



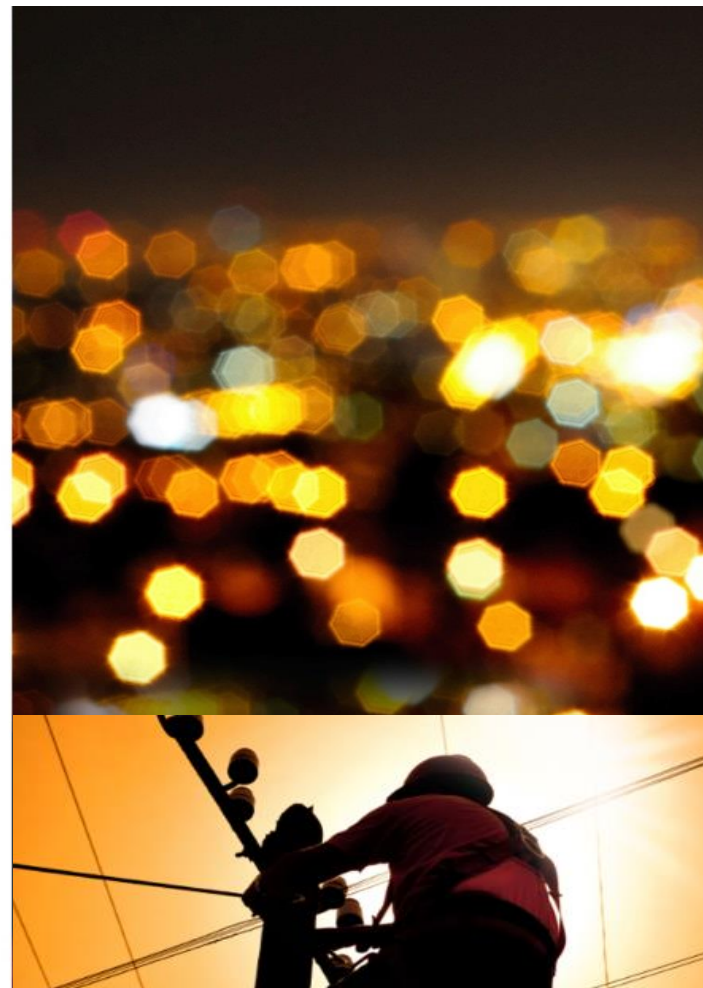
Ontario Energy Board  
Commission de l'énergie de l'Ontario

2015 Yearbook of  
Electricity Distributors

# 2015 Yearbook of Electricity Distributors

**Ontario Energy Board**

Published on August 3, 2016







## Background on Statistical Yearbook of Electricity Distributors

The Ontario Energy Board (OEB) is the regulator of Ontario's natural gas and electricity sectors. In the electricity sector, the OEB sets transmission and distribution rates, and approves the Independent Electricity System Operator's (IESO) budgets and fees. The OEB also sets the rate for the Standard Supply Service for distribution utilities that supply electricity (commodity) directly to consumers.

The OEB provides this Yearbook of Electricity Distributors to publish the financial and operational information collected from electricity distributors. It is compiled from data submitted by the distributors through the Reporting and Record-Keeping Requirements.\* Hydro One Remote Communities and direct connections to the transmission grid are not presented. This Yearbook is also available electronically on the OEB's website.

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\*The following distributors have not filed RRR information: Attawapiskat Power Corporation, Fort Albany Power Corporation and Kashechewan Power Corporation.



## NOTES

### Financial Statement Disclosures

1. Balance sheet and income statement disclosures reflect the utilities' audited financial statements.
2. Year-over-year comparisons and trending may be affected due to changes in accounting and financial statement reporting particularly items, such as property, plant & equipment and accumulated depreciation and amortization arising from the adoption of Modified International Financial Reporting Standards (MIFRS) by many distributors.
3. Debit balances reported in credit fields were reclassified to assets; and credit balances in debit fields were reclassified to liabilities.
4. Total debt is used to calculate the debt ratio and debt to equity ratio.
5. Deferred tax assets and liabilities may have been classified by utilities as regulatory assets or liabilities in their filings with the OEB. Wherever possible, this has been classified in the yearbook as other non-current assets or deferred tax liabilities depending on the sign.
6. Intangible assets and related accumulated amortization have been included in property, plant & equipment and accumulated depreciation and amortization respectively.

