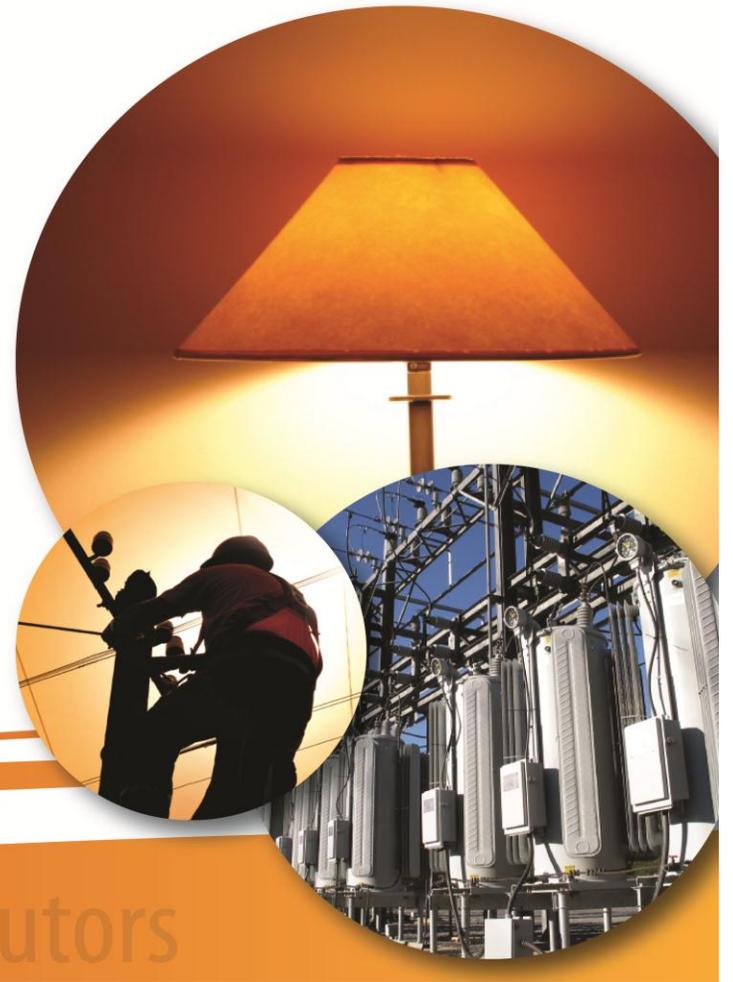




Ontario Energy Board
2012 Yearbook
of Electricity Distributors

Published on August 22, 2013

Electricity Distributors





Background on 2012 Statistical Yearbook of Electricity Distributors

The Ontario Energy Board is the regulator of Ontario's natural gas and electricity industries. In the electricity sector, the Board sets transmission and distribution rates, and approves the Independent Electricity System Operator's (IESO) and Ontario Power Authority's (OPA) budgets and fees. The Board also sets the rate for the Standard Supply Service for distribution utilities that supply electricity (commodity) directly to consumers.

The Board provides this 2012 Yearbook of Electricity Distributors to inform interested parties and the general public with financial and operational information collected from Electricity Distributors. It is compiled from data submitted by the Distributors through the Reporting and Record-Keeping Requirements. Hydro One Remote Communities and direct connections to the transmission grid are not presented. This yearbook is also available electronically on the OEB website.

Table of Contents	Page
Overview of Ontario Electricity Distributors	3
Individual Ontario Electricity Distributors	
Balance Sheet	13
Income Statement	27
Financial Ratios	41
General Statistics	55
Unitized Statistics and Service Quality Requirements	69
Statistics by Customer Class	83
Glossary of Terms	97

*The following distributors have not filed RRR information for 2012: Attawapiskat First Nation, Fort Albany First Nation and Kashechewan First Nation.

NOTES

Financial Statement Disclosures

1. Balance sheet and income statement disclosures reflect the utilities' audited financial statements.
2. Accounting and financial statement disclosures have changed during the period from 2010 to 2012. Year-over-year comparisons and trending may be affected, particularly with property, plant & equipment and accumulated depreciation & amortization for those utilities that adopted MIFRS.
3. Debit balances reported in credit fields were reclassified to assets; and credit balances in debit fields were reclassified to liabilities.
4. Since 2011, total debt is used to calculate the debt ratio and debt to equity ratio.
5. Regulatory assets and liabilities are netted together and classified as regulatory assets or liabilities (net) depending on sign.
6. Deferred tax assets and liabilities may have been classified by utilities as regulatory assets or liabilities in their filings with the Board. Wherever possible, this has been classified in the yearbook as other non-current assets or deferred tax liabilities depending on sign.
7. Intangible assets and related accumulated amortization have been included in property, plant & equipment and accumulated depreciation and amortization respectively.
8. The grouping formerly known as other expense has been included in administrative expense.
9. Thirteen utilities filed the modified IFRS version of the RRR 2.1.7 trial balance: Atikokan Hydro Inc., Enersource Hydro Mississauga Inc., EnWin Utilities Ltd., Grimsby Power Incorporated, Guelph Hydro Electric Systems Inc., Halton Hills Hydro Inc., Horizon Utilities Corporation, Hydro Ottawa Limited, Lakefront Utilities Inc., Norfolk Power Distribution Inc., Oshawa PUC Networks Inc., PowerStream Inc. and Rideau St. Lawrence Distribution Inc.

Statistical

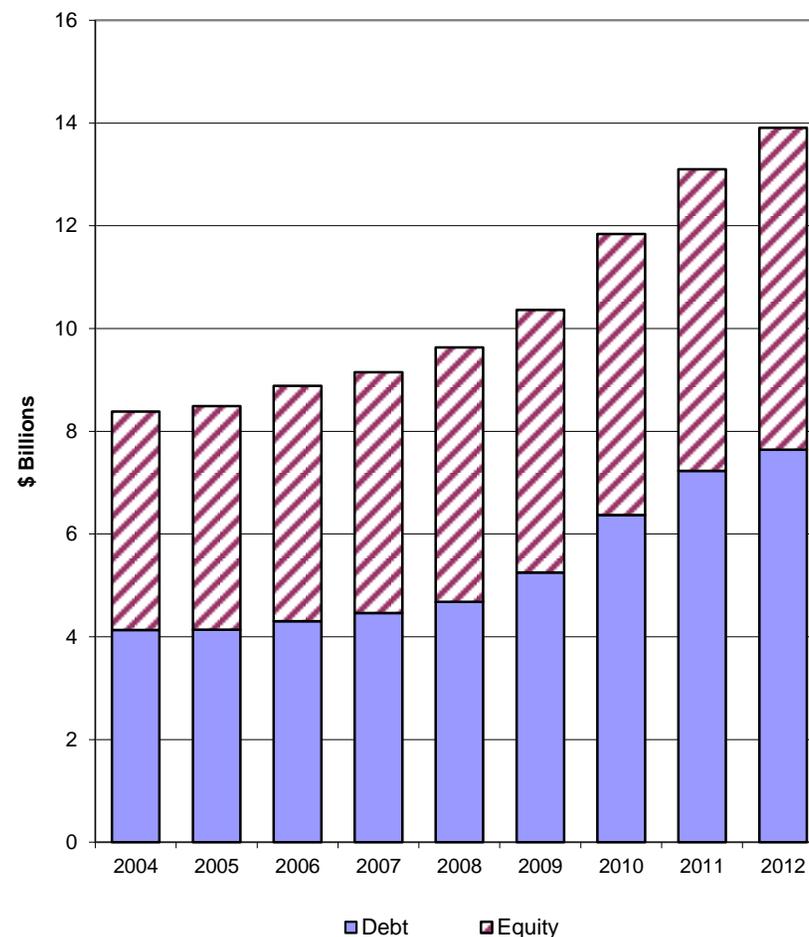
11. Loss of Supply Adjusted Service Reliability Indices are published under the Unitized Statistics and Service Quality Requirements tab.
12. Total customer figure is the sum of residential, GS<50, GS>50, large user and sub transmission rate classes.
13. Full time equivalent number of employees statistic is published under the General Statistics tab.

Overview of Ontario Electricity Distributors

Balance Sheet

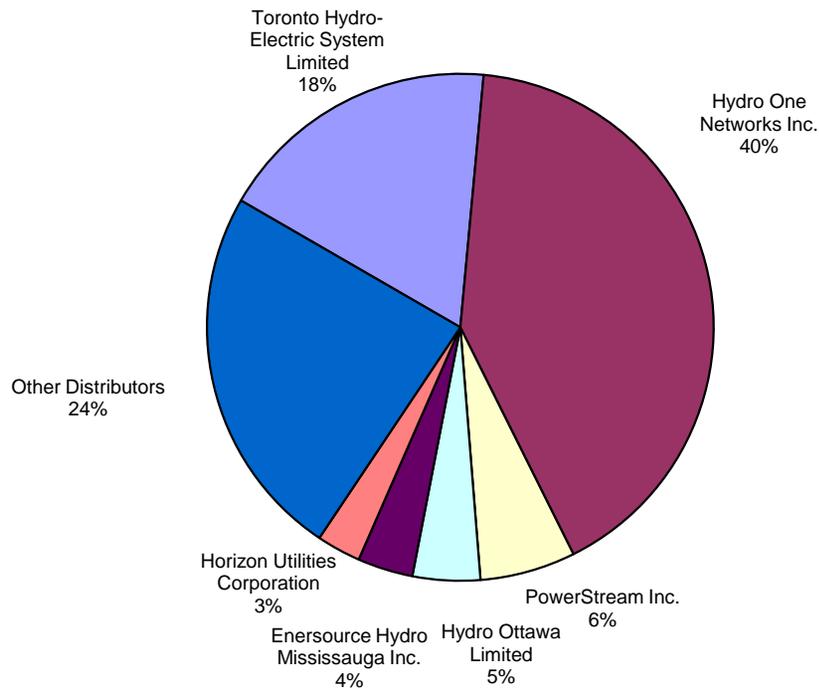
	As of December 31, 2012
Cash & cash equivalents	\$ 403,808,435
Receivables	2,920,065,080
Inventory	90,759,831
Inter-company receivables	18,727,412
Other current assets	74,873,040
Current assets	3,508,233,798
Property plant & equipment	23,155,642,317
Accumulated depreciation & amortization	(8,882,628,727)
	14,273,013,590
Regulatory assets (net)	245,195,700
Inter-company investments	16,752,097
Other non-current assets	675,667,522
Total Assets	\$ 18,718,862,706
Accounts payable & accrued charges	1,987,103,188
Other current liabilities	149,893,378
Inter-company payables	832,364,664
Loans, notes payable, current portion long term debt	720,642,289
Current liabilities	3,690,003,519
Long-term debt	3,937,405,171
Inter-company long-term debt & advances	2,577,347,490
Regulatory liabilities (net)	204,699,255
Other deferred amounts & customer deposits	489,241,217
Employee future benefits	1,265,148,749
Deferred taxes	288,284,793
Total Liabilities	12,452,130,194
Shareholders' Equity	6,266,732,513
Total Liabilities & Equity	\$ 18,718,862,706

Debt & Equity

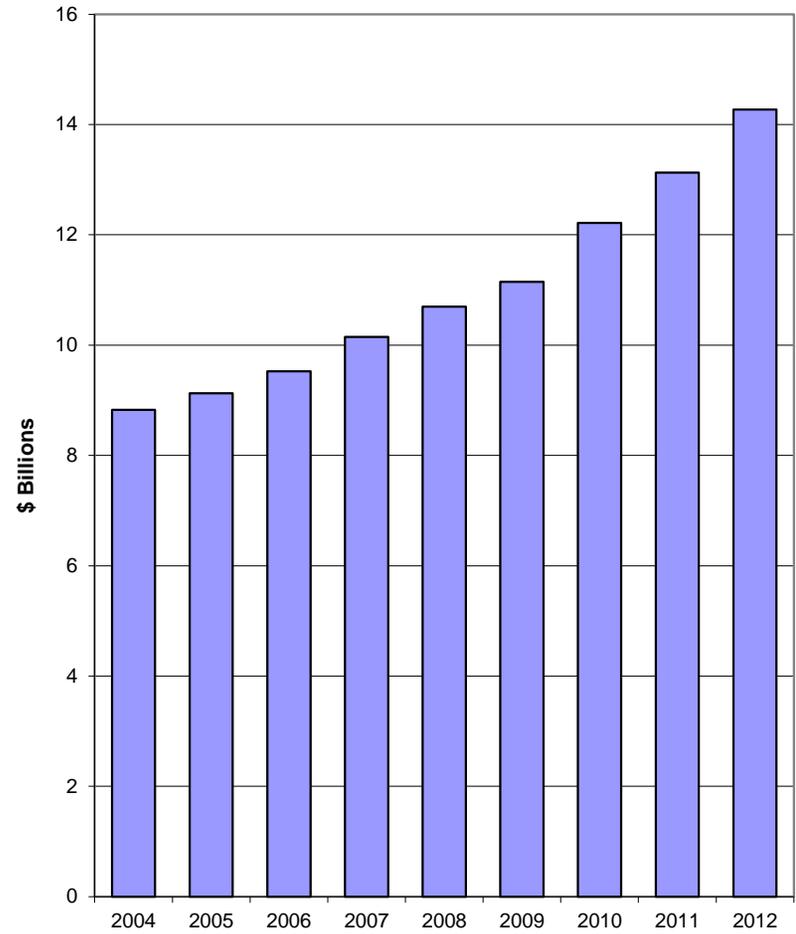


See notes 1, 2, 4

**Net Property Plant & Equipment by
Distributor**
\$14.3 billion

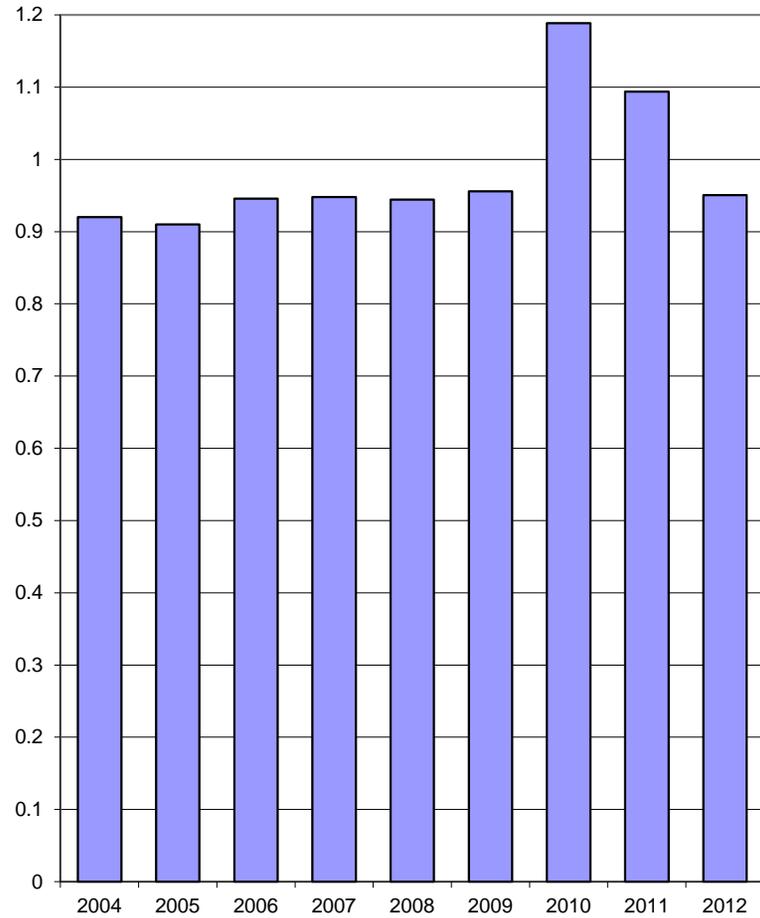


Net Property Plant & Equipment



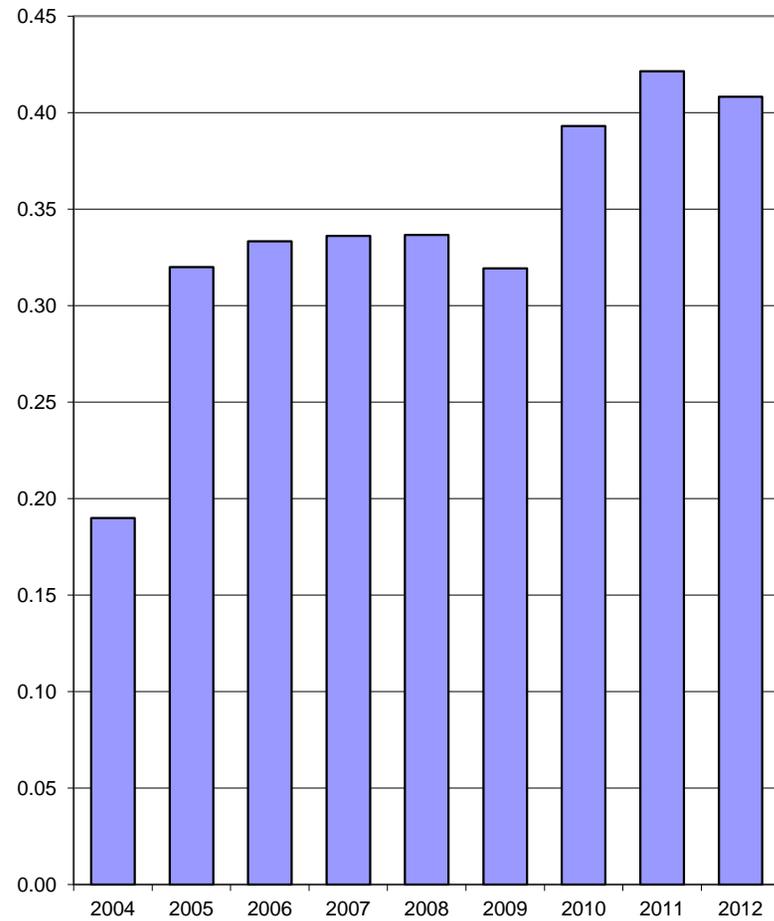


**Current Ratio
(Current Assets / Current Liabilities)**



See notes 1, 2, 3, 4, 6

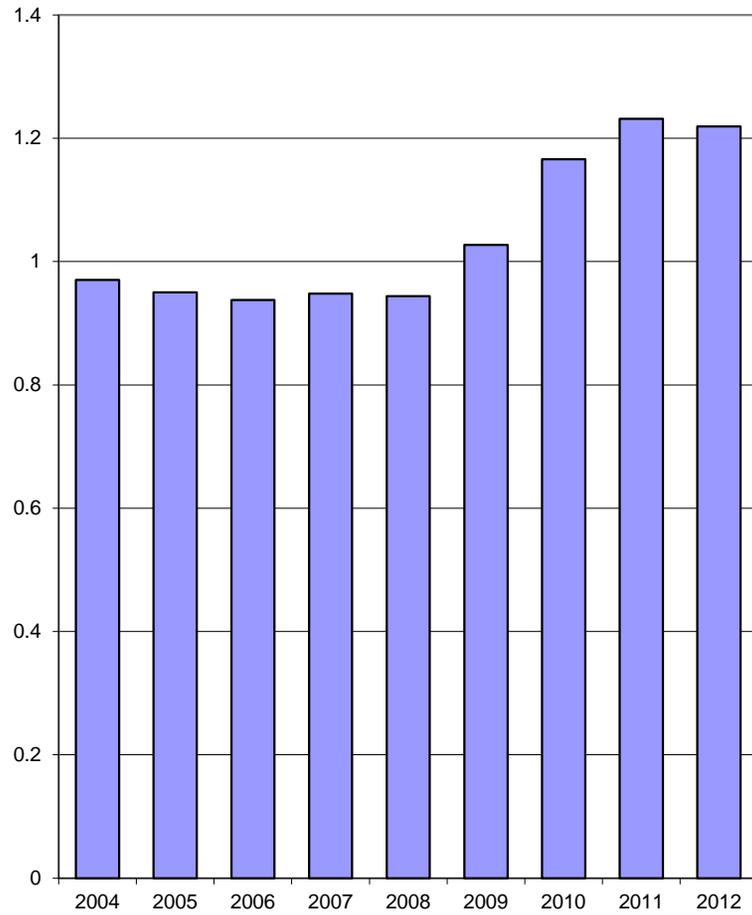
**Debt Ratio
(Debt / Total Assets)**



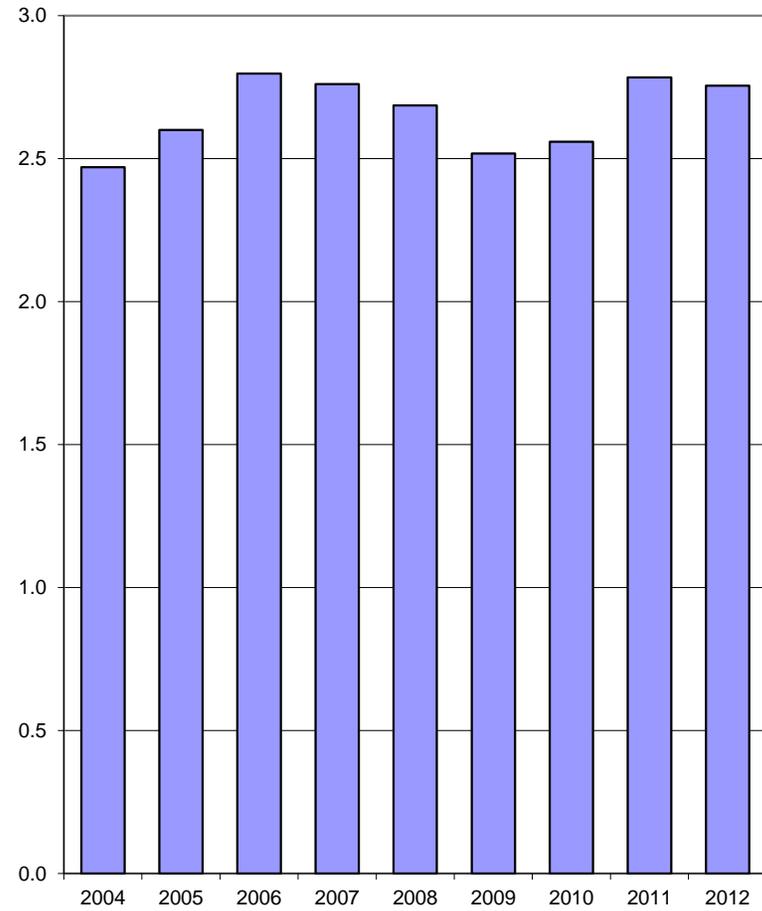
See notes 1, 2, 4



**Debt to Equity Ratio
(Debt / Equity)**



**Interest Coverage
(EBIT / Interest Charges)**



See notes 1, 2, 4

Overview of Ontario Electricity Distributors

Income Statement

Year ended
December 31, 2012

Revenue

Power & Distribution Revenue	\$ 14,116,949,581
Cost of Power & Related Costs	10,806,019,401
	3,310,930,180

Other Income

38,296,368

Expenses

Operating	314,868,172
Maintenance	408,058,908
Administration	790,283,585
Depreciation and Amortization	783,141,384
Financing	382,222,463
	2,678,574,511

Net Income Before Taxes

670,652,036

PILS and Income Taxes

Current	85,359,462
Deferred	3,979,219
	89,338,682

Net Income

581,313,354

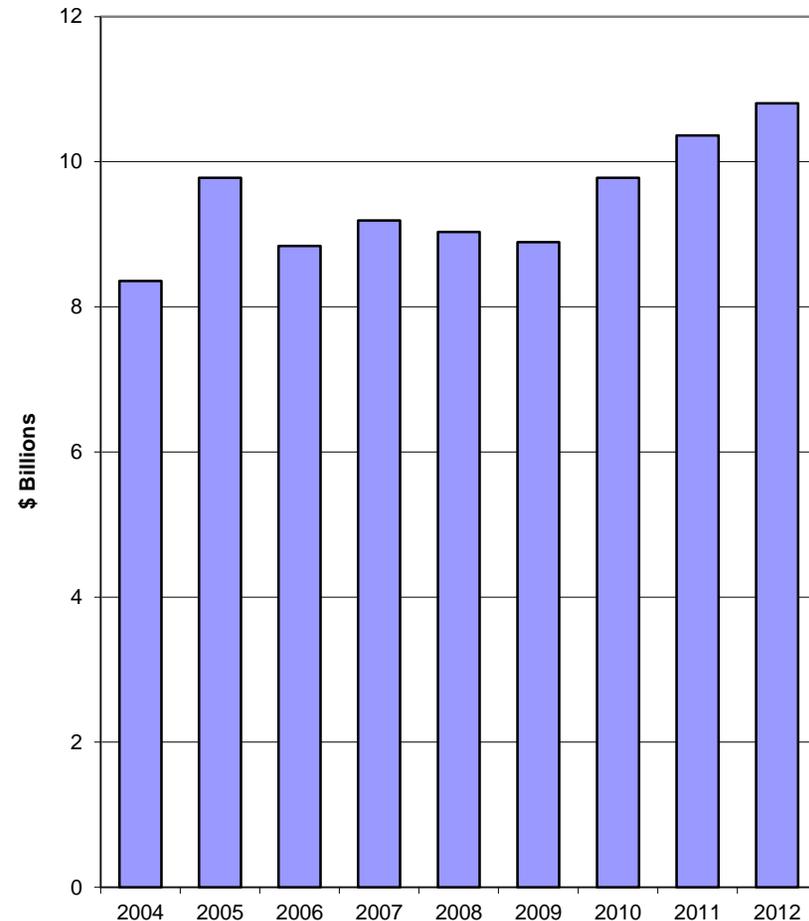
Other Comprehensive Income

(1,663,325)

