601 | \$ 2,830,865 |



| General Statistics For the year ended December 31, 2010 | Wellington North Power Inc. | West Coast Huron Energy Inc. | West Perth Power Inc. | Westario Power Inc. | Whitby Hydro Electric Corporation | Woodstock Hydro Services Inc. |
|--|--------------------------------|---------------------------------|--------------------------|------------------------|---|----------------------------------|
| Population Served | 7,200 | 7,251 | 3,900 | 47,893 | 125,000 | 36,000 |
| Municipal Population | 11,500 | 7,251 | 9,000 | 77,847 | 125,000 | 38,000 |
| Seasonal Population | 0 | 0 | 0 | 0 | 0 | 0 |
| Residential | 3,095 | 3,237 | 1,794 | 19,301 | 37,283 | 13,701 |
| General Service (<50kW) | 473 | 483 | 235 | 2,429 | 1,967 | 1,170 |
| General Service (50-4999kW) | 45 | 49 | 20 | 277 | 419 | 203 |
| Large User (>5000kW) | 0 | 1 | 0 | 0 | 0 | 0 |
| Sub Transmission | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Customers | 3,613 | 3,770 | 2,049 | 22,007 | 39,669 | 15,074 |
| Rural Service Area (sq km) | 0 | 0 | 0 | 0 | 81 | 0 |
| Urban Service Area (sq km) | 14 | 8 | 6 | 49 | 67 | 29 |
| Total Service Area (sq km) | 14 | 8 | 6 | 49 | 148 | 29 |
| Overhead km of Line | 66 | 52 | 25 | 371 | 499 | 155 |
| Underground km of Line | 10 | 13 | 11 | 144 | 552 | 93 |
| Total km of Line | 76 | 65 | 36 | 515 | 1,051 | 248 |
| Total kWh Delivered (excluding losses) | 96,062,450 | 139,238,572 | 59,974,441 | 447,096,956 | 864,572,083 | 374,160,476 |
| Total Distribution Losses (kWh) | 6,545,839 | 3,934,816 | 2,763,035 | 23,200,762 | 39,270,846 | 15,779,599 |
| Total kWh Purchased | 102,608,289 | 143,173,388 | 62,737,476 | 470,297,718 | 903,842,929 | 389,940,075 |
| Winter Peak (kW) | 17,452 | 26,132 | 10,019 | 89,468 | 153,366 | 61,971 |
| Summer Peak (kW) | 16,834 | 25,975 | 11,100 | 72,813 | 191,768 | 74,659 |
| Average Peak (kW) | 16,134 | 23,838 | 9,961 | 73,257 | 152,499 | 61,426 |
| Capital Additions in 2010 | \$ 388,852 | \$ 505,771 | \$ 494,107 | \$ 2,936,522 | \$ 6,179,404 | \$ 3,533,636 |





| Unitized Statistics and Service Quality Requirements For the year ended December 31, 2010 | Algoma Power Inc. | Atikokan Hydro Inc. | Bluewater Power Distribution Corporation | Brant County Power Inc. | Brantford Power Inc. | Burlington Hydro Inc. |
|--|----------------------|------------------------|--|----------------------------|-------------------------|--------------------------|
| # of Customers per sq km of Service Area | 0.82 | 4.38 | 177.55 | 37.47 | 508.84 | 342.18 |
| # of Customers per km of Line | 6.28 | 18.08 | 47.46 | 30.21 | 74.12 | 37.25 |
| Average Power & Distribution Revenue less Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 1,540.93 | \$ 719.85 | \$ 545.51 | \$ 627.11 | \$ 429.13 | \$ 468.42 |
| Per Total kWh Purchased | \$ 0.089 | \$ 0.048 | \$ 0.018 | \$ 0.021 | \$ 0.017 | \$ 0.018 |
| Average Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 1,476 | \$ 1,150 | \$ 1,774 | \$ 1,914 | \$ 2,050 | \$ 1,792 |
| Per Total kWh Purchased | \$ 0.085 | \$ 0.077 | \$ 0.059 | \$ 0.063 | \$ 0.081 | \$ 0.067 |
| Avg Monthly kWh Consumed per Customer | 1,439 | 1,238 | 2,517 | 2,512 | 2,104 | 2,214 |
| Avg Peak (kW) per Customer | 2.54 | 2.36 | 3.47 | 4.41 | 4.06 | 4.43 |
| OM&A Per Customer | \$ 744.69 | \$ 601.11 | \$ 287.35 | \$ 361.27 | \$ 201.44 | \$ 217.65 |
| Net Income Per Customer | \$ 121.99 | \$ 40.01 | \$ 98.01 | \$ 97.24 | \$ 49.75 | \$ 73.24 |
| Net Fixed Assets per Customer | \$ 6,067 | \$ 1,346 | \$ 1,192 | \$ 2,027 | \$ 1,648 | \$ 1,323 |
| Service Quality Requirements | | | | | | |
| Low Voltage Connections (OEB Min. Standard: 90%) | 98.60 | 100.00 | 100.00 | 99.00 | 100.00 | 96.30 |
| High Voltage Connections (OEB Min. Standard: 90%) | N/A | N/A | 100.00 | N/A | 100.00 | N/A |
| Telephone Accessibility (OEB Min. Standard: 65%) | 73.20 | 100.00 | 57.90 | 93.80 | 71.20 | 70.70 |
| Appointments Met (OEB Min. Standard: 90%) | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 99.80 |
| Written Response to Enquiries (OEB Min. Standard: 80%) | 100.00 | 96.70 | 99.90 | 99.80 | 99.20 | 100.00 |
| Emergency Urban Response (OEB Min. Standard: 80%) | N/A | 100.00 | 100.00 | 100.00 | 100.00 | 84.40 |
| Emergency Rural Response (OEB Min. Standard: 80%) | 100.00 | 100.00 | 100.00 | 100.00 | N/A | N/A |
| Telephone Call Abandon Rate (OEB Standard: not exceed 10%) | N/A | N/A | 13.90 | 2.30 | 3.80 | 4.20 |
| Appointments Scheduling (OEB Min. Standard: 90%) | 96.00 | 100.00 | 100.00 | 100.00 | 99.60 | 100.00 |
| Rescheduling a Missed Appointment: (OEB Standard: 100%) | 100.00 | N/A | N/A | N/A | 100.00 | 100.00 |
| Service Reliability Indices | | | | | | |
| SAIDI-Annual | 16.65 | 0.07 | 1.75 | 2.89 | 1.09 | 1.13 |
| SAIFI-Annual | 4.58 | 2.02 | 2.34 | 2.59 | 1.95 | 1.72 |
| CAIDI-Annual | 3.64 | 0.04 | 0.75 | 1.11 | 0.56 | 0.66 |
| Loss of Supply Adjusted Service Reliability Indices | | | | | | |
| SAIDI-Annual | 15.86 | 0.03 | 1.51 | 0.48 | 0.12 | 1.13 |
| SAIFI-Annual | 3.72 | 0.03 | 2.11 | 0.59 | 0.33 | 1.72 |
| CAIDI-Annual | 4.26 | 0.94 | 0.72 | 0.80 | 0.37 | 0.66 |

N/A -No data reported for 2010.



| Unitized Statistics and Service Quality Requirements For the year ended December 31, 2010 | Cambridge and North Dumfries Hydro Inc. | Canadian Niagara Power Inc. | Centre Wellington Hydro Ltd. | Chapleau Public Utilities Corporation | Chatham-Kent Hydro Inc. | Clinton Power Corporation |
|--|---|--------------------------------|---------------------------------|---|----------------------------|------------------------------|
| # of Customers per sq km of Service Area | 167.95 | 82.03 * | 646.30 | 653.00 | 457.61 | 409.75 |
| # of Customers per km of Line | 45.81 | 27.27 * | 43.97 | 48.37 | 36.28 | 78.05 |
| Average Power & Distribution Revenue less Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 466.22 | \$ 598.97 * | \$ 449.74 | \$ 484.44 | \$ 470.64 | \$ 338.72 |
| Per Total kWh Purchased | \$ 0.016 | \$ 0.032 * | \$ 0.019 | \$ 0.023 | \$ 0.020 | \$ 0.018 |
| Average Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 2,389 | \$ 1,531 * | \$ 1,724 | \$ 1,657 | \$ 1,939 | \$ 1,326 |
| Per Total kWh Purchased | \$ 0.080 | \$ 0.081 * | \$ 0.071 | \$ 0.078 | \$ 0.083 | \$ 0.071 |
| Avg Monthly kWh Consumed per Customer | 2,478 | 1,575 * | 2,011 | 1,781 | 1,949 | 1,552 |
| Avg Peak (kW) per Customer | 4.85 | 2.95 * | 3.90 | 3.39 | 3.76 | 0.65 |
| OM&A Per Customer | \$ 188.26 | \$ 281.52 * | \$ 267.74 | \$ 412.71 | \$ 201.96 | \$ 341.18 |
| Net Income Per Customer | \$ 100.71 | \$ 76.64 * | \$ 49.27 | \$ 47.96 | \$ 71.50 | \$ (61.41) |
| Net Fixed Assets per Customer | \$ 1,638 | \$ 2,673 * | \$ 1,007 | \$ 627 | \$ 1,512 | \$ 969 |
| Service Quality Requirements | | | | | | |
| Low Voltage Connections (OEB Min. Standard: 90%) | 98.50 | 94.70 | 100.00 | 100.00 | 97.60 | 100.00 |
| High Voltage Connections (OEB Min. Standard: 90%) | N/A | N/A | 100.00 | N/A | N/A | N/A |
| Telephone Accessibility (OEB Min. Standard: 65%) | 74.30 | 85.10 | 99.80 | 100.00 | 67.00 | 96.70 |
| Appointments Met (OEB Min. Standard: 90%) | 99.90 | 100.00 | 96.10 | 100.00 | 100.00 | 100.00 |
| Written Response to Enquiries (OEB Min. Standard: 80%) | 99.30 | 100.00 | 100.00 | 100.00 | 100.00 | N/A |
| Emergency Urban Response (OEB Min. Standard: 80%) | 98.30 | 100.00 | 100.00 | 100.00 | 87.90 | 100.00 |
| Emergency Rural Response (OEB Min. Standard: 80%) | 93.00 | 100.00 | N/A | N/A | N/A | N/A |
| Telephone Call Abandon Rate (OEB Standard: not exceed 10%) | 8.20 | 2.40 | N/A | N/A | 1.60 | 3.10 |
| Appointments Scheduling (OEB Min. Standard: 90%) | 100.00 | 99.50 | 94.80 | 100.00 | 100.00 | 100.00 |
| Rescheduling a Missed Appointment: (OEB Standard: 100%) | 100.00 | N/A | 100.00 | N/A | N/A | N/A |
| Service Reliability Indices | | | | | | |
| SAIDI-Annual | 0.97 | 1.26 | 2.18 | 101.68 | 1.56 | 0.39 |
| SAIFI-Annual | 0.85 | 2.27 | 1.67 | 3.25 | 1.13 | 0.72 |
| CAIDI-Annual | 1.14 | 0.56 | 1.30 | 31.26 | 1.38 | 0.54 |
| Loss of Supply Adjusted Service Reliability Indices | | | | | | |
| SAIDI-Annual | 0.97 | 0.90 | 1.09 | 1.98 | 1.33 | 0.39 |
| SAIFI-Annual | 0.85 | 1.27 | 0.59 | 0.92 | 0.91 | 0.72 |
| CAIDI-Annual | 1.14 | 0.71 | 1.86 | 2.15 | 1.47 | 0.54 |

N/A -No data reported for 2010.