### Statistical Information

7. Loss of Supply Adjusted System Reliability Indicators are published under the Unitized Statistics and Service Quality Requirements tab.
8. Total customer figure is the sum of residential, GS<50, GS>50, large user and sub transmission rate classes. Changes in customer counts could be caused by rate reclassifications of customers implemented by some distributors.
9. Starting in 2015, the number of customers and metered consumption for the sub transmission rate class do not include embedded distributors.
10. Billing Accuracy measure is published under the Unitized Statistics and Service Quality Requirements tab.
11. Outage frequency and outage duration statistics by cause code are provided under the System Reliability tab.



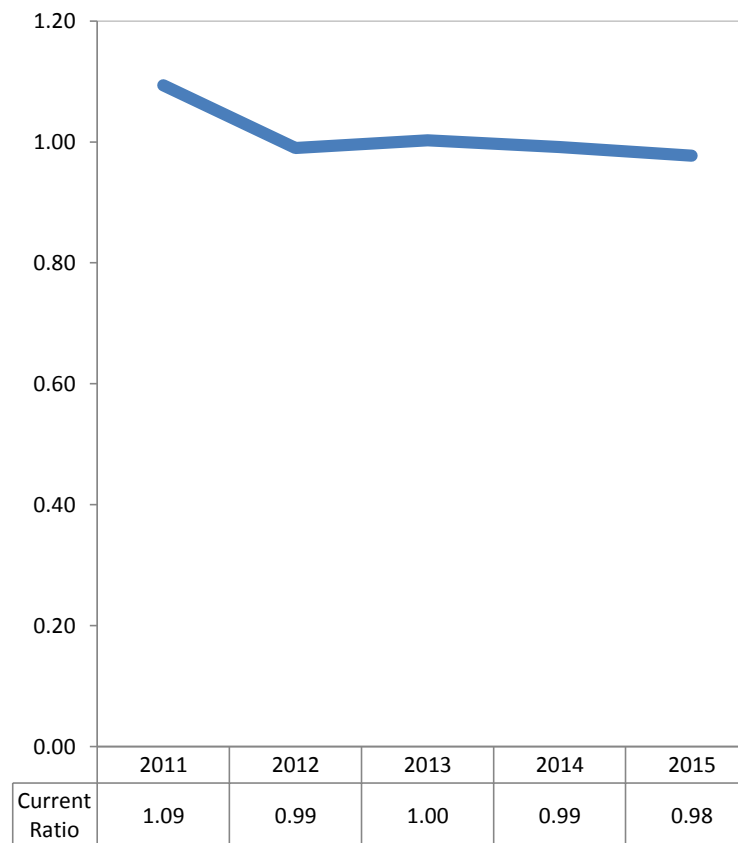


## Overview of Ontario Electricity Distributors

### Balance Sheet

	As of December 31, 2015
Cash & cash equivalents	\$ 311,494,083
Receivables	2,922,401,493
Inventory	98,121,286
Inter-company receivables	25,459,922,391
Other current assets	95,444,132
<b>Current assets</b>	<b>28,887,383,385</b>
Property plant & equipment	25,411,331,382
Accumulated depreciation & amortization	(7,522,677,347)
	17,888,654,036
Regulatory assets	1,021,045,942
Inter-company investments	49,286,136
Other non-current assets	859,649,681
<b>Total Assets</b>	<b>\$ 48,706,019,179</b>
Accounts payable & accrued charges	2,850,305,805
Other current liabilities	226,656,808
Inter-company payables	25,750,118,032
Loans, notes payable, current portion long term debt	727,911,316
<b>Current liabilities</b>	<b>29,554,991,961</b>
Long-term debt	4,682,097,119
Inter-company long-term debt & advances	3,685,601,095
Regulatory liabilities	697,801,203
Other deferred amounts & customer deposits	663,628,146
Employee future benefits	1,415,607,692
Deferred taxes	565,391,991
<b>Total Liabilities</b>	<b>41,265,119,207</b>
Shareholders' Equity	7,440,899,972
<b>Total Liabilities &amp; Equity</b>	<b>\$ 48,706,019,179</b>