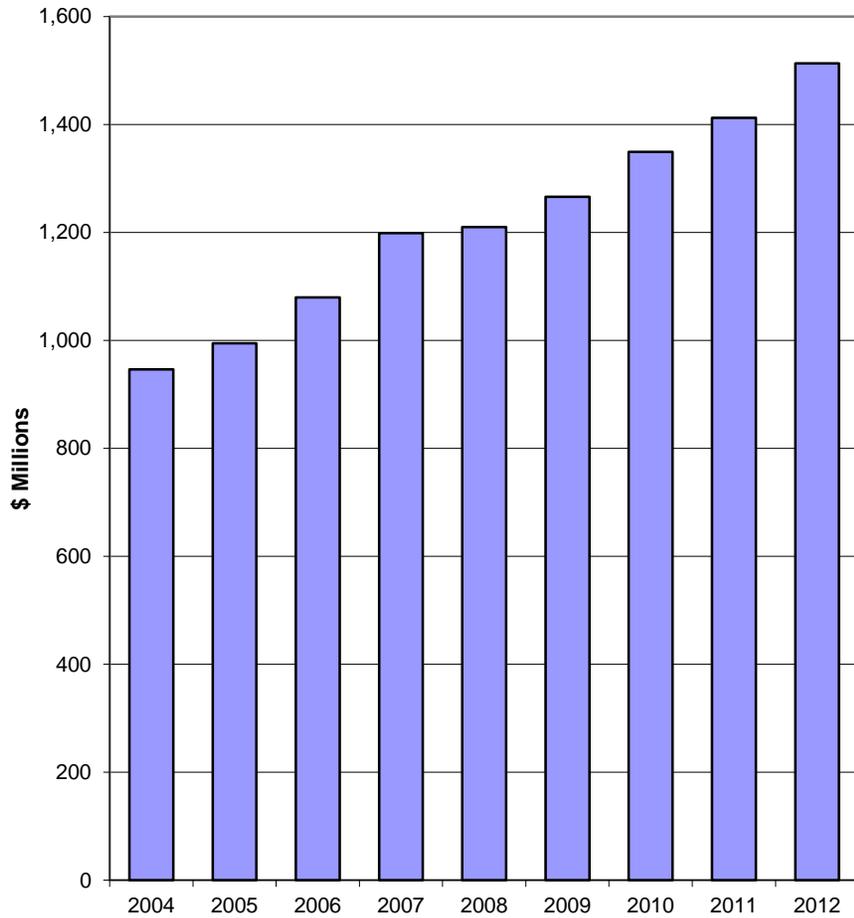
Comprehensive Income

\$ 579,650,029

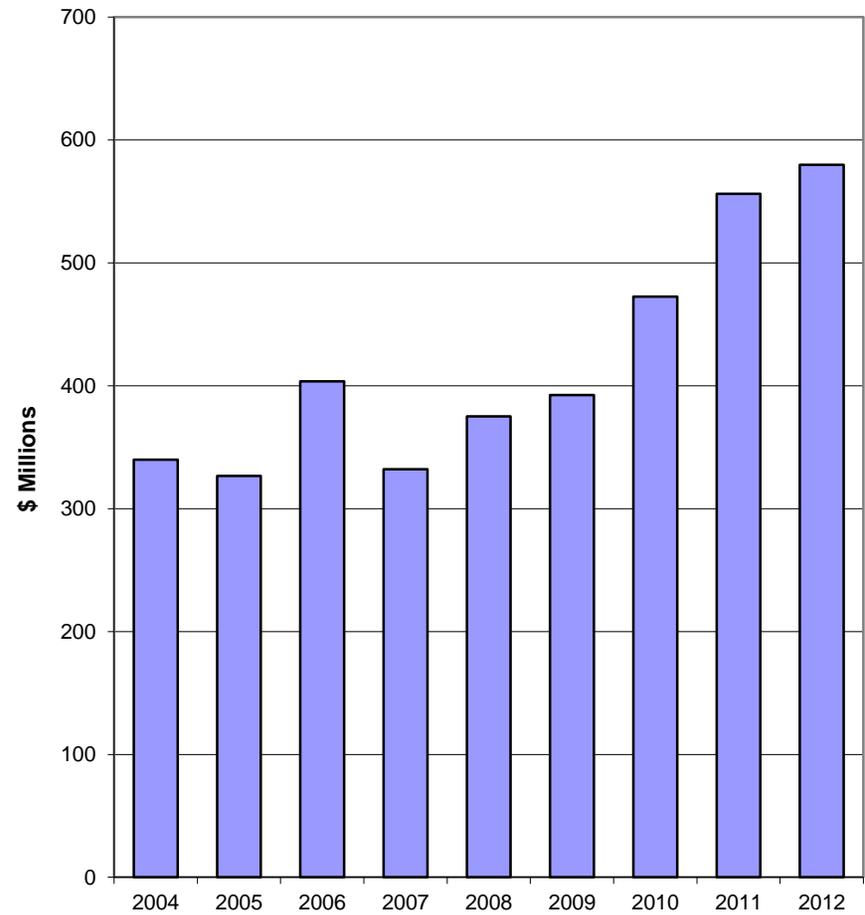
Cost of Power



Operating, Maintenance & Administrative Expenses

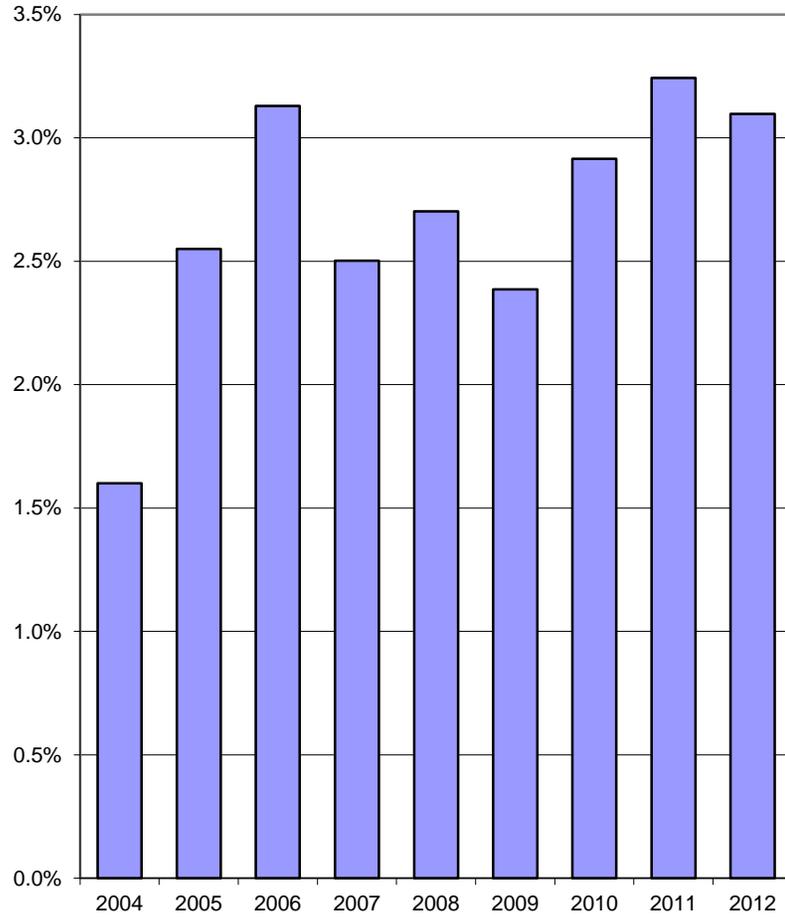


Comprehensive Income

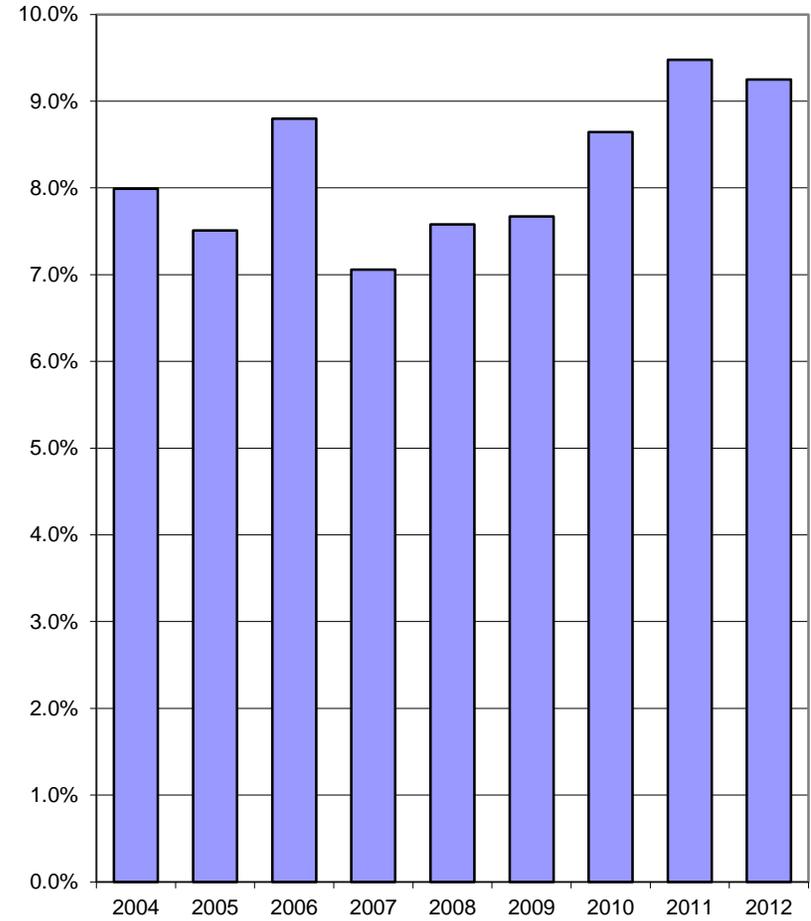




**Financial Statement Return on Assets
(Comprehensive Income / Total Assets)**



**Financial Statement Return on Equity
(Comprehensive Income / Shareholder's Equity)**



Overview of Ontario Electricity Distributors

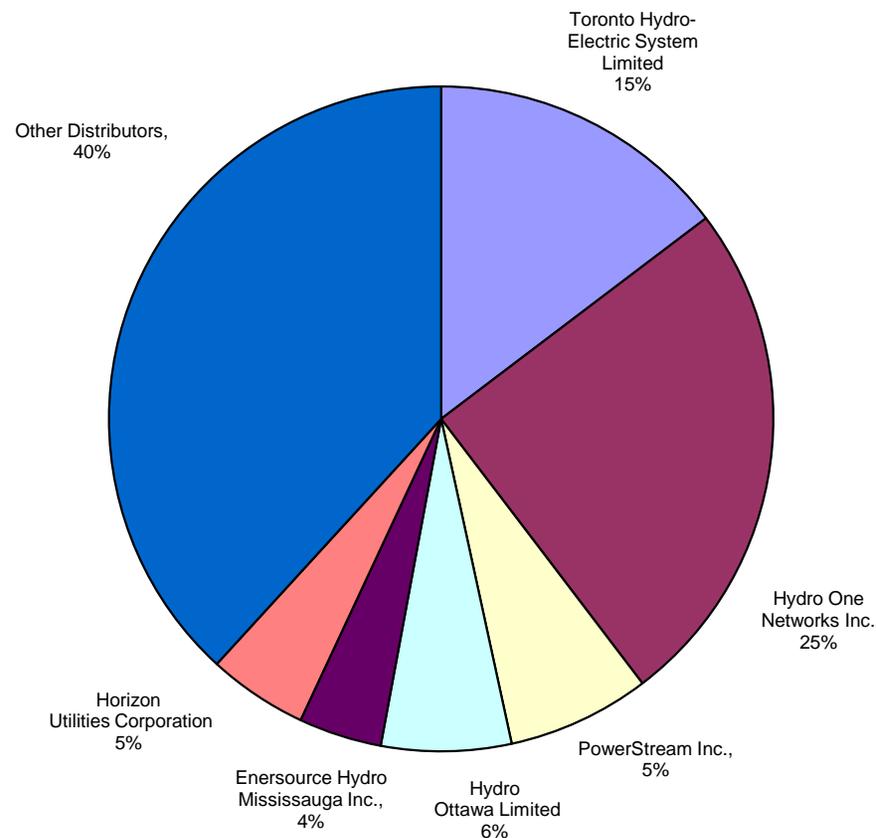
GENERAL STATISTICS

	Year ended December 31, 2012
Population Served	13,738,086
Municipal	14,440,258
Seasonal	170,224
Total Customers	4,893,782
Residential Customers	4,406,331
General Service <50kW Customers	430,289
General Service (50-4999kW) Customers	56,608
Large User (>5000kW) Customers	133
Sub Transmission	421
Total Service Area (sq km)	681,504
% Rural	99%
% Urban	1%
Total km of Line	195,858
Overhead km of line	152,544
Underground km of line	43,314
Total kWh Purchased	125,312,676,862
Total kWh Delivered (excluding losses)	119,995,730,310
Total Distribution Losses (kWh)	5,316,946,552
Capital Additions in 2012	\$ 1,864,090,893

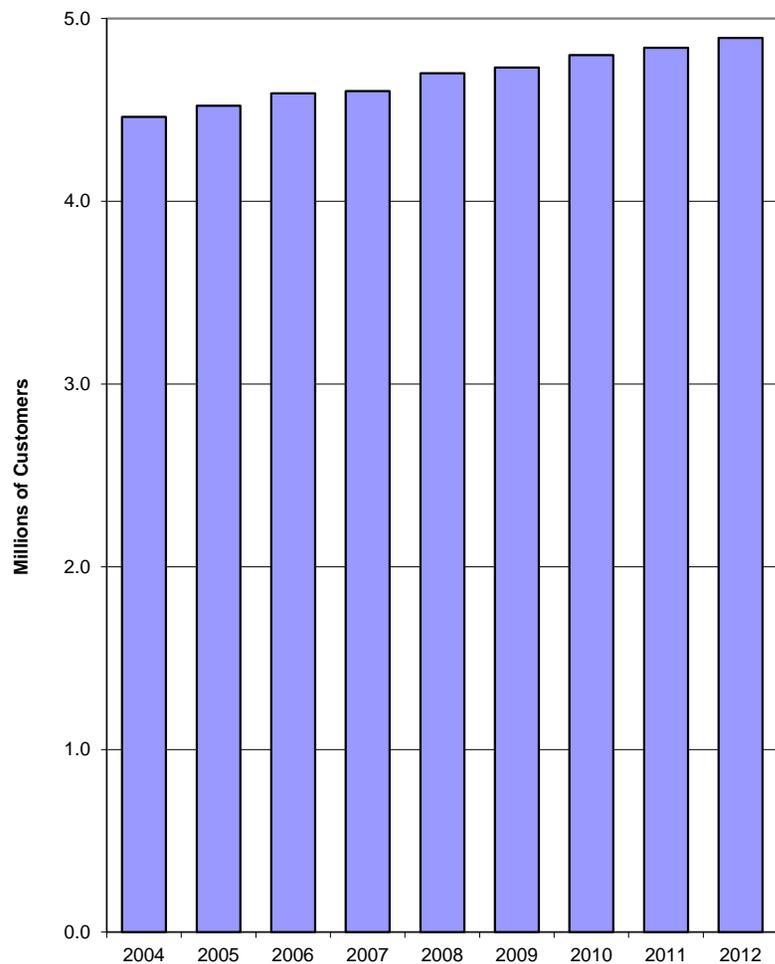
UNITIZED STATISTICS

# of Customers per sq km of Service Area	7.18
# of Customers per km of Line	24.99
Average Power & Distribution Revenue less Cost of Power & Related Costs	
Per Customer annually	\$ 676.56
Per Total kWh Purchased	\$ 0.026
Annual Average Cost of Power	
Per Customer	\$ 2,208
Per total kWh Purchased	\$ 0.086
Average monthly total kWh consumed per customer	2,134
OM&A per customer	\$ 309
Comprehensive Income per customer	\$ 118
Net Fixed Assets per customer	\$ 2,917

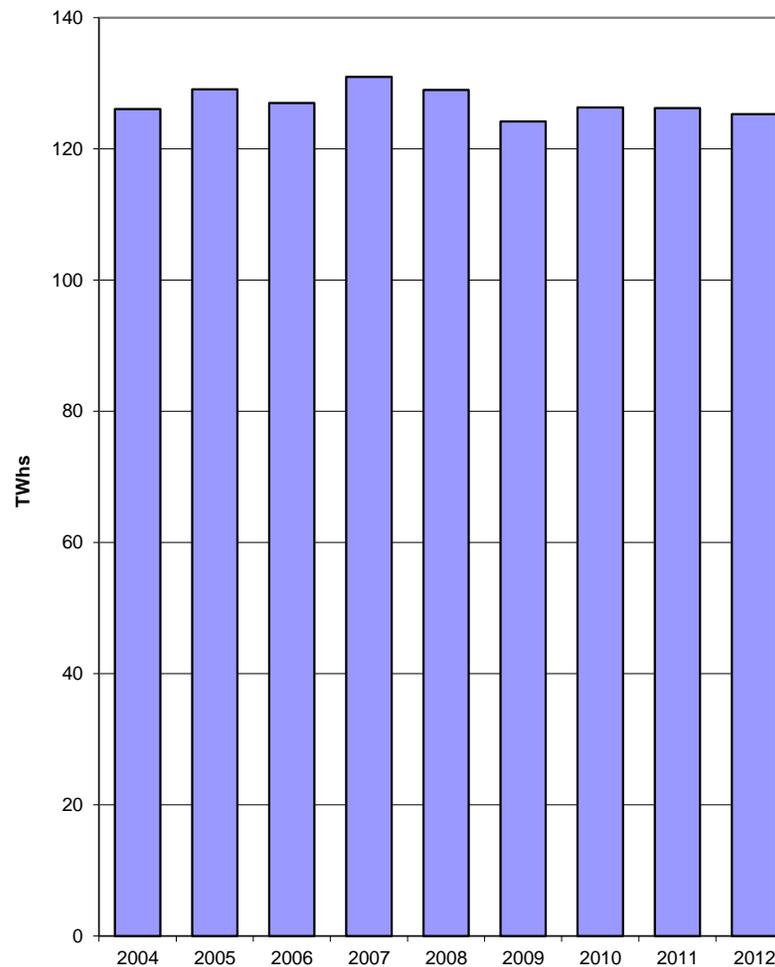
Percentage of Distribution Customers



Total Number of Customers



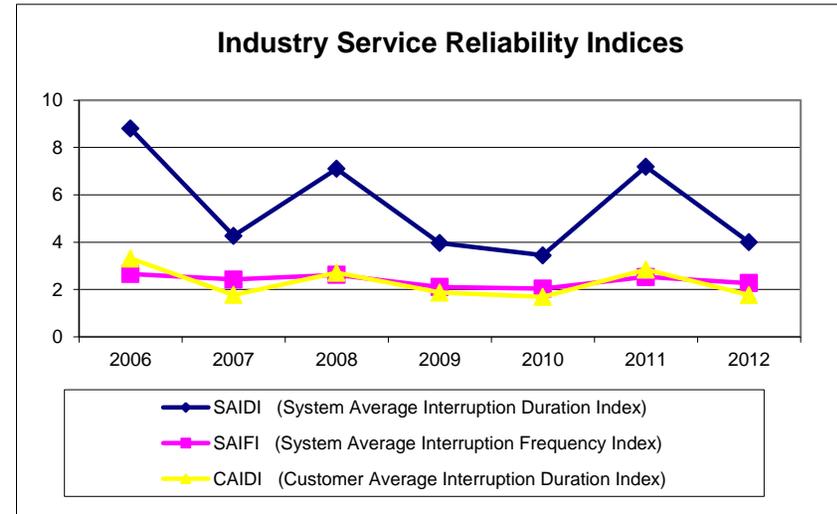
Total TWhs Purchased from IESO



Service Reliability Indices

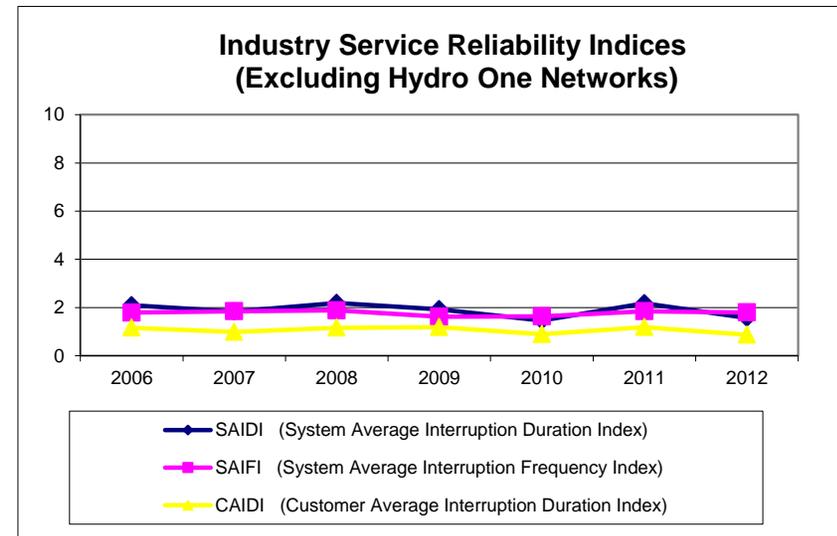
Industry

	2006	2007	2008	2009	2010	2011	2012
SAIDI	8.8	4.27	7.10	3.96	3.44	7.19	4.00
SAIFI	2.66	2.42	2.62	2.11	2.04	2.53	2.27
CAIDI	3.31	1.77	2.71	1.87	1.69	2.84	1.76



Industry Excluding Hydro One Networks

	2006	2007	2008	2009	2010	2011	2012
SAIDI	2.09	1.83	2.19	1.93	1.46	2.18	1.56
SAIFI	1.79	1.85	1.88	1.62	1.63	1.84	1.80
CAIDI	1.16	0.99	1.16	1.19	0.89	1.18	0.87



Note: Outage statistics report all outages affecting customers including those arising from within the distributor service area and those arising upstream from the distributor.