* Includes Eastern Ontario Power Inc.



| Unitized Statistics and Service Quality Requirements For the year ended December 31, 2010 | COLLUS Power Corporation | Cooperative Hydro Embrun Inc. | E.L.K. Energy Inc. | Eastern Ontario Power Inc. | Enersource Hydro Mississauga Inc. | EnWin Utilities Ltd. |
|--|--------------------------|-------------------------------|--------------------|----------------------------|-----------------------------------|----------------------|
| # of Customers per sq km of Service Area | 272.51 | 391.60 | 509.32 | * | 672.33 | 707.22 |
| # of Customers per km of Line | 45.82 | 72.52 | 75.20 | * | 37.34 | 71.98 |
| Average Power & Distribution Revenue less Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 376.22 | \$ 365.84 | \$ 406.46 | * | \$ 615.66 | \$ 594.30 |
| Per Total kWh Purchased | \$ 0.018 | \$ 0.024 | \$ 0.017 | * | \$ 0.015 | \$ 0.019 |
| Average Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 1,672 | \$ 1,240 | \$ 1,405 | * | \$ 3,118 | \$ 2,249 |
| Per Total kWh Purchased | \$ 0.080 | \$ 0.081 | \$ 0.060 | * | \$ 0.076 | \$ 0.072 |
| Avg Monthly kWh Consumed per Customer | 1,733 | 1,280 | 1,943 | * | 3,433 | 2,614 |
| Avg Peak (kW) per Customer | 3.15 | 2.90 | 4.27 | * | 6.46 | 4.86 |
| OM&A Per Customer | \$ 257.15 | \$ 241.50 | \$ 185.93 | * | \$ 242.63 | \$ 252.91 |
| Net Income Per Customer | \$ 25.67 | \$ 57.34 | \$ 105.14 | * | \$ 66.28 | \$ 132.94 |
| Net Fixed Assets per Customer | \$ 857 | \$ 982 | \$ 724 | * | \$ 2,295 | \$ 2,156 |
| Service Quality Requirements | | | | | | |
| Low Voltage Connections (OEB Min. Standard: 90%) | 100.00 | 100.00 | 98.30 | 100.00 | 99.70 | 99.30 |
| High Voltage Connections (OEB Min. Standard: 90%) | 100.00 | N/A | N/A | N/A | 100.00 | N/A |
| Telephone Accessibility (OEB Min. Standard: 65%) | 97.50 | 93.50 | 95.80 | 91.40 | 82.00 | 76.70 |
| Appointments Met (OEB Min. Standard: 90%) | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 99.60 |
| Written Response to Enquiries (OEB Min. Standard: 80%) | 100.00 | 100.00 | 89.20 | 100.00 | 98.40 | 100.00 |
| Emergency Urban Response (OEB Min. Standard: 80%) | 100.00 | 100.00 | 80.00 | 100.00 | 97.70 | 96.90 |
| Emergency Rural Response (OEB Min. Standard: 80%) | N/A | N/A | N/A | 100.00 | N/A | N/A |
| Telephone Call Abandon Rate (OEB Standard: not exceed 10%) | N/A | 6.50 | 0.60 | 1.40 | 2.50 | 3.30 |
| Appointments Scheduling (OEB Min. Standard: 90%) | 100.00 | 100.00 | 100.00 | 99.30 | 97.30 | 100.00 |
| Rescheduling a Missed Appointment: (OEB Standard: 100%) | N/A | N/A | N/A | N/A | N/A | 90.60 |
| Service Reliability Indices | | | | | | |
| SAIDI-Annual | 1.10 | 0.02 | 4.33 | 7.72 | 0.58 | 0.99 |
| SAIFI-Annual | 1.03 | 0.01 | 1.29 | 5.45 | 1.32 | 1.81 |
| CAIDI-Annual | 1.07 | 2.31 | 3.35 | 1.42 | 0.44 | 0.55 |
| Loss of Supply Adjusted Service Reliability Indices | | | | | | |
| SAIDI-Annual | 0.78 | - | 2.82 | 2.54 | 0.55 | 0.99 |
| SAIFI-Annual | 0.83 | - | 0.95 | 3.43 | 1.10 | 1.81 |
| CAIDI-Annual | 0.93 | N/A | 2.97 | 0.74 | 0.50 | 0.55 |

N/A -No data reported for 2010.

* Merged with CNPI.



| Unitized Statistics and Service Quality Requirements For the year ended December 31, 2010 | Erie Thames Powerlines Corporation | Espanola Regional Hydro Distribution Corporation | Essex Powerlines Corporation | Festival Hydro Inc. | Fort Frances Power Corporation | Greater Sudbury Hydro Inc. |
|--|--|---|---------------------------------|------------------------|--------------------------------------|-------------------------------|
| # of Customers per sq km of Service Area | 7.66 | 33.33 | 270.99 | 444.98 | 145.27 | 113.93 |
| # of Customers per km of Line | 53.23 | 24.09 | 59.21 | 70.68 | 44.96 | 49.48 |
| Average Power & Distribution Revenue less Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 457.99 | \$ 414.32 | \$ 393.44 | \$ 501.29 | \$ 417.41 | \$ 496.19 |
| Per Total kWh Purchased | \$ 0.015 | \$ 0.021 | \$ 0.019 | \$ 0.017 | \$ 0.019 | \$ 0.024 |
| Average Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 2,288 | \$ 1,403 | \$ 1,747 | \$ 2,427 | \$ 1,515 | \$ 1,695 |
| Per Total kWh Purchased | \$ 0.076 | \$ 0.072 | \$ 0.085 | \$ 0.081 | \$ 0.068 | \$ 0.081 |
| Avg Monthly kWh Consumed per Customer | 2,498 | 1,613 | 1,721 | 2,506 | 1,854 | 1,740 |
| Avg Peak (kW) per Customer | 4.66 | 3.09 | 3.55 | 4.69 | 3.50 | 3.37 |
| OM&A Per Customer | \$ 308.70 | \$ 311.73 | \$ 194.46 | \$ 203.78 | \$ 350.99 | \$ 174.26 |
| Net Income Per Customer | \$ 37.44 | \$ 7.33 | \$ 69.68 | \$ 82.08 | \$ 4.51 | \$ 101.26 |
| Net Fixed Assets per Customer | \$ 1,245 | \$ 678 | \$ 1,314 | \$ 1,712 | \$ 814 | \$ 1,401 |
| Service Quality Requirements | | | | | | |
| Low Voltage Connections (OEB Min. Standard: 90%) | 98.40 | 100.00 | 98.60 | 99.00 | 100.00 | 100.00 |
| High Voltage Connections (OEB Min. Standard: 90%) | 100.00 | N/A | N/A | N/A | 100.00 | N/A |
| Telephone Accessibility (OEB Min. Standard: 65%) | 81.60 | 63.90 | 70.60 | 98.30 | 94.00 | 74.50 |
| Appointments Met (OEB Min. Standard: 90%) | 91.90 | 90.50 | 94.90 | 100.00 | 100.00 | 100.00 |
| Written Response to Enquiries (OEB Min. Standard: 80%) | 100.00 | 100.00 | 93.40 | 100.00 | 100.00 | 100.00 |
| Emergency Urban Response (OEB Min. Standard: 80%) | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 98.30 |
| Emergency Rural Response (OEB Min. Standard: 80%) | N/A | N/A | N/A | N/A | N/A | N/A |
| Telephone Call Abandon Rate (OEB Standard: not exceed 10%) | 2.20 | 7.60 | 4.90 | 1.70 | 2.80 | 0.90 |
| Appointments Scheduling (OEB Min. Standard: 90%) | 100.00 | 99.10 | 97.70 | 99.70 | 100.00 | 100.00 |
| Rescheduling a Missed Appointment: (OEB Standard: 100%) | 100.00 | N/A | 100.00 | 100.00 | N/A | N/A |
| Service Reliability Indices | | | | | | |
| SAIDI-Annual | 11.21 | 1.04 | 5.82 | 1.97 | 0.60 | 1.10 |
| SAIFI-Annual | 4.83 | 0.28 | 3.34 | 2.48 | 0.31 | 1.04 |
| CAIDI-Annual | 2.32 | 3.76 | 1.74 | 0.80 | 1.92 | 1.06 |
| Loss of Supply Adjusted Service Reliability Indices | | | | | | |
| SAIDI-Annual | 0.92 | 0.56 | 3.56 | 1.86 | 0.60 | 0.67 |
| SAIFI-Annual | 0.48 | 0.25 | 1.65 | 1.93 | 0.31 | 0.84 |
| CAIDI-Annual | 1.93 | 2.27 | 2.16 | 0.96 | 1.92 | 0.79 |

N/A -No data reported for 2010.



| Unitized Statistics and Service Quality Requirements For the year ended December 31, 2010 | Grimsby Power Incorporated | Guelph Hydro Electric Systems Inc. | Haldimand County Hydro Inc. | Halton Hills Hydro Inc. | Hearst Power Distribution Company Limited | Horizon Utilities Corporation |
|--|-------------------------------|--|--------------------------------|----------------------------|---|----------------------------------|
| # of Customers per sq km of Service Area | 151.51 | 540.32 | 16.75 | 82.83 | 29.40 | 550.38 |
| # of Customers per km of Line | 42.12 | 47.18 | 12.17 | 14.81 | 40.21 | 68.66 |
| Average Power & Distribution Revenue less Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 351.82 | \$ 495.93 | \$ 649.65 | \$ 469.46 | \$ 298.42 | \$ 382.47 |
| Per Total kWh Purchased | \$ 0.019 | \$ 0.015 | \$ 0.028 | \$ 0.019 | \$ 0.011 | \$ 0.015 |
| Average Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 1,512 | \$ 2,342 | \$ 1,785 | \$ 1,993 | \$ 2,271 | \$ 1,763 |
| Per Total kWh Purchased | \$ 0.081 | \$ 0.072 | \$ 0.078 | \$ 0.080 | \$ 0.080 | \$ 0.071 |
| Avg Monthly kWh Consumed per Customer | 1,551 | 2,721 | 1,914 | 2,087 | 2,365 | 2,081 |
| Avg Peak (kW) per Customer | 3.53 | 5.01 | 3.96 | 2.83 | 4.82 | 3.79 |
| OM&A Per Customer | \$ 175.41 | \$ 194.82 | \$ 325.37 | \$ 210.67 | \$ 299.76 | \$ 165.24 |
| Net Income Per Customer | \$ 26.74 | \$ 81.94 | \$ 132.96 | \$ 64.21 | \$ 2.27 | \$ 50.48 |
| Net Fixed Assets per Customer | \$ 1,114 | \$ 1,783 | \$ 1,657 | \$ 1,448 | \$ 287 | \$ 1,420 |
| Service Quality Requirements | | | | | | |
| Low Voltage Connections (OEB Min. Standard: 90%) | 100.00 | 99.80 | 99.20 | 100.00 | 100.00 | 99.70 |
| High Voltage Connections (OEB Min. Standard: 90%) | N/A | 100.00 | N/A | N/A | N/A | 100.00 |
| Telephone Accessibility (OEB Min. Standard: 65%) | 72.40 | 80.00 | 88.80 | 86.20 | 96.70 | 81.70 |
| Appointments Met (OEB Min. Standard: 90%) | 100.00 | 98.90 | 98.30 | 99.20 | N/A | 96.60 |
| Written Response to Enquiries (OEB Min. Standard: 80%) | 100.00 | 100.00 | 99.30 | 100.00 | 100.00 | 99.00 |
| Emergency Urban Response (OEB Min. Standard: 80%) | 100.00 | 89.10 | 95.00 | 100.00 | 100.00 | 95.40 |
| Emergency Rural Response (OEB Min. Standard: 80%) | 100.00 | N/A | 100.00 | 100.00 | N/A | N/A |
| Telephone Call Abandon Rate (OEB Standard: not exceed 10%) | N/A | 3.00 | 2.30 | 2.00 | N/A | 2.20 |
| Appointments Scheduling (OEB Min. Standard: 90%) | 99.10 | 98.90 | 100.00 | 100.00 | 100.00 | 98.70 |
| Rescheduling a Missed Appointment: (OEB Standard: 100%) | 100.00 | 100.00 | 98.00 | 100.00 | N/A | N/A |
| Service Reliability Indices | | | | | | |
| SAIDI-Annual | 3.00 | 0.39 | 3.00 | 1.78 | 13.87 | 1.24 |
| SAIFI-Annual | 1.06 | 1.27 | 1.75 | 2.75 | 3.10 | 1.80 |
| CAIDI-Annual | 2.82 | 0.31 | 1.71 | 0.65 | 4.47 | 0.69 |
| Loss of Supply Adjusted Service Reliability Indices | | | | | | |
| SAIDI-Annual | 3.00 | 0.33 | 2.77 | 1.78 | 1.48 | 1.15 |
| SAIFI-Annual | 1.06 | 0.75 | 1.20 | 2.75 | 0.76 | 1.55 |
| CAIDI-Annual | 2.82 | 0.45 | 2.31 | 0.65 | 1.95 | 0.74 |

N/A -No data reported for 2010.