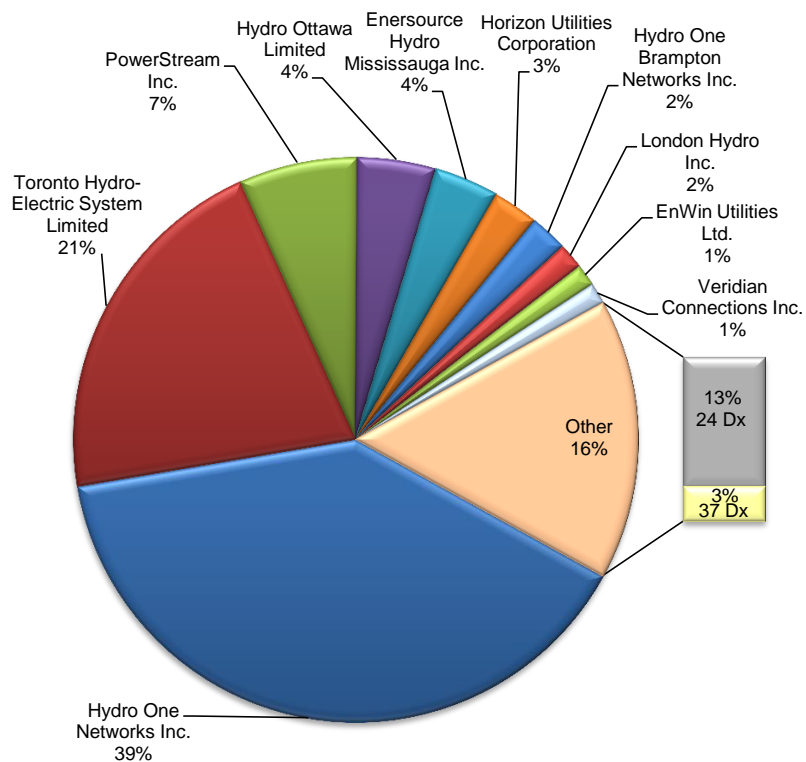
### Current Ratio (Current Assets / Current Liabilities)



See notes 1, 2, 3, 4, 6



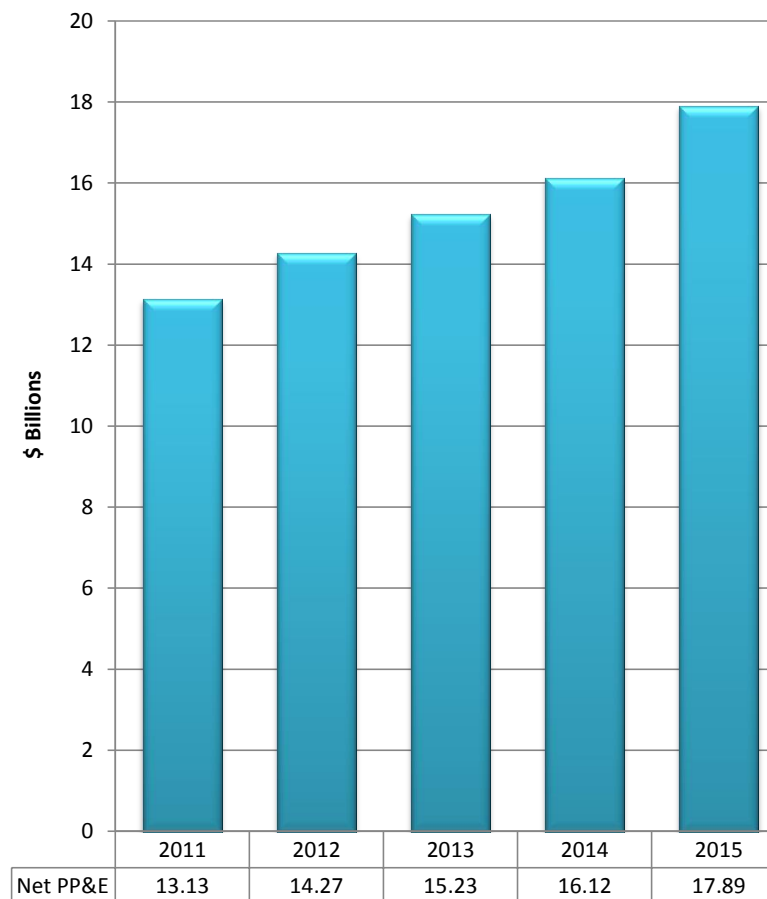
**Net Property Plant & Equipment by Distributor**