Balance Sheet As of December 31, 2012	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
Cash & cash equivalents	\$ -	\$ 500	\$ 2,650,499	\$ 6,065	\$ 15,052,505	\$ 14,542,734
Receivables	7,942,867	709,364	20,007,068	6,816,289	17,501,477	36,614,108
Inventory	38,606	106,097	611,596	280,240	2,050,264	2,025,607
Inter-company receivables	-	-	-	88,123	-	378,314
Other current assets	108,466	49,718	613,558	692,375	379,537	726,108
Current assets	8,089,938	865,680	23,882,721	7,883,091	34,983,783	54,286,870
Property plant & equipment	137,280,338	5,483,329	119,106,173	35,240,861	90,984,682	236,630,158
Accumulated depreciation & amortization	(55,785,157)	(3,240,222)	(66,964,915)	(11,960,168)	(31,589,256)	(134,569,449)
	81,495,181	2,243,107	52,141,258	23,280,693	59,395,427	102,060,709
Regulatory assets (net)	6,257,539	369,973	-	-	2,710,434	-
Inter-company investments	-	-	-	301,119	-	-
Other non-current assets	4,880,908	-	-	-	2,163,163	5,115,417
Total Assets	\$ 100,723,566	\$ 3,478,760	\$ 76,023,979	\$ 31,464,903	\$ 99,252,807	\$ 161,462,997
Accounts payable & accrued charges	\$ 2,746,191	\$ 588,335	\$ 12,347,898	\$ 3,539,635	\$ 12,198,770	\$ 19,513,923
Other current liabilities	26,801	-	111,486	197,106	445,814	439,914
Inter-company payables	1,657,852	-	2,219,620	-	1,225,349	25,262
Loans and notes payable, and current portion of long term debt	448,949	162,378	64,167	422,994	2,411,038	6,516,522
Current liabilities	4,879,793	750,713	14,743,171	4,159,735	16,280,970	26,495,622
Long-term debt	52,000,000	1,622,850	25,869,543	8,000,000	20,545,067	8,633,669
Inter-company long-term debt & advances	-	400,000	-	-	24,189,168	47,878,608
Regulatory liabilities (net)	-	-	3,022,306	2,039,831	-	3,395,489
Other deferred amounts & customer deposits	-	114,921	1,324,173	139,042	976,760	2,610,324
Employee future benefits	4,616,987	-	8,012,298	728,233	2,119,216	3,352,255
Deferred taxes	-	147,336	-	-	-	2,503,364
Total Liabilities	61,496,780	3,035,820	52,971,491	15,066,841	64,111,182	94,869,331
Shareholders' Equity	39,226,786	442,940	23,052,488	16,398,063	35,141,625	66,593,666
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 100,723,566	\$ 3,478,760	\$ 76,023,979	\$ 31,464,903	\$ 99,252,807	\$ 161,462,997

Balance Sheet As of December 31, 2012	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	COLLUS PowerStream Corp.	Cooperative Hydro Embrun Inc.
Cash & cash equivalents	\$ 14,607,183	\$ 496,140	\$ 2,679,588	\$ 300,133	\$ 4,071,081	\$ 2,093,001
Receivables	26,023,444	11,735,362	3,529,491	610,359	6,495,953	682,674
Inventory	2,405,469	108,847	232,743	55,429	309,984	-
Inter-company receivables	-	-	-	442,996	-	-
Other current assets	388,836	562,189	63,751	-	249,327	-
Current assets	43,424,932	12,902,538	6,505,573	1,408,918	11,126,344	2,775,675
Property plant & equipment	192,671,052	121,752,103	18,121,535	2,571,611	31,315,694	3,358,974
Accumulated depreciation & amortization	(96,586,887)	(46,349,413)	(10,396,380)	(1,478,772)	(15,758,248)	(1,562,381)
	96,084,165	75,402,690	7,725,155	1,092,839	15,557,446	1,796,594
Regulatory assets (net)	595,222	4,079,918	928,300	50,296	-	189,362
Inter-company investments	-	-	-	-	-	-
Other non-current assets	2,843,059	3,163,660	864,220	-	100	16,557
Total Assets	\$ 142,947,378	\$ 95,548,807	\$ 16,023,248	\$ 2,552,053	\$ 26,683,890	\$ 4,778,188
Accounts payable & accrued charges	\$ 13,560,501	\$ 7,447,004	\$ 2,960,030	\$ 387,519	\$ 7,433,731	\$ 856,412
Other current liabilities	873,319	157,986	79,867	3,384	434	-
Inter-company payables	53,438	31,874,646	-	440,605	-	-
Loans and notes payable, and current portion of long term debt	-	-	-	-	388,307	-
Current liabilities	14,487,258	39,479,635	3,039,896	831,508	7,822,472	856,412
Long-term debt	35,000,000	16,050,000	-	-	10,117,802	-
Inter-company long-term debt & advances	6,684,703	20,000,000	5,046,753	-	-	-
Regulatory liabilities (net)	-	-	-	-	759,014	-
Other deferred amounts & customer deposits	11,540,805	-	968,116	26,754	615,759	16,583
Employee future benefits	2,134,935	4,391,948	154,417	-	336,468	-
Deferred taxes	2,842,689	1,367,785	-	-	-	-
Total Liabilities	72,690,390	81,289,368	9,209,182	858,262	19,651,516	872,994
Shareholders' Equity	70,256,988	14,259,439	6,814,065	1,693,791	7,032,374	3,905,193
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 142,947,378	\$ 95,548,807	\$ 16,023,248	\$ 2,552,053	\$ 26,683,890	\$ 4,778,188

Balance Sheet As of December 31, 2012	E.L.K. Energy Inc.	Enersource Hydro Mississauga Inc.	Entegrus Powerlines Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation
Cash & cash equivalents	\$ 6,329,252	\$ 47,819,066	\$ 7,799,967	\$ 15,989,644	\$ 11,677	\$ 297,336
Receivables	4,605,631	124,316,230	17,893,965	38,323,036	10,029,604	1,816,300
Inventory	291,372	8,139,812	786,343	3,111,498	98,750	73,837
Inter-company receivables	-	189,411	-	-	-	-
Other current assets	249,045	5,777,939	114,149	1,294,055	1,134,815	64,543
Current assets	11,475,300	186,242,457	26,594,424	58,718,233	11,274,845	2,252,016
Property plant & equipment	22,967,595	546,694,809	115,711,517	211,853,848	41,101,277	7,841,684
Accumulated depreciation & amortization	(15,726,491)	(42,249,156)	(52,618,820)	(17,550,264)	(16,053,188)	(4,983,202)
	7,241,103	504,445,653	63,092,697	194,303,584	25,048,089	2,858,481
Regulatory assets (net)	736,667	-	2,953,837	-	-	46,083
Inter-company investments	100	-	-	7,808,100	-	-
Other non-current assets	46,968	35,784,172	-	8,875,030	-	170,726
Total Assets	\$ 19,500,139	\$ 726,472,282	\$ 92,640,957	\$ 269,704,947	\$ 36,322,935	\$ 5,327,305
Accounts payable & accrued charges	\$ 2,499,263	\$ 108,431,016	\$ 13,563,381	\$ 28,436,661	\$ 7,505,900	\$ 1,990,131
Other current liabilities	44,934	0	151,046	969,636	2,701	81,044
Inter-company payables	366,320	1,312,688	8,640,514	21,357,524	2,083,391	-
Loans and notes payable, and current portion of long term debt	-	2,888,604	-	323,471	4,827,066	-
Current liabilities	2,910,517	112,632,308	22,354,941	51,087,293	14,419,058	2,071,175
Long-term debt	7,500,000	-	-	51,000,000	8,038,524	-
Inter-company long-term debt & advances	-	320,000,000	37,073,326	-	-	1,524,511
Regulatory liabilities (net)	-	24,808,628	-	7,846,416	152,672	-
Other deferred amounts & customer deposits	964,966	25,246,518	3,194,145	19,048,387	979,002	62,915
Employee future benefits	689,303	5,503,290	1,076,023	41,832,851	581,700	-
Deferred taxes	-	-	-	-	-	202,043
Total Liabilities	12,064,786	488,190,744	63,698,434	170,814,947	24,170,956	3,860,644
Shareholders' Equity	7,435,353	238,281,538	28,942,524	98,890,000	12,151,978	1,466,661
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 19,500,139	\$ 726,472,282	\$ 92,640,957	\$ 269,704,947	\$ 36,322,935	\$ 5,327,305

Balance Sheet As of December 31, 2012	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.
Cash & cash equivalents	\$ 3,969,160	\$ 1,060	\$ 2,955,550	\$ 1,428,104	\$ 1,013,700	\$ 2,274,023
Receivables	11,161,150	10,238,777	1,941,443	25,017,631	3,039,029	32,734,655
Inventory	60,000	549,003	123,828	1,403,010	229,905	1,893,685
Inter-company receivables	-	829,784	-	3,439,952	19,853	321,394
Other current assets	531,302	375,400	37,656	2,402,285	116,116	550,402
Current assets	15,721,612	11,994,024	5,058,477	33,690,982	4,418,603	37,774,158
Property plant & equipment	63,119,236	95,692,874	11,273,287	181,807,302	16,625,359	144,328,484
Accumulated depreciation & amortization	(21,117,224)	(49,949,380)	(8,022,924)	(114,511,409)	(1,139,851)	(15,739,262)
	42,002,012	45,743,494	3,250,363	67,295,893	15,485,508	128,589,222
Regulatory assets (net)	-	-	-	1,278,333	149,515	-
Inter-company investments	-	-	-	400,000	-	-
Other non-current assets	-	2,732,145	-	11,046,869	-	6,171,593
Total Assets	\$ 57,723,624	\$ 60,469,663	\$ 8,308,840	\$ 113,712,077	\$ 20,053,625	\$ 172,534,972
Accounts payable & accrued charges	\$ 10,569,954	\$ 7,950,420	\$ 1,803,440	\$ 19,399,448	\$ 2,044,013	\$ 22,901,696
Other current liabilities	26,681	13,045	88,219	462,804	59,024	434,022
Inter-company payables	-	16,270,870	-	48,645,457	-	1,180,259
Loans and notes payable, and current portion of long term debt	5,168,420	7,909,347	-	2,667,988	1,302,561	236,443
Current liabilities	15,765,055	32,143,682	1,891,659	71,175,697	3,405,598	24,752,420
Long-term debt	17,740,856	2,060,423	-	-	1,637,479	65,000,000
Inter-company long-term debt & advances	581,681	-	-	-	5,782,746	-
Regulatory liabilities (net)	1,028,390	1,089,111	770,871	-	-	3,525,976
Other deferred amounts & customer deposits	993,716	544,017	98,406	1,029,215	1,913,056	13,715,407
Employee future benefits	3,954,070	1,458,962	-	20,457,281	-	7,478,251
Deferred taxes	-	-	253,852	11,046,869	352,812	-
Total Liabilities	40,063,768	37,296,195	3,014,788	103,709,061	13,091,692	114,472,054
Shareholders' Equity	17,659,856	23,173,468	5,294,051	10,003,016	6,961,934	58,062,919
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 57,723,624	\$ 60,469,663	\$ 8,308,840	\$ 113,712,077	\$ 20,053,625	\$ 172,534,972

Balance Sheet As of December 31, 2012	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
Cash & cash equivalents	\$ 5,733,888	\$ -	\$ 4,554,709	\$ 41,926,885	\$ 156,355	\$ 216,704
Receivables	10,099,158	12,017,907	1,655,911	93,491,244	191,010	2,528,525
Inventory	1,334,139	1,004,034	109,804	5,613,261	-	111,022
Inter-company receivables	-	-	-	-	-	-
Other current assets	1,892,823	518,602	15,739	2,004,331	9,941	37,746
Current assets	19,060,006	13,540,543	6,336,162	143,035,721	357,306	2,893,997
Property plant & equipment	71,205,183	63,573,730	4,136,996	438,706,369	1,167,876	4,524,184
Accumulated depreciation & amortization	(29,310,689)	(23,381,112)	(3,251,569)	(36,180,552)	(617,558)	(2,061,309)
	41,894,494	40,192,618	885,427	402,525,816	550,318	2,462,875
Regulatory assets (net)	-	2,112,374	-	-	56,605	1,785,641
Inter-company investments	-	-	-	-	-	-
Other non-current assets	-	158,655	51,800	17,036,724	127,579	69,202
Total Assets	\$ 60,954,501	\$ 56,004,190	\$ 7,273,390	\$ 562,598,261	\$ 1,091,809	\$ 7,211,716
Accounts payable & accrued charges	\$ 8,280,857	\$ 8,179,720	\$ 1,587,037	\$ 80,751,435	\$ 226,208	\$ 2,445,608
Other current liabilities	334,621	154,411	30,090	1,795,221	-	-
Inter-company payables	765,109	-	462,968	210,078,198	-	-
Loans and notes payable, and current portion of long term debt	1,299,602	2,509,150	-	-	-	-
Current liabilities	10,680,188	10,843,281	2,080,094	292,624,855	226,208	2,445,608
Long-term debt	13,209,144	3,459,601	-	-	116,482	994,464
Inter-company long-term debt & advances	-	16,141,969	1,700,000	-	-	-
Regulatory liabilities (net)	2,106,321	-	372,653	14,733,111	-	-
Other deferred amounts & customer deposits	489,166	490,918	57,387	25,198,571	115,908	440,489
Employee future benefits	-	479,747	-	23,285,417	-	-
Deferred taxes	-	-	-	-	3,911	76,640
Total Liabilities	26,484,819	31,415,516	4,210,133	355,841,953	462,509	3,957,202
Shareholders' Equity	34,469,682	24,588,674	3,063,256	206,756,308	629,300	3,254,514
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 60,954,501	\$ 56,004,190	\$ 7,273,390	\$ 562,598,261	\$ 1,091,809	\$ 7,211,716

Balance Sheet As of December 31, 2012	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
Cash & cash equivalents	\$ 6,558,399	\$ 0	\$ 1,639,383	\$ 343,553	\$ 706,762	\$ 3,814,466
Receivables	59,184,009	1,034,389,159	155,208,294	7,095,685	1,364,851	13,247,292
Inventory	1,124,008	6,527,025	9,030,346	399,403	143,137	1,369,970
Inter-company receivables	-	-	-	-	1,176,369	-
Other current assets	630,465	14,826,324	2,542,373	474,666	416,681	1,978,770
Current assets	67,496,881	1,055,742,509	168,420,395	8,313,307	3,807,800	20,410,498
Property plant & equipment	570,177,053	9,130,480,186	684,647,834	57,938,461	15,956,560	53,930,771
Accumulated depreciation & amortization	(270,347,562)	(3,255,354,525)	(69,458,807)	(29,411,084)	(7,408,067)	(21,862,880)
	299,829,491	5,875,125,661	615,189,027	28,527,377	8,548,493	32,067,891
Regulatory assets (net)	-	63,968,702	-	-	-	11,371,860
Inter-company investments	-	0	-	-	-	-
Other non-current assets	10,061,965	438,453,012	0	1,794,195	946,955	-
Total Assets	\$ 377,388,337	\$ 7,433,289,885	\$ 783,609,422	\$ 38,634,879	\$ 13,303,249	\$ 63,850,249
Accounts payable & accrued charges	\$ 56,810,592	\$ 545,636,656	\$ 109,948,638	\$ 4,593,245	\$ 1,346,066	\$ 8,583,923
Other current liabilities	1,215,082	110,642,436	3,348,554	491,810	18,550	-
Inter-company payables	-	251,504,241	2,067,344	1,052,353	334,534	-
Loans and notes payable, and current portion of long term debt	1,381,960	265,001,173	27,000,000	1,419,129	-	8,589,997
Current liabilities	59,407,634	1,172,784,506	142,364,536	7,556,537	1,699,151	17,173,920
Long-term debt	183,000,000	2,796,868,588	-	11,736,435	1,500,000	10,993,734
Inter-company long-term debt & advances	-	-	327,185,000	2,005,000	3,069,279	10,880,619
Regulatory liabilities (net)	3,257,364	-	32,668,616	874,497	1,145,284	-
Other deferred amounts & customer deposits	4,439,752	131,409,414	12,220,209	219,046	47,080	339,086
Employee future benefits	6,747,000	783,427,792	10,917,558	-	234,295	784,728
Deferred taxes	2,423,817	230,038,701	-	-	-	-
Total Liabilities	259,275,567	5,114,529,001	525,355,918	22,391,515	7,695,088	40,172,087
Shareholders' Equity	118,112,770	2,318,760,883	258,253,504	16,243,364	5,608,161	23,678,162
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 377,388,337	\$ 7,433,289,885	\$ 783,609,422	\$ 38,634,879	\$ 13,303,249	\$ 63,850,249

Balance Sheet As of December 31, 2012	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Midland Power Utility Corporation	Milton Hydro Distribution Inc.
Cash & cash equivalents	\$ 20,106,794	\$ 3,021,680	\$ 510	\$ 1,668,952	\$ 38,534	\$ 2,541,837
Receivables	37,257,346	5,716,507	5,200,525	62,394,377	3,863,583	16,253,915
Inventory	3,043,255	270,581	213,401	786,065	200,277	1,032,812
Inter-company receivables	712,134	-	183,216	-	-	115,430
Other current assets	818,210	57,038	165,323	1,117,352	248,477	427,304
Current assets	61,937,740	9,065,806	5,762,974	65,966,746	4,350,871	20,371,298
Property plant & equipment	309,152,971	23,967,303	27,996,171	423,787,484	25,470,930	114,603,216
Accumulated depreciation & amortization	(136,588,272)	(8,840,095)	(11,337,994)	(191,472,329)	(13,161,986)	(55,342,592)
	172,564,699	15,127,207	16,658,177	232,315,154	12,308,944	59,260,624
Regulatory assets (net)	4,081,989	-	1,258,457	-	-	1,321,770
Inter-company investments	-	-	-	-	-	-
Other non-current assets	1,485,409	-	998,600	107,300	1,281,098	-
Total Assets	\$ 240,069,838	\$ 24,193,014	\$ 24,678,208	\$ 298,389,200	\$ 17,940,913	\$ 80,953,692
Accounts payable & accrued charges	\$ 28,981,821	\$ 2,779,296	\$ 3,861,934	\$ 44,776,578	\$ 3,060,152	\$ 11,882,778
Other current liabilities	268,792	42,882	103,690	2,036,269	61,459	14,961
Inter-company payables	-	27,000	503,270	4,721,167	-	153,451
Loans and notes payable, and current portion of long term debt	953,620	-	2,957,301	2,304,000	1,242,418	736,694
Current liabilities	30,204,233	2,849,178	7,426,195	53,838,015	4,364,029	12,787,884
Long-term debt	6,969,934	10,547,658	3,487,500	13,042,000	3,355,721	14,460,129
Inter-company long-term debt & advances	76,962,142	-	-	70,000,000	-	14,934,210
Regulatory liabilities (net)	-	1,562,737	-	9,687,826	201,644	-
Other deferred amounts & customer deposits	4,921,480	99,078	214,297	11,059,960	295,179	4,919,867
Employee future benefits	5,605,316	271,862	-	11,301,342	77,980	252,354
Deferred taxes	-	-	-	-	-	250,698
Total Liabilities	124,663,105	15,330,513	11,127,992	168,929,143	8,294,553	47,605,142
Shareholders' Equity	115,406,733	8,862,501	13,550,216	129,460,057	9,646,360	33,348,550
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 240,069,838	\$ 24,193,014	\$ 24,678,208	\$ 298,389,200	\$ 17,940,913	\$ 80,953,692

Balance Sheet As of December 31, 2012	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
Cash & cash equivalents	\$ 11,201,727	\$ 13,354,020	\$ 300,861	\$ 895,049	\$ 7,393,388	\$ -
Receivables	18,177,798	22,636,267	3,606,696	9,251,279	12,505,451	2,977,784
Inventory	947,105	1,457,820	335,696	575,141	579,645	390,924
Inter-company receivables	-	19,840	-	39,571	588,240	-
Other current assets	3,928,075	3,561,399	72,979	390,613	532,163	125,812
Current assets	34,254,705	41,029,346	4,316,232	11,151,654	21,598,886	3,494,520
Property plant & equipment	103,207,741	216,013,270	43,935,529	83,572,290	102,177,497	8,855,086
Accumulated depreciation & amortization	(49,324,644)	(112,077,141)	(22,297,352)	(29,712,883)	(53,399,208)	(3,985,275)
	53,883,097	103,936,128	21,638,177	53,859,407	48,778,289	4,869,811
Regulatory assets (net)	-	-	-	-	827,336	960,680
Inter-company investments	-	-	-	-	-	-
Other non-current assets	-	-	1,525,559	927,283	-	351,310
Total Assets	\$ 88,137,802	\$ 144,965,475	\$ 27,479,968	\$ 65,938,344	\$ 71,204,511	\$ 9,676,321
Accounts payable & accrued charges	\$ 10,644,224	\$ 14,444,874	\$ 3,411,976	\$ 5,213,402	\$ 9,245,564	\$ 1,603,609
Other current liabilities	241,526	4,762	107,448	391,954	1,033,378	-
Inter-company payables	-	7,513,902	-	-	275,961	18,428
Loans and notes payable, and current portion of long term debt	68,961	2,313,484	3,248,270	1,172,547	350,000	184,468
Current liabilities	10,954,711	24,277,023	6,767,694	6,777,902	10,904,903	1,806,504
Long-term debt	1,000,000	19,109,273	1,216,667	26,997,459	2,566,667	4,172,367
Inter-company long-term debt & advances	25,975,510	25,605,090	4,498,030	-	23,498,735	-
Regulatory liabilities (net)	4,739,270	4,183,804	37,763	1,710,058	-	-
Other deferred amounts & customer deposits	3,096,717	906,066	364,322	59,256	883,091	50,921
Employee future benefits	1,059,572	3,778,345	439,786	956,214	4,405,983	65,966
Deferred taxes	-	-	1,037,229	-	0	-
Total Liabilities	46,825,780	77,859,601	14,361,490	36,500,890	42,259,378	6,095,758
Shareholders' Equity	41,312,022	67,105,874	13,118,478	29,437,454	28,945,133	3,580,563
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 88,137,802	\$ 144,965,475	\$ 27,479,968	\$ 65,938,344	\$ 71,204,511	\$ 9,676,321

Balance Sheet As of December 31, 2012	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Parry Sound Power Corporation
Cash & cash equivalents	\$ 15,768,926	\$ 3,394,169	\$ 383,587	\$ 6,204,484	\$ 5,835,573	\$ 276,559
Receivables	32,185,891	5,568,279	6,748,267	19,268,813	3,789,039	2,244,839
Inventory	3,216,015	266,523	645,398	265,368	727,051	85,068
Inter-company receivables	-	-	822,028	408,087	-	82,282
Other current assets	469,503	127,152	633,047	654,669	349,858	144,818
Current assets	51,640,334	9,356,123	9,232,327	26,801,421	10,701,521	2,833,566
Property plant & equipment	259,540,778	33,408,594	37,392,732	153,366,147	25,415,938	8,447,655
Accumulated depreciation & amortization	(106,035,175)	(17,512,498)	(18,630,207)	(82,657,306)	(17,770,021)	(4,455,540)
	153,505,603	15,896,095	18,762,525	70,708,841	7,645,918	3,992,115
Regulatory assets (net)	2,314,652	-	-	1,494,174	-	809,711
Inter-company investments	-	-	-	-	-	100
Other non-current assets	20,077,113	510,000	1,455,745	247,493	684,126	-
Total Assets	\$ 227,537,702	\$ 25,762,219	\$ 29,450,597	\$ 99,251,929	\$ 19,031,564	\$ 7,635,492
Accounts payable & accrued charges	\$ 27,378,757	\$ 3,985,464	\$ 4,884,573	\$ 15,551,958	\$ 4,341,244	\$ 1,884,670
Other current liabilities	449,264	1,996	263,923	147,522	16,594	18,123
Inter-company payables	-	-	46,345	-	150,620	68,638
Loans and notes payable, and current portion of long term debt	463,137	425,209	-	-	101,243	-
Current liabilities	28,291,158	4,412,669	5,194,841	15,699,480	4,609,702	1,971,431
Long-term debt	21,546,483	9,191,132	1,575,000	7,000,000	5,585,838	-
Inter-company long-term debt & advances	67,945,839	-	9,762,000	23,064,000	-	2,433,728
Regulatory liabilities (net)	-	122,014	1,200,591	-	505,017	-
Other deferred amounts & customer deposits	11,660,986	825,053	360,293	4,366,361	520,488	128,229
Employee future benefits	7,641,300	268,647	527,115	11,380,000	-	93,751
Deferred taxes	19,352,228	510,000	-	-	-	-
Total Liabilities	156,437,994	15,329,514	18,619,839	61,509,841	11,221,045	4,627,139
Shareholders' Equity	71,099,708	10,432,704	10,830,758	37,742,088	7,810,519	3,008,354
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 227,537,702	\$ 25,762,219	\$ 29,450,597	\$ 99,251,929	\$ 19,031,564	\$ 7,635,492

Balance Sheet As of December 31, 2012	Peterborough Distribution Incorporated	PowerStream Inc.	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.
Cash & cash equivalents	\$ 4,226,634	\$ 7,805,498	\$ 538,117	\$ 1,052,996	\$ 1,224,386	\$ 285,079
Receivables	15,926,016	178,684,194	15,726,528	1,990,002	2,481,211	2,076,908
Inventory	1,377,803	2,945,771	1,274,852	325,148	241,994	83,090
Inter-company receivables	-	3,014,312	-	2,541	-	-
Other current assets	91,380	5,229,625	448,479	113,797	327,636	494,631
Current assets	21,621,832	197,679,401	17,987,975	3,484,484	4,275,228	2,939,708
Property plant & equipment	93,417,151	939,416,535	129,782,792	13,669,417	7,887,372	8,420,794
Accumulated depreciation & amortization	(38,737,883)	(69,624,384)	(53,646,082)	(8,968,467)	(2,584,297)	(3,465,672)
	54,679,268	869,792,151	76,136,709	4,700,950	5,303,075	4,955,122
Regulatory assets (net)	-	-	-	-	-	-
Inter-company investments	-	8,242,678	-	-	-	-
Other non-current assets	2,260,000	54,760,495	-	32,500	-	121,976
Total Assets	\$ 78,561,100	\$ 1,130,474,725	\$ 94,124,684	\$ 8,217,934	\$ 9,578,303	\$ 8,016,807
Accounts payable & accrued charges	\$ 11,380,471	\$ 118,543,071	\$ 12,607,867	\$ 1,439,580	\$ 1,843,906	\$ 2,300,240
Other current liabilities	259,306	5,260,121	-	2,417	25,707	28,132
Inter-company payables	-	11,384,599	2,563,357	200,467	2,334,833	-
Loans and notes payable, and current portion of long term debt	900,835	30,985,323	-	-	172,700	234,491
Current liabilities	12,540,612	166,173,114	15,171,224	1,642,463	4,377,146	2,562,863
Long-term debt	32,438,238	250,099,142	22,470,930	136,931	831,439	2,153,737
Inter-company long-term debt & advances	3,657,680	182,429,859	26,534,040	2,705,168	-	-
Regulatory liabilities (net)	197,292	50,319,085	5,444,562	160,040	742,142	80,805
Other deferred amounts & customer deposits	979,029	115,947,293	152,133	74,224	59,733	131,170
Employee future benefits	17,711	18,048,314	-	-	-	31,730
Deferred taxes	-	1,730,217	-	-	-	-
Total Liabilities	49,830,562	784,747,024	69,772,889	4,718,827	6,010,460	4,960,305
Shareholders' Equity	28,730,538	345,727,701	24,351,795	3,499,106	3,567,842	3,056,502
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 78,561,100	\$ 1,130,474,725	\$ 94,124,684	\$ 8,217,934	\$ 9,578,303	\$ 8,016,807

Balance Sheet As of December 31, 2012	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.
Cash & cash equivalents	\$ -	\$ 4,900,346	\$ 2,118,846	\$ 56,603,702	\$ -	\$ 2,026,425
Receivables	6,836,521	21,797,786	3,316,181	454,552,612	56,116,217	2,776,122
Inventory	597,185	1,471,412	442,491	7,555,372	1,703,513	-
Inter-company receivables	55,819	678,568	-	1,673,101	-	3,316,355
Other current assets	2,721,693	1,298,788	8,080	4,679,517	893,396	230,930
Current assets	10,211,217	30,146,900	5,885,598	525,064,304	58,713,126	8,349,831
Property plant & equipment	48,156,564	175,029,849	15,951,802	5,145,917,846	400,018,641	22,586,198
Accumulated depreciation & amortization	(23,550,511)	(97,605,796)	(9,912,346)	(2,557,072,869)	(209,311,577)	(11,527,269)
	24,606,053	77,424,053	6,039,456	2,588,844,977	190,707,064	11,058,929
Regulatory assets (net)	-	-	237,322	118,816,240	3,271,133	-
Inter-company investments	-	-	-	-	-	-
Other non-current assets	100	6,304,058	91,582	8,097,653	11,292,589	134,804
Total Assets	\$ 34,817,370	\$ 113,875,011	\$ 12,253,959	\$ 3,240,823,174	\$ 263,983,912	\$ 19,543,564
Accounts payable & accrued charges	\$ 4,180,490	\$ 16,910,691	\$ 1,576,348	\$ 378,295,761	\$ 38,705,899	\$ 2,566,479
Other current liabilities	70,913	191,629	94,369	13,389,324	147,824	23,904
Inter-company payables	2,063,300	29,256	485,753	191,258,687	3,830,790	-
Loans and notes payable, and current portion of long term debt	914,329	430,516	119,254	305,057,739	4,470,081	-
Current liabilities	7,229,032	17,562,092	2,275,723	888,001,511	47,154,594	2,590,384
Long-term debt	3,500,000	6,260,358	793,912	319	35,165,450	-
Inter-company long-term debt & advances	7,714,426	33,490,500	-	985,342,797	81,706,000	3,593,269
Regulatory liabilities (net)	821,823	2,893,768	-	-	-	2,968,224
Other deferred amounts & customer deposits	601,608	1,453,336	214,886	42,350,942	11,331,309	140,161
Employee future benefits	1,234,948	2,512,160	-	252,781,000	-	-
Deferred taxes	1,624,150	-	-	34,619	10,173,065	-
Total Liabilities	22,725,987	64,172,213	3,284,522	2,168,511,188	185,530,418	9,292,037
Shareholders' Equity	12,091,384	49,702,798	8,969,437	1,072,311,986	78,453,494	10,251,527
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 34,817,370	\$ 113,875,011	\$ 12,253,959	\$ 3,240,823,174	\$ 263,983,912	\$ 19,543,564