| Unitized Statistics and Service Quality Requirements For the year ended December 31, 2010 | Hydro 2000 Inc. | Hydro Hawkesbury Inc. | Hydro One Brampton Networks Inc. | Hydro One Networks Inc. | Hydro Ottawa Limited | Innisfil Hydro Distribution Systems Limited |
|--|-----------------|--------------------------|--|----------------------------|-------------------------|---|
| # of Customers per sq km of Service Area | 132.89 | 687.00 | 498.99 | 1.85 | 272.34 | 28.67 |
| # of Customers per km of Line | 56.95 | 83.27 | 47.55 | 9.95 | 55.53 | 19.53 |
| Average Power & Distribution Revenue less Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 271.55 | \$ 241.61 | \$ 472.43 | \$ 948.80 | \$ 493.52 | \$ 540.77 |
| Per Total kWh Purchased | \$ 0.013 | \$ 0.008 | \$ 0.016 | \$ 0.045 | \$ 0.019 | \$ 0.033 |
| Average Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 1,362 | \$ 1,860 | \$ 2,371 | \$ 1,792 | \$ 2,062 | \$ 1,387 |
| Per Total kWh Purchased | \$ 0.064 | \$ 0.065 | \$ 0.081 | \$ 0.086 | \$ 0.079 | \$ 0.084 |
| Avg Monthly kWh Consumed per Customer | 1,773 | 2,402 | 2,428 | 1,742 | 2,173 | 1,383 |
| Avg Peak (kW) per Customer | 3.49 | 4.66 | 4.70 | 2.67 | 4.08 | 3.01 |
| OM&A Per Customer | \$ 247.78 | \$ 157.88 | \$ 150.37 | \$ 454.77 | \$ 183.67 | \$ 265.75 |
| Net Income Per Customer | \$ (22.72) | \$ 26.64 | \$ 97.95 | \$ 161.23 | \$ 87.71 | \$ 62.58 |
| Net Fixed Assets per Customer | \$ 373 | \$ 356 | \$ 1,928 | \$ 4,287 | \$ 1,772 | \$ 1,537 |
| Service Quality Requirements | | | | | | |
| Low Voltage Connections (OEB Min. Standard: 90%) | 100.00 | 97.20 | 100.00 | 90.90 | 100.00 | 97.10 |
| High Voltage Connections (OEB Min. Standard: 90%) | N/A | 100.00 | 100.00 | 100.00 | 100.00 | N/A |
| Telephone Accessibility (OEB Min. Standard: 65%) | 99.60 | 99.90 | 78.40 | 72.40 | 82.10 | 88.60 |
| Appointments Met (OEB Min. Standard: 90%) | 100.00 | 94.10 | 100.00 | 92.70 | 100.00 | 84.00 |
| Written Response to Enquiries (OEB Min. Standard: 80%) | 100.00 | 99.70 | 100.00 | 99.40 | 99.90 | 100.00 |
| Emergency Urban Response (OEB Min. Standard: 80%) | 100.00 | 100.00 | 100.00 | N/A | 97.00 | N/A |
| Emergency Rural Response (OEB Min. Standard: 80%) | N/A | N/A | N/A | 82.70 | N/A | 100.00 |
| Telephone Call Abandon Rate (OEB Standard: not exceed 10%) | 0.40 | N/A | 2.00 | 2.60 | 2.60 | 11.40 |
| Appointments Scheduling (OEB Min. Standard: 90%) | 100.00 | 99.30 | 100.00 | 92.50 | 100.00 | 87.00 |
| Rescheduling a Missed Appointment: (OEB Standard: 100%) | N/A | 100.00 | N/A | 98.30 | 100.00 | N/A |
| Service Reliability Indices | | | | | | |
| SAIDI-Annual | 3.24 | 1.17 | 0.66 | 9.37 | 1.36 | 1.40 |
| SAIFI-Annual | 1.40 | 1.04 | 1.47 | 3.25 | 1.39 | 1.53 |
| CAIDI-Annual | 2.31 | 1.12 | 0.45 | 2.88 | 0.97 | 0.91 |
| Loss of Supply Adjusted Service Reliability Indices | | | | | | |
| SAIDI-Annual | 2.10 | 1.17 | 0.46 | 9.00 | 1.05 | 1.34 |
| SAIFI-Annual | 0.64 | 0.90 | 0.76 | 2.91 | 0.77 | 1.19 |
| CAIDI-Annual | 3.29 | 1.30 | 0.60 | 3.09 | 1.37 | 1.13 |

N/A -No data reported for 2010.



| Unitized Statistics and Service Quality Requirements For the year ended December 31, 2010 | Kenora Hydro Electric Corporation Ltd. | Kingston Hydro Corporation | Kitchener-Wilmot Hydro Inc. | Lakefront Utilities Inc. | Lakeland Power Distribution Ltd. | London Hydro Inc. |
|--|--|-------------------------------|--------------------------------|-----------------------------|-------------------------------------|-------------------|
| # of Customers per sq km of Service Area | 232.50 | 842.00 | 214.38 | 354.48 | 65.55 | 349.11 |
| # of Customers per km of Line | 56.94 | 74.64 | 46.42 | 83.23 | 26.59 | 52.98 |
| Average Power & Distribution Revenue less Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 393.23 | \$ 365.40 | \$ 423.49 | \$ 455.42 | \$ 506.53 | \$ 421.07 |
| Per Total kWh Purchased | \$ 0.020 | \$ 0.013 | \$ 0.019 | \$ 0.017 | \$ 0.022 | \$ 0.018 |
| Average Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 1,518 | \$ 2,174 | \$ 1,812 | \$ 2,170 | \$ 1,819 | \$ 1,896 |
| Per Total kWh Purchased | \$ 0.077 | \$ 0.080 | \$ 0.083 | \$ 0.080 | \$ 0.079 | \$ 0.081 |
| Avg Monthly kWh Consumed per Customer | 1,636 | 2,263 | 1,824 | 2,274 | 1,916 | 1,944 |
| Avg Peak (kW) per Customer | 3.08 | 4.19 | 3.52 | 4.27 | 3.62 | 3.71 |
| OM&A Per Customer | \$ 307.79 | \$ 222.78 | \$ 141.68 | \$ 219.38 | \$ 311.46 | \$ 203.97 |
| Net Income Per Customer | \$ 8.62 | \$ 19.70 | \$ 89.69 | \$ 63.73 | \$ 83.49 | \$ 61.57 |
| Net Fixed Assets per Customer | \$ 1,315 | \$ 1,066 | \$ 1,699 | \$ 1,139 | \$ 1,475 | \$ 1,330 |
| Service Quality Requirements | | | | | | |
| Low Voltage Connections (OEB Min. Standard: 90%) | 100.00 | 100.00 | 93.10 | 100.00 | 97.60 | 98.60 |
| High Voltage Connections (OEB Min. Standard: 90%) | N/A | N/A | 100.00 | 100.00 | 100.00 | N/A |
| Telephone Accessibility (OEB Min. Standard: 65%) | 89.40 | 69.20 | 75.40 | 100.00 | 80.90 | 67.10 |
| Appointments Met (OEB Min. Standard: 90%) | 100.00 | 99.80 | 97.20 | 100.00 | 97.40 | 99.70 |
| Written Response to Enquiries (OEB Min. Standard: 80%) | 100.00 | 100.00 | 99.50 | 100.00 | 98.30 | 100.00 |
| Emergency Urban Response (OEB Min. Standard: 80%) | 100.00 | 100.00 | 90.50 | 100.00 | 100.00 | 98.00 |
| Emergency Rural Response (OEB Min. Standard: 80%) | N/A | N/A | 100.00 | N/A | 100.00 | N/A |
| Telephone Call Abandon Rate (OEB Standard: not exceed 10%) | - | 3.10 | 2.30 | - | 4.20 | 3.00 |
| Appointments Scheduling (OEB Min. Standard: 90%) | 100.00 | 99.20 | 96.20 | 100.00 | 97.90 | 95.50 |
| Rescheduling a Missed Appointment: (OEB Standard: 100%) | N/A | 100.00 | 91.40 | N/A | 100.00 | 100.00 |
| Service Reliability Indices | | | | | | |
| SAIDI-Annual | 1.89 | 1.13 | 0.82 | 4.11 | 3.62 | 0.88 |
| SAIFI-Annual | 3.51 | 0.87 | 1.16 | 2.07 | 0.83 | 1.12 |
| CAIDI-Annual | 0.54 | 1.30 | 0.71 | 1.98 | 4.36 | 0.79 |
| Loss of Supply Adjusted Service Reliability Indices | | | | | | |
| SAIDI-Annual | 1.63 | 1.08 | 0.79 | 2.95 | 3.27 | 0.85 |
| SAIFI-Annual | 1.51 | 0.76 | 1.10 | 1.55 | 0.66 | 1.00 |
| CAIDI-Annual | 1.07 | 1.42 | 0.72 | 1.91 | 4.96 | 0.84 |

N/A -No data reported for 2010.



| Unitized Statistics and Service Quality Requirements For the year ended December 31, 2010 | Middlesex Power Distribution Corporation | Midland Power Utility Corporation | Milton Hydro Distribution Inc. | Newmarket - Tay Power Distribution Ltd. | Niagara Peninsula Energy Inc. | Niagara-on-the- Lake Hydro Inc. |
|--|--|--------------------------------------|-----------------------------------|---|----------------------------------|------------------------------------|
| # of Customers per sq km of Service Area | 302.27 | 345.70 | 78.76 | 444.74 | 61.73 | 59.26 |
| # of Customers per km of Line | 62.87 | 46.40 | 31.07 | 30.73 | 26.18 | 23.05 |
| Average Power & Distribution Revenue less Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 419.76 | \$ 516.01 | \$ 430.04 | \$ 479.40 | \$ 537.48 | \$ 593.41 |
| Per Total kWh Purchased | \$ 0.015 | \$ 0.017 | \$ 0.017 | \$ 0.022 | \$ 0.022 | \$ 0.025 |
| Average Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 2,333 | \$ 2,629 | \$ 2,153 | \$ 1,809 | \$ 2,076 | \$ 1,841 |
| Per Total kWh Purchased | \$ 0.083 | \$ 0.085 | \$ 0.083 | \$ 0.083 | \$ 0.084 | \$ 0.078 |
| Avg Monthly kWh Consumed per Customer | 2,354 | 2,574 | 2,152 | 1,816 | 2,056 | 1,969 |
| Avg Peak (kW) per Customer | 4.45 | 5.03 | 4.16 | 3.60 | 3.96 | 3.92 |
| OM&A Per Customer | \$ 216.45 | \$ 267.26 | \$ 191.91 | \$ 202.84 | \$ 262.02 | \$ 224.50 |
| Net Income Per Customer | \$ 60.91 | \$ 116.37 | \$ 127.78 | \$ 63.00 | \$ 49.64 | \$ 93.27 |
| Net Fixed Assets per Customer | \$ 1,104 | \$ 1,573 | \$ 1,715 | \$ 1,550 | \$ 2,315 | \$ 2,515 |
| Service Quality Requirements | | | | | | |
| Low Voltage Connections (OEB Min. Standard: 90%) | 100.00 | 94.10 | 99.10 | 95.90 | 84.70 | 100.00 |
| High Voltage Connections (OEB Min. Standard: 90%) | N/A | N/A | 100.00 | 100.00 | 85.70 | 100.00 |
| Telephone Accessibility (OEB Min. Standard: 65%) | 100.00 | 100.00 | 79.00 | 85.20 | 41.50 | 88.60 |
| Appointments Met (OEB Min. Standard: 90%) | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 |
| Written Response to Enquiries (OEB Min. Standard: 80%) | 100.00 | 96.30 | 100.00 | 100.00 | 81.50 | 100.00 |
| Emergency Urban Response (OEB Min. Standard: 80%) | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 |
| Emergency Rural Response (OEB Min. Standard: 80%) | N/A | N/A | 100.00 | 100.00 | 100.00 | 100.00 |
| Telephone Call Abandon Rate (OEB Standard: not exceed 10%) | N/A | N/A | 1.90 | 1.80 | 13.90 | 0.30 |
| Appointments Scheduling (OEB Min. Standard: 90%) | 100.00 | 100.00 | N/A | 86.80 | 100.00 | 100.00 |
| Rescheduling a Missed Appointment: (OEB Standard: 100%) | N/A | N/A | N/A | N/A | 100.00 | N/A |
| Service Reliability Indices | | | | | | |
| SAIDI-Annual | 3.77 | 4.88 | 0.68 | 0.30 | 2.11 | 0.06 |
| SAIFI-Annual | 1.91 | 1.14 | 0.73 | 0.21 | 1.23 | 0.03 |
| CAIDI-Annual | 1.97 | 4.29 | 0.93 | 1.44 | 1.71 | 1.62 |
| Loss of Supply Adjusted Service Reliability Indices | | | | | | |
| SAIDI-Annual | 0.11 | 4.88 | 0.55 | 0.30 | 1.77 | 0.06 |
| SAIFI-Annual | 0.07 | 1.14 | 0.40 | 0.21 | 1.06 | 0.03 |
| CAIDI-Annual | 1.62 | 4.29 | 1.38 | 1.44 | 1.67 | 1.62 |

N/A -No data reported for 2010.



| Unitized Statistics and Service Quality Requirements For the year ended December 31, 2010 | Norfolk Power Distribution Inc. | North Bay Hydro Distribution Limited | Northern Ontario Wires Inc. | Oakville Hydro Electricity Distribution Inc. | Orangeville Hydro Limited | Orillia Power Distribution Corporation |
|--|------------------------------------|--|--------------------------------|--|------------------------------|--|
| # of Customers per sq km of Service Area | 27.33 | 71.98 | 215.21 | 438.28 | 662.12 | 476.37 |
| # of Customers per km of Line | 24.66 | 38.88 | 16.29 | 43.55 | 63.95 | 41.09 |
| Average Power & Distribution Revenue less Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 585.34 | \$ 485.09 | \$ 445.84 | \$ 496.36 | \$ 441.86 | \$ 576.33 |
| Per Total kWh Purchased | \$ 0.029 | \$ 0.019 | \$ 0.021 | \$ 0.019 | \$ 0.019 | \$ 0.023 |
| Average Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 1,639 | \$ 1,864 | \$ 1,711 | \$ 2,080 | \$ 1,836 | \$ 1,943 |
| Per Total kWh Purchased | \$ 0.080 | \$ 0.075 | \$ 0.079 | \$ 0.082 | \$ 0.080 | \$ 0.078 |
| Avg Monthly kWh Consumed per Customer | 1,707 | 2,077 | 1,810 | 2,126 | 1,905 | 2,073 |
| Avg Peak (kW) per Customer | 3.54 | 3.85 | 3.49 | 4.33 | 3.69 | 3.94 |
| OM&A Per Customer | \$ 259.72 | \$ 205.27 | \$ 340.80 | \$ 175.79 | \$ 234.52 | \$ 325.24 |
| Net Income Per Customer | \$ 105.59 | \$ 89.17 | \$ 34.44 | \$ 74.13 | \$ 68.75 | \$ 43.83 |
| Net Fixed Assets per Customer | \$ 2,608 | \$ 1,584 | \$ 578 | \$ 1,998 | \$ 1,246 | \$ 1,197 |
| Service Quality Requirements | | | | | | |
| Low Voltage Connections (OEB Min. Standard: 90%) | 93.40 | 100.00 | 100.00 | 95.00 | 100.00 | 100.00 |
| High Voltage Connections (OEB Min. Standard: 90%) | N/A | 100.00 | 100.00 | N/A | N/A | N/A |
| Telephone Accessibility (OEB Min. Standard: 65%) | 84.00 | 76.50 | N/A | 86.20 | 99.90 | 99.20 |
| Appointments Met (OEB Min. Standard: 90%) | 96.60 | 99.60 | 96.00 | 93.70 | 100.00 | 100.00 |
| Written Response to Enquiries (OEB Min. Standard: 80%) | 87.00 | 100.00 | N/A | 98.70 | 91.20 | 100.00 |
| Emergency Urban Response (OEB Min. Standard: 80%) | 89.70 | 100.00 | N/A | N/A | 100.00 | 100.00 |
| Emergency Rural Response (OEB Min. Standard: 80%) | 100.00 | 100.00 | N/A | N/A | N/A | N/A |
| Telephone Call Abandon Rate (OEB Standard: not exceed 10%) | 4.50 | 2.40 | N/A | 1.40 | 0.10 | N/A |
| Appointments Scheduling (OEB Min. Standard: 90%) | 91.50 | 100.00 | 100.00 | 100.00 | 93.70 | 100.00 |
| Rescheduling a Missed Appointment: (OEB Standard: 100%) | N/A | N/A | N/A | 100.00 | 100.00 | N/A |
| Service Reliability Indices | | | | | | |
| SAIDI-Annual | 1.95 | 2.76 | 5.17 | 0.74 | 2.84 | 1.32 |
| SAIFI-Annual | 1.71 | 3.65 | 2.76 | 1.07 | 1.82 | 1.69 |
| CAIDI-Annual | 1.14 | 0.75 | 1.87 | 0.69 | 1.56 | 0.78 |
| Loss of Supply Adjusted Service Reliability Indices | | | | | | |
| SAIDI-Annual | 1.48 | 2.72 | 4.62 | 0.73 | 1.00 | 0.24 |
| SAIFI-Annual | 1.43 | 3.55 | 2.03 | 1.15 | 0.88 | 0.86 |
| CAIDI-Annual | 1.03 | 0.77 | 2.28 | 0.64 | 1.14 | 0.28 |