Note: 10 distributors have net property, plant & equipment (PP&E) greater than \$200 million. The Other category consists of distributors that have PP&E values:

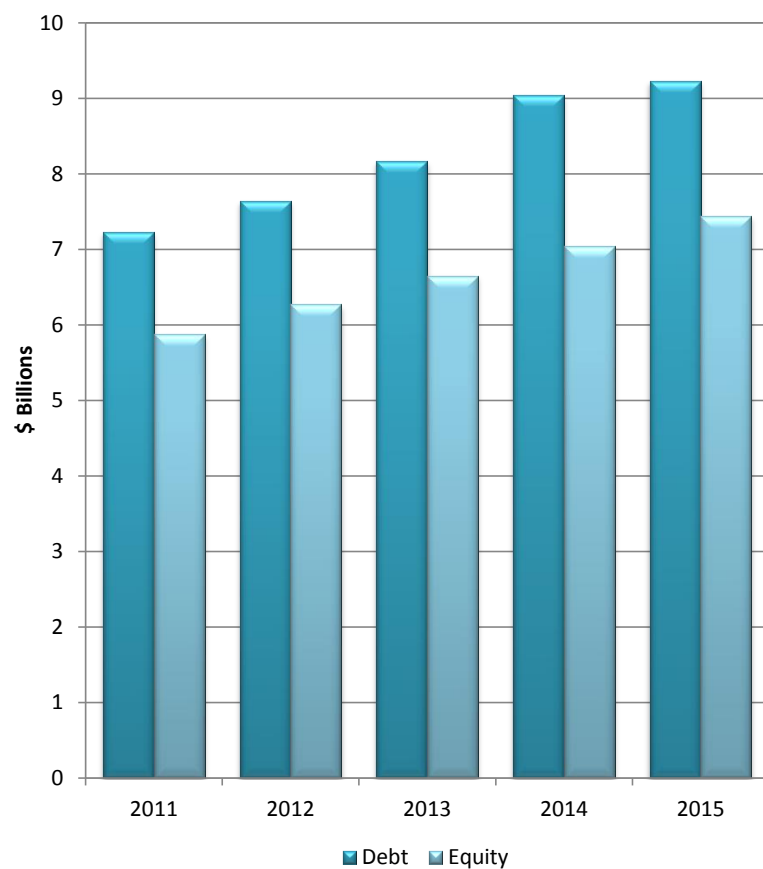
■ Between \$50 million to \$200 million ■ Less than \$50 million