Balance Sheet As of December 31, 2012	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation
Cash & cash equivalents	\$ 3,462	\$ 6,820,183	\$ 380	\$ 685	\$ 647,741	\$ 6,749,876
Receivables	31,129,187	7,178,578	2,380,135	2,416,613	8,134,437	17,802,663
Inventory	2,764,460	532,240	85,382	550,327	713,181	798,953
Inter-company receivables	-	129,546	-	-	-	-
Other current assets	535,960	137,854	68,824	72,838	620,947	997,550
Current assets	34,433,069	14,798,401	2,534,721	3,040,463	10,116,306	26,349,043
Property plant & equipment	297,445,052	53,202,204	12,047,064	6,798,327	52,680,940	137,614,560
Accumulated depreciation & amortization	(125,163,828)	(27,845,387)	(6,506,816)	(2,420,036)	(19,790,834)	(75,019,437)
	172,281,224	25,356,817	5,540,248	4,378,291	32,890,106	62,595,123
Regulatory assets (net)	-	-	-	2,867,916	6,470,692	822,965
Inter-company investments	-	-	-	-	-	-
Other non-current assets	-	2,043,156	242,145	39,306	252,155	4,587,526
Total Assets	\$ 206,714,293	\$ 42,198,375	\$ 8,317,114	\$ 10,325,976	\$ 49,729,259	\$ 94,354,657
Accounts payable & accrued charges	\$ 25,430,669	\$ 4,988,436	\$ 2,249,866	\$ 1,693,909	\$ 6,962,009	\$ 12,365,201
Other current liabilities	1,620,777	224,083	-	7,012	1,128	560,465
Inter-company payables	2,250	-	-	500,000	-	614,048
Loans and notes payable, and current portion of long term debt	14,511,266	-	264,137	1,600,692	622,803	400,000
Current liabilities	41,564,962	5,212,519	2,514,003	3,801,613	7,585,940	13,939,714
Long-term debt	35,779,943	3,700,000	1,930,612	974,454	15,316,915	5,200,000
Inter-company long-term debt & advances	33,513,211	13,499,953	-	-	-	28,337,942
Regulatory liabilities (net)	10,428,541	1,440,137	625,697	-	-	-
Other deferred amounts & customer deposits	2,799,282	389,159	267,912	217,172	-	943,458
Employee future benefits	4,371,245	1,426,500	124,921	220,800	341,325	-
Deferred taxes	-	1,754,767	240,000	-	318,000	-
Total Liabilities	128,457,184	27,423,035	5,703,145	5,214,039	23,562,180	48,421,114
Shareholders' Equity	78,257,109	14,775,340	2,613,969	5,111,937	26,167,079	45,933,543
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 206,714,293	\$ 42,198,375	\$ 8,317,114	\$ 10,325,976	\$ 49,729,259	\$ 94,354,657

Balance Sheet		
As of		
December 31, 2012	Woodstock Hydro Services Inc.	Total Industry
Cash & cash equivalents	\$ 4,378,360	\$ 403,808,435
Receivables	8,837,562	2,920,065,080
Inventory	506,440	90,759,831
Inter-company receivables	147	18,727,412
Other current assets	247,289	74,873,040
Current assets	13,969,797	3,508,233,798
Property plant & equipment	45,308,892	23,155,642,317
Accumulated depreciation & amortization	(20,726,584)	(8,882,628,727)
	24,582,308	14,273,013,590
Regulatory assets (net)	-	245,195,700
Inter-company investments	-	16,752,097
Other non-current assets	3,181,764	675,667,522
Total Assets	\$ 41,733,869	\$ 18,718,862,706
Accounts payable & accrued charges	\$ 6,064,166	\$ 1,987,103,188
Other current liabilities	81,680	149,893,378
Inter-company payables	-	832,364,664
Loans and notes payable, and current portion of long term debt	497,505	720,642,289
Current liabilities	6,643,351	3,690,003,519
Long-term debt	16,134,299	3,937,405,171
Inter-company long-term debt & advances	-	2,577,347,490
Regulatory liabilities (net)	1,029,865	204,699,255
Other deferred amounts & customer deposits	4,866,757	489,241,217
Employee future benefits	1,157,539	1,265,148,749
Deferred taxes	-	288,284,793
Total Liabilities	29,831,811	12,452,130,194
Shareholders' Equity	11,902,057	6,266,732,513
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 41,733,869	\$ 18,718,862,706



Income Statement For the year ended December 31, 2012	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
Power and Distribution Revenue	\$ 38,012,554	\$ 3,402,561	\$ 82,276,247	\$ 32,108,894	\$ 103,318,938	\$ 151,997,204
Cost of Power and Related Costs	17,396,525	2,167,471	60,092,404	25,764,330	88,293,334	115,703,834
	20,616,029	1,235,090	22,183,843	6,344,564	15,025,604	36,293,371
Other Income	(262,351)	37,460	381,533	(231,165)	627,358	404,608
Expenses						
Operating	1,685,078	239,617	2,887,582	753,402	1,322,296	4,387,013
Maintenance	4,063,799	81,388	854,260	778,960	1,428,085	3,149,391
Administrative	3,781,318	969,210	7,804,311	3,763,769	4,861,575	8,970,804
Depreciation and Amortization	4,406,351	163,052	6,521,643	1,189,320	3,916,728	8,525,106
Financing	2,740,849	80,802	1,870,360	440,110	2,280,183	3,525,622
	16,677,396	1,534,070	19,938,156	6,925,562	13,808,867	28,557,937
Net Income Before Taxes	3,676,283	(261,520)	2,627,220	(812,163)	1,844,094	8,140,041
PILs and Income Taxes						
Current	(249,114)	-	(47,000)	118,440	180,240	1,310,399
Deferred	85,845	147,336	-	22,959	316,790	419,259
	(163,269)	147,336	(47,000)	141,399	497,030	1,729,658
Net Income (Loss)	3,839,552	(408,856)	2,674,220	(953,562)	1,347,064	6,410,383
Other Comprehensive Income (Loss)	-	-	-	-	-	-
Comprehensive Income (Loss)	\$ 3,839,552	\$ (408,856)	\$ 2,674,220	\$ (953,562)	\$ 1,347,064	\$ 6,410,383

Income Statement For the year ended December 31, 2012	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	COLLUS PowerStream Corp.	Cooperative Hydro Embrun Inc.
Power and Distribution Revenue	\$ 192,616,122	\$ 68,802,878	\$ 17,245,048	\$ 3,163,364	\$ 36,399,554	\$ 3,609,116
Cost of Power and Related Costs	166,495,652	51,422,773	14,172,223	2,449,277	29,120,278	2,764,923
	26,120,470	17,380,105	3,072,826	714,088	7,279,276	844,193
Other Income	196,508	1,047,737	266,823	13,857	44,434	30,498
Expenses						
Operating	3,306,212	1,441,468	340,133	289,711	360,674	16,298
Maintenance	2,121,992	1,899,783	280,611	-	1,739,338	48,628
Administrative	8,410,226	4,852,690	1,603,943	390,780	2,743,294	467,053
Depreciation and Amortization	4,774,056	4,270,836	609,506	113,903	1,739,853	129,550
Financing	2,058,654	3,095,416	384,479	19,759	434,367	953
	20,671,140	15,560,193	3,218,671	814,153	7,017,525	662,483
Net Income Before Taxes	5,645,838	2,867,649	120,977	(86,209)	306,184	212,208
PILs and Income Taxes						
Current	403,094	292,435	(11,743)	-	(19,052)	40,691
Deferred	-	(16,996)	(6,780)	-	179,288	-
	403,094	275,439	(18,523)	-	160,236	40,691
Net Income (Loss)	5,242,744	2,592,209	139,500	(86,209)	145,948	171,517
Other Comprehensive Income (Loss)	-	-	-	-	-	-
Comprehensive Income (Loss)	\$ 5,242,744	\$ 2,592,209	\$ 139,500	\$ (86,209)	\$ 145,948	\$ 171,517

Income Statement For the year ended December 31, 2012	E.L.K. Energy Inc.	Enersource Hydro Mississauga Inc.	Entegrus Powerlines Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation
Power and Distribution Revenue	\$ 23,406,095	\$ 788,601,347	\$ 107,535,293	\$ 264,901,859	\$ 53,306,911	\$ 6,676,129
Cost of Power and Related Costs	19,556,199	671,551,975	88,680,939	213,533,589	44,886,698	5,078,035
	3,849,896	117,049,372	18,854,354	51,368,269	8,420,213	1,598,093
Other Income	411,008	5,927,050	223,062	(3,836,724)	400,789	31,262
Expenses						
Operating	272,543	11,615,122	890,263	1,980,284	160,299	258,617
Maintenance	604,288	9,367,023	1,456,170	1,943,930	595,216	411,414
Administrative	1,476,308	31,899,243	6,537,108	22,342,470	4,184,281	690,560
Depreciation and Amortization	855,695	31,560,079	4,514,064	7,009,895	1,727,486	343,589
Financing	291,849	17,476,872	2,360,563	3,480,445	1,106,145	121,828
	3,500,683	101,918,338	15,758,169	36,757,025	7,773,428	1,826,007
Net Income Before Taxes	760,221	21,058,084	3,319,247	10,774,520	1,047,575	(196,652)
PILs and Income Taxes						
Current	119,548	(148,247)	1,032,859	4,207,813	-	-
Deferred	-	2,907,608	-	-	-	-
	119,548	2,759,361	1,032,859	4,207,813	-	-
Net Income (Loss)	640,673	18,298,723	2,286,388	6,566,707	1,047,575	(196,652)
Other Comprehensive Income (Loss)	-	(292,473)	-	-	-	-
Comprehensive Income (Loss)	\$ 640,673	\$ 18,006,250	\$ 2,286,388	\$ 6,566,707	\$ 1,047,575	\$ (196,652)

Income Statement For the year ended December 31, 2012	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.
Power and Distribution Revenue	\$ 64,031,877	\$ 67,211,253	\$ 9,115,356	\$ 113,383,373	\$ 21,770,455	\$ 145,610,692
Cost of Power and Related Costs	52,354,545	55,666,994	7,285,062	88,181,911	16,695,325	118,718,293
	11,677,332	11,544,259	1,830,294	25,201,462	5,075,130	26,892,398
Other Income	782,708	434,340	51,319	718,021	102,337	1,168,063
Expenses						
Operating	1,029,174	660,638	213,851	4,524,010	411,623	3,916,489
Maintenance	1,740,450	1,541,600	377,219	2,254,272	726,934	1,522,912
Administrative	3,263,235	2,627,783	1,029,059	7,226,366	1,855,365	8,318,162
Depreciation and Amortization	2,722,512	3,124,349	564,032	5,217,299	586,795	4,777,411
Financing	1,222,721	1,285,666	33,818	4,544,647	399,551	3,667,343
	9,978,092	9,240,036	2,217,978	23,766,594	3,980,267	22,202,317
Net Income Before Taxes	2,481,948	2,738,563	(336,366)	2,152,889	1,197,200	5,858,145
PILs and Income Taxes						
Current	266,000	630,000	(22,453)	899,196	-	471,653
Deferred	-	(214,056)	-	-	343,820	29,796
	266,000	415,944	(22,453)	899,196	343,820	501,449
Net Income (Loss)	2,215,948	2,322,619	(313,913)	1,253,693	853,380	5,356,695
Other Comprehensive Income (Loss)	-	-	-	-	-	-
Comprehensive Income (Loss)	\$ 2,215,948	\$ 2,322,619	\$ (313,913)	\$ 1,253,693	\$ 853,380	\$ 5,356,695

Income Statement For the year ended December 31, 2012	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
Power and Distribution Revenue	\$ 54,784,252	\$ 56,811,998	\$ 8,871,006	\$ 562,519,118	\$ 2,305,113	\$ 11,308,310
Cost of Power and Related Costs	39,895,540	45,746,999	7,660,728	452,194,942	1,840,830	9,546,720
	14,888,712	11,064,999	1,210,278	110,324,175	464,283	1,761,589
Other Income	673,374	556,227	159,658	(420,478)	90,335	47,849
Expenses						
Operating	2,057,729	797,619	123,187	24,353,827	8,074	74,387
Maintenance	2,315,369	1,905,957	354,766	3,400,949	65,534	178,745
Administrative	5,248,689	3,213,413	341,614	23,723,589	351,820	768,058
Depreciation and Amortization	3,936,276	1,684,937	113,786	18,369,163	160,881	274,433
Financing	535,593	1,111,528	309,418	9,132,861	20,638	88,612
	14,093,656	8,713,454	1,242,770	78,980,389	606,947	1,384,234
Net Income Before Taxes	1,468,431	2,907,772	127,166	30,923,309	(52,329)	425,205
PILs and Income Taxes						
Current	507,107	416,811	11,108	6,700,514	(13,735)	-
Deferred	179,738	-	(59,000)	(127,000)	5,199	65,907
	686,845	416,811	(47,892)	6,573,514	(8,536)	65,907
Net Income (Loss)	781,586	2,490,961	175,058	24,349,795	(43,793)	359,298
Other Comprehensive Income (Loss)	-	-	-	(1,370,852)	-	-
Comprehensive Income (Loss)	\$ 781,586	\$ 2,490,961	\$ 175,058	\$ 22,978,943	\$ (43,793)	\$ 359,298

Income Statement For the year ended December 31, 2012	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
Power and Distribution Revenue	\$ 422,540,284	\$ 3,674,306,135	\$ 866,314,681	\$ 32,140,457	\$ 12,551,426	\$ 77,151,272
Cost of Power and Related Costs	360,624,978	2,413,143,231	709,935,032	23,079,623	9,555,122	65,548,409
	61,915,306	1,261,162,904	156,379,649	9,060,834	2,996,304	11,602,863
Other Income	635,995	23,286,924	2,544,181	(810,681)	94,851	260,369
Expenses						
Operating	3,833,812	86,727,927	14,993,742	1,314,678	166,372	2,338,945
Maintenance	3,791,181	234,934,599	9,883,523	473,902	454,492	873,655
Administrative	12,827,871	215,316,256	47,750,866	3,076,820	1,453,392	3,078,926
Depreciation and Amortization	12,430,106	308,008,959	36,271,058	1,698,904	558,297	2,270,810
Financing	10,884,602	137,407,905	16,472,828	745,433	133,584	1,040,769
	43,767,571	982,395,646	125,372,017	7,309,737	2,766,138	9,603,105
Net Income Before Taxes	18,783,730	302,054,182	33,551,814	940,416	325,018	2,260,127
PILs and Income Taxes						
Current	3,780,646	43,560,878	6,660,800	112,000	8,602	393,355
Deferred	(1,168,095)	-	-	116,000	-	(35,904)
	2,612,551	43,560,878	6,660,800	228,000	8,602	357,451
Net Income (Loss)	16,171,178	258,493,303	26,891,014	712,416	316,416	1,902,676
Other Comprehensive Income (Loss)	-	-	-	-	-	-
Comprehensive Income (Loss)	\$ 16,171,178	\$ 258,493,303	\$ 26,891,014	\$ 712,416	\$ 316,416	\$ 1,902,676

Income Statement For the year ended December 31, 2012	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Midland Power Utility Corporation	Milton Hydro Distribution Inc.
Power and Distribution Revenue	\$ 214,535,125	\$ 28,883,310	\$ 26,159,099	\$ 381,430,239	\$ 19,877,810	\$ 88,780,380
Cost of Power and Related Costs	170,281,848	23,485,697	20,179,772	316,676,937	15,719,744	74,266,765
	44,253,277	5,397,613	5,979,326	64,753,302	4,158,066	14,513,615
Other Income	(1,578,243)	179,984	76,047	1,118,553	205,433	618,710
Expenses						
Operating	4,821,308	553,856	221,041	7,661,593	793,299	972,345
Maintenance	5,226,753	135,286	788,722	7,015,886	186,448	1,237,775
Administrative	6,779,135	1,606,693	2,164,667	16,564,328	1,442,561	4,551,876
Depreciation and Amortization	9,661,969	725,672	1,331,242	20,051,267	1,119,222	3,826,646
Financing	5,834,702	615,760	315,197	5,189,173	223,304	1,696,542
	32,323,867	3,637,268	4,820,869	56,482,246	3,764,833	12,285,184
Net Income Before Taxes	10,351,167	1,940,329	1,234,505	9,389,608	598,665	2,847,141
PILs and Income Taxes						
Current	1,789,997	358,187	269,476	838,288	108,382	186,689
Deferred	(118,804)	165,000	(31,000)	-	-	340,170
	1,671,193	523,187	238,476	838,288	108,382	526,859
Net Income (Loss)	8,679,974	1,417,142	996,029	8,551,320	490,283	2,320,282
Other Comprehensive Income (Loss)	-	-	-	-	-	-
Comprehensive Income (Loss)	\$ 8,679,974	\$ 1,417,142	\$ 996,029	\$ 8,551,320	\$ 490,283	\$ 2,320,282

Income Statement For the year ended December 31, 2012	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
Power and Distribution Revenue	\$ 79,152,588	\$ 150,034,086	\$ 21,965,925	\$ 45,861,959	\$ 62,362,348	\$ 14,153,672
Cost of Power and Related Costs	63,806,185	121,234,036	16,963,635	34,011,357	50,412,615	11,316,645
	15,346,403	28,800,050	5,002,290	11,850,602	11,949,733	2,837,026
Other Income	604,178	637,906	199,824	234,909	(488,942)	97,924
Expenses						
Operating	791,523	4,326,888	469,005	1,236,695	697,805	561,068
Maintenance	1,469,686	2,381,216	479,908	1,008,995	1,270,845	450,645
Administrative	5,879,404	8,060,787	1,159,932	4,112,777	3,473,865	1,429,883
Depreciation and Amortization	2,661,719	7,403,162	1,782,092	2,308,080	1,978,194	288,399
Financing	1,479,218	2,699,170	653,380	1,402,550	1,171,090	167,598
	12,281,550	24,871,224	4,544,316	10,069,098	8,591,800	2,897,593
Net Income Before Taxes	3,669,031	4,566,732	657,798	2,016,413	2,868,991	37,357
PILs and Income Taxes						
Current	475,000	637,723	462,731	544,000	660,447	(16,549)
Deferred	410,000	40,217	(306,381)	-	-	(88,345)
	885,000	677,940	156,350	544,000	660,447	(104,894)
Net Income (Loss)	2,784,031	3,888,793	501,448	1,472,413	2,208,544	142,251
Other Comprehensive Income (Loss)	-	-	-	-	-	-
Comprehensive Income (Loss)	\$ 2,784,031	\$ 3,888,793	\$ 501,448	\$ 1,472,413	\$ 2,208,544	\$ 142,251

Income Statement For the year ended December 31, 2012	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Parry Sound Power Corporation
Power and Distribution Revenue	\$ 183,955,270	\$ 29,295,503	\$ 36,366,084	\$ 115,447,787	\$ 21,829,838	\$ 10,045,214
Cost of Power and Related Costs	149,133,411	22,906,425	27,920,941	96,181,987	17,687,620	7,597,953
	34,821,859	6,389,078	8,445,143	19,265,800	4,142,218	2,447,261
Other Income	2,038,616	22,818	105,653	574,593	263,648	36,519
Expenses						
Operating	4,755,638	458,597	1,129,560	1,167,906	562,813	122,207
Maintenance	2,552,677	465,329	788,024	1,094,190	693,882	302,608
Administrative	7,000,754	2,180,380	2,950,868	8,978,355	1,416,695	944,957
Depreciation and Amortization	11,720,662	971,344	1,696,982	3,031,929	631,630	427,864
Financing	5,693,552	357,022	746,951	2,004,858	447,082	210,164
	31,723,283	4,432,672	7,312,384	16,277,238	3,752,101	2,007,801
Net Income Before Taxes	5,137,192	1,979,224	1,238,412	3,563,155	653,765	475,980
PILs and Income Taxes						
Current	(841,139)	433,219	382,000	47,492	119,671	67,250
Deferred	1,554,592	-	(209,000)	-	-	-
	713,453	433,219	173,000	47,492	119,671	67,250
Net Income (Loss)	4,423,739	1,546,005	1,065,412	3,515,663	534,094	408,730
Other Comprehensive Income (Loss)	-	-	-	-	-	-
Comprehensive Income (Loss)	\$ 4,423,739	\$ 1,546,005	\$ 1,065,412	\$ 3,515,663	\$ 534,094	\$ 408,730

Income Statement For the year ended December 31, 2012	Peterborough Distribution Incorporated	PowerStream Inc.	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.
Power and Distribution Revenue	\$ 92,876,372	\$ 967,957,634	\$ 78,988,731	\$ 10,389,554	\$ 13,067,697	\$ 8,314,371
Cost of Power and Related Costs	75,120,872	799,482,967	60,573,316	8,486,079	10,405,468	6,157,289
	17,755,500	168,474,668	18,415,415	1,903,475	2,662,230	2,157,082
Other Income	1,017,878	576,905	228,286	52,650	27,479	(1,090)
Expenses						
Operating	1,536,913	21,936,069	3,308,347	222,755	304,403	555,763
Maintenance	1,424,501	7,981,705	2,545,678	160,692	355,486	265,546
Administrative	4,965,901	53,287,467	4,439,924	818,592	1,194,852	645,465
Depreciation and Amortization	6,282,352	33,195,062	4,320,787	388,361	543,010	317,687
Financing	2,433,105	23,882,437	1,899,145	223,891	104,825	93,557
	16,642,772	140,282,740	16,513,880	1,814,291	2,502,575	1,878,019
Net Income Before Taxes	2,130,605	28,768,833	2,129,820	141,833	187,133	277,973
PILs and Income Taxes						
Current	1,039,553	95,589	423,475	27,994	29,835	36,460
Deferred	(450,000)	-	-	-	-	-
	589,553	95,589	423,475	27,994	29,835	36,460
Net Income (Loss)	1,541,052	28,673,244	1,706,345	113,839	157,298	241,513
Other Comprehensive Income (Loss)	-	-	-	-	-	-
Comprehensive Income (Loss)	\$ 1,541,052	\$ 28,673,244	\$ 1,706,345	\$ 113,839	\$ 157,298	\$ 241,513

Income Statement For the year ended December 31, 2012	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.
Power and Distribution Revenue	\$ 37,712,631	\$ 110,460,065	\$ 20,849,470	\$ 2,334,983,694	\$ 301,187,826	\$ 15,709,694
Cost of Power and Related Costs	30,231,382	88,327,924	17,676,325	1,789,200,443	245,348,801	11,234,637
	7,481,249	22,132,140	3,173,144	545,783,251	55,839,025	4,475,057
Other Income	282,120	119,952	133,973	(2,308,750)	(3,263,633)	140,061
Expenses						
Operating	843,039	3,085,195	725,882	55,940,562	5,407,951	74,969
Maintenance	439,750	3,915,107	159,451	54,766,415	3,065,986	730,689
Administrative	3,763,050	6,127,797	1,434,416	132,713,320	18,990,097	2,013,077
Depreciation and Amortization	1,549,248	6,784,148	519,766	138,508,981	10,889,487	790,892
Financing	1,002,483	544,151	52,942	74,575,659	6,560,963	263,962
	7,597,571	20,456,398	2,892,457	456,504,938	44,914,484	3,873,590
Net Income Before Taxes	165,799	1,795,694	414,660	86,969,563	7,660,908	741,528
PILs and Income Taxes						
Current	(18,673)	33,080	67,477	3,125,406	(55,555)	9,552
Deferred	137,224	(560,263)	-	-	-	48,401
	118,551	(527,183)	67,477	3,125,406	(55,555)	57,953
Net Income (Loss)	47,248	2,322,877	347,183	83,844,157	7,716,463	683,574
Other Comprehensive Income (Loss)	-	-	-	-	-	-
Comprehensive Income (Loss)	\$ 47,248	\$ 2,322,877	\$ 347,183	\$ 83,844,157	\$ 7,716,463	\$ 683,574

Income Statement For the year ended December 31, 2012	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation
Power and Distribution Revenue	\$ 168,024,192	\$ 49,907,368	\$ 11,767,915	\$ 10,344,683	\$ 49,305,981	\$ 79,782,790
Cost of Power and Related Costs	133,881,400	39,366,287	9,393,450	8,138,803	40,087,138	59,537,691
	34,142,792	10,541,082	2,374,464	2,205,880	9,218,843	20,245,099
Other Income	255,617	(427,961)	23,964	161,642	327,233	224,491
Expenses						
Operating	4,464,684	1,228,946	316,211	334,676	315,448	2,333,016
Maintenance	1,266,289	1,749,664	272,443	161,274	1,300,494	1,714,691
Administrative	6,011,817	3,309,121	1,033,587	1,178,486	3,042,377	4,932,759
Depreciation and Amortization	11,131,837	1,693,041	621,934	266,959	2,311,450	4,908,477
Financing	3,825,094	964,452	133,649	102,424	589,276	2,338,045
	26,699,721	8,945,224	2,377,824	2,043,819	7,559,045	16,226,988
Net Income Before Taxes	7,698,688	1,167,897	20,605	323,703	1,987,031	4,242,602
PILs and Income Taxes						
Current	922,965	61,724	-	40,539	374,000	721,332
Deferred	-	-	-	(39,306)	(91,000)	-
	922,965	61,724	-	1,233	283,000	721,332
Net Income (Loss)	6,775,723	1,106,173	20,605	322,470	1,704,031	3,521,270
Other Comprehensive Income (Loss)	-	-	-	-	-	-
Comprehensive Income (Loss)	\$ 6,775,723	\$ 1,106,173	\$ 20,605	\$ 322,470	\$ 1,704,031	\$ 3,521,270