N/A -No data reported for 2010.



| Unitized Statistics and Service Quality Requirements For the year ended December 31, 2010 | Oshawa PUC Networks Inc. | Ottawa River Power Corporation | Parry Sound Power Corporation | Peterborough Distribution Incorporated | Port Colborne Hydro Inc. | PowerStream Inc. |
|--|-----------------------------|--------------------------------------|-------------------------------------|--|-----------------------------|------------------|
| # of Customers per sq km of Service Area | 353.76 | 299.29 | 225.13 | 555.75 | 74.54 | 403.90 |
| # of Customers per km of Line | 55.19 | 70.78 | 26.18 | 63.43 | 29.11 | 44.11 |
| Average Power & Distribution Revenue less Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 377.20 | \$ 351.77 | \$ 544.01 | \$ 435.00 | \$ 601.05 | \$ 501.23 |
| Per Total kWh Purchased | \$ 0.017 | \$ 0.019 | \$ 0.021 | \$ 0.018 | \$ 0.027 | \$ 0.019 |
| Average Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 1,513 | \$ 1,446 | \$ 2,149 | \$ 1,836 | \$ 1,771 | \$ 2,124 |
| Per Total kWh Purchased | \$ 0.069 | \$ 0.077 | \$ 0.083 | \$ 0.077 | \$ 0.080 | \$ 0.080 |
| Avg Monthly kWh Consumed per Customer | 1,816 | 1,565 | 2,161 | 1,995 | 1,843 | 2,214 |
| Avg Peak (kW) per Customer | 3.58 | 2.66 | 4.10 | 3.87 | 3.87 | 4.45 |
| OM&A Per Customer | \$ 167.61 | \$ 221.70 | \$ 359.27 | \$ 181.82 | \$ 380.38 | \$ 172.00 |
| Net Income Per Customer | \$ 58.89 | \$ 30.70 | \$ 29.27 | \$ 71.55 | \$ 15.93 | \$ 81.30 |
| Net Fixed Assets per Customer | \$ 988 | \$ 780 | \$ 1,140 | \$ 1,371 | \$ 1,319 | \$ 2,116 |
| Service Quality Requirements | | | | | | |
| Low Voltage Connections (OEB Min. Standard: 90%) | 92.30 | 100.00 | 100.00 | 99.00 | 100.00 | 97.60 |
| High Voltage Connections (OEB Min. Standard: 90%) | 100.00 | N/A | N/A | 100.00 | N/A | N/A |
| Telephone Accessibility (OEB Min. Standard: 65%) | 59.20 | 99.80 | 100.00 | 73.00 | 87.30 | 68.30 |
| Appointments Met (OEB Min. Standard: 90%) | 99.10 | 100.00 | 98.50 | 95.00 | 100.00 | 99.30 |
| Written Response to Enquiries (OEB Min. Standard: 80%) | 100.00 | 100.00 | 100.00 | 99.70 | 100.00 | 99.10 |
| Emergency Urban Response (OEB Min. Standard: 80%) | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 95.10 |
| Emergency Rural Response (OEB Min. Standard: 80%) | N/A | N/A | N/A | N/A | 100.00 | N/A |
| Telephone Call Abandon Rate (OEB Standard: not exceed 10%) | 4.30 | - | - | 1.70 | 1.90 | 4.90 |
| Appointments Scheduling (OEB Min. Standard: 90%) | 99.90 | 100.00 | 100.00 | 92.20 | 100.00 | 99.90 |
| Rescheduling a Missed Appointment: (OEB Standard: 100%) | 100.00 | N/A | 100.00 | 32.60 | N/A | 100.00 |
| Service Reliability Indices | | | | | | |
| SAIDI-Annual | 0.65 | 1.21 | 0.07 | 2.22 | 1.69 | 0.81 |
| SAIFI-Annual | 0.80 | 1.40 | 0.03 | 1.59 | 1.74 | 0.92 |
| CAIDI-Annual | 0.81 | 0.86 | 2.00 | 1.39 | 0.97 | 0.88 |
| Loss of Supply Adjusted Service Reliability Indices | | | | | | |
| SAIDI-Annual | 0.62 | 0.71 | 0.07 | 2.11 | 1.69 | 0.54 |
| SAIFI-Annual | 0.61 | 0.79 | 0.03 | 1.51 | 1.74 | 0.80 |
| CAIDI-Annual | 1.02 | 0.89 | 2.00 | 1.40 | 0.97 | 0.67 |

N/A -No data reported for 2010.



| Unitized Statistics and Service Quality Requirements For the year ended December 31, 2010 | PUC Distribution Inc. | Renfrew Hydro Inc. | Rideau St. Lawrence Distribution Inc. | Sioux Lookout Hydro Inc. | St. Thomas Energy Inc. | Thunder Bay Hydro Electricity Distribution Inc. |
|--|--------------------------|-----------------------|---|-----------------------------|---------------------------|---|
| # of Customers per sq km of Service Area | 96.11 | 319.62 | 323.22 | 5.14 | 497.55 | 129.94 |
| # of Customers per km of Line | 44.84 | 75.55 | 61.89 | 13.05 | 66.47 | 42.03 |
| Average Power & Distribution Revenue less Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 463.03 | \$ 391.83 | \$ 375.56 | \$ 668.19 | \$ 394.89 | \$ 358.98 |
| Per Total kWh Purchased | \$ 0.021 | \$ 0.016 | \$ 0.019 | \$ 0.025 | \$ 0.021 | \$ 0.018 |
| Average Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 1,621 | \$ 2,022 | \$ 1,569 | \$ 1,889 | \$ 1,518 | \$ 1,585 |
| Per Total kWh Purchased | \$ 0.075 | \$ 0.084 | \$ 0.078 | \$ 0.070 | \$ 0.081 | \$ 0.080 |
| Avg Monthly kWh Consumed per Customer | 1,804 | 2,009 | 1,670 | 2,261 | 1,556 | 1,652 |
| Avg Peak (kW) per Customer | 3.31 | 3.96 | 3.78 | 4.55 | 3.09 | 3.03 |
| OM&A Per Customer | \$ 264.30 | \$ 250.57 | \$ 282.71 | \$ 426.09 | \$ 203.23 | \$ 248.69 |
| Net Income Per Customer | \$ 53.69 | \$ 9.24 | \$ 34.67 | \$ 107.81 | \$ 32.61 | \$ 9.54 |
| Net Fixed Assets per Customer | \$ 1,287 | \$ 1,086 | \$ 709 | \$ 1,644 | \$ 1,142 | \$ 1,284 |
| Service Quality Requirements | | | | | | |
| Low Voltage Connections (OEB Min. Standard: 90%) | 96.70 | 100.00 | 100.00 | 100.00 | 98.80 | 98.30 |
| High Voltage Connections (OEB Min. Standard: 90%) | 100.00 | N/A | N/A | N/A | N/A | 100.00 |
| Telephone Accessibility (OEB Min. Standard: 65%) | 70.10 | 85.50 | 97.00 | 97.60 | 89.50 | 92.70 |
| Appointments Met (OEB Min. Standard: 90%) | 92.40 | 100.00 | 100.00 | 98.80 | 99.70 | 99.10 |
| Written Response to Enquiries (OEB Min. Standard: 80%) | 99.30 | 100.00 | 100.00 | 100.00 | 98.40 | 97.80 |
| Emergency Urban Response (OEB Min. Standard: 80%) | 92.10 | 100.00 | 100.00 | 100.00 | 100.00 | 96.70 |
| Emergency Rural Response (OEB Min. Standard: 80%) | N/A | N/A | N/A | 100.00 | N/A | 93.90 |
| Telephone Call Abandon Rate (OEB Standard: not exceed 10%) | 5.00 | 6.70 | N/A | 0.70 | 2.10 | 0.70 |
| Appointments Scheduling (OEB Min. Standard: 90%) | 97.30 | 100.00 | 100.00 | 99.00 | 97.20 | 99.10 |
| Rescheduling a Missed Appointment: (OEB Standard: 100%) | 72.70 | N/A | N/A | 100.00 | 50.00 | 100.00 |
| Service Reliability Indices | | | | | | |
| SAIDI-Annual | 2.11 | 2.50 | 0.91 | 10.99 | 0.34 | 2.94 |
| SAIFI-Annual | 2.83 | 2.22 | 1.75 | 3.57 | 0.57 | 4.56 |
| CAIDI-Annual | 0.75 | 1.12 | 0.52 | 3.08 | 0.60 | 0.64 |
| Loss of Supply Adjusted Service Reliability Indices | | | | | | |
| SAIDI-Annual | 2.11 | 2.50 | 0.08 | 0.90 | 0.34 | 2.60 |
| SAIFI-Annual | 2.83 | 2.22 | 0.03 | 0.56 | 0.57 | 3.68 |
| CAIDI-Annual | 0.75 | 1.12 | 2.47 | 1.60 | 0.60 | 0.71 |

N/A -No data reported for 2010.



| Unitized Statistics and Service Quality Requirements For the year ended December 31, 2010 | Tillsonburg Hydro Inc. | Toronto Hydro- Electric System Limited | Veridian Connections Inc. | Wasaga Distribution Inc. | Waterloo North Hydro Inc. | Welland Hydro- Electric System Corp. |
|--|---------------------------|--|------------------------------|-----------------------------|------------------------------|--|
| # of Customers per sq km of Service Area | 279.17 | 1111.72 | 176.16 | 197.48 | 77.25 | 248.97 |
| # of Customers per km of Line | 42.95 | 70.11 | 48.92 | 50.19 | 33.56 | 48.55 |
| Average Power & Distribution Revenue less Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 496.53 | \$ 752.26 | \$ 434.20 | \$ 330.45 | \$ 500.62 | \$ 421.27 |
| Per Total kWh Purchased | \$ 0.017 | \$ 0.021 | \$ 0.018 | \$ 0.032 | \$ 0.018 | \$ 0.020 |
| Average Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 2,298 | \$ 2,554 | \$ 1,854 | \$ 847 | \$ 2,230 | \$ 1,677 |
| Per Total kWh Purchased | \$ 0.081 | \$ 0.070 | \$ 0.079 | \$ 0.081 | \$ 0.078 | \$ 0.081 |
| Avg Monthly kWh Consumed per Customer | 2,378 | 3,050 | 1,968 | 867 | 2,375 | 1,727 |
| Avg Peak (kW) per Customer | 5.33 | 5.77 | 3.73 | 1.77 | 4.58 | 3.71 |
| OM&A Per Customer | \$ 330.22 | \$ 300.32 | \$ 182.51 | \$ 180.81 | \$ 190.70 | \$ 221.07 |
| Net Income Per Customer | \$ 67.57 | \$ 92.60 | \$ 71.42 | \$ 65.02 | \$ 103.65 | \$ 45.88 |
| Net Fixed Assets per Customer | \$ 885 | \$ 3,066 | \$ 1,484 | \$ 732 | \$ 2,461 | \$ 1,018 |
| Service Quality Requirements | | | | | | |
| Low Voltage Connections (OEB Min. Standard: 90%) | 100.00 | 96.20 | 100.00 | 100.00 | 100.00 | 100.00 |
| High Voltage Connections (OEB Min. Standard: 90%) | N/A | 97.50 | 100.00 | N/A | 100.00 | N/A |
| Telephone Accessibility (OEB Min. Standard: 65%) | 97.90 | 69.90 | 83.90 | 100.00 | 88.70 | 99.90 |
| Appointments Met (OEB Min. Standard: 90%) | 100.00 | 99.90 | 98.20 | 100.00 | 96.90 | 99.90 |
| Written Response to Enquiries (OEB Min. Standard: 80%) | N/A | 97.50 | 99.90 | 100.00 | 100.00 | 100.00 |
| Emergency Urban Response (OEB Min. Standard: 80%) | 100.00 | 83.00 | 98.70 | 98.10 | 89.50 | 100.00 |
| Emergency Rural Response (OEB Min. Standard: 80%) | N/A | N/A | 100.00 | 100.00 | 100.00 | N/A |
| Telephone Call Abandon Rate (OEB Standard: not exceed 10%) | 1.00 | 2.50 | 2.20 | N/A | 3.40 | 1.50 |
| Appointments Scheduling (OEB Min. Standard: 90%) | 100.00 | 95.60 | 96.00 | 100.00 | 100.00 | 99.90 |
| Rescheduling a Missed Appointment: (OEB Standard: 100%) | N/A | 100.00 | 100.00 | N/A | 100.00 | 100.00 |
| Service Reliability Indices | | | | | | |
| SAIDI-Annual | 4.10 | 1.66 | 0.92 | 1.90 | 0.79 | 0.85 |
| SAIFI-Annual | 6.93 | 1.95 | 1.58 | 1.52 | 0.91 | 1.66 |
| CAIDI-Annual | 0.59 | 0.85 | 0.58 | 1.24 | 0.87 | 0.51 |
| Loss of Supply Adjusted Service Reliability Indices | | | | | | |
| SAIDI-Annual | 1.17 | 1.19 | 0.77 | 0.89 | 0.76 | 0.77 |
| SAIFI-Annual | 0.78 | 1.54 | 1.14 | 0.50 | 0.85 | 0.96 |
| CAIDI-Annual | 1.49 | 0.77 | 0.67 | 1.77 | 0.89 | 0.81 |