Income Statement For the year ended December 31, 2012	Woodstock Hydro Services Inc.	Total Industry
Power and Distribution Revenue	\$ 45,075,507	\$ 14,116,949,581
Cost of Power and Related Costs	36,780,808	10,806,019,401
	8,294,699	3,310,930,180
Other Income	(311,717)	38,296,368
Expenses		
Operating	877,501	314,868,172
Maintenance	613,835	408,058,908
Administrative	2,463,337	790,283,585
Depreciation and Amortization	1,359,111	783,141,384
Financing	918,317	382,222,463
	6,232,100	2,678,574,511
Net Income Before Taxes	1,750,881	670,652,036
PILs and Income Taxes		
Current	289,000	85,359,462
Deferred	(14,000)	3,979,219
	275,000	89,338,682
Net Income (Loss)	1,475,881	581,313,354
Other Comprehensive Income (Loss)	-	(1,663,325)
Comprehensive Income (Loss)	\$ 1,475,881	\$ 579,650,029



Financial Ratios For the year ended December 31, 2012	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.66	1.15	1.62	1.90	2.15	2.05
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	0.52	0.63	0.34	0.27	0.46	0.39
Debt to Equity Ratio (Debt/Total Equity)	1.34	4.93	1.12	0.51	1.30	0.95
Interest Coverage (EBIT/Interest Charges)	2.34	-2.24	2.40	-0.85	1.81	3.31
Profitability Ratios						
Financial Statement Return on Assets (Comprehensive Income/Total Assets)	3.81%	-11.75%	3.52%	-3.03%	1.36%	3.97%
Financial Statement Return on Equity (Comprehensive Income/Total Equity)	9.79%	-92.30%	11.60%	-5.82%	3.83%	9.63%

Financial Ratios For the year ended December 31, 2012	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	COLLUS PowerStream Corp.	Cooperative Hydro Embrun Inc.
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	3.00	0.33	2.14	1.69	1.42	3.24
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	0.29	0.38	0.31	0.00	0.39	0.00
Debt to Equity Ratio (Debt/Total Equity)	0.59	2.53	0.74	0.00	1.49	0.00
Interest Coverage (EBIT/Interest Charges)	3.74	1.93	1.31	-3.36	1.70	223.58
Profitability Ratios						
Financial Statement Return on Assets (Comprehensive Income/Total Assets)	3.67%	2.71%	0.87%	-3.38%	0.55%	3.59%
Financial Statement Return on Equity (Comprehensive Income/Total Equity)	7.46%	18.18%	2.05%	-5.09%	2.08%	4.39%

Financial Ratios For the year ended December 31, 2012	E.L.K. Energy Inc.	Enersource Hydro Mississauga Inc.	Entegrus Powerlines Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	3.94	1.65	1.19	1.15	0.78	1.09
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	0.38	0.44	0.40	0.24	0.41	0.29
Debt to Equity Ratio (Debt/Total Equity)	1.01	1.34	1.28	0.67	1.23	1.04
Interest Coverage (EBIT/Interest Charges)	3.60	2.20	2.41	4.10	1.95	-0.61
Profitability Ratios						
Financial Statement Return on Assets (Comprehensive Income/Total Assets)	3.29%	2.48%	2.47%	2.43%	2.88%	-3.69%
Financial Statement Return on Equity (Comprehensive Income/Total Equity)	8.62%	7.56%	7.90%	6.64%	8.62%	-13.41%

Financial Ratios For the year ended December 31, 2012	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.00	0.37	2.67	0.47	1.30	1.53
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	0.41	0.42	0.00	0.45	0.43	0.38
Debt to Equity Ratio (Debt/Total Equity)	1.33	1.10	0.00	5.13	1.25	1.12
Interest Coverage (EBIT/Interest Charges)	3.03	3.13	-8.95	1.47	4.00	2.60
Profitability Ratios						
Financial Statement Return on Assets (Comprehensive Income/Total Assets)	3.84%	3.84%	-3.78%	1.10%	4.26%	3.10%
Financial Statement Return on Equity (Comprehensive Income/Total Equity)	12.55%	10.02%	-5.93%	12.53%	12.26%	9.23%

Financial Ratios For the year ended December 31, 2012	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.78	1.25	3.05	0.49	1.58	1.18
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	0.24	0.39	0.23	0.34	0.11	0.14
Debt to Equity Ratio (Debt/Total Equity)	0.42	0.90	0.55	0.92	0.19	0.31
Interest Coverage (EBIT/Interest Charges)	3.74	3.62	1.41	4.39	-1.54	5.80
Profitability Ratios						
Financial Statement Return on Assets (Comprehensive Income/Total Assets)	1.28%	4.45%	2.41%	4.08%	-4.01%	4.98%
Financial Statement Return on Equity (Comprehensive Income/Total Equity)	2.27%	10.13%	5.71%	11.11%	-6.96%	11.04%

Financial Ratios For the year ended December 31, 2012	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.14	0.90	1.18	1.10	2.24	1.19
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	0.48	0.41	0.45	0.39	0.34	0.48
Debt to Equity Ratio (Debt/Total Equity)	1.55	1.31	1.37	0.93	0.81	1.29
Interest Coverage (EBIT/Interest Charges)	2.73	3.20	3.04	2.26	3.43	3.17
Profitability Ratios						
Financial Statement Return on Assets (Comprehensive Income/Total Assets)	4.29%	3.48%	3.43%	1.84%	2.38%	2.98%
Financial Statement Return on Equity (Comprehensive Income/Total Equity)	13.69%	11.15%	10.41%	4.39%	5.64%	8.04%

Financial Ratios For the year ended December 31, 2012	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Midland Power Utility Corporation	Milton Hydro Distribution Inc.
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	2.05	3.18	0.78	1.23	1.00	1.59
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	0.35	0.44	0.26	0.29	0.26	0.37
Debt to Equity Ratio (Debt/Total Equity)	0.74	1.19	0.48	0.66	0.48	0.90
Interest Coverage (EBIT/Interest Charges)	2.77	4.15	4.92	2.81	3.68	2.68
Profitability Ratios						
Financial Statement Return on Assets (Comprehensive Income/Total Assets)	3.62%	5.86%	4.04%	2.87%	2.73%	2.87%
Financial Statement Return on Equity (Comprehensive Income/Total Equity)	7.52%	15.99%	7.35%	6.61%	5.08%	6.96%

Financial Ratios For the year ended December 31, 2012	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	3.13	1.69	0.64	1.65	1.98	1.93
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	0.31	0.32	0.33	0.43	0.37	0.45
Debt to Equity Ratio (Debt/Total Equity)	0.65	0.70	0.68	0.96	0.91	1.22
Interest Coverage (EBIT/Interest Charges)	3.48	2.69	2.01	2.44	3.45	1.22
Profitability Ratios						
Financial Statement Return on Assets (Comprehensive Income/Total Assets)	3.16%	2.68%	1.82%	2.23%	3.10%	1.47%
Financial Statement Return on Equity (Comprehensive Income/Total Equity)	6.74%	5.80%	3.82%	5.00%	7.63%	3.97%

Financial Ratios For the year ended December 31, 2012	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Parry Sound Power Corporation
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.83	2.12	1.78	1.71	2.32	1.44
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	0.40	0.37	0.38	0.30	0.29	0.32
Debt to Equity Ratio (Debt/Total Equity)	1.26	0.92	1.05	0.80	0.72	0.81
Interest Coverage (EBIT/Interest Charges)	1.90	6.54	2.66	2.78	2.46	3.26
Profitability Ratios						
Financial Statement Return on Assets (Comprehensive Income/Total Assets)	1.94%	6.00%	3.62%	3.54%	2.81%	5.35%
Financial Statement Return on Equity (Comprehensive Income/Total Equity)	6.22%	14.82%	9.84%	9.31%	6.84%	13.59%

Financial Ratios For the year ended December 31, 2012	Peterborough Distribution Incorporated	PowerStream Inc.	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.72	1.19	1.19	2.12	0.98	1.15
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	0.47	0.40	0.52	0.35	0.25	0.30
Debt to Equity Ratio (Debt/Total Equity)	1.29	1.32	2.01	0.81	0.66	0.78
Interest Coverage (EBIT/Interest Charges)	1.88	2.20	2.12	1.63	2.79	3.97
Profitability Ratios						
Financial Statement Return on Assets (Comprehensive Income/Total Assets)	1.96%	2.54%	1.81%	1.39%	1.64%	3.01%
Financial Statement Return on Equity (Comprehensive Income/Total Equity)	5.36%	8.29%	7.01%	3.25%	4.41%	7.90%

Financial Ratios For the year ended December 31, 2012	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.41	1.72	2.59	0.59	1.25	3.22
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	0.35	0.35	0.07	0.45	0.46	0.18
Debt to Equity Ratio (Debt/Total Equity)	1.00	0.81	0.10	1.37	1.54	0.35
Interest Coverage (EBIT/Interest Charges)	1.17	4.30	8.83	2.17	2.17	3.81
Profitability Ratios						
Financial Statement Return on Assets (Comprehensive Income/Total Assets)	0.14%	2.04%	2.83%	2.59%	2.92%	3.50%
Financial Statement Return on Equity (Comprehensive Income/Total Equity)	0.39%	4.67%	3.87%	7.82%	9.84%	6.67%

Financial Ratios For the year ended December 31, 2012	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	0.83	2.84	1.01	0.80	1.33	1.89
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	0.41	0.41	0.26	0.30	0.32	0.36
Debt to Equity Ratio (Debt/Total Equity)	1.07	1.16	0.84	0.60	0.61	0.74
Interest Coverage (EBIT/Interest Charges)	3.01	2.21	1.15	4.16	4.37	2.81
Profitability Ratios						
Financial Statement Return on Assets (Comprehensive Income/Total Assets)	3.28%	2.62%	0.25%	3.12%	3.43%	3.73%
Financial Statement Return on Equity (Comprehensive Income/Total Equity)	8.66%	7.49%	0.79%	6.31%	6.51%	7.67%

Financial Ratios For the year ended December 31, 2012	Woodstock Hydro Services Inc.
Liquidity Ratios	
Current Ratio (Current Assets/Current Liabilities)	2.10
Leverage Ratios	
Debt Ratio (Debt/Total Assets)	0.40
Debt to Equity Ratio (Debt/Total Equity)	1.40
Interest Coverage (EBIT/Interest Charges)	2.91
Profitability Ratios	
Financial Statement Return on Assets (Comprehensive Income/Total Assets)	3.54%
Financial Statement Return on Equity (Comprehensive Income/Total Equity)	12.40%



General Statistics For the year ended December 31, 2012	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
Population Served	16,789	3,000	83,425	25,000	96,721	175,779
Municipal Population	10,552	3,000	126,199	30,000	96,721	175,779
Seasonal Population	3,565	-	-	-	-	-
Residential	10,638	1,406	31,948	8,365	35,066	59,210
General Service (<50 kW)	922	236	3,430	1,303	2,772	5,163
General Service (50-4999 kW)	49	18	439	115	422	1,004
Large User (>5000 kW)	-	-	3	-	-	-
Sub Transmission	-	-	-	-	-	-
Total Customers	11,609	1,660	35,820	9,783	38,260	65,377
Rural Service Area (sq km)	14,197	-	147	244	-	90
Urban Service Area (sq km)	3	380	54	14	74	98
Total Service Area (sq km)	14,200	380	201	258	74	188
Overhead km of Line	1,844	92	585	417	274	862
Underground km of Line	4	-	212	76	238	658
Total km of Line	1,848	92	797	493	512	1,520
Total kWh Delivered (excluding losses)	193,800,272	22,059,341	1,011,776,039	281,909,505	936,319,333	1,642,340,001
Total Distribution Losses (kWh)	13,954,941	2,185,953	34,017,930	11,520,002	28,059,898	58,639,058
Total kWh Purchased	207,755,213	24,245,294	1,045,793,969	293,429,507	964,379,231	1,700,979,059
Winter Peak (kW)	38,076	4,356	136,780	47,834	144,712	265,513
Summer Peak (kW)	26,215	3,971	182,509	57,677	192,045	373,210
Average Peak (kW)	30,731	3,770	105,537	46,298	155,370	279,111
Capital Additions in 2012	\$ 10,154,227	\$ 357,708	\$ 9,344,964	\$ 3,642,846	\$ 4,572,035	\$ 18,296,870
Full time equivalent number of employees	64	8	110	29	69	92

General Statistics For the year ended December 31, 2012	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	COLLUS PowerStream Corp.	Cooperative Hydro Embrun Inc.
Population Served	142,310	55,278	21,295	2,428	26,900	4,000
Municipal Population	142,310	53,578	28,509	2,428	26,900	12,500
Seasonal Population	-	200	-	3	-	-
Residential	46,532	25,752	5,883	1,099	13,908	1,788
General Service (<50 kW)	4,690	2,521	705	162	1,691	157
General Service (50-4999 kW)	758	225	59	14	117	11
Large User (>5000 kW)	3	-	-	-	-	-
Sub Transmission	-	-	-	-	-	-
Total Customers	51,983	28,498	6,647	1,275	15,716	1,956
Rural Service Area (sq km)	216	283	-	-	-	-
Urban Service Area (sq km)	90	73	10	2	45	5
Total Service Area (sq km)	306	356	10	2	45	5
Overhead km of Line	711	954	79	26	211	15
Underground km of Line	413	73	70	1	133	12
Total km of Line	1,124	1,027	149	27	344	27
Total kWh Delivered (excluding losses)	1,456,817,162	538,207,566	150,366,886	26,031,597	309,376,580	29,188,202
Total Distribution Losses (kWh)	42,548,818	25,753,614	6,154,514	1,979,556	11,325,041	555,692
Total kWh Purchased	1,499,365,980	563,961,180	156,521,400	28,011,153	320,701,621	29,743,894
Winter Peak (kW)	236,799	91,385	26,202	6,359	56,538	6,309
Summer Peak (kW)	294,037	109,451	28,573	4,316	51,532	6,607
Average Peak (kW)	241,442	90,493	24,953	4,362	48,232	5,636
Capital Additions in 2012	\$ 16,493,371	\$ 7,708,186	\$ 2,048,092	\$ 406,635	\$ 2,104,746	\$ 52,845
Full time equivalent number of employees	96	81	15	5	12	3

General Statistics For the year ended December 31, 2012	E.L.K. Energy Inc.	Enersource Hydro Mississauga Inc.	Entegrus Powerlines Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation
Population Served	21,873	741,000	102,600	215,718	39,042	7,138
Municipal Population	74,185	741,000	123,998	216,473	37,346	8,700
Seasonal Population	1	-	-	-	235	65
Residential	10,051	175,885	35,872	77,344	16,339	2,866
General Service (<50 kW)	1,209	17,377	3,858	7,082	1,916	411
General Service (50-4999 kW)	111	4,475	501	1,185	191	25
Large User (>5000 kW)	-	9	1	9	1	-
Sub Transmission	-	-	-	-	-	-
Total Customers	11,371	197,746	40,232	85,620	18,447	3,302
Rural Service Area (sq km)	-	-	-	-	1,830	73
Urban Service Area (sq km)	22	292	96	120	57	26
Total Service Area (sq km)	22	292	96	120	1,887	99
Overhead km of Line	89	1,798	689	691	249	126
Underground km of Line	63	3,370	270	468	88	11
Total km of Line	152	5,168	959	1,159	337	137
Total kWh Delivered (excluding losses)	232,825,291	7,586,596,369	937,950,439	2,484,010,423	486,867,854	60,305,436
Total Distribution Losses (kWh)	25,012,918	252,246,275	40,390,629	75,897,975	32,128,554	2,070,346
Total kWh Purchased	257,838,209	7,838,842,644	978,341,068	2,559,908,398	518,996,408	62,375,782
Winter Peak (kW)	40,509	1,128,447	137,390	368,900	77,980	12,524
Summer Peak (kW)	63,217	1,552,685	199,699	516,300	95,349	9,129
Average Peak (kW)	43,856	1,205,616	150,989	395,333	77,407	9,964
Capital Additions in 2012	\$ 339,087	\$ 67,481,287	\$ 10,422,796	\$ 17,468,716	\$ 4,566,798	\$ 508,709
Full time equivalent number of employees	20	325	51	196	49	6

General Statistics For the year ended December 31, 2012	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.
Population Served	73,654	44,539	7,952	119,853	25,912	128,600
Municipal Population	105,663	44,539	7,952	174,423	25,912	128,600
Seasonal Population	-	-	-	-	-	-
Residential	26,024	17,817	3,310	42,424	9,692	47,157
General Service (<50 kW)	1,905	2,017	423	3,917	687	3,778
General Service (50-4999 kW)	201	222	47	538	109	613
Large User (>5000 kW)	-	1	-	-	-	5
Sub Transmission	-	-	-	-	-	-
Total Customers	28,130	20,057	3,780	46,879	10,488	51,553
Rural Service Area (sq km)	38	-	-	120	50	-
Urban Service Area (sq km)	66	45	26	290	19	93
Total Service Area (sq km)	104	45	26	410	69	93
Overhead km of Line	200	185	66	743	168	431
Underground km of Line	248	92	8	228	70	672
Total km of Line	448	277	74	971	238	1,103
Total kWh Delivered (excluding losses)	526,240,147	595,557,619	76,310,422	911,029,603	181,039,673	1,700,966,689
Total Distribution Losses (kWh)	8,993,690	14,688,500	3,827,682	44,198,100	7,125,686	40,800,529
Total kWh Purchased	535,233,837	610,246,119	80,138,104	955,227,703	188,165,359	1,741,767,218
Winter Peak (kW)	78,037	94,384	16,288	180,332	30,041	254,300
Summer Peak (kW)	122,227	104,736	12,915	145,185	43,383	294,400
Average Peak (kW)	89,683	92,977	12,803	149,064	32,158	274,350
Capital Additions in 2012	\$ 4,551,679	\$ 14,883,517	\$ 1,036,019	\$ 7,699,891	\$ 1,374,542	\$ 11,492,001
Full time equivalent number of employees	44	46	9	62	18	105

General Statistics For the year ended December 31, 2012	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
Population Served	44,876	59,010	5,090	604,440	2,700	10,500
Municipal Population	44,876	59,010	5,090	671,600	9,650	10,500
Seasonal Population	-	-	-	-	-	-
Residential	18,640	19,025	2,288	216,742	1,062	4,869
General Service (<50 kW)	2,371	1,710	459	18,258	142	616
General Service (50-4999 kW)	147	158	40	2,174	12	94
Large User (>5000 kW)	-	-	-	11	-	-
Sub Transmission	-	-	-	-	-	-
Total Customers	21,158	20,893	2,787	237,185	1,216	5,579
Rural Service Area (sq km)	1,216	255	-	88	-	-
Urban Service Area (sq km)	36	25	93	338	9	8
Total Service Area (sq km)	1,252	280	93	426	9	8
Overhead km of Line	1,652	892	57	1,524	18	56
Underground km of Line	96	605	11	1,904	3	10
Total km of Line	1,748	1,497	68	3,428	21	66
Total kWh Delivered (excluding losses)	427,788,884	488,059,514	90,816,310	4,743,554,819	22,976,797	149,212,312
Total Distribution Losses (kWh)	23,919,874	25,419,613	2,811,499	177,353,160	1,937,445	5,098,823
Total kWh Purchased	451,708,758	513,479,127	93,627,809	4,920,907,979	24,914,242	154,311,135
Winter Peak (kW)	78,706	214,152	15,231	814,423	5,816	29
Summer Peak (kW)	97,028	149,613	12,167	1,088,675	3,660	25
Average Peak (kW)	79,483	181,882	13,669	862,679	4,075	24
Capital Additions in 2012	\$ 9,169,314	\$ 7,400,948	\$ 28,436	\$ 52,942,571	\$ 41,847	\$ 216,451
Full time equivalent number of employees	52	50	6	396	3	8

General Statistics For the year ended December 31, 2012	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
Population Served	523,911	3,053,063	841,565	34,100	12,000	58,000
Municipal Population	523,911	3,053,063	935,073	34,100	16,500	123,363
Seasonal Population	-	153,731	-	463	-	-
Residential	131,662	1,101,761	282,187	14,061	4,755	23,232
General Service (<50 kW)	8,480	111,051	23,921	932	746	3,180
General Service (50-4999 kW)	1,647	7,803	3,415	69	67	360
Large User (>5000 kW)	6	-	11	-	-	3
Sub Transmission	-	421	-	-	-	-
Total Customers	141,795	1,221,036	309,534	15,062	5,568	26,775
Rural Service Area (sq km)	-	650,000	650	221	-	-
Urban Service Area (sq km)	269	-	454	71	24	32
Total Service Area (sq km)	269	650,000	1,104	292	24	32
Overhead km of Line	788	110,233	2,923	620	88	232
Underground km of Line	2,164	8,107	2,735	163	10	129
Total km of Line	2,952	118,340	5,658	783	98	361
Total kWh Delivered (excluding losses)	3,913,885,180	23,489,000,000	7,570,226,415	228,862,140	103,564,352	705,194,692
Total Distribution Losses (kWh)	127,641,476	1,699,000,000	285,977,540	10,559,305	4,268,690	23,331,778
Total kWh Purchased	4,041,526,656	25,188,000,000	7,856,203,955	239,421,445	107,833,042	728,526,470
Winter Peak (kW)	590,582	3,716,700	1,242,039	46,737	20,768	122,717
Summer Peak (kW)	817,322	3,236,635	1,458,497	46,554	17,837	121,269
Average Peak (kW)	641,622	3,058,110	1,180,876	43,559	16,965	111,315
Capital Additions in 2012	\$ 44,357,760	\$ 757,187,549	\$ 77,946,964	\$ 5,967,987	\$ 1,103,888	\$ 3,498,459
Full time equivalent number of employees	207	3,474	608	38	14	-

General Statistics For the year ended December 31, 2012	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Midland Power Utility Corporation	Milton Hydro Distribution Inc.
Population Served	252,486	22,000	22,644	366,151	16,000	96,000
Municipal Population	252,486	22,000	36,687	366,151	17,000	96,000
Seasonal Population	-	-	192	-	-	-
Residential	80,415	8,575	8,003	136,032	6,116	29,614
General Service (<50 kW)	7,664	1,057	1,582	12,058	741	2,425
General Service (50-4999 kW)	944	141	100	1,649	118	283
Large User (>5000 kW)	2	-	-	3	-	2
Sub Transmission	-	-	-	-	-	-
Total Customers	89,025	9,773	9,685	149,742	6,975	32,324
Rural Service Area (sq km)	280	-	128	258	-	315
Urban Service Area (sq km)	125	27	16	163	20	56
Total Service Area (sq km)	405	27	144	421	20	371
Overhead km of Line	1,033	95	223	1,362	83	584
Underground km of Line	854	20	77	1,480	49	399
Total km of Line	1,887	115	300	2,842	132	983
Total kWh Delivered (excluding losses)	1,825,234,090	249,701,553	206,915,901	3,251,924,158	195,435,963	785,971,317
Total Distribution Losses (kWh)	62,197,976	11,252,881	10,001,227	99,518,821	6,128,435	29,320,181
Total kWh Purchased	1,887,432,066	260,954,434	216,917,128	3,351,442,979	201,564,398	815,291,498
Winter Peak (kW)	299,562	43,165	38,731	491,107	33,071	126,240
Summer Peak (kW)	378,977	45,252	34,107	693,268	38,530	166,579
Average Peak (kW)	301,410	40,489	33,350	525,723	32,569	131,567
Capital Additions in 2012	\$ 20,502,404	\$ 4,556,909	\$ 4,672,081	\$ 31,356,590	\$ 3,083,351	\$ 13,122,051
Full time equivalent number of employees	178	20	16	305	16	48

General Statistics For the year ended December 31, 2012	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
Population Served	92,462	135,573	15,000	31,500	55,000	14,000
Municipal Population	138,742	136,473	15,000	63,175	55,000	18,800
Seasonal Population	525	-	250	200	-	-
Residential	30,399	45,871	6,818	16,922	21,073	5,249
General Service (<50 kW)	3,081	4,260	1,252	1,986	2,645	751
General Service (50-4999 kW)	403	855	117	162	254	68
Large User (>5000 kW)	-	-	-	-	-	-
Sub Transmission	-	-	-	-	-	-
Total Customers	33,883	50,986	8,187	19,070	23,972	6,068
Rural Service Area (sq km)	3	759	119	549	279	-
Urban Service Area (sq km)	71	68	14	144	51	28
Total Service Area (sq km)	74	827	133	693	330	28
Overhead km of Line	372	1,460	235	663	511	367
Underground km of Line	460	500	91	116	110	3
Total km of Line	832	1,960	326	779	621	370
Total kWh Delivered (excluding losses)	667,276,971	1,163,555,267	183,371,442	359,181,213	548,341,092	117,389,892
Total Distribution Losses (kWh)	28,817,554	98,180,332	5,797,229	18,129,271	24,455,604	8,448,305
Total kWh Purchased	696,094,525	1,261,735,599	189,168,671	377,310,484	572,796,696	125,838,197
Winter Peak (kW)	113,873	191,017	28,135	62,210	105,211	22,683
Summer Peak (kW)	154,735	262,917	44,481	86,338	86,850	20,200
Average Peak (kW)	105,985	201,876	31,471	61,397	86,997	19,677
Capital Additions in 2012	\$ 11,241,710	\$ 11,790,494	\$ 4,531,206	\$ 4,716,976	\$ 5,317,718	\$ 830,295
Full time equivalent number of employees	57	128	20	47	47	5