N/A -No data reported for 2010.



| Unitized Statistics and Service Quality Requirements For the year ended December 31, 2010 | Wellington North Power Inc. | West Coast Huron Energy Inc. | West Perth Power Inc. | Westario Power Inc. | Whitby Hydro Electric Corporation | Woodstock Hydro Services Inc. |
|--|--------------------------------|---------------------------------|--------------------------|------------------------|---|----------------------------------|
| # of Customers per sq km of Service Area | 258.07 | 471.25 | 341.50 | 449.12 | 268.03 | 519.79 |
| # of Customers per km of Line | 47.54 | 58.00 | 56.92 | 42.73 | 37.74 | 60.78 |
| Average Power & Distribution Revenue less Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 518.96 | \$ 599.68 | \$ 428.18 | \$ 414.89 | \$ 479.83 | \$ 446.43 |
| Per Total kWh Purchased | \$ 0.018 | \$ 0.016 | \$ 0.014 | \$ 0.019 | \$ 0.021 | \$ 0.017 |
| Average Cost of Power & Related Costs | | | | | | |
| Per Customer Annually | \$ 2,246 | \$ 1,924 | \$ 2,432 | \$ 1,664 | \$ 1,531 | \$ 1,599 |
| Per Total kWh Purchased | \$ 0.079 | \$ 0.051 | \$ 0.079 | \$ 0.078 | \$ 0.067 | \$ 0.062 |
| Avg Monthly kWh Consumed per Customer | 2,367 | 3,165 | 2,552 | 1,781 | 1,899 | 2,156 |
| Avg Peak (kW) per Customer | 4.47 | 6.32 | 4.86 | 3.33 | 3.84 | 4.07 |
| OM&A Per Customer | \$ 348.98 | \$ 351.48 | \$ 473.30 | \$ 195.13 | \$ 223.49 | \$ 234.68 |
| Net Income Per Customer | \$ 55.80 | \$ 143.78 | \$ (143.26) | \$ 82.62 | \$ 63.23 | \$ 16.22 |
| Net Fixed Assets per Customer | \$ 1,326 | \$ 1,097 | \$ 967 | \$ 1,373 | \$ 1,585 | \$ 1,397 |
| Service Quality Requirements | | | | | | |
| Low Voltage Connections (OEB Min. Standard: 90%) | 100.00 | 100.00 | 100.00 | 96.90 | 100.00 | 99.60 |
| High Voltage Connections (OEB Min. Standard: 90%) | N/A | 100.00 | N/A | 100.00 | N/A | 100.00 |
| Telephone Accessibility (OEB Min. Standard: 65%) | 100.00 | 99.10 | 98.00 | 81.00 | 95.50 | 75.30 |
| Appointments Met (OEB Min. Standard: 90%) | 99.80 | 100.00 | 91.70 | 97.20 | 100.00 | 98.20 |
| Written Response to Enquiries (OEB Min. Standard: 80%) | 100.00 | 100.00 | 100.00 | 94.60 | 100.00 | 100.00 |
| Emergency Urban Response (OEB Min. Standard: 80%) | 100.00 | N/A | 100.00 | 100.00 | 100.00 | 100.00 |
| Emergency Rural Response (OEB Min. Standard: 80%) | N/A | N/A | N/A | N/A | N/A | N/A |
| Telephone Call Abandon Rate (OEB Standard: not exceed 10%) | - | 0.40 | 4.50 | 10.00 | 5.00 | 3.80 |
| Appointments Scheduling (OEB Min. Standard: 90%) | 99.60 | 100.00 | 100.00 | 98.30 | 97.50 | 92.60 |
| Rescheduling a Missed Appointment: (OEB Standard: 100%) | N/A | N/A | N/A | 100.00 | N/A | 100.00 |
| Service Reliability Indices | | | | | | |
| SAIDI-Annual | 0.00 | 0.05 | 1.11 | 1.54 | 0.49 | 0.30 |
| SAIFI-Annual | 2.22 | 0.56 | 0.64 | 9.51 | 0.62 | 0.69 |
| CAIDI-Annual | 0.00 | 0.09 | 1.75 | 0.16 | 0.79 | 0.43 |
| Loss of Supply Adjusted Service Reliability Indices | | | | | | |
| SAIDI-Annual | 0.00 | 0.05 | 1.11 | 1.15 | 0.48 | 0.30 |
| SAIFI-Annual | 0.04 | 0.56 | 0.64 | 9.19 | 0.54 | 0.69 |
| CAIDI-Annual | 0.03 | 0.09 | 1.75 | 0.12 | 0.88 | 0.43 |

N/A -No data reported for 2010.





| Statistics by Customer Class For the year ended December 31, 2010 | Algoma Power Inc. | Atikokan Hydro Inc. | Bluewater Power Distribution Corporation | Brant County Power Inc. | Brantford Power Inc. | Burlington Hydro Inc. |
|---|----------------------|------------------------|--|----------------------------|-------------------------|--------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 10,623 | 1,409 | 31,750 | 8,215 | 34,495 | 58,263 |
| Billed kWh | 83,582,747 | 10,673,947 | 262,967,731 | 86,183,557 | 289,840,430 | 579,116,811 |
| Distribution Revenue | \$ 6,917,195 | \$ 688,109 | \$ 10,031,282 | \$ 2,922,122 | \$ 8,635,913 | \$ 17,690,931 |
| Billed kWh per Customer | 7,868 | 7,576 | 8,282 | 10,491 | 8,402 | 9,940 |
| Distribution Revenue per Customer | \$ 651 | \$ 488 | \$ 316 | \$ 356 | \$ 250 | \$ 304 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 946 | 232 | 3,511 | 1,337 | 2,735 | 5,045 |
| Billed kWh | 26,062,992 | 5,391,247 | 109,481,922 | 38,493,240 | 99,142,979 | 178,122,314 |
| Distribution Revenue | \$ 857,022 | \$ 256,727 | \$ 2,972,249 | \$ 944,402 | \$ 1,419,084 | \$ 3,837,876 |
| Billed kWh per Customer | 27,551 | 23,238 | 31,183 | 28,791 | 36,250 | 35,307 |
| Distribution Revenue per Customer | \$ 906 | \$ 1,107 | \$ 847 | \$ 706 | \$ 519 | \$ 761 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 35 | 22 | 424 | 115 | 424 | 1,021 |
| Number of Large Users | 8 | 0 | 3 | 0 | 0 | 0 |
| Number of Sub Transmission Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| Billed kWh | 70,938,155 | 5,466,469 | 658,368,304 | 163,622,296 | 522,228,963 | 943,596,172 |
| Distribution Revenue | \$ 661,531 | \$ 127,111 | \$ 4,822,049 | \$ 1,714,406 | \$ 4,962,439 | \$ 6,872,498 |
| Billed kWh per Customer | 1,649,725 | 248,476 | 1,541,846 | 1,422,803 | 1,231,672 | 924,188 |
| Distribution Revenue per Customer | \$ 15,384 | \$ 5,778 | \$ 11,293 | \$ 14,908 | \$ 11,704 | \$ 6,731 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 0 | 8 | 257 | 50 | 446 | 25 |
| Billed kWh | 0 | 2,714 | 2,198,681 | 489,924 | 1,571,067 | 3,658,058 |
| Distribution Revenue | \$ - | \$ 9,932 | \$ 120,612 | \$ 10,731 | \$ 81,632 | \$ 132,261 |
| Billed kWh per Connection | - | 339 | 8,555 | 9,798 | 3,523 | 146,322 |
| Distribution Revenue per Connection | - | \$ 1,241 | \$ 469 | \$ 215 | \$ 183 | \$ 5,290 |



| Statistics by Customer Class For the year ended December 31, 2010 | Cambridge and North Dumfries Hydro Inc. | Canadian Niagara Power Inc. | Centre Wellington Hydro Ltd. | Chapleau Public Utilities Corporation | Chatham-Kent Hydro Inc. | Clinton Power Corporation |
|---|---|--------------------------------|---------------------------------|---|----------------------------|------------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 45,526 | 14,278 | 5,692 | 1,132 | 28,512 | 1,403 |
| Billed kWh | 395,342,413 | 114,051,203 | 45,162,580 | 13,585,926 | 236,272,579 | 11,595,218 |
| Distribution Revenue | \$ 11,194,272 | \$ 4,750,819 | \$ 1,542,945 | \$ 391,291 | \$ 7,941,291 | \$ 267,176 |
| Billed kWh per Customer | 8,684 | 7,988 | 7,934 | 12,002 | 8,287 | 8,265 |
| Distribution Revenue per Customer | \$ 246 | \$ 333 | \$ 271 | \$ 346 | \$ 279 | \$ 190 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 4,627 | 1,232 | 709 | 160 | 3,118 | 217 |
| Billed kWh | 163,489,557 | 34,886,295 | 20,301,193 | 4,875,282 | 95,572,850 | 5,392,837 |
| Distribution Revenue | \$ 2,802,662 | \$ 1,131,797 | \$ 458,819 | \$ 118,670 | \$ 2,246,737 | \$ 95,784 |
| Billed kWh per Customer | 35,334 | 28,317 | 28,634 | 30,471 | 30,652 | 24,852 |
| Distribution Revenue per Customer | \$ 606 | \$ 919 | \$ 647 | \$ 742 | \$ 721 | \$ 441 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 735 | 125 | 62 | 14 | 402 | 19 |
| Number of Large Users | 2 | 0 | 0 | 0 | 1 | 0 |
| Number of Sub Transmission Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| Billed kWh | 898,848,225 | 129,724,134 | 81,977,657 | 7,374,502 | 381,018,040 | 12,341,720 |
| Distribution Revenue | \$ 8,044,185 | \$ 2,661,050 | \$ 616,357 | \$ 73,439 | \$ 3,667,069 | \$ 139,029 |
| Billed kWh per Customer | 1,219,604 | 1,037,793 | 1,322,220 | 526,750 | 945,454 | 649,564 |
| Distribution Revenue per Customer | \$ 10,915 | \$ 21,288 | \$ 9,941 | \$ 5,246 | \$ 9,099 | \$ 7,317 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 63 | 19 | 6 | 6 | 192 | 13 |
| Billed kWh | 2,126,378 | 668,731 | 438,125 | 7,391 | 870,035 | 56,040 |
| Distribution Revenue | \$ 74,239 | \$ 51,965 | \$ 11,470 | \$ 1,599 | \$ 16,544 | \$ 1,783 |
| Billed kWh per Connection | 33,752 | 35,196 | 73,021 | 1,232 | 4,531 | 4,311 |
| Distribution Revenue per Connection | \$ 1,178 | \$ 2,735 | \$ 1,912 | \$ 267 | \$ 86 | \$ 137 |