General Statistics For the year ended December 31, 2012	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Parry Sound Power Corporation
Population Served	184,790	29,456	30,586	155,000	20,200	6,500
Municipal Population	184,790	30,701	30,586	155,000	20,200	6,500
Seasonal Population	-	-	-	-	-	-
Residential	58,286	10,143	11,627	48,989	9,136	2,876
General Service (<50 kW)	4,911	1,126	1,352	3,858	1,351	533
General Service (50-4999 kW)	909	123	167	513	146	71
Large User (>5000 kW)	-	-	-	1	-	-
Sub Transmission	-	-	-	-	-	-
Total Customers	64,106	11,392	13,146	53,361	10,633	3,480
Rural Service Area (sq km)	39	-	-	78	-	-
Urban Service Area (sq km)	104	17	27	71	35	15
Total Service Area (sq km)	143	17	27	149	35	15
Overhead km of Line	459	95	182	573	129	118
Underground km of Line	1,070	92	62	423	19	11
Total km of Line	1,529	187	244	996	148	129
Total kWh Delivered (excluding losses)	1,544,520,729	245,349,158	302,249,065	1,081,946,683	188,134,284	81,496,966
Total Distribution Losses (kWh)	49,105,874	6,573,987	10,258,618	54,264,864	4,896,238	3,213,785
Total kWh Purchased	1,593,626,603	251,923,145	312,507,683	1,136,211,547	193,030,522	84,710,751
Winter Peak (kW)	246,748	41,495	54,175	197,460	35,963	17,100
Summer Peak (kW)	362,482	47,320	56,769	231,093	33,570	12,853
Average Peak (kW)	266,828	40,252	49,900	115,546	29,443	13,337
Capital Additions in 2012	\$ 12,964,169	\$ 1,861,007	\$ 4,639,156	\$ 12,539,722	\$ 822,268	\$ 452,130
Full time equivalent number of employees	110	20	33	75	28	10

General Statistics For the year ended December 31, 2012	Peterborough Distribution Incorporated	PowerStream Inc.	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.
Population Served	83,875	1,026,559	78,000	7,846	9,900	5,037
Municipal Population	83,875	1,026,559	75,000	7,846	16,700	5,037
Seasonal Population	-	-	100	-	-	106
Residential	31,471	304,801	29,282	3,721	5,025	2,312
General Service (<50 kW)	3,572	30,773	3,402	435	770	391
General Service (50-4999 kW)	391	4,768	374	59	67	52
Large User (>5000 kW)	2	1	-	-	-	-
Sub Transmission	-	-	-	-	-	-
Total Customers	35,436	340,343	33,058	4,215	5,862	2,755
Rural Service Area (sq km)	-	303	284	-	7	530
Urban Service Area (sq km)	64	503	58	13	11	6
Total Service Area (sq km)	64	806	342	13	18	536
Overhead km of Line	388	2,522	619	53	92	277
Underground km of Line	172	4,944	120	2	11	6
Total km of Line	560	7,466	739	55	103	283
Total kWh Delivered (excluding losses)	795,821,240	8,467,722,619	676,765,709	87,042,361	106,397,501	71,922,866
Total Distribution Losses (kWh)	38,485,287	308,799,392	36,514,616	4,149,636	8,883,546	3,739,756
Total kWh Purchased	834,306,527	8,776,522,011	713,280,325	91,191,997	115,281,047	75,662,622
Winter Peak (kW)	135,234	1,322,299	132,090	16,470	21,785	18,063
Summer Peak (kW)	147,149	1,940,793	92,591	16,739	33,214	12,044
Average Peak (kW)	128,407	1,442,263	105,262	15,068	20,318	12,301
Capital Additions in 2012	\$ 6,471,887	\$ 111,050,245	\$ 36,028,864	\$ 439,577	\$ 1,342,596	\$ 1,217,895
Full time equivalent number of employees	1	555	-	10	13	9

General Statistics For the year ended December 31, 2012	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.
Population Served	39,839	109,219	15,800	2,615,060	319,042	17,500
Municipal Population	39,839	108,359	15,300	2,615,060	423,324	17,500
Seasonal Population	-	-	-	-	1,588	9,000
Residential	14,698	44,945	6,047	637,910	105,543	11,716
General Service (<50 kW)	1,670	4,517	646	67,970	8,660	787
General Service (50-4999 kW)	195	536	89	12,729	1,073	35
Large User (>5000 kW)	-	-	-	52	4	-
Sub Transmission	-	-	-	-	-	-
Total Customers	16,563	49,998	6,782	718,661	115,280	12,538
Rural Service Area (sq km)	-	259	2	-	386	8
Urban Service Area (sq km)	33	122	22	630	253	53
Total Service Area (sq km)	33	381	24	630	639	61
Overhead km of Line	154	922	102	4,149	1,450	140
Underground km of Line	98	235	55	5,764	1,091	117
Total km of Line	252	1,157	157	9,913	2,541	257
Total kWh Delivered (excluding losses)	291,171,874	949,288,201	185,713,794	24,561,719,644	2,593,506,199	119,279,308
Total Distribution Losses (kWh)	9,619,561	38,167,634	5,913,770	882,280,296	114,316,032	6,257,537
Total kWh Purchased	300,791,435	987,455,835	191,627,564	25,443,999,940	2,707,822,231	125,536,845
Winter Peak (kW)	46,854	168,172	28,651	3,849,278	426,400	23,575
Summer Peak (kW)	63,087	161,993	36,355	4,829,627	531,367	31,515
Average Peak (kW)	46,419	149,526	30,347	3,920,358	425,926	23,171
Capital Additions in 2012	\$ 3,717,260	\$ 11,718,250	\$ 502,348	\$ 304,610,938	\$ 15,857,727	\$ 1,724,084
Full time equivalent number of employees	30	134	22	1,496	223	19

General Statistics For the year ended December 31, 2012	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation
Population Served	160,278	50,631	7,200	7,521	43,225	130,145
Municipal Population	160,278	50,631	11,500	7,521	78,736	130,145
Seasonal Population	-	-	-	-	-	-
Residential	47,228	20,196	3,126	3,239	19,850	38,471
General Service (<50 kW)	5,489	1,681	478	462	2,466	2,066
General Service (50-4999 kW)	669	175	45	51	277	378
Large User (>5000 kW)	1	1	-	1	-	-
Sub Transmission	-	-	-	-	-	-
Total Customers	53,387	22,053	3,649	3,753	22,593	40,915
Rural Service Area (sq km)	607	-	-	-	-	81
Urban Service Area (sq km)	65	86	14	8	64	67
Total Service Area (sq km)	672	86	14	8	64	148
Overhead km of Line	1,063	338	66	53	371	500
Underground km of Line	494	123	10	15	144	563
Total km of Line	1,557	461	76	68	515	1,063
Total kWh Delivered (excluding losses)	1,450,973,842	404,791,914	101,548,388	138,584,259	430,516,323	875,601,948
Total Distribution Losses (kWh)	48,049,651	14,372,241	6,863,429	3,674,426	29,652,211	40,903,746
Total kWh Purchased	1,499,023,493	419,164,155	108,411,817	142,258,685	460,168,534	916,505,694
Winter Peak (kW)	235,287	72	17,146	24,560	83,916	146,826
Summer Peak (kW)	286,310	89	17,225	25,064	71,136	203,146
Average Peak (kW)	236,904	73	16,294	23,038	70,342	150,857
Capital Additions in 2012	\$ 24,614,175	\$ 2,414,461	\$ 1,473,103	\$ 2,712,059	\$ 4,085,985	\$ 4,429,382
Full time equivalent number of employees	119	44	12	9	35	2

General Statistics For the year ended December 31, 2012	Woodstock Hydro Services Inc.
Population Served	36,000
Municipal Population	37,754
Seasonal Population	-
Residential	13,946
General Service (<50 kW)	1,223
General Service (50-4999 kW)	187
Large User (>5000 kW)	-
Sub Transmission	-
Total Customers	15,356
Rural Service Area (sq km)	-
Urban Service Area (sq km)	29
Total Service Area (sq km)	29
Overhead km of Line	153
Underground km of Line	99
Total km of Line	252
Total kWh Delivered (excluding losses)	378,332,712
Total Distribution Losses (kWh)	14,347,499
Total kWh Purchased	392,680,211
Winter Peak (kW)	65,420
Summer Peak (kW)	74,379
Average Peak (kW)	63,234
Capital Additions in 2012	\$ 3,810,079
Full time equivalent number of employees	39



Unitized Statistics and Service Quality Requirements For the year ended December 31, 2012	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
# of Customers per sq km of Service Area	0.82	4.37	178.21	37.92	517.03	347.75
# of Customers per km of Line	6.28	18.04	44.94	19.84	74.73	43.01
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 1,775.87	\$ 744.03	\$ 619.31	\$ 648.53	\$ 392.72	\$ 555.14
Per Total kWh Purchased	\$ 0.099	\$ 0.051	\$ 0.021	\$ 0.022	\$ 0.016	\$ 0.021
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 1,498.54	\$ 1,305.71	\$ 1,677.62	\$ 2,633.58	\$ 2,307.72	\$ 1,769.79
Per Total kWh Purchased	\$ 0.084	\$ 0.089	\$ 0.057	\$ 0.088	\$ 0.092	\$ 0.068
Avg Monthly kWh Consumed per Customer	1,491.34	1,217.13	2,432.98	2,499.48	2,100.49	2,168.17
Avg Peak (kW) per Customer	2.65	2.27	2.95	4.73	4.06	4.27
OM&A Per Customer	\$ 820.93	\$ 777.24	\$ 322.34	\$ 541.36	\$ 198.95	\$ 252.49
Net Income Per Customer	\$ 330.74	\$ (246.30)	\$ 74.66	\$ (97.47)	\$ 35.21	\$ 98.05
Net Fixed Assets per Customer	\$ 7,020.00	\$ 1,351.27	\$ 1,455.65	\$ 2,379.71	\$ 1,552.42	\$ 1,561.11
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	94.70	100.00	90.40	100.00	99.60	98.30
High Voltage Connections (OEB Min. Standard: 90%)	N/A	N/A	100.00	N/A	N/A	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	78.80	100.00	79.80	96.10	64.70	77.70
Appointments Met (OEB Min. Standard: 90%)	100.00	100.00	100.00	99.90	99.50	97.90
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	100.00	100.00	99.80	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	N/A	100.00	100.00	N/A	100.00	92.50
Emergency Rural Response (OEB Min. Standard: 80%)	100.00	N/A	100.00	100.00	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	8.20	N/A	3.80	3.10	5.90	5.60
Appointments Scheduling (OEB Min. Standard: 90%)	98.30	100.00	100.00	99.90	100.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	N/A	N/A	N/A	100.00	N/A	100.00
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	100.00	100.00
Service Reliability Indices						
SAIDI-Annual	11.25	4.31	3.19	1.48	0.30	0.90
SAIFI-Annual	9.01	1.47	5.15	1.27	1.23	0.95
CAIDI-Annual	1.25	2.92	0.62	1.16	0.25	0.94
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	10.88	0.30	2.75	0.41	0.21	0.90
SAIFI-Annual	7.66	0.47	4.27	0.64	0.81	0.95
CAIDI-Annual	1.42	0.64	0.65	0.64	0.26	0.94

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2012	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	COLLUS PowerStream Corp.	Cooperative Hydro Embrun Inc.
# of Customers per sq km of Service Area	169.88	80.05	664.70	637.50	349.24	391.20
# of Customers per km of Line	46.25	27.75	44.61	47.22	45.69	72.44
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 502.48	\$ 609.87	\$ 462.29	\$ 560.07	\$ 463.18	\$ 431.59
Per Total kWh Purchased	\$ 0.017	\$ 0.031	\$ 0.020	\$ 0.025	\$ 0.023	\$ 0.028
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 3,202.89	\$ 1,804.43	\$ 2,132.12	\$ 1,921.00	\$ 1,852.91	\$ 1,413.56
Per Total kWh Purchased	\$ 0.111	\$ 0.091	\$ 0.091	\$ 0.087	\$ 0.091	\$ 0.093
Avg Monthly kWh Consumed per Customer	2,403.62	1,649.13	1,962.31	1,830.79	1,700.50	1,267.21
Avg Peak (kW) per Customer	4.64	3.18	3.75	3.42	3.07	2.88
OM&A Per Customer	\$ 266.21	\$ 287.53	\$ 334.69	\$ 533.72	\$ 308.18	\$ 271.97
Net Income Per Customer	\$ 100.85	\$ 90.96	\$ 20.99	\$ (67.61)	\$ 9.29	\$ 87.69
Net Fixed Assets per Customer	\$ 1,848.38	\$ 2,645.89	\$ 1,162.20	\$ 857.13	\$ 989.91	\$ 918.50
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	99.20	95.70	100.00	100.00	100.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	N/A	100.00	N/A	100.00	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	88.10	84.60	99.80	100.00	98.20	96.00
Appointments Met (OEB Min. Standard: 90%)	98.70	100.00	97.60	100.00	100.00	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	100.00	100.00	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	100.00	97.10	100.00	N/A	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	100.00	100.00	N/A	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	2.80	2.80	N/A	N/A	N/A	4.00
Appointments Scheduling (OEB Min. Standard: 90%)	100.00	99.50	99.10	100.00	100.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	N/A	N/A	100.00	N/A	N/A	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	100.00	N/A	100.00	93.80
Service Reliability Indices						
SAIDI-Annual	1.05	7.76	3.76	0.44	0.63	3.08
SAIFI-Annual	1.49	3.83	2.43	0.28	0.47	1.02
CAIDI-Annual	0.70	2.03	1.55	1.54	1.34	3.02
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	1.00	1.89	0.26	0.44	0.51	0.08
SAIFI-Annual	1.43	2.21	0.74	0.28	0.21	0.02
CAIDI-Annual	0.70	0.86	0.34	1.54	2.47	4.00

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2012	E.L.K. Energy Inc.	Enersource Hydro Mississauga Inc.	Entegrus Powerlines Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation
# of Customers per sq km of Service Area	516.86	677.21	419.08	713.50	9.78	33.35
# of Customers per km of Line	74.81	38.26	41.95	73.87	54.74	24.10
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 338.57	\$ 591.92	\$ 468.64	\$ 599.96	\$ 456.45	\$ 483.98
Per Total kWh Purchased	\$ 0.015	\$ 0.015	\$ 0.019	\$ 0.020	\$ 0.016	\$ 0.026
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 1,719.83	\$ 3,396.03	\$ 2,204.24	\$ 2,493.97	\$ 2,433.28	\$ 1,537.87
Per Total kWh Purchased	\$ 0.076	\$ 0.086	\$ 0.091	\$ 0.083	\$ 0.086	\$ 0.081
Avg Monthly kWh Consumed per Customer	1,889.59	3,303.41	2,026.46	2,491.54	2,344.54	1,574.19
Avg Peak (kW) per Customer	3.86	6.10	3.75	4.62	4.20	3.02
OM&A Per Customer	\$ 206.94	\$ 267.42	\$ 220.81	\$ 306.78	\$ 267.78	\$ 412.05
Net Income Per Customer	\$ 56.34	\$ 91.06	\$ 56.83	\$ 76.70	\$ 56.79	\$ (59.56)
Net Fixed Assets per Customer	\$ 636.80	\$ 2,550.98	\$ 1,568.22	\$ 2,269.37	\$ 1,357.84	\$ 865.68
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	96.80	99.20	92.00	100.00	98.80	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	N/A	N/A	100.00	100.00	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	97.00	84.90	95.90	80.30	94.60	65.70
Appointments Met (OEB Min. Standard: 90%)	100.00	99.00	99.00	100.00	100.00	93.00
Written Response to Enquiries (OEB Min. Standard: 80%)	94.40	99.90	100.00	100.00	100.00	98.10
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	94.50	92.70	99.20	90.50	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	N/A	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	0.10	2.30	1.70	2.60	6.20	7.00
Appointments Scheduling (OEB Min. Standard: 90%)	98.90	98.40	100.00	100.00	100.00	97.10
Rescheduling a Missed Appointment (OEB Standard: 100%)	N/A	100.00	100.00	100.00	N/A	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	97.80	99.10	100.00	100.00	100.00	98.50
Service Reliability Indices						
SAIDI-Annual	1.76	0.70	1.60	1.06	2.56	1.13
SAIFI-Annual	0.52	1.71	1.89	2.17	0.82	0.50
CAIDI-Annual	3.38	0.41	0.85	0.49	3.13	2.24
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	1.22	0.68	1.18	1.03	1.47	1.13
SAIFI-Annual	0.34	1.36	0.97	1.88	0.31	0.50
CAIDI-Annual	3.63	0.50	1.22	0.55	4.67	2.25

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2012	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.
# of Customers per sq km of Service Area	270.48	445.71	145.38	114.34	152.00	554.33
# of Customers per km of Line	62.79	72.41	51.08	48.28	44.07	46.74
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 415.12	\$ 575.57	\$ 484.20	\$ 537.59	\$ 483.90	\$ 521.65
Per Total kWh Purchased	\$ 0.022	\$ 0.019	\$ 0.023	\$ 0.026	\$ 0.027	\$ 0.015
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 1,861.16	\$ 2,775.44	\$ 1,927.27	\$ 1,881.05	\$ 1,591.85	\$ 2,302.84
Per Total kWh Purchased	\$ 0.098	\$ 0.091	\$ 0.091	\$ 0.092	\$ 0.089	\$ 0.068
Avg Monthly kWh Consumed per Customer	1,585.60	2,535.47	1,766.71	1,698.04	1,495.08	2,815.50
Avg Peak (kW) per Customer	3.19	4.64	3.39	3.18	3.07	5.32
OM&A Per Customer	\$ 214.46	\$ 240.81	\$ 428.61	\$ 298.74	\$ 285.46	\$ 266.86
Net Income Per Customer	\$ 78.78	\$ 115.80	\$ (83.05)	\$ 26.74	\$ 81.37	\$ 103.91
Net Fixed Assets per Customer	\$ 1,493.14	\$ 2,280.67	\$ 859.88	\$ 1,435.52	\$ 1,476.50	\$ 2,494.31
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	93.20	99.50	100.00	100.00	100.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	100.00	N/A	N/A	N/A	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	68.50	78.70	93.60	67.90	85.50	80.00
Appointments Met (OEB Min. Standard: 90%)	95.70	99.80	100.00	100.00	100.00	99.00
Written Response to Enquiries (OEB Min. Standard: 80%)	93.90	100.00	100.00	100.00	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	91.20	100.00	100.00	91.80	100.00	93.50
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	N/A	N/A	100.00	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	7.00	1.30	2.20	1.90	-	2.30
Appointments Scheduling (OEB Min. Standard: 90%)	96.80	98.90	100.00	97.60	100.00	99.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	100.00	N/A	N/A	N/A	100.00
Reconnection Performance Standard (OEB Min. Standard: 85%)	96.70	99.40	100.00	100.00	100.00	100.00
Service Reliability Indices						
SAIDI-Annual	4.53	1.96	0.30	1.70	1.23	1.41
SAIFI-Annual	3.83	1.87	0.30	1.10	1.73	2.53
CAIDI-Annual	1.18	1.05	1.02	1.54	0.71	0.56
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	0.89	1.04	0.30	1.60	1.23	0.31
SAIFI-Annual	0.61	1.42	0.30	1.04	1.73	1.49
CAIDI-Annual	1.46	0.73	1.02	1.53	0.71	0.21

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2012	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
# of Customers per sq km of Service Area	16.90	74.62	29.97	556.77	135.11	697.38
# of Customers per km of Line	12.10	13.96	40.99	69.19	57.90	84.53
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 703.69	\$ 529.60	\$ 434.26	\$ 465.14	\$ 381.81	\$ 315.75
Per Total kWh Purchased	\$ 0.033	\$ 0.022	\$ 0.013	\$ 0.022	\$ 0.019	\$ 0.011
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 1,885.60	\$ 2,189.58	\$ 2,748.74	\$ 1,906.51	\$ 1,513.84	\$ 1,711.19
Per Total kWh Purchased	\$ 0.088	\$ 0.089	\$ 0.082	\$ 0.092	\$ 0.074	\$ 0.062
Avg Monthly kWh Consumed per Customer	1,779.11	2,048.05	2,799.54	1,728.93	1,707.39	2,304.94
Avg Peak (kW) per Customer	3.76	8.71	4.90	3.64	3.35	0.00
OM&A Per Customer	\$ 454.76	\$ 283.20	\$ 294.07	\$ 217.04	\$ 349.86	\$ 183.04
Net Income Per Customer	\$ 36.94	\$ 119.22	\$ 62.81	\$ 96.88	\$ (36.01)	\$ 64.40
Net Fixed Assets per Customer	\$ 1,980.08	\$ 1,923.74	\$ 317.70	\$ 1,697.10	\$ 452.56	\$ 441.45
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	99.00	100.00	100.00	99.20	100.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	N/A	N/A	100.00	N/A	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	85.50	87.70	92.50	80.00	98.50	99.90
Appointments Met (OEB Min. Standard: 90%)	99.70	100.00	N/A	95.40	100.00	97.80
Written Response to Enquiries (OEB Min. Standard: 80%)	99.80	100.00	100.00	98.60	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	93.30	98.20	100.00	99.60	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	100.00	89.60	N/A	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	2.50	1.40	-	1.90	1.00	0.10
Appointments Scheduling (OEB Min. Standard: 90%)	99.60	100.00	100.00	99.50	100.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	100.00	N/A	100.00	N/A	100.00
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	100.00	100.00
Service Reliability Indices						
SAIDI-Annual	2.83	1.53	8.13	1.45	6.12	0.78
SAIFI-Annual	1.66	1.90	5.12	1.95	1.50	0.89
CAIDI-Annual	1.70	0.80	1.59	0.74	4.07	0.87
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	2.22	1.23	4.95	1.43	0.17	0.76
SAIFI-Annual	1.17	1.34	2.20	1.83	0.09	0.69
CAIDI-Annual	1.90	0.91	2.24	0.78	1.95	1.09

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2012	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
# of Customers per sq km of Service Area	527.12	1.88	280.38	51.58	232.00	836.72
# of Customers per km of Line	48.03	10.32	54.71	19.24	56.82	74.17
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 436.65	\$ 1,032.86	\$ 505.21	\$ 601.57	\$ 538.13	\$ 433.35
Per Total kWh Purchased	\$ 0.015	\$ 0.050	\$ 0.020	\$ 0.038	\$ 0.028	\$ 0.016
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 2,543.28	\$ 1,976.31	\$ 2,293.56	\$ 1,532.31	\$ 1,716.08	\$ 2,448.12
Per Total kWh Purchased	\$ 0.089	\$ 0.096	\$ 0.090	\$ 0.096	\$ 0.089	\$ 0.090
Avg Monthly kWh Consumed per Customer	2,375.22	1,719.03	2,115.06	1,324.64	1,613.88	2,267.43
Avg Peak (kW) per Customer	4.52	2.50	3.82	2.89	3.05	4.16
OM&A Per Customer	\$ 144.24	\$ 439.77	\$ 234.64	\$ 323.02	\$ 372.53	\$ 234.98
Net Income Per Customer	\$ 114.05	\$ 211.70	\$ 86.88	\$ 47.30	\$ 56.83	\$ 71.06
Net Fixed Assets per Customer	\$ 2,114.53	\$ 4,811.59	\$ 1,987.47	\$ 1,894.00	\$ 1,535.29	\$ 1,197.68
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	95.70	100.00	95.30	100.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	100.00	95.70	100.00	N/A	N/A	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	84.00	83.40	82.50	74.60	98.80	64.70
Appointments Met (OEB Min. Standard: 90%)	98.20	98.60	97.40	64.30	100.00	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	99.80	100.00	100.00	100.00	97.10
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	N/A	98.50	N/A	100.00	88.90
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	81.40	N/A	100.00	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	1.00	1.30	1.80	6.80	5.90	4.00
Appointments Scheduling (OEB Min. Standard: 90%)	100.00	98.50	99.80	98.30	100.00	89.30
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	97.60	100.00	N/A	N/A	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	97.60	100.00	97.20	100.00	100.00
Service Reliability Indices						
SAIDI-Annual	0.76	11.29	1.64	3.09	0.73	1.88
SAIFI-Annual	1.27	3.68	1.81	1.68	1.46	1.19
CAIDI-Annual	0.60	3.07	0.90	1.84	0.50	1.59
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	0.74	10.58	1.31	1.34	0.43	1.78
SAIFI-Annual	1.06	3.15	1.13	0.71	0.46	1.17
CAIDI-Annual	0.70	3.36	1.15	1.90	0.94	1.52

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2012	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Midland Power Utility Corporation	Milton Hydro Distribution Inc.
# of Customers per sq km of Service Area	219.81	361.96	67.26	355.68	348.75	87.13
# of Customers per km of Line	47.18	84.98	32.28	52.69	52.84	32.88
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 497.09	\$ 552.30	\$ 617.38	\$ 432.43	\$ 596.14	\$ 449.00
Per Total kWh Purchased	\$ 0.023	\$ 0.021	\$ 0.028	\$ 0.019	\$ 0.021	\$ 0.018
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 1,912.74	\$ 2,403.12	\$ 2,083.61	\$ 2,114.82	\$ 2,253.73	\$ 2,297.57
Per Total kWh Purchased	\$ 0.090	\$ 0.090	\$ 0.093	\$ 0.094	\$ 0.078	\$ 0.091
Avg Monthly kWh Consumed per Customer	1,766.76	2,225.13	1,866.44	1,865.12	2,408.18	2,101.87
Avg Peak (kW) per Customer	3.39	4.14	3.44	3.51	4.67	4.07
OM&A Per Customer	\$ 189.02	\$ 234.92	\$ 327.77	\$ 208.64	\$ 347.28	\$ 209.19
Net Income Per Customer	\$ 97.50	\$ 145.01	\$ 102.84	\$ 57.11	\$ 70.29	\$ 71.78
Net Fixed Assets per Customer	\$ 1,938.38	\$ 1,547.86	\$ 1,720.00	\$ 1,551.44	\$ 1,764.72	\$ 1,833.33
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	91.30	100.00	99.20	96.80	100.00	98.60
High Voltage Connections (OEB Min. Standard: 90%)	100.00	100.00	N/A	100.00	100.00	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	76.40	100.00	93.20	68.30	100.00	82.60
Appointments Met (OEB Min. Standard: 90%)	96.70	100.00	100.00	99.90	100.00	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	99.50	100.00	100.00	100.00	97.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	86.40	100.00	100.00	99.20	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	90.90	N/A	100.00	N/A	N/A	100.00
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	2.30	N/A	0.90	2.10	N/A	0.10
Appointments Scheduling (OEB Min. Standard: 90%)	96.70	100.00	100.00	97.50	100.00	96.70
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	N/A	N/A	100.00	N/A	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	N/A	100.00	98.30	100.00	93.10
Service Reliability Indices						
SAIDI-Annual	0.99	3.27	3.26	0.90	1.13	0.88
SAIFI-Annual	1.13	3.26	1.11	1.42	1.06	1.10
CAIDI-Annual	0.87	1.00	2.95	0.63	1.07	0.80
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	0.97	0.50	0.64	0.89	1.12	0.81
SAIFI-Annual	0.88	1.00	0.22	1.30	1.02	1.05
CAIDI-Annual	1.10	0.50	2.87	0.68	1.10	0.78

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2012	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
# of Customers per sq km of Service Area	457.88	61.65	61.56	27.52	72.64	216.71
# of Customers per km of Line	40.72	26.01	25.11	24.48	38.60	16.40
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 452.92	\$ 564.86	\$ 611.00	\$ 621.43	\$ 498.49	\$ 467.54
Per Total kWh Purchased	\$ 0.022	\$ 0.023	\$ 0.026	\$ 0.031	\$ 0.021	\$ 0.023
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 1,883.13	\$ 2,377.79	\$ 2,072.02	\$ 1,783.50	\$ 2,102.98	\$ 1,864.97
Per Total kWh Purchased	\$ 0.092	\$ 0.096	\$ 0.090	\$ 0.090	\$ 0.088	\$ 0.090
Avg Monthly kWh Consumed per Customer	1,712.01	2,062.23	1,925.50	1,648.80	1,991.20	1,728.17
Avg Peak (kW) per Customer	3.13	3.96	3.84	3.22	3.63	3.24
OM&A Per Customer	\$ 240.26	\$ 289.67	\$ 257.58	\$ 333.43	\$ 227.04	\$ 402.37
Net Income Per Customer	\$ 82.17	\$ 76.27	\$ 61.25	\$ 77.21	\$ 92.13	\$ 23.44
Net Fixed Assets per Customer	\$ 1,590.27	\$ 2,038.52	\$ 2,642.99	\$ 2,824.30	\$ 2,034.80	\$ 802.54
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	89.30	100.00	91.70	100.00	97.20
High Voltage Connections (OEB Min. Standard: 90%)	N/A	94.00	100.00	100.00	100.00	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	88.50	76.10	N/A	84.10	77.20	N/A
Appointments Met (OEB Min. Standard: 90%)	98.60	99.60	100.00	94.10	100.00	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	100.00	87.50	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	92.20	100.00	82.40	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	84.00	100.00	100.00	100.00	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	0.90	3.90	N/A	5.10	2.40	N/A
Appointments Scheduling (OEB Min. Standard: 90%)	100.00	99.60	100.00	96.00	100.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	100.00	N/A	31.60	N/A	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	88.10	98.90	100.00	100.00	95.80
Service Reliability Indices						
SAIDI-Annual	0.89	2.75	1.54	2.28	2.04	10.49
SAIFI-Annual	0.55	1.70	0.95	1.47	9.02	3.27
CAIDI-Annual	1.61	1.62	1.63	1.55	0.23	3.21
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	0.72	2.31	0.94	1.78	1.60	4.63
SAIFI-Annual	0.50	1.23	0.95	1.19	3.77	2.19
CAIDI-Annual	1.46	1.88	0.99	1.49	0.43	2.12

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2012	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Parry Sound Power Corporation
# of Customers per sq km of Service Area	448.29	670.12	486.89	358.13	303.80	232.00
# of Customers per km of Line	41.93	60.92	53.88	53.58	71.84	26.98
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 543.19	\$ 560.84	\$ 642.41	\$ 361.05	\$ 389.56	\$ 703.24
Per Total kWh Purchased	\$ 0.022	\$ 0.025	\$ 0.027	\$ 0.017	\$ 0.021	\$ 0.029
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 2,326.36	\$ 2,010.75	\$ 2,123.91	\$ 1,802.48	\$ 1,663.46	\$ 2,183.32
Per Total kWh Purchased	\$ 0.094	\$ 0.091	\$ 0.089	\$ 0.085	\$ 0.092	\$ 0.090
Avg Monthly kWh Consumed per Customer	2,071.60	1,842.84	1,981.01	1,774.41	1,512.83	2,028.51
Avg Peak (kW) per Customer	4.16	3.53	3.80	2.17	2.77	3.83
OM&A Per Customer	\$ 223.21	\$ 272.50	\$ 370.34	\$ 210.65	\$ 251.42	\$ 393.61
Net Income Per Customer	\$ 69.01	\$ 135.71	\$ 81.04	\$ 65.88	\$ 50.23	\$ 117.45
Net Fixed Assets per Customer	\$ 2,394.56	\$ 1,395.37	\$ 1,427.24	\$ 1,325.10	\$ 719.07	\$ 1,147.16
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	96.60	97.30	100.00	91.00	100.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	N/A	N/A	N/A	N/A	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	83.70	100.00	98.40	71.30	99.90	100.00
Appointments Met (OEB Min. Standard: 90%)	100.00	100.00	100.00	99.90	100.00	96.60
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	100.00	99.40	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	100.00	100.00	100.00	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	N/A	100.00	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	1.60	-	-	2.20	-	-
Appointments Scheduling (OEB Min. Standard: 90%)	100.00	99.80	97.80	100.00	100.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	N/A	N/A	100.00	N/A	100.00
Reconnection Performance Standard (OEB Min. Standard: 85%)	96.50	100.00	100.00	100.00	100.00	100.00
Service Reliability Indices						
SAIDI-Annual	0.81	1.54	1.14	1.27	3.31	0.39
SAIFI-Annual	0.97	1.50	2.53	1.08	2.25	1.42
CAIDI-Annual	0.84	1.03	0.45	1.18	1.47	0.28
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	0.81	1.08	0.56	1.27	1.69	0.39
SAIFI-Annual	0.97	1.18	1.89	1.08	1.08	1.42
CAIDI-Annual	0.84	0.91	0.30	1.18	1.57	0.28

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2012	Peterborough Distribution Incorporated	PowerStream Inc.	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.
# of Customers per sq km of Service Area	553.69	422.26	96.66	324.23	325.67	5.14
# of Customers per km of Line	63.28	45.59	44.73	76.64	56.91	9.73
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 501.06	\$ 495.01	\$ 557.06	\$ 451.60	\$ 454.15	\$ 782.97
Per Total kWh Purchased	\$ 0.021	\$ 0.019	\$ 0.026	\$ 0.021	\$ 0.023	\$ 0.029
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 2,119.90	\$ 2,349.05	\$ 1,832.33	\$ 2,013.30	\$ 1,775.07	\$ 2,234.95
Per Total kWh Purchased	\$ 0.090	\$ 0.091	\$ 0.085	\$ 0.093	\$ 0.090	\$ 0.081
Avg Monthly kWh Consumed per Customer	1,962.00	2,148.94	1,798.05	1,802.93	1,638.82	2,288.65
Avg Peak (kW) per Customer	3.62	4.24	3.18	3.57	3.47	4.46
OM&A Per Customer	\$ 223.71	\$ 244.47	\$ 311.39	\$ 285.18	\$ 316.40	\$ 532.40
Net Income Per Customer	\$ 43.49	\$ 84.25	\$ 51.62	\$ 27.01	\$ 26.83	\$ 87.66
Net Fixed Assets per Customer	\$ 1,543.04	\$ 2,555.63	\$ 2,303.13	\$ 1,115.29	\$ 904.65	\$ 1,798.59
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	98.00	98.10	95.80	100.00	99.20	96.40
High Voltage Connections (OEB Min. Standard: 90%)	100.00	100.00	95.80	N/A	N/A	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	75.30	69.20	74.60	79.30	98.30	98.10
Appointments Met (OEB Min. Standard: 90%)	97.10	99.60	98.40	100.00	98.60	92.90
Written Response to Enquiries (OEB Min. Standard: 80%)	99.30	97.90	97.60	N/A	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	92.10	83.80	100.00	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	N/A	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	1.60	2.70	3.70	10.60	1.60	0.60
Appointments Scheduling (OEB Min. Standard: 90%)	96.10	99.70	98.50	100.00	97.60	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	37.40	100.00	100.00	N/A	100.00	100.00
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	97.70	100.00	100.00	100.00
Service Reliability Indices						
SAIDI-Annual	2.49	1.16	1.65	2.42	3.82	0.53
SAIFI-Annual	2.16	1.70	2.17	2.39	1.59	1.18
CAIDI-Annual	1.15	0.68	0.76	1.01	2.40	0.45
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	2.43	1.04	1.65	1.92	0.48	0.47
SAIFI-Annual	2.12	1.53	2.17	1.40	0.17	0.17
CAIDI-Annual	1.15	0.68	0.76	1.37	2.81	2.77

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2012	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.
# of Customers per sq km of Service Area	501.91	131.23	282.58	1,140.73	180.41	205.54
# of Customers per km of Line	65.73	43.21	43.20	72.50	45.37	48.79
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 451.68	\$ 442.66	\$ 467.88	\$ 759.44	\$ 484.38	\$ 356.92
Per Total kWh Purchased	\$ 0.025	\$ 0.022	\$ 0.017	\$ 0.021	\$ 0.021	\$ 0.036
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 1,825.24	\$ 1,766.63	\$ 2,606.36	\$ 2,489.63	\$ 2,128.29	\$ 896.05
Per Total kWh Purchased	\$ 0.101	\$ 0.089	\$ 0.092	\$ 0.070	\$ 0.091	\$ 0.089
Avg Monthly kWh Consumed per Customer	1,513.37	1,645.83	2,354.61	2,950.39	1,957.42	834.38
Avg Peak (kW) per Customer	2.80	2.99	4.47	5.46	3.69	1.85
OM&A Per Customer	\$ 304.65	\$ 262.57	\$ 342.04	\$ 338.71	\$ 238.24	\$ 224.82
Net Income Per Customer	\$ 2.85	\$ 46.46	\$ 51.19	\$ 116.67	\$ 66.94	\$ 54.52
Net Fixed Assets per Customer	\$ 1,485.60	\$ 1,548.54	\$ 890.51	\$ 3,602.32	\$ 1,654.29	\$ 882.03
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	99.10	100.00	92.50	100.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	100.00	N/A	99.30	100.00	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	83.80	90.10	84.50	76.90	57.60	100.00
Appointments Met (OEB Min. Standard: 90%)	100.00	99.60	100.00	99.30	99.90	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	97.40	99.00	86.50	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	93.50	100.00	72.50	90.00	95.70
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	100.00	N/A	N/A	100.00	100.00
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	1.50	0.90	7.80	1.70	10.10	N/A
Appointments Scheduling (OEB Min. Standard: 90%)	94.50	99.60	100.00	97.30	82.20	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	N/A	100.00	N/A	98.90	50.00	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	100.00	99.80	100.00	100.00
Service Reliability Indices						
SAIDI-Annual	0.22	1.29	3.51	1.50	1.89	1.12
SAIFI-Annual	1.05	3.12	4.39	1.60	2.62	1.28
CAIDI-Annual	0.21	0.41	0.80	0.94	0.72	0.88
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	0.22	1.28	0.99	1.46	1.19	1.05
SAIFI-Annual	1.05	3.12	1.65	1.47	2.07	1.25
CAIDI-Annual	0.21	0.41	0.60	0.99	0.58	0.84

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2012	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation
# of Customers per sq km of Service Area	79.44	256.43	260.64	469.13	353.02	276.45
# of Customers per km of Line	34.29	47.84	48.01	55.19	43.87	38.49
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 639.53	\$ 477.99	\$ 650.72	\$ 587.76	\$ 408.04	\$ 494.81
Per Total kWh Purchased	\$ 0.023	\$ 0.025	\$ 0.022	\$ 0.016	\$ 0.020	\$ 0.022
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 2,507.75	\$ 1,785.08	\$ 2,574.25	\$ 2,168.61	\$ 1,774.32	\$ 1,455.16
Per Total kWh Purchased	\$ 0.089	\$ 0.094	\$ 0.087	\$ 0.057	\$ 0.087	\$ 0.065
Avg Monthly kWh Consumed per Customer	2,339.87	1,583.93	2,475.83	3,158.78	1,697.31	1,866.69
Avg Peak (kW) per Customer	4.44	0.00	4.47	6.14	3.11	3.69
OM&A Per Customer	\$ 219.96	\$ 285.12	\$ 444.57	\$ 446.16	\$ 206.18	\$ 219.49
Net Income Per Customer	\$ 126.92	\$ 50.16	\$ 5.65	\$ 85.92	\$ 75.42	\$ 86.06
Net Fixed Assets per Customer	\$ 3,227.03	\$ 1,149.81	\$ 1,518.29	\$ 1,166.61	\$ 1,455.77	\$ 1,529.88
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	100.00	100.00	99.30	92.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	100.00	N/A	N/A	100.00	N/A	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	87.60	98.40	100.00	90.10	96.00	54.50
Appointments Met (OEB Min. Standard: 90%)	99.80	99.70	95.20	97.20	98.30	98.80
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	100.00	99.90	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	98.60	100.00	100.00	100.00	88.20	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	100.00	N/A	N/A	N/A	N/A	100.00
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	4.10	1.50	N/A	1.40	4.00	9.60
Appointments Scheduling (OEB Min. Standard: 90%)	100.00	100.00	91.60	94.70	98.50	99.80
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	100.00	N/A	N/A	100.00	100.00
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	98.00	100.00	90.60	100.00
Service Reliability Indices						
SAIDI-Annual	3.37	1.26	3.38	0.42	4.78	0.96
SAIFI-Annual	2.10	1.33	2.05	0.21	1.43	1.43
CAIDI-Annual	1.60	0.95	1.65	2.01	3.36	0.67
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	1.66	1.26	0.44	0.42	0.83	0.96
SAIFI-Annual	1.39	1.33	0.15	0.19	0.34	1.29
CAIDI-Annual	1.19	0.95	2.94	2.16	2.45	0.74

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2012	Woodstock Hydro Services Inc.
# of Customers per sq km of Service Area	529.52
# of Customers per km of Line	60.94
Average Power & Distribution Revenue less Cost of Power & Related Costs	
Per Customer Annually	\$ 540.16
Per Total kWh Purchased	\$ 0.021
Average Cost of Power & Related Costs	
Per Customer Annually	\$ 2,395.21
Per Total kWh Purchased	\$ 0.094
Avg Monthly kWh Consumed per Customer	2,130.98
Avg Peak (kW) per Customer	4.12
OM&A Per Customer	\$ 257.53
Net Income Per Customer	\$ 96.11
Net Fixed Assets per Customer	\$ 1,600.83
Service Quality Requirements	
Low Voltage Connections (OEB Min. Standard: 90%)	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	81.10
Appointments Met (OEB Min. Standard: 90%)	99.70
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	3.00
Appointments Scheduling (OEB Min. Standard: 90%)	98.40
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00
Service Reliability Indices	
SAIDI-Annual	0.55
SAIFI-Annual	0.88
CAIDI-Annual	0.63
Loss of Supply Adjusted Service Reliability Indices	
SAIDI-Annual	0.55
SAIFI-Annual	0.88
CAIDI-Annual	0.63

N/A - Denominator is zero.



Statistics by Customer Class For the year ended December 31, 2012	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
Residential Customers						
Number of Customers	10,638	1,406	31,948	8,365	35,066	59,210
Billed kWh	87,927,708	9,425,286	260,044,128	80,545,193	287,058,174	572,475,903
Distribution Revenue	\$ 5,969,266	\$ 707,683	\$ 9,953,784	\$ 3,265,390	\$ 8,693,461	\$ 22,105,219
Billed kWh per Customer	8,265	6,704	8,140	9,629	8,186	9,669
Distribution Revenue per Customer	\$ 561	\$ 503	\$ 312	\$ 390	\$ 248	\$ 373
General Service <50kW Customers						
Number of Customers	922	236	3,430	1,303	2,772	5,163
Billed kWh	25,664,047	5,139,382	105,122,579	35,864,944	100,340,238	181,475,513
Distribution Revenue	\$ 1,173,282	\$ 261,165	\$ 2,726,410	\$ 887,135	\$ 1,444,938	\$ 5,201,961
Billed kWh per Customer	27,835	21,777	30,648	27,525	36,198	35,149
Distribution Revenue per Customer	\$ 1,273	\$ 1,107	\$ 795	\$ 681	\$ 521	\$ 1,008
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	49	18	439	115	422	1,004
Number of Large Users	-	-	3	-	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Billed kWh	79,423,076	7,025,136	646,899,978	156,070,692	539,521,215	941,242,490
Distribution Revenue	\$ 819,733	\$ 116,121	\$ 4,836,478	\$ 1,376,197	\$ 5,022,478	\$ 7,097,182
Billed kWh per Customer	1,620,879	390,285	1,463,575	1,357,136	1,278,486	937,493
Distribution Revenue per Customer	\$ 16,729	\$ 6,451	\$ 10,942	\$ 11,967	\$ 11,902	\$ 7,069
Unmetered Scattered Load Connections						
Number of Connections	11	-	263	46	441	25
Billed kWh	57,038	-	2,223,218	442,068	1,544,939	3,386,689
Distribution Revenue	\$ 3,784	\$ -	\$ 141,511	\$ 11,373	\$ 75,933	\$ 130,652
Billed kWh per Connection	5,185	-	8,453	9,610	3,503	135,468
Distribution Revenue per Connection	\$ 344	\$ -	\$ 538	\$ 247	\$ 172	\$ 5,226

Statistics by Customer Class For the year ended December 31, 2012	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	COLLUS PowerStream Corp.	Cooperative Hydro Embrun Inc.
Residential Customers						
Number of Customers	46,532	25,752	5,883	1,099	13,908	1,788
Billed kWh	398,942,193	202,637,719	45,220,014	13,606,692	118,984,426	19,634,780
Distribution Revenue	\$ 11,751,085	\$ 8,686,310	\$ 1,594,595	\$ 380,767	\$ 3,637,530	\$ 545,091
Billed kWh per Customer	8,574	7,869	7,687	12,381	8,555	10,981
Distribution Revenue per Customer	\$ 253	\$ 337	\$ 271	\$ 346	\$ 262	\$ 305
General Service <50kW Customers						
Number of Customers	4,690	2,521	705	162	1,691	157
Billed kWh	157,737,433	70,359,940	20,323,025	4,978,478	47,860,399	4,742,563
Distribution Revenue	\$ 2,614,429	\$ 2,138,450	\$ 470,542	\$ 117,301	\$ 1,043,773	\$ 117,474
Billed kWh per Customer	33,633	27,910	28,827	30,731	28,303	30,207
Distribution Revenue per Customer	\$ 557	\$ 848	\$ 667	\$ 724	\$ 617	\$ 748
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	758	225	59	14	117	11
Number of Large Users	3	-	-	-	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Billed kWh	894,897,226	258,135,757	83,203,726	7,124,651	137,932,991	4,361,114
Distribution Revenue	\$ 8,732,815	\$ 4,362,266	\$ 606,145	\$ 81,007	\$ 955,995	\$ 62,756
Billed kWh per Customer	1,175,949	1,147,270	1,410,233	508,904	1,178,914	396,465
Distribution Revenue per Customer	\$ 11,475	\$ 19,388	\$ 10,274	\$ 5,786	\$ 8,171	\$ 5,705
Unmetered Scattered Load Connections						
Number of Connections	490	40	13	5	30	19
Billed kWh	2,009,636	1,530,262	515,374	5,511	422,494	89,208
Distribution Revenue	\$ 71,628	\$ 132,649	\$ 14,162	\$ 1,324	\$ 7,352	\$ 4,530
Billed kWh per Connection	4,101	38,257	39,644	1,102	14,083	4,695
Distribution Revenue per Connection	\$ 146	\$ 3,316	\$ 1,089	\$ 265	\$ 245	\$ 238

Statistics by Customer Class For the year ended December 31, 2012	E.L.K. Energy Inc.	Enersource Hydro Mississauga Inc.	Entegrus Powerlines Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation
Residential Customers						
Number of Customers	10,051	175,885	35,872	77,344	16,339	2,866
Billed kWh	103,777,144	1,567,795,965	296,656,279	630,218,887	136,249,083	30,758,632
Distribution Revenue	\$ 2,298,554	\$ 43,215,818	\$ 10,379,429	\$ 23,734,429	\$ 4,372,821	\$ 755,372
Billed kWh per Customer	10,325	8,914	8,270	8,148	8,339	10,732
Distribution Revenue per Customer	\$ 229	\$ 246	\$ 289	\$ 307	\$ 268	\$ 264
General Service <50kW Customers						
Number of Customers	1,209	17,377	3,858	7,082	1,916	411
Billed kWh	33,767,321	644,442,445	110,156,226	215,859,653	47,118,034	11,730,167
Distribution Revenue	\$ 323,745	\$ 15,626,284	\$ 2,569,377	\$ 5,785,552	\$ 891,542	\$ 325,894
Billed kWh per Customer	27,930	37,086	28,553	30,480	24,592	28,541
Distribution Revenue per Customer	\$ 268	\$ 899	\$ 666	\$ 817	\$ 465	\$ 793
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	111	4,475	501	1,185	191	25
Number of Large Users	-	9	1	9	1	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Billed kWh	128,460,176	5,323,832,852	521,269,471	1,616,111,064	282,568,441	17,041,535
Distribution Revenue	\$ 1,257,258	\$ 51,947,025	\$ 4,358,853	\$ 17,502,487	\$ 1,815,028	\$ 185,008
Billed kWh per Customer	1,157,299	1,187,295	1,038,385	1,353,527	1,471,711	681,661
Distribution Revenue per Customer	\$ 11,327	\$ 11,585	\$ 8,683	\$ 14,659	\$ 9,453	\$ 7,400
Unmetered Scattered Load Connections						
Number of Connections	-	2,952	245	793	120	21
Billed kWh	-	10,490,101	1,213,037	3,524,267	533,333	131,160
Distribution Revenue	\$ -	\$ 566,988	\$ 32,975	\$ 99,349	\$ 10,771	\$ 3,310
Billed kWh per Connection	-	3,554	4,951	4,444	4,444	6,246
Distribution Revenue per Connection	\$ -	\$ 192	\$ 135	\$ 125	\$ 90	\$ 158

Statistics by Customer Class For the year ended December 31, 2012	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.
Residential Customers						
Number of Customers	26,024	17,817	3,310	42,424	9,692	47,157
Billed kWh	256,194,846	138,833,725	37,048,424	386,109,893	93,033,674	364,661,620
Distribution Revenue	\$ 7,804,704	\$ 6,574,279	\$ 1,087,405	\$ 13,881,365	\$ 3,473,046	\$ 14,116,775
Billed kWh per Customer	9,845	7,792	11,193	9,101	9,599	7,733
Distribution Revenue per Customer	\$ 300	\$ 369	\$ 329	\$ 327	\$ 358	\$ 299
General Service <50kW Customers						
Number of Customers	1,905	2,017	423	3,917	687	3,778
Billed kWh	67,212,195	62,255,637	14,513,641	141,756,436	18,390,206	145,914,309
Distribution Revenue	\$ 1,437,971	\$ 1,734,125	\$ 269,367	\$ 4,334,359	\$ 457,657	\$ 2,823,135
Billed kWh per Customer	35,282	30,865	34,311	36,190	26,769	38,622
Distribution Revenue per Customer	\$ 755	\$ 860	\$ 637	\$ 1,107	\$ 666	\$ 747
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	201	222	47	538	109	613
Number of Large Users	-	1	-	-	-	5
Number of Sub Transmission Customers	-	-	-	-	-	-
Billed kWh	194,674,369	389,248,959	23,619,302	372,588,435	67,770,133	1,177,724,603
Distribution Revenue	\$ 1,588,021	\$ 2,581,336	\$ 336,625	\$ 4,827,549	\$ 474,462	\$ 8,539,897
Billed kWh per Customer	968,529	1,745,511	502,538	692,544	621,744	1,905,703
Distribution Revenue per Customer	\$ 7,901	\$ 11,575	\$ 7,162	\$ 8,973	\$ 4,353	\$ 13,819
Unmetered Scattered Load Connections						
Number of Connections	145	224	6	350	77	547
Billed kWh	1,599,784	667,380	62,628	1,526,942	384,963	1,899,072
Distribution Revenue	\$ 60,158	\$ 42,868	\$ 4,559	\$ 31,068	\$ 20,153	\$ 5,838
Billed kWh per Connection	11,033	2,979	10,438	4,363	5,000	3,472
Distribution Revenue per Connection	\$ 415	\$ 191	\$ 760	\$ 89	\$ 262	\$ 11