| Statistics by Customer Class For the year ended December 31, 2010 | COLLUS Power Corporation | Cooperative Hydro Embrun Inc. | E.L.K. Energy Inc. | Eastern Ontario Power Inc. | Enersource Hydro Mississauga Inc. | EnWin Utilities Ltd. |
|--|--------------------------|-------------------------------|--------------------|----------------------------|-----------------------------------|----------------------|
| Residential Customers | | | | | | |
| Number of Customers | 13,727 | 1,777 | 9,899 | 3,100 | 171,247 | 76,720 |
| Billed kWh | 125,224,900 | 19,868,483 | 93,358,872 | 28,625,240 | 1,586,325,915 | 647,461,708 |
| Distribution Revenue | \$ 3,650,694 | \$ 505,323 | \$ 783,500 | \$ 1,085,000 | \$ 47,758,866 | \$ 22,978,356 |
| Billed kWh per Customer | 9,123 | 11,181 | 9,431 | 9,234 | 9,263 | 8,439 |
| Distribution Revenue per Customer | \$ 266 | \$ 284 | \$ 79 | \$ 350 | \$ 279 | \$ 300 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 1,687 | 170 | 1,187 | 438 | 17,197 | 6,955 |
| Billed kWh | 49,527,086 | 4,729,493 | 27,544,928 | 12,306,415 | 661,646,252 | 223,701,633 |
| Distribution Revenue | \$ 891,621 | \$ 108,823 | \$ 58,725 | \$ 389,101 | \$ 16,064,175 | \$ 5,713,015 |
| Billed kWh per Customer | 29,358 | 27,821 | 23,205 | 28,097 | 38,475 | 32,164 |
| Distribution Revenue per Customer | \$ 529 | \$ 640 | \$ 49 | \$ 888 | \$ 934 | \$ 821 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 119 | 11 | 119 | 23 | 4,506 | 1,181 |
| Number of Large Users | 0 | 0 | 0 | 0 | 10 | 10 |
| Number of Sub Transmission Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| Billed kWh | 161,887,742 | 4,088,585 | 113,774,116 | 17,583,459 | 5,410,120,921 | 1,439,651,148 |
| Distribution Revenue | \$ 749,815 | \$ 77,503 | \$ 482,836 | \$ 396,591 | \$ 53,725,866 | \$ 17,845,299 |
| Billed kWh per Customer | 1,360,401 | 371,690 | 956,085 | 764,498 | 1,197,990 | 1,208,775 |
| Distribution Revenue per Customer | \$ 6,301 | \$ 7,046 | \$ 4,057 | \$ 17,243 | \$ 11,897 | \$ 14,983 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 32 | 19 | 0 | 6 | 2,934 | 787 |
| Billed kWh | 497,288 | 89,786 | 0 | 160,435 | 10,986,351 | 3,697,869 |
| Distribution Revenue | \$ 7,991 | \$ 7,643 | \$ - | \$ 14,599 | \$ 624,305 | \$ 93,408 |
| Billed kWh per Connection | 15,540 | 4,726 | - | 26,739 | 3,744 | 4,699 |
| Distribution Revenue per Connection | \$ 250 | \$ 402 | - | \$ 2,433 | \$ 213 | \$ 119 |



| Statistics by Customer Class For the year ended December 31, 2010 | Erie Thames Powerlines Corporation | Espanola Regional Hydro Distribution Corporation | Essex Powerlines Corporation | Festival Hydro Inc. | Fort Frances Power Corporation | Greater Sudbury Hydro Inc. |
|---|---|---|---|--------------------------------|---|---------------------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 12,847 | 2,850 | 25,915 | 17,373 | 3,307 | 42,068 |
| Billed kWh | 115,184,785 | 31,226,253 | 280,065,614 | 141,316,645 | 38,880,708 | 394,465,898 |
| Distribution Revenue | \$ 3,022,957 | \$ 742,990 | \$ 7,561,421 | \$ 5,325,821 | \$ 828,911 | \$ 24,607,241 |
| Billed kWh per Customer | 8,966 | 10,957 | 10,807 | 8,134 | 11,757 | 9,377 |
| Distribution Revenue per Customer | \$ 235 | \$ 261 | \$ 292 | \$ 307 | \$ 251 | \$ 585 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 1,378 | 425 | 2,046 | 1,985 | 419 | 4,118 |
| Billed kWh | 35,509,255 | 11,572,990 | 72,544,120 | 65,179,456 | 14,833,271 | 144,489,006 |
| Distribution Revenue | \$ 679,956 | \$ 262,308 | \$ 858,010 | \$ 1,633,969 | \$ 238,421 | \$ 26,676,335 |
| Billed kWh per Customer | 25,769 | 27,231 | 35,457 | 32,836 | 35,402 | 35,087 |
| Distribution Revenue per Customer | \$ 493 | \$ 617 | \$ 419 | \$ 823 | \$ 569 | \$ 6,478 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 146 | 25 | 222 | 220 | 51 | 524 |
| Number of Large Users | 2 | 0 | 0 | 1 | 0 | 0 |
| Number of Sub Transmission Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| Billed kWh | 245,543,151 | 17,160,375 | 234,841,610 | 360,896,551 | 26,245,189 | 382,334,753 |
| Distribution Revenue | \$ 2,194,496 | \$ 174,049 | \$ 2,051,654 | \$ 2,333,201 | \$ 381,776 | \$ 4,504,045 |
| Billed kWh per Customer | 1,659,075 | 686,415 | 1,057,845 | 1,633,016 | 514,612 | 729,646 |
| Distribution Revenue per Customer | \$ 14,828 | \$ 6,962 | \$ 9,242 | \$ 10,557 | \$ 7,486 | \$ 8,596 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 105 | 21 | 150 | 224 | 6 | 200 |
| Billed kWh | 511,304 | 170,043 | 1,709,104 | 673,251 | 67,445 | 2,285,597 |
| Distribution Revenue | \$ 12,146 | \$ 2,455 | \$ 61,055 | \$ 34,739 | \$ 618 | \$ - |
| Billed kWh per Connection | 4,870 | 8,097 | 11,394 | 3,006 | 11,241 | 11,428 |
| Distribution Revenue per Connection | \$ 116 | \$ 117 | \$ 407 | \$ 155 | \$ 103 | \$ - |



| Statistics by Customer Class For the year ended December 31, 2010 | Grimsby Power Incorporated | Guelph Hydro Electric Systems Inc. | Haldimand County Hydro Inc. | Halton Hills Hydro Inc. | Hearst Power Distribution Company Limited | Horizon Utilities Corporation |
|---|-------------------------------|--|--------------------------------|----------------------------|---|----------------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 9,379 | 46,001 | 18,465 | 18,944 | 2,292 | 214,133 |
| Billed kWh | 96,445,307 | 364,874,674 | 172,161,499 | 224,697,945 | 25,225,707 | 1,684,535,439 |
| Distribution Revenue | \$ 2,473,623 | \$ 13,197,037 | \$ 8,514,378 | \$ 5,445,033 | \$ 449,199 | \$ 56,999,672 |
| Billed kWh per Customer | 10,283 | 7,932 | 9,324 | 11,861 | 11,006 | 7,867 |
| Distribution Revenue per Customer | \$ 264 | \$ 287 | \$ 461 | \$ 287 | \$ 196 | \$ 266 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 662 | 3,647 | 2,369 | 1,655 | 401 | 18,053 |
| Billed kWh | 19,722,899 | 145,047,954 | 57,658,761 | 57,461,968 | 11,529,904 | 581,299,813 |
| Distribution Revenue | \$ 395,713 | \$ 2,947,049 | \$ 1,922,423 | \$ 1,033,672 | \$ 129,389 | \$ 9,814,954 |
| Billed kWh per Customer | 29,793 | 39,772 | 24,339 | 34,720 | 28,753 | 32,200 |
| Distribution Revenue per Customer | \$ 598 | \$ 808 | \$ 811 | \$ 625 | \$ 323 | \$ 544 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 110 | 598 | 137 | 191 | 41 | 2,265 |
| Number of Large Users | 0 | 4 | 0 | 0 | 0 | 13 |
| Number of Sub Transmission Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| Billed kWh | 70,390,802 | 1,104,522,620 | 115,484,343 | 228,049,777 | 36,063,444 | 2,552,967,787 |
| Distribution Revenue | \$ 458,002 | \$ 7,526,753 | \$ 1,808,034 | \$ 2,299,937 | \$ 186,871 | \$ 15,887,710 |
| Billed kWh per Customer | 639,916 | 1,834,755 | 842,951 | 1,193,978 | 879,596 | 1,120,706 |
| Distribution Revenue per Customer | \$ 4,164 | \$ 12,503 | \$ 13,197 | \$ 12,042 | \$ 4,558 | \$ 6,974 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 80 | 578 | 78 | 139 | 0 | 3,174 |
| Billed kWh | 401,097 | 2,426,370 | 454,181 | 914,221 | 0 | 12,474,726 |
| Distribution Revenue | \$ 16,356 | \$ 12,926 | \$ 19,637 | \$ 30,188 | \$ - | \$ 592,592 |
| Billed kWh per Connection | 5,014 | 4,198 | 5,823 | 6,577 | - | 3,930 |
| Distribution Revenue per Connection | \$ 204 | \$ 22 | \$ 252 | \$ 217 | \$ - | \$ 187 |



| Statistics by Customer Class For the year ended December 31, 2010 | Hydro 2000 Inc. | Hydro Hawkesbury Inc. | Hydro One Brampton Networks Inc. | Hydro One Networks Inc. | Hydro Ottawa Limited | Innisfil Hydro Distribution Systems Limited |
|---|-----------------|--------------------------|--|----------------------------|-------------------------|---|
| Residential Customers | | | | | | |
| Number of Customers | 1,041 | 4,817 | 124,592 | 1,093,342 | 273,758 | 13,747 |
| Billed kWh | 14,930,159 | 52,798,659 | 1,161,471,420 | 11,964,000,000 | 2,272,176,243 | 159,406,547 |
| Distribution Revenue | \$ 195,168 | \$ 419,638 | \$ 33,914,841 | \$ 690,123,000 | \$ 81,462,521 | \$ 5,860,852 |
| Billed kWh per Customer | 14,342 | 10,961 | 9,322 | 10,943 | 8,300 | 11,596 |
| Distribution Revenue per Customer | \$ 187 | \$ 87 | \$ 272 | \$ 631 | \$ 298 | \$ 426 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 143 | 593 | 7,975 | 101,638 | 23,548 | 892 |
| Billed kWh | 4,768,074 | 20,553,207 | 295,707,937 | 3,956,000,000 | 726,404,260 | 31,366,364 |
| Distribution Revenue | \$ 77,777 | \$ 104,192 | \$ 7,213,933 | \$ 130,653,000 | \$ 18,530,472 | \$ 602,655 |
| Billed kWh per Customer | 33,343 | 34,660 | 37,079 | 38,922 | 30,848 | 35,164 |
| Distribution Revenue per Customer | \$ 544 | \$ 176 | \$ 905 | \$ 1,285 | \$ 787 | \$ 676 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 12 | 86 | 1,655 | 7,628 | 3,346 | 68 |
| Number of Large Users | 0 | 0 | 6 | 0 | 12 | 0 |
| Number of Sub Transmission Customers | 0 | 0 | 0 | 422 | 0 | 0 |
| Billed kWh | 4,593,159 | 84,920,330 | 2,291,565,397 | 5,743,000,000 | 4,532,399,117 | 54,942,977 |
| Distribution Revenue | \$ 26,265 | \$ 253,919 | \$ 18,668,003 | \$ 144,626,000 | \$ 44,737,727 | \$ 754,395 |
| Billed kWh per Customer | 382,763 | 987,446 | 1,379,630 | 713,416 | 1,349,732 | 807,985 |
| Distribution Revenue per Customer | \$ 2,189 | \$ 2,953 | \$ 11,239 | \$ 17,966 | \$ 13,323 | \$ 11,094 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 6 | 5 | 0 | 0 | 3,084 | 82 |
| Billed kWh | 19,706 | 254,840 | 0 | 0 | 17,309,021 | 530,509 |
| Distribution Revenue | \$ 1,024 | \$ 709 | \$ - | \$ - | \$ - | \$ 41,669 |
| Billed kWh per Connection | 3,284 | 50,968 | - | - | 5,613 | 6,470 |
| Distribution Revenue per Connection | \$ 171 | \$ 142 | - | - | \$ - | \$ 508 |



| Statistics by Customer Class For the year ended December 31, 2010 | Kenora Hydro Electric Corporation Ltd. | Kingston Hydro Corporation | Kitchener-Wilmot Hydro Inc. | Lakefront Utilities Inc. | Lakeland Power Distribution Ltd. | London Hydro Inc. |
|---|--|-------------------------------|--------------------------------|-----------------------------|-------------------------------------|-------------------|
| Residential Customers | | | | | | |
| Number of Customers | 4,770 | 23,336 | 78,142 | 8,369 | 7,782 | 133,452 |
| Billed kWh | 40,203,282 | 189,807,088 | 671,668,025 | 75,492,423 | 77,894,336 | 1,146,514,255 |
| Distribution Revenue | \$ 1,172,155 | \$ 5,264,251 | \$ 19,029,203 | \$ 1,794,942 | \$ 2,500,355 | \$ 38,555,489 |
| Billed kWh per Customer | 8,428 | 8,134 | 8,595 | 9,020 | 10,010 | 8,591 |
| Distribution Revenue per Customer | \$ 246 | \$ 226 | \$ 244 | \$ 214 | \$ 321 | \$ 289 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 741 | 3,264 | 7,493 | 1,069 | 1,556 | 11,897 |
| Billed kWh | 24,326,248 | 92,291,447 | 243,721,827 | 35,983,197 | 41,668,843 | 407,620,994 |
| Distribution Revenue | \$ 321,003 | \$ 1,822,258 | \$ 4,843,966 | \$ 558,525 | \$ 1,026,896 | \$ 7,936,510 |
| Billed kWh per Customer | 32,829 | 28,276 | 32,527 | 33,661 | 26,779 | 34,263 |
| Distribution Revenue per Customer | \$ 433 | \$ 558 | \$ 646 | \$ 522 | \$ 660 | \$ 667 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 69 | 341 | 975 | 133 | 101 | 1,621 |
| Number of Large Users | 0 | 3 | 1 | 0 | 0 | 4 |
| Number of Sub Transmission Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| Billed kWh | 44,296,705 | 422,382,562 | 952,018,606 | 146,793,054 | 82,034,432 | 1,792,696,694 |
| Distribution Revenue | \$ 430,642 | \$ 2,291,480 | \$ 11,039,292 | \$ 1,227,056 | \$ 827,995 | \$ 11,258,842 |
| Billed kWh per Customer | 641,981 | 1,227,856 | 975,429 | 1,103,707 | 812,222 | 1,103,198 |
| Distribution Revenue per Customer | \$ 6,241 | \$ 6,661 | \$ 11,311 | \$ 9,226 | \$ 8,198 | \$ 6,929 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 33 | 158 | 811 | 77 | 41 | 1,494 |
| Billed kWh | 173,482 | 2,258,139 | 3,374,629 | 757,530 | 141,050 | 5,523,748 |
| Distribution Revenue | \$ 5,358 | \$ 45,845 | \$ 150,973 | \$ 31,046 | \$ 10,150 | \$ 76,736 |
| Billed kWh per Connection | 5,257 | 14,292 | 4,161 | 9,838 | 3,440 | 3,697 |
| Distribution Revenue per Connection | \$ 162 | \$ 290 | \$ 186 | \$ 403 | \$ 248 | \$ 51 |



| Statistics by Customer Class For the year ended December 31, 2010 | Middlesex Power Distribution Corporation | Midland Power Utility Corporation | Milton Hydro Distribution Inc. | Newmarket - Tay Power Distribution Ltd. | Niagara Peninsula Energy Inc. | Niagara-on-the- Lake Hydro Inc. |
|---|--|--------------------------------------|-----------------------------------|---|----------------------------------|------------------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 6,984 | 6,063 | 26,587 | 29,533 | 45,840 | 6,537 |
| Billed kWh | 64,995,244 | 47,915,407 | 258,659,735 | 277,978,370 | 451,343,387 | 67,066,095 |
| Distribution Revenue | \$ 2,207,239 | \$ 1,818,869 | \$ 7,569,337 | \$ 9,543,384 | \$ 13,704,970 | \$ 2,257,949 |
| Billed kWh per Customer | 9,306 | 7,903 | 9,729 | 9,412 | 9,846 | 10,259 |
| Distribution Revenue per Customer | \$ 316 | \$ 300 | \$ 285 | \$ 323 | \$ 299 | \$ 345 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 779 | 738 | 2,283 | 2,973 | 4,357 | 1,224 |
| Billed kWh | 22,008,816 | 24,725,350 | 79,867,181 | 93,701,712 | 121,294,614 | 33,559,042 |
| Distribution Revenue | \$ 315,841 | \$ 521,305 | \$ 1,655,769 | \$ 2,560,097 | \$ 3,350,656 | \$ 1,121,003 |
| Billed kWh per Customer | 28,253 | 33,503 | 34,983 | 31,518 | 27,839 | 27,418 |
| Distribution Revenue per Customer | \$ 405 | \$ 706 | \$ 725 | \$ 861 | \$ 769 | \$ 916 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 95 | 113 | 270 | 405 | 851 | 121 |
| Number of Large Users | 1 | 0 | 2 | 0 | 0 | 0 |
| Number of Sub Transmission Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| Billed kWh | 122,492,084 | 132,869,301 | 379,584,041 | 309,550,101 | 611,065,862 | 76,691,746 |
| Distribution Revenue | \$ 376,267 | \$ 901,183 | \$ 2,465,639 | \$ 3,515,008 | \$ 8,597,223 | \$ 988,523 |
| Billed kWh per Customer | 1,275,959 | 1,175,835 | 1,395,530 | 764,321 | 718,056 | 633,816 |
| Distribution Revenue per Customer | \$ 3,919 | \$ 7,975 | \$ 9,065 | \$ 8,679 | \$ 10,102 | \$ 8,170 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 53 | 12 | 184 | 115 | 465 | 20 |
| Billed kWh | 321,271 | 461,535 | 1,281,024 | 374,072 | 2,345,772 | 209,503 |
| Distribution Revenue | \$ 7,262 | \$ 16,017 | \$ 36,889 | \$ 26,602 | \$ 128,953 | \$ 16,202 |
| Billed kWh per Connection | 6,062 | 38,461 | 6,962 | 3,253 | 5,045 | 10,475 |
| Distribution Revenue per Connection | \$ 137 | \$ 1,335 | \$ 200 | \$ 231 | \$ 277 | \$ 810 |



| Statistics by Customer Class For the year ended December 31, 2010 | Norfolk Power Distribution Inc. | North Bay Hydro Distribution Limited | Northern Ontario Wires Inc. | Oakville Hydro Electricity Distribution Inc. | Orangeville Hydro Limited | Orillia Power Distribution Corporation |
|---|------------------------------------|--|--------------------------------|--|------------------------------|--|
| Residential Customers | | | | | | |
| Number of Customers | 16,769 | 20,845 | 5,202 | 56,902 | 9,963 | 11,357 |
| Billed kWh | 141,859,487 | 206,535,118 | 41,793,455 | 625,890,073 | 86,211,880 | 107,193,730 |
| Distribution Revenue | \$ 6,921,061 | \$ 6,041,374 | \$ 1,654,167 | \$ 17,594,797 | \$ 3,120,339 | \$ 3,455,067 |
| Billed kWh per Customer | 8,460 | 9,908 | 8,034 | 10,999 | 8,653 | 9,439 |
| Distribution Revenue per Customer | \$ 413 | \$ 290 | \$ 318 | \$ 309 | \$ 313 | \$ 304 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 2,009 | 2,636 | 755 | 4,886 | 1,163 | 1,344 |
| Billed kWh | 60,492,342 | 85,042,099 | 19,817,364 | 178,458,347 | 36,096,661 | 47,478,083 |
| Distribution Revenue | \$ 2,042,648 | \$ 2,053,756 | \$ 467,367 | \$ 4,083,476 | \$ 764,402 | \$ 1,269,092 |
| Billed kWh per Customer | 30,111 | 32,262 | 26,248 | 36,524 | 31,038 | 35,326 |
| Distribution Revenue per Customer | \$ 1,017 | \$ 779 | \$ 619 | \$ 836 | \$ 657 | \$ 944 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 162 | 273 | 69 | 886 | 130 | 161 |
| Number of Large Users | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of Sub Transmission Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| Billed kWh | 162,124,748 | 271,065,841 | 60,032,163 | 788,869,762 | 123,390,551 | 150,666,402 |
| Distribution Revenue | \$ 1,687,648 | \$ 2,347,615 | \$ 277,280 | \$ 7,486,519 | \$ 763,897 | \$ 1,844,090 |
| Billed kWh per Customer | 1,000,770 | 992,915 | 870,031 | 890,372 | 949,158 | 935,816 |
| Distribution Revenue per Customer | \$ 10,418 | \$ 8,599 | \$ 4,019 | \$ 8,450 | \$ 5,876 | \$ 11,454 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 46 | 20 | 19 | 663 | 158 | 153 |
| Billed kWh | 495,360 | 165,123 | 128,847 | 4,008,590 | 373,728 | 824,780 |
| Distribution Revenue | \$ 139 | \$ 5,145 | \$ 4,479 | \$ 146,426 | \$ 14,356 | \$ 31,200 |
| Billed kWh per Connection | 10,769 | 8,256 | 6,781 | 6,046 | 2,365 | 5,391 |
| Distribution Revenue per Connection | \$ 3 | \$ 257 | \$ 236 | \$ 221 | \$ 91 | \$ 204 |



| Statistics by Customer Class For the year ended December 31, 2010 | Oshawa PUC Networks Inc. | Ottawa River Power Corporation | Parry Sound Power Corporation | Peterborough Distribution Incorporated | Port Colborne Hydro Inc. | PowerStream Inc. |
|---|-----------------------------|--------------------------------------|-------------------------------------|--|-----------------------------|------------------|
| Residential Customers | | | | | | |
| Number of Customers | 48,387 | 8,955 | 2,773 | 31,037 | 8,151 | 290,951 |
| Billed kWh | 500,205,636 | 76,783,544 | 32,389,316 | 284,955,081 | 64,264,350 | 2,727,096,928 |
| Distribution Revenue | \$ 11,202,438 | \$ 2,028,282 | \$ 965,985 | \$ 7,842,079 | \$ 2,947,445 | \$ 79,661,790 |
| Billed kWh per Customer | 10,338 | 8,574 | 11,680 | 9,181 | 7,884 | 9,373 |
| Distribution Revenue per Customer | \$ 232 | \$ 226 | \$ 348 | \$ 253 | \$ 362 | \$ 274 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 3,795 | 1,372 | 538 | 3,588 | 937 | 30,076 |
| Billed kWh | 137,665,867 | 33,379,737 | 15,833,269 | 115,582,263 | 22,781,401 | 1,034,252,535 |
| Distribution Revenue | \$ 2,784,240 | \$ 616,261 | \$ 330,304 | \$ 2,306,025 | \$ 649,197 | \$ 22,110,870 |
| Billed kWh per Customer | 36,276 | 24,329 | 29,430 | 32,214 | 24,313 | 34,388 |
| Distribution Revenue per Customer | \$ 734 | \$ 449 | \$ 614 | \$ 643 | \$ 693 | \$ 735 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 527 | 148 | 66 | 385 | 81 | 4,512 |
| Number of Large Users | 1 | 0 | 0 | 2 | 0 | 1 |
| Number of Sub Transmission Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| Billed kWh | 490,937,909 | 75,272,399 | 35,710,193 | 392,431,436 | 102,093,247 | 4,502,194,401 |
| Distribution Revenue | \$ 4,284,913 | \$ 817,672 | \$ 447,494 | \$ 3,156,654 | \$ 1,456,384 | \$ 43,477,190 |
| Billed kWh per Customer | 929,807 | 508,597 | 541,064 | 1,014,035 | 1,260,410 | 997,606 |
| Distribution Revenue per Customer | \$ 8,115 | \$ 5,525 | \$ 6,780 | \$ 8,157 | \$ 17,980 | \$ 9,634 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 309 | 72 | 19 | 384 | 14 | 2,868 |
| Billed kWh | 2,969,396 | 465,819 | 56,466 | 1,667,651 | 695,082 | 12,399,878 |
| Distribution Revenue | \$ 57,664 | \$ 4,113 | \$ 5,297 | \$ 245,285 | \$ 40,110 | \$ 596,910 |
| Billed kWh per Connection | 9,610 | 6,470 | 2,972 | 4,343 | 49,649 | 4,324 |
| Distribution Revenue per Connection | \$ 187 | \$ 57 | \$ 279 | \$ 639 | \$ 2,865 | \$ 208 |



| Statistics by Customer Class For the year ended December 31, 2010 | PUC Distribution Inc. | Renfrew Hydro Inc. | Rideau St. Lawrence Distribution Inc. | Sioux Lookout Hydro Inc. | St. Thomas Energy Inc. | Thunder Bay Hydro Electricity Distribution Inc. |
|---|--------------------------|-----------------------|---|-----------------------------|---------------------------|---|
| Residential Customers | | | | | | |
| Number of Customers | 29,086 | 3,654 | 4,982 | 2,312 | 14,538 | 44,559 |
| Billed kWh | 326,493,714 | 30,305,144 | 44,191,614 | 31,178,902 | 120,949,829 | 335,657,888 |
| Distribution Revenue | \$ 7,880,033 | \$ 896,369 | \$ 1,147,032 | \$ 987,511 | \$ 3,820,683 | \$ 9,933,606 |
| Billed kWh per Customer | 11,225 | 8,294 | 8,870 | 13,486 | 8,320 | 7,533 |
| Distribution Revenue per Customer | \$ 271 | \$ 245 | \$ 230 | \$ 427 | \$ 263 | \$ 223 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 3,349 | 442 | 770 | 394 | 1,687 | 4,415 |
| Billed kWh | 91,377,364 | 12,427,065 | 20,418,777 | 14,190,567 | 36,670,176 | 132,889,381 |
| Distribution Revenue | \$ 2,211,172 | \$ 229,899 | \$ 378,223 | \$ 319,719 | \$ 837,051 | \$ 2,633,057 |
| Billed kWh per Customer | 27,285 | 28,116 | 26,518 | 36,017 | 21,737 | 30,100 |
| Distribution Revenue per Customer | \$ 660 | \$ 520 | \$ 491 | \$ 811 | \$ 496 | \$ 596 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 435 | 59 | 66 | 48 | 194 | 534 |
| Number of Large Users | 0 | 0 | 0 | 0 | 0 | 0 |
| Number of Sub Transmission Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| Billed kWh | 257,036,820 | 51,703,213 | 41,354,016 | 25,204,983 | 137,249,474 | 462,862,459 |
| Distribution Revenue | \$ 3,604,998 | \$ 286,466 | \$ 346,031 | \$ 322,349 | \$ 1,114,532 | \$ 3,451,872 |
| Billed kWh per Customer | 590,889 | 876,326 | 626,576 | 525,104 | 707,472 | 866,784 |
| Distribution Revenue per Customer | \$ 8,287 | \$ 4,855 | \$ 5,243 | \$ 6,716 | \$ 5,745 | \$ 6,464 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 16 | 34 | 48 | 9 | 2 | 471 |
| Billed kWh | 837,229 | 150,176 | 337,164 | 35,962 | 9,094 | 1,952,259 |
| Distribution Revenue | \$ 23,212 | \$ 6,380 | \$ 15,968 | \$ 3,305 | \$ 609 | \$ 98,936 |
| Billed kWh per Connection | 52,327 | 4,417 | 7,024 | 3,996 | 4,547 | 4,145 |
| Distribution Revenue per Connection | \$ 1,451 | \$ 188 | \$ 333 | \$ 367 | \$ 304 | \$ 210 |