Statistics by Customer Class For the year ended December 31, 2012	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
Residential Customers						
Number of Customers	18,640	19,025	2,288	216,742	1,062	4,869
Billed kWh	168,308,353	213,056,238	24,654,921	1,660,619,626	13,740,547	51,132,834
Distribution Revenue	\$ 9,896,943	\$ 6,760,849	\$ 609,880	\$ 65,573,414	\$ 306,887	\$ 1,039,936
Billed kWh per Customer	9,029	11,199	10,776	7,662	12,938	10,502
Distribution Revenue per Customer	\$ 531	\$ 355	\$ 267	\$ 303	\$ 289	\$ 214
General Service <50kW Customers						
Number of Customers	2,371	1,710	459	18,258	142	616
Billed kWh	56,019,870	56,947,445	11,258,296	590,670,916	4,407,443	18,531,353
Distribution Revenue	\$ 2,155,082	\$ 1,100,955	\$ 191,283	\$ 14,106,901	\$ 97,477	\$ 254,903
Billed kWh per Customer	23,627	33,303	24,528	32,351	31,038	30,083
Distribution Revenue per Customer	\$ 909	\$ 644	\$ 417	\$ 773	\$ 686	\$ 414
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	147	158	40	2,174	12	94
Number of Large Users	-	-	-	11	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Billed kWh	117,120,197	213,428,278	53,874,198	3,213,493,873	4,462,192	77,875,017
Distribution Revenue	\$ 1,691,121	\$ 2,185,777	\$ 257,209	\$ 24,475,913	\$ 30,965	\$ 316,720
Billed kWh per Customer	796,736	1,350,812	1,346,855	1,470,707	371,849	828,458
Distribution Revenue per Customer	\$ 11,504	\$ 13,834	\$ 6,430	\$ 11,202	\$ 2,580	\$ 3,369
Unmetered Scattered Load Connections						
Number of Connections	73	143	-	3,174	4	5
Billed kWh	389,982	892,761	-	12,319,857	18,284	214,901
Distribution Revenue	\$ 18,269	\$ 19,289	\$ -	\$ 531,018	\$ 1,295	\$ 837
Billed kWh per Connection	5,342	6,243	-	3,881	4,571	42,980
Distribution Revenue per Connection	\$ 250	\$ 135	\$ -	\$ 167	\$ 324	\$ 167

Statistics by Customer Class For the year ended December 31, 2012	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
Residential Customers						
Number of Customers	131,662	1,101,761	282,187	14,061	4,755	23,232
Billed kWh	1,193,631,349	11,918,000,000	2,302,188,900	155,755,850	36,902,300	184,723,623
Distribution Revenue	\$ 32,872,600	\$ 795,731,000	\$ 83,112,475	\$ 7,010,703	\$ 1,680,698	\$ 6,391,763
Billed kWh per Customer	9,066	10,817	8,158	11,077	7,761	7,951
Distribution Revenue per Customer	\$ 250	\$ 722	\$ 295	\$ 499	\$ 353	\$ 275
General Service <50kW Customers						
Number of Customers	8,480	111,051	23,921	932	746	3,180
Billed kWh	317,434,618	2,645,000,000	702,625,952	33,015,363	23,248,130	90,445,755
Distribution Revenue	\$ 6,944,386	\$ 150,730,000	\$ 20,647,032	\$ 570,967	\$ 486,028	\$ 1,879,615
Billed kWh per Customer	37,433	23,818	29,373	35,424	31,164	28,442
Distribution Revenue per Customer	\$ 819	\$ 1,357	\$ 863	\$ 613	\$ 652	\$ 591
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	1,647	7,803	3,415	69	67	360
Number of Large Users	6	-	11	-	-	3
Number of Sub Transmission Customers	-	421	-	-	-	-
Billed kWh	2,367,273,646	7,058,000,000	4,499,762,471	54,953,013	41,253,255	422,166,043
Distribution Revenue	\$ 17,396,979	\$ 142,794,000	\$ 51,426,318	\$ 670,333	\$ 557,481	\$ 2,788,514
Billed kWh per Customer	1,432,107	858,220	1,313,416	796,420	615,720	1,162,992
Distribution Revenue per Customer	\$ 10,524	\$ 17,363	\$ 15,011	\$ 9,715	\$ 8,321	\$ 7,682
Unmetered Scattered Load Connections						
Number of Connections	1,450	-	3,345	78	35	152
Billed kWh	5,588,906	-	17,594,132	517,622	211,461	1,312,359
Distribution Revenue	\$ 116,780	\$ -	\$ 542,127	\$ 40,089	\$ 1,022	\$ 38,323
Billed kWh per Connection	3,854	-	5,260	6,636	6,042	8,634
Distribution Revenue per Connection	\$ 81	\$ -	\$ 162	\$ 514	\$ 29	\$ 252

Statistics by Customer Class For the year ended December 31, 2012	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Midland Power Utility Corporation	Milton Hydro Distribution Inc.
Residential Customers						
Number of Customers	80,415	8,575	8,003	136,032	6,116	29,614
Billed kWh	644,467,300	70,910,271	76,738,465	1,103,889,962	47,753,112	281,220,955
Distribution Revenue	\$ 24,845,556	\$ 2,739,276	\$ 3,271,659	\$ 38,989,771	\$ 2,215,048	\$ 8,771,436
Billed kWh per Customer	8,014	8,269	9,589	8,115	7,808	9,496
Distribution Revenue per Customer	\$ 309	\$ 319	\$ 409	\$ 287	\$ 362	\$ 296
General Service <50kW Customers						
Number of Customers	7,664	1,057	1,582	12,058	741	2,425
Billed kWh	240,981,970	33,174,074	42,582,915	400,003,533	23,665,456	84,168,273
Distribution Revenue	\$ 5,906,821	\$ 764,236	\$ 1,293,646	\$ 8,369,890	\$ 581,762	\$ 1,875,938
Billed kWh per Customer	31,443	31,385	26,917	33,173	31,937	34,709
Distribution Revenue per Customer	\$ 771	\$ 723	\$ 818	\$ 694	\$ 785	\$ 774
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	944	141	100	1,649	118	283
Number of Large Users	2	-	-	3	-	2
Number of Sub Transmission Customers	-	-	-	-	-	-
Billed kWh	920,144,859	143,725,675	85,769,012	1,717,827,442	122,208,090	409,741,050
Distribution Revenue	\$ 11,431,241	\$ 1,268,242	\$ 912,306	\$ 13,251,661	\$ 848,139	\$ 2,784,281
Billed kWh per Customer	972,669	1,019,331	857,690	1,039,847	1,035,662	1,437,688
Distribution Revenue per Customer	\$ 12,084	\$ 8,995	\$ 9,123	\$ 8,022	\$ 7,188	\$ 9,769
Unmetered Scattered Load Connections						
Number of Connections	871	94	38	1,504	12	192
Billed kWh	3,696,460	627,467	124,260	5,600,414	470,127	1,328,091
Distribution Revenue	\$ 163,166	\$ 32,768	\$ 10,645	\$ 90,630	\$ 15,562	\$ 37,900
Billed kWh per Connection	4,244	6,675	3,270	3,724	39,177	6,917
Distribution Revenue per Connection	\$ 187	\$ 349	\$ 280	\$ 60	\$ 1,297	\$ 197

Statistics by Customer Class For the year ended December 31, 2012	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
Residential Customers						
Number of Customers	30,399	45,871	6,818	16,922	21,073	5,249
Billed kWh	278,774,298	418,525,032	66,912,797	141,402,996	200,614,425	41,540,263
Distribution Revenue	\$ 9,307,091	\$ 14,942,779	\$ 2,304,529	\$ 7,388,498	\$ 6,256,428	\$ 1,705,736
Billed kWh per Customer	9,171	9,124	9,814	8,356	9,520	7,914
Distribution Revenue per Customer	\$ 306	\$ 326	\$ 338	\$ 437	\$ 297	\$ 325
General Service <50kW Customers						
Number of Customers	3,081	4,260	1,252	1,986	2,645	751
Billed kWh	90,218,029	126,162,886	35,318,239	58,400,529	84,948,671	20,602,470
Distribution Revenue	\$ 2,796,018	\$ 3,501,129	\$ 1,181,167	\$ 2,132,493	\$ 2,105,635	\$ 487,644
Billed kWh per Customer	29,282	29,616	28,209	29,406	32,117	27,433
Distribution Revenue per Customer	\$ 908	\$ 822	\$ 943	\$ 1,074	\$ 796	\$ 649
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	403	855	117	162	254	68
Number of Large Users	-	-	-	-	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Billed kWh	292,181,514	608,305,969	79,343,538	122,595,981	259,411,225	53,559,928
Distribution Revenue	\$ 3,644,036	\$ 9,017,692	\$ 954,393	\$ 1,773,058	\$ 2,096,861	\$ 272,698
Billed kWh per Customer	725,016	711,469	678,150	756,765	1,021,304	787,646
Distribution Revenue per Customer	\$ 9,042	\$ 10,547	\$ 8,157	\$ 10,945	\$ 8,255	\$ 4,010
Unmetered Scattered Load Connections						
Number of Connections	62	384	22	77	17	23
Billed kWh	353,052	2,471,840	219,430	499,672	88,774	143,500
Distribution Revenue	\$ 4,209	\$ 138,117	\$ 15,897	\$ 22,556	\$ 3,062	\$ 4,821
Billed kWh per Connection	5,694	6,437	9,974	6,489	5,222	6,239
Distribution Revenue per Connection	\$ 68	\$ 360	\$ 723	\$ 293	\$ 180	\$ 210

Statistics by Customer Class For the year ended December 31, 2012	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Parry Sound Power Corporation
Residential Customers						
Number of Customers	58,286	10,143	11,627	48,989	9,136	2,876
Billed kWh	602,407,699	85,673,643	104,515,519	493,324,280	76,993,425	30,953,151
Distribution Revenue	\$ 18,998,962	\$ 4,058,109	\$ 4,243,540	\$ 10,521,634	\$ 2,379,018	\$ 1,312,464
Billed kWh per Customer	10,335	8,447	8,989	10,070	8,427	10,763
Distribution Revenue per Customer	\$ 326	\$ 400	\$ 365	\$ 215	\$ 260	\$ 456
General Service <50kW Customers						
Number of Customers	4,911	1,126	1,352	3,858	1,351	533
Billed kWh	166,851,635	35,683,448	46,112,884	131,590,801	31,672,692	14,850,649
Distribution Revenue	\$ 4,505,513	\$ 1,003,448	\$ 1,412,371	\$ 2,591,272	\$ 702,299	\$ 416,996
Billed kWh per Customer	33,975	31,690	34,107	34,109	23,444	27,862
Distribution Revenue per Customer	\$ 917	\$ 891	\$ 1,045	\$ 672	\$ 520	\$ 782
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	909	123	167	513	146	71
Number of Large Users	-	-	-	1	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Billed kWh	757,711,132	120,453,549	147,876,630	455,983,381	74,243,936	34,846,699
Distribution Revenue	\$ 8,644,969	\$ 882,703	\$ 1,838,179	\$ 3,979,813	\$ 776,173	\$ 495,577
Billed kWh per Customer	833,566	979,297	885,489	887,127	508,520	490,799
Distribution Revenue per Customer	\$ 9,510	\$ 7,176	\$ 11,007	\$ 7,743	\$ 5,316	\$ 6,980
Unmetered Scattered Load Connections						
Number of Connections	676	104	155	297	76	19
Billed kWh	3,696,824	413,791	793,305	2,745,701	446,892	49,819
Distribution Revenue	\$ 136,834	\$ 20,028	\$ 25,419	\$ 47,425	\$ 2,496	\$ 47,010
Billed kWh per Connection	5,469	3,979	5,118	9,245	5,880	2,622
Distribution Revenue per Connection	\$ 202	\$ 193	\$ 164	\$ 160	\$ 33	\$ 2,474

Statistics by Customer Class For the year ended December 31, 2012	Peterborough Distribution Incorporated	PowerStream Inc.	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.
Residential Customers						
Number of Customers	31,471	304,801	29,282	3,721	5,025	2,312
Billed kWh	289,531,137	2,772,334,986	316,127,645	29,994,156	42,116,982	31,928,855
Distribution Revenue	\$ 9,736,417	\$ 83,342,879	\$ 10,253,217	\$ 1,046,612	\$ 1,471,752	\$ 1,245,709
Billed kWh per Customer	9,200	9,096	10,796	8,061	8,381	13,810
Distribution Revenue per Customer	\$ 309	\$ 273	\$ 350	\$ 281	\$ 293	\$ 539
General Service <50kW Customers						
Number of Customers	3,572	30,773	3,402	435	770	391
Billed kWh	112,909,087	1,019,024,366	97,479,014	11,672,310	19,669,183	11,773,926
Distribution Revenue	\$ 2,692,030	\$ 22,370,673	\$ 3,132,961	\$ 308,106	\$ 466,848	\$ 338,498
Billed kWh per Customer	31,609	33,114	28,653	26,833	25,544	30,112
Distribution Revenue per Customer	\$ 754	\$ 727	\$ 921	\$ 708	\$ 606	\$ 866
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	391	4,768	374	59	67	52
Number of Large Users	2	1	-	-	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Billed kWh	385,291,333	4,608,836,799	254,314,087	44,095,781	42,549,997	27,016,605
Distribution Revenue	\$ 3,222,902	\$ 46,994,130	\$ 3,529,882	\$ 365,168	\$ 367,848	\$ 324,328
Billed kWh per Customer	980,385	966,416	679,984	747,386	635,075	519,550
Distribution Revenue per Customer	\$ 8,201	\$ 9,854	\$ 9,438	\$ 6,189	\$ 5,490	\$ 6,237
Unmetered Scattered Load Connections						
Number of Connections	394	2,842	21	34	60	1
Billed kWh	1,651,709	12,970,917	861,992	158,854	499,265	4,705
Distribution Revenue	\$ 291,301	\$ 570,568	\$ 25,861	\$ 16,576	\$ 17,449	\$ 597
Billed kWh per Connection	4,192	4,564	41,047	4,672	8,321	4,705
Distribution Revenue per Connection	\$ 739	\$ 201	\$ 1,231	\$ 488	\$ 291	\$ 597

Statistics by Customer Class For the year ended December 31, 2012	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.
Residential Customers						
Number of Customers	14,698	44,945	6,047	637,910	105,543	11,716
Billed kWh	117,522,946	336,414,814	49,401,384	5,173,953,186	964,880,907	82,565,497
Distribution Revenue	\$ 4,043,772	\$ 10,588,692	\$ 1,605,812	\$ 219,676,753	\$ 34,724,242	\$ 2,845,993
Billed kWh per Customer	7,996	7,485	8,170	8,111	9,142	7,047
Distribution Revenue per Customer	\$ 275	\$ 236	\$ 266	\$ 344	\$ 329	\$ 243
General Service <50kW Customers						
Number of Customers	1,670	4,517	646	67,970	8,660	787
Billed kWh	36,261,185	136,000,933	21,887,576	2,127,747,437	299,547,304	15,999,500
Distribution Revenue	\$ 906,003	\$ 3,056,337	\$ 538,596	\$ 67,856,708	\$ 7,536,717	\$ 341,648
Billed kWh per Customer	21,713	30,109	33,882	31,304	34,590	20,330
Distribution Revenue per Customer	\$ 543	\$ 677	\$ 834	\$ 998	\$ 870	\$ 434
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	195	536	89	12,729	1,073	35
Number of Large Users	-	-	-	52	4	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Billed kWh	134,205,543	467,596,351	112,551,412	17,102,665,907	1,303,524,570	18,827,932
Distribution Revenue	\$ 1,257,658	\$ 3,781,968	\$ 789,739	\$ 221,880,995	\$ 10,114,297	\$ 244,390
Billed kWh per Customer	688,234	872,381	1,264,623	1,338,132	1,210,329	537,941
Distribution Revenue per Customer	\$ 6,450	\$ 7,056	\$ 8,873	\$ 17,360	\$ 9,391	\$ 6,983
Unmetered Scattered Load Connections						
Number of Connections	-	465	62	12,346	907	43
Billed kWh	-	1,976,311	426,840	43,630,362	4,414,474	290,952
Distribution Revenue	\$ -	\$ 96,852	\$ 22,608	\$ 2,772,128	\$ 177,079	\$ 6,820
Billed kWh per Connection	-	4,250	6,885	3,534	4,867	6,766
Distribution Revenue per Connection	\$ -	\$ 208	\$ 365	\$ 225	\$ 195	\$ 159

Statistics by Customer Class For the year ended December 31, 2012	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation
Residential Customers						
Number of Customers	47,228	20,196	3,126	3,239	19,850	38,471
Billed kWh	409,922,519	159,188,167	24,355,909	25,016,655	187,379,627	373,520,174
Distribution Revenue	\$ 16,102,283	\$ 7,256,790	\$ 1,187,495	\$ 1,049,290	\$ 5,376,189	\$ 12,633,059
Billed kWh per Customer	8,680	7,882	7,791	7,724	9,440	9,709
Distribution Revenue per Customer	\$ 341	\$ 359	\$ 380	\$ 324	\$ 271	\$ 328
General Service <50kW Customers						
Number of Customers	5,489	1,681	478	462	2,466	2,066
Billed kWh	190,189,482	50,259,739	11,598,593	14,352,561	64,297,787	81,618,704
Distribution Revenue	\$ 4,728,388	\$ 1,090,231	\$ 439,327	\$ 377,958	\$ 1,205,943	\$ 2,080,190
Billed kWh per Customer	34,649	29,899	24,265	31,066	26,074	39,506
Distribution Revenue per Customer	\$ 861	\$ 649	\$ 919	\$ 818	\$ 489	\$ 1,007
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	669	175	45	51	277	378
Number of Large Users	1	1	-	1	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Billed kWh	806,784,343	188,309,950	64,546,824	98,083,306	166,645,876	412,209,765
Distribution Revenue	\$ 9,300,868	\$ 1,311,719	\$ 545,215	\$ 664,903	\$ 1,900,303	\$ 4,172,460
Billed kWh per Customer	1,204,156	1,069,943	1,434,374	1,886,217	601,610	1,090,502
Distribution Revenue per Customer	\$ 13,882	\$ 7,453	\$ 12,116	\$ 12,787	\$ 6,860	\$ 11,038
Unmetered Scattered Load Connections						
Number of Connections	484	217	3	5	59	395
Billed kWh	2,250,008	1,093,880	5,018	84,724	308,058	1,775,099
Distribution Revenue	\$ 132,397	\$ 45,575	\$ 263	\$ 387	\$ 20,957	\$ 94,222
Billed kWh per Connection	4,649	5,041	1,673	16,945	5,221	4,494
Distribution Revenue per Connection	\$ 274	\$ 210	\$ 88	\$ 77	\$ 355	\$ 239

Statistics by Customer Class	
For the year ended	
December 31, 2012	Woodstock Hydro Services Inc.
Residential Customers	
Number of Customers	13,946
Billed kWh	110,470,468
Distribution Revenue	\$ 4,827,354
Billed kWh per Customer	7,921
Distribution Revenue per Customer	\$ 346
General Service <50kW Customers	
Number of Customers	1,223
Billed kWh	44,422,599
Distribution Revenue	\$ 1,026,382
Billed kWh per Customer	36,323
Distribution Revenue per Customer	\$ 839
General Service >50kW, Large User (>5000kW) and Sub Transmission	
Number of GS >50kW Customers	187
Number of Large Users	-
Number of Sub Transmission Customers	-
Billed kWh	220,272,591
Distribution Revenue	\$ 1,684,522
Billed kWh per Customer	1,177,928
Distribution Revenue per Customer	\$ 9,008
Unmetered Scattered Load Connections	
Number of Connections	132
Billed kWh	575,666
Distribution Revenue	\$ 34,818
Billed kWh per Connection	4,361
Distribution Revenue per Connection	\$ 264



Glossary of Terms

FINANCIAL INFORMATION

	Aggregation of Trial Balance (RRR section 2.1.7) accounts
Cash & cash equivalents	1005-1070
Receivables	1100-1170
Inventory	1305-1350
Inter-company receivables	1200 + 1210
Other current assets	1180 + 1190 + 2290 if debit balance + 2296 if debit balance
Property plant & equipment	1605-2075
Accumulated depreciation & amortization	2105-2180
Regulatory assets (net)	1505-1595 + 2405 + 2425
Inter-company investments	1480-1490
Other non-current assets	1405-1475 + 1495 + 2350 if debit balance
Accounts payable & accrued charges	2205-2220 + 2250-2256 + 2294
Other current liabilities	2264 + 2285-2292 if credit balance
Inter-company payables	2240 + 2242
Loans and notes payable, and current portion of long-term debt	2225, 2260, 2262, 2268, 2270, 2272
Long-term debt	2505-2525
Inter-company long-term debt & advances	2530 + 2550
Total debt	2225 + 2242 + 2260 + 2262 + 2270 + 2505-2525 + 2550
Regulatory liabilities (net)	1505-1595 + 2405 + 2425
Other deferred amounts & customer deposits	2305 + 2308-2348 + 2410 + 2415 + 2435 + 2440
Employee future benefits	2265+ 2306 + 2312 + 2313
Deferred taxes	2296 if credit balance + 2350 if credit balance
Shareholders' equity	3005-3090
Power and distribution revenue	4006-4245
Cost of power and related costs	4705-4750
Other income	4305-4420+ 6305
Operating expense	4505-4565 + 4805-4850 + 5005-5096
Maintenance expense	4605-4640 + 4905-4965 + 5105-5195
Administrative expense	5205-5215 + 5305-5695 + 6105 + 6205-6225 + 6310-6415
Depreciation and amortization expense	5705-5740
Financing expense	6005-6045
Current tax	6110
Deferred tax	6115
Other comprehensive income	7005-7030

Glossary of Terms

FINANCIAL RATIOS

Liquidity Ratios measure the availability of cash to pay debt.

Current Ratio is a financial ratio that measures whether or not a firm has enough resources to pay its debts over the next 12 months.

Leverage Ratios are the financial statement ratios which show the degree to which the business is leveraging itself through its use of borrowed money.

Debt Ratio is debt over total assets.

Debt to Equity Ratio is debt over total equity.

Interest Coverage Ratio is used to determine a firm's ability to pay interest on outstanding debt.

Profitability Ratios measure the firm's use of its assets and control of its expenses to generate an acceptable rate of return.

Return on Equity measures the actual rate of return on the balance sheet shareholders' equity.

Glossary of Terms

Population Served is the estimated number of people served as customers of the utility.

Municipal Population is the Stats Canada population of the municipalities served. May not equal Population Served as other utilities may also serve the same community.

Seasonal Population represents cottagers etc.

Residential Customers applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation.

General Service < 50 kW Customers applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW Customers applies to a non residential account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 50 kW but less than 5,000 kW.

Large User Customers applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW.

Sub Transmission applies to an account who has embedded supply to Local Distribution Companies or an account that is directly connected to and supplied by the Distributors assets.

Unmetered Scattered Load refers to certain instances where connections can be provided without metering.

Total kWh Purchased represents total kWhs of electricity that has flowed into the distributor's distribution system from the IESO-controlled grid or from a host distributor and from all embedded generation facilities.

Total kWh Delivered (excluding losses) represents the total kWhs of electricity delivered to all customers in the distributor's licensed service area and to any embedded distributors.

Total Distribution Losses (kwh) is the sum of distribution system line losses, metering error and energy theft.

Winter Peak (kW) is the peak load on the distributor system from October to March.

Summer Peak (kW) is the peak load on the distributor system from April to September.

Average Peak (kW) is the average of daily peaks throughout the year.

Capital Additions represents the investment for assets placed in-service. It is the sum of employee labour including benefits, equipment and materials, capital works/other, overhead and carrying charges (i.e. interest).

Billed kWh (meter read) refers to the yearly billed kWhs without the loss factor.

Glossary of Terms

SERVICE QUALITY REQUIREMENTS

Low Voltage Connections is the percentage of new low voltage (<750 Volts) connection requests where the connection is made within 5 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

High Voltage Connections is the percentage of new high voltage (≥ 750 Volts) connection requests where the connection is made within 10 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

Telephone Accessibility is the percentage of calls to the utility's general inquiry number that are answered in person within 30 seconds. Must be met 65% of the time.

Appointments Met is the percentage of appointments met where customer presence is required. Must be met 90% of the time.

Written Response to Enquiries is the percentage of customer inquiries relating to a customer's account and requiring a written response where the response is provided within 10 working days of receipt of the inquiry. Must be met 80% of the time.

Emergency Urban Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 60 minutes of the call. Urban areas are defined by the respective municipality. Must be met 80% of the time.

Emergency Rural Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 120 minutes of the call. Rural areas are defined by the respective municipality. Must be met 80% of the time.

Telephone Call Abandon Rate is the percentage of qualified calls (abandoned after 30 seconds) to a distributor's customer care telephone number that are abandoned before they are answered. Must be less than 10%.

Appointment Scheduling is the percentage of when a customer requests an appointment with a distributor, the distributor shall schedule the appointment to take place within 5 business days. Must be met 90% of the time.

Rescheduling a Missed Appointment is the percentage of missed appointments that the customer is contacted within 1 business day to reschedule the appointment. Must be met 100% of the time.

Reconnection Performance Standard is the percentage of customers disconnected for non-payment who were reconnected within two business days. Must be met 85% of the time.

SAIDI is the average forced sustained interruption duration per customer served per year (measured in hours). Calculation is "Total Customer Hours of Interruptions" divided by "Total Number of Customers".

SAIFI is the average number of forced sustained interruptions experienced per customer served per year (measured in outages). Calculation is the "Total Customer Interruptions" divided by "Total Number of Customers".

CAIDI is the average forced sustained interruption duration experienced by interrupted customers per year (measured in hours). Calculation is SAIDI divided by SAIFI.

Loss of Supply Adjusted Service Reliability Indices exclude outages caused by a loss of supply. Loss of supply refers to customer interruptions due to problems in the bulk electricity supply system. For this purpose, the bulk electricity supply system is distinguished from the distributor's system based on ownership demarcation.