| Statistics by Customer Class For the year ended December 31, 2010 | Tillsonburg Hydro Inc. | Toronto Hydro- Electric System Limited | Veridian Connections Inc. | Wasaga Distribution Inc. | Waterloo North Hydro Inc. | Welland Hydro- Electric System Corp. |
|---|---------------------------|--|------------------------------|-----------------------------|------------------------------|--|
| Residential Customers | | | | | | |
| Number of Customers | 5,954 | 620,501 | 102,929 | 11,238 | 45,863 | 19,543 |
| Billed kWh | 53,434,213 | 5,209,204,594 | 972,134,187 | 77,874,801 | 413,251,129 | 159,733,338 |
| Distribution Revenue | \$ 1,766,057 | \$ 211,702,780 | \$ 29,469,856 | \$ 2,784,335 | \$ 13,612,900 | \$ 5,839,051 |
| Billed kWh per Customer | 8,975 | 8,395 | 9,445 | 6,930 | 9,011 | 8,173 |
| Distribution Revenue per Customer | \$ 297 | \$ 341 | \$ 286 | \$ 248 | \$ 297 | \$ 299 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 658 | 66,167 | 8,578 | 777 | 5,385 | 1,692 |
| Billed kWh | 23,947,776 | 2,168,823,277 | 303,109,577 | 16,076,865 | 185,040,278 | 54,185,000 |
| Distribution Revenue | \$ 560,330 | \$ 65,651,135 | \$ 6,556,945 | \$ 353,847 | \$ 3,825,098 | \$ 1,006,561 |
| Billed kWh per Customer | 36,395 | 32,778 | 35,336 | 20,691 | 34,362 | 32,024 |
| Distribution Revenue per Customer | \$ 852 | \$ 992 | \$ 764 | \$ 455 | \$ 710 | \$ 595 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 88 | 13,668 | 1,057 | 31 | 665 | 175 |
| Number of Large Users | 0 | 50 | 5 | 0 | 1 | 1 |
| Number of Sub Transmission Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| Billed kWh | 114,774,177 | 17,202,658,800 | 1,242,613,503 | 24,869,234 | 817,368,060 | 203,636,839 |
| Distribution Revenue | \$ 758,196 | \$ 212,331,728 | \$ 9,344,614 | \$ 255,366 | \$ 7,508,059 | \$ 1,671,334 |
| Billed kWh per Customer | 1,304,252 | 1,254,021 | 1,170,069 | 802,233 | 1,227,279 | 1,157,027 |
| Distribution Revenue per Customer | \$ 8,616 | \$ 15,478 | \$ 8,799 | \$ 8,238 | \$ 11,273 | \$ 9,496 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 64 | 1,105 | 924 | 48 | 539 | 213 |
| Billed kWh | 427,340 | 55,244,974 | 5,942,432 | 285,569 | 200,468 | 1,128,127 |
| Distribution Revenue | \$ 23,650 | \$ 3,190,306 | \$ 193,156 | \$ 8,107 | \$ 116,592 | \$ 47,891 |
| Billed kWh per Connection | 6,677 | 49,995 | 6,431 | 5,949 | 372 | 5,296 |
| Distribution Revenue per Connection | \$ 370 | \$ 2,887 | \$ 209 | \$ 169 | \$ 216 | \$ 225 |



| Statistics by Customer Class For the year ended December 31, 2010 | Wellington North Power Inc. | West Coast Huron Energy Inc. | West Perth Power Inc. | Westario Power Inc. | Whitby Hydro Electric Corporation | Woodstock Hydro Services Inc. |
|---|--------------------------------|---------------------------------|--------------------------|------------------------|---|----------------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 3,095 | 3,237 | 1,794 | 19,301 | 37,283 | 13,701 |
| Billed kWh | 25,303,871 | 26,431,108 | 16,271,614 | 216,435,358 | 364,548,865 | 110,101,647 |
| Distribution Revenue | \$ 857,961 | \$ 1,072,220 | \$ 421,926 | \$ 5,351,731 | \$ 12,252,235 | \$ 3,959,449 |
| Billed kWh per Customer | 8,176 | 8,165 | 9,070 | 11,214 | 9,778 | 8,036 |
| Distribution Revenue per Customer | \$ 277 | \$ 331 | \$ 235 | \$ 277 | \$ 329 | \$ 289 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 473 | 483 | 235 | 2,429 | 1,967 | 1,170 |
| Billed kWh | 11,368,653 | 14,687,390 | 7,816,746 | 66,420,789 | 75,513,331 | 42,052,194 |
| Distribution Revenue | \$ 293,374 | \$ 373,791 | \$ 134,781 | \$ 1,191,205 | \$ 1,758,047 | \$ 815,564 |
| Billed kWh per Customer | 24,035 | 30,409 | 33,263 | 27,345 | 38,390 | 35,942 |
| Distribution Revenue per Customer | \$ 620 | \$ 774 | \$ 574 | \$ 490 | \$ 894 | \$ 697 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 45 | 49 | 20 | 277 | 419 | 203 |
| Number of Large Users | 0 | 1 | 0 | 0 | 0 | 0 |
| Number of Sub Transmission Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| Billed kWh | 58,906,580 | 97,013,288 | 35,413,140 | 190,213,516 | 410,991,175 | 218,923,674 |
| Distribution Revenue | \$ 522,349 | \$ 816,177 | \$ 229,938 | \$ 1,725,696 | \$ 3,760,211 | \$ 1,528,407 |
| Billed kWh per Customer | 1,309,035 | 1,940,266 | 1,770,657 | 686,691 | 980,886 | 1,078,442 |
| Distribution Revenue per Customer | \$ 11,608 | \$ 16,324 | \$ 11,497 | \$ 6,230 | \$ 8,974 | \$ 7,529 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 3 | 4 | 4 | 63 | 390 | 135 |
| Billed kWh | 10,099 | 84,324 | 16,319 | 323,110 | 1,940,522 | 562,716 |
| Distribution Revenue | \$ 244 | \$ 3,927 | \$ 76 | \$ 20,899 | \$ 106,365 | \$ 26,850 |
| Billed kWh per Connection | 3,366 | 21,081 | 4,080 | 5,129 | 4,976 | 4,168 |
| Distribution Revenue per Connection | \$ 81 | \$ 982 | \$ 19 | \$ 332 | \$ 273 | \$ 199 |





Glossary of Terms

FINANCIAL INFORMATION

| | Aggregation of Trial Balance (RRR section 2.1.7) accounts |
|--|---|
| Cash & cash equivalents | 1005-1070 |
| Receivables | 1100-1170 |
| Inventory | 1305-1350 |
| Inter-company receivables | 1200 + 1210 |
| Other current assets | 1180 + 1190 + 2290 if debit balance + 2296 if debit balance |
| Property plant & equipment | 1605-2075 |
| Accumulated depreciation & amortization | 2105-2180 |
| Regulatory assets (net) | 1505-1595 + 2405 + 2425 |
| Inter-company investments | 1480-1490 |
| Other non-current assets | 1405-1475 + 2350 if debit balance |
| Accounts payable & accrued charges | 2205-2220 + 2250-2256 + 2294 |
| Future income tax liabilities - current | 2296 if credit balance |
| Other current liabilities | 2264 + 2285-2292 if credit balance |
| Inter-company payables | 2240 + 2242 |
| Loans and notes payable, and current portion of long-term debt | 2225+ 2260-2262 + 2268-2272 |
| Long-term debt | 2505-2525 |
| Inter-company long-term debt & advances | 2530 + 2550 |
| Regulatory liabilities (net) | 1505-1595 + 2405 + 2425 |
| Other deferred amounts & customer deposits | 2305 + 2308-2348 + 2410 + 2415 + 2435 |
| Employee future benefits | 2306 |
| Future income tax liabilities | 2350 if credit balance |
| Shareholders' equity | 3005-3065 |
| Power and distribution revenue | 4006-4245 |
| Cost of power and related costs | 4705-4750 |
| Other income | 4305-4415+ 6305 |
| Operating expense | 4505-4565 + 4805-4850 + 5005-5096 |
| Maintenance expense | 4605-4640 + 4905-4965 + 5105-5195 |
| Administrative expense | 5305-5695 |
| Other expense | 5205-5215 + 6105 + 6205-6225 + 6310-6415 |
| Depreciation and amortization expense | 5705-5740 |
| Financing expense | 6005-6045 |
| Current income tax | 6110 |
| Future income tax | 6115 |



Glossary of Terms

FINANCIAL RATIOS

Liquidity Ratios measure the availability of cash to pay debt.

Current Ratio is a financial ratio that measures whether or not a firm has enough resources to pay its debts over the next 12 months.

Leverage Ratios are the financial statement ratios which show the degree to which the business is leveraging itself through its use of borrowed money.

Debt Ratio is long-term debt over total assets.

Debt to Equity Ratio is long-term debt over total equity.

Interest Coverage Ratio is used to determine a firm's ability to pay interest on outstanding debt.

Profitability Ratios measure the firm's use of its assets and control of its expenses to generate an acceptable rate of return.

Return on Equity measures the actual rate of return on the balance sheet shareholders' equity.



Glossary of Terms

Population Served is the estimated number of people served as customers of the utility.

Municipal Population is the Stats Canada population of the municipalities served. May not equal Population Served as other utilities may also serve the same community.

Seasonal Population represents cottagers etc.

Residential Customers applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation.

General Service < 50 kW Customers applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW Customers applies to a non residential account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 50 kW but less than 5,000 kW.

Large User Customers applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW.

Sub Transmission applies to an account who has embedded supply to Local Distribution Companies or an account that is directly connected to and supplied by the Distributors assets.

Unmetered Scattered Load refers to certain instances where connections can be provided without metering.

Total kWh Purchased represents total kWhs of electricity that has flowed into the distributor's distribution system from the IESO-controlled grid or from a host distributor and from all embedded generation facilities.

Total kWh Delivered (excluding losses) represents the total kWhs of electricity delivered to all customers in the distributor's licensed service area and to any embedded distributors.

Total Distribution Losses (kwh) is the sum of distribution system line losses, metering error and energy theft.

Winter Peak (kW) is the peak load on the distributor system from October to March.

Summer Peak (kW) is the peak load on the distributor system from April to September.

Average Peak (kW) is the average of daily peaks throughout the year.

Capital Additions represents the investment for assets placed in-service. It is the sum of employee labour including benefits, equipment and materials, capital works/other, overhead and carrying charges.

Billed kWh (meter read) refers to the yearly billed kWhs without the loss factor.



Glossary of Terms

SERVICE QUALITY REQUIREMENTS

Low Voltage Connections is the percentage of new low voltage (<750 Volts) connection requests where the connection is made within 5 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

High Voltage Connections is the percentage of new high voltage (≥ 750 Volts) connection requests where the connection is made within 10 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

Telephone Accessibility is the percentage of calls to the utility's general inquiry number that are answered in person within 30 seconds. Must be met 65% of the time.

Appointments Met is the percentage of appointments met where customer presence is required. Must be met 90% of the time.

Written Response to Enquiries is the percentage of customer inquiries relating to a customer's account and requiring a written response where the response is provided within 10 working days of receipt of the inquiry. Must be met 80% of the time.

Emergency Urban Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 60 minutes of the call. Urban areas are defined by the respective municipality. Must be met 80% of the time.

Emergency Rural Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 120 minutes of the call. Rural areas are defined by the respective municipality. Must be met 80% of the time.

Telephone Call Abandon Rate is the percentage of qualified calls (abandoned after 30 seconds) to a distributor's customer care telephone number that are abandoned before they are answered. Must be less than 10%.

Appointment Scheduling is the percentage of when a customer requests an appointment with a distributor, the distributor shall schedule the appointment to take place within 5 business days. Must be met 90% of the time.

Rescheduling a Missed Appointment is the percentage of missed appointments that the customer is contacted within 1 business day to reschedule the appointment. Must be met 100% of the time.

SAIDI is the average forced sustained interruption duration per customer served per year (measured in hours). Calculation is "Total Customer Hours of Interruptions" divided by "Total Number of Customers".

SAIFI is the average number of forced sustained interruptions experienced per customer served per year (measured in outages). Calculation is the "Total Customer Interruptions" divided by "Total Number of Customers".

CAIDI is the average forced sustained interruption duration experienced by interrupted customers per year (measured in hours). Calculation is SAIDI divided by SAIFI.

Loss of Supply Adjusted Service Reliability Indices exclude outages caused by a loss of supply. Loss of supply refers to customer interruptions due to problems in the bulk electricity supply system. For this purpose, the bulk electricity supply system is distinguished from the distributor's system based on ownership demarcation.