**Net Property Plant & Equipment**



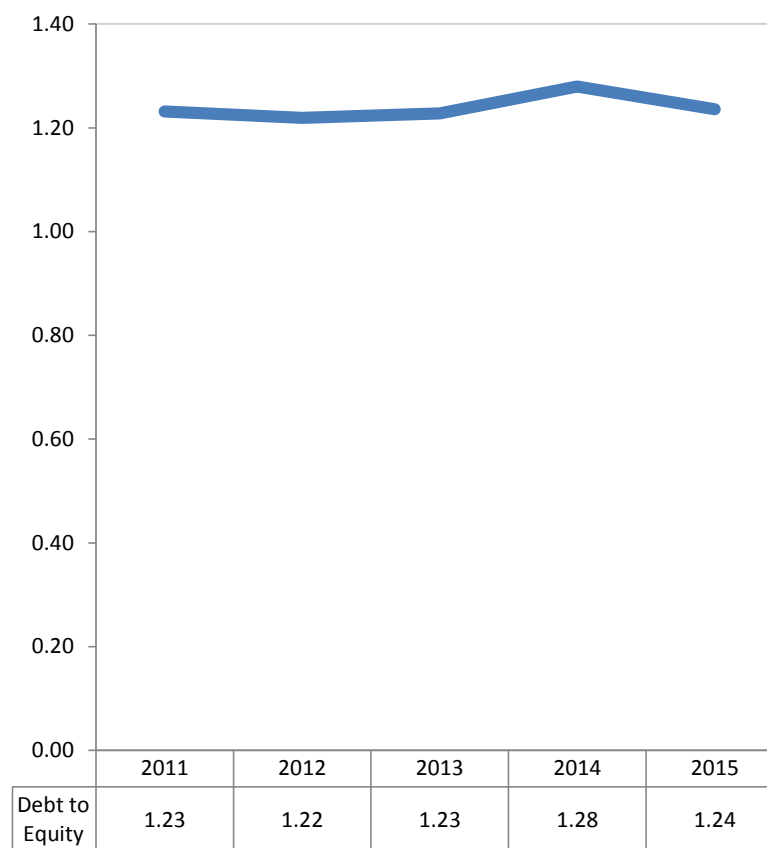


**Debt & Equity**



See notes 1, 2, 4

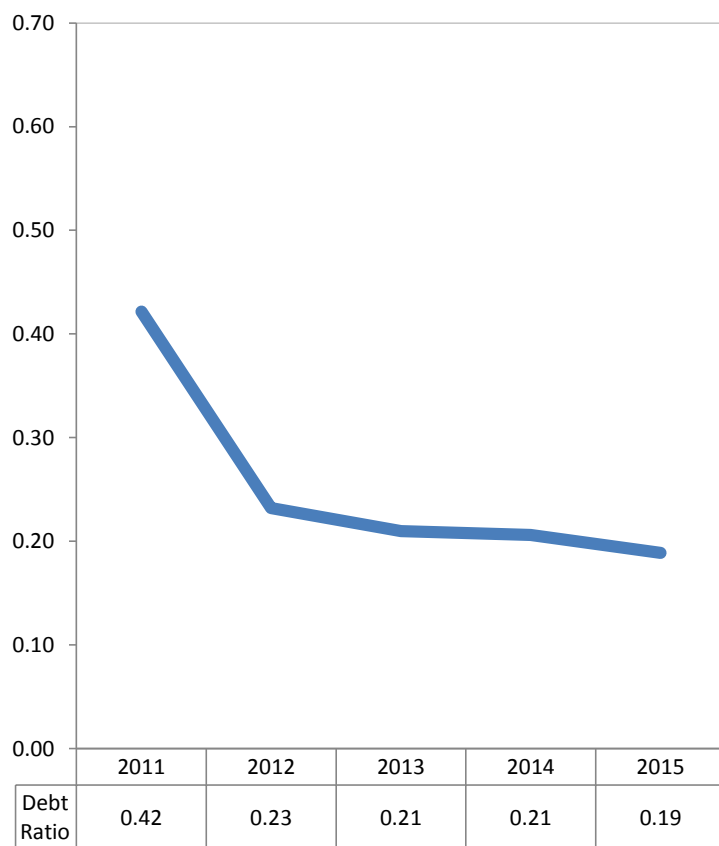
**Debt to Equity Ratio  
(Debt / Equity)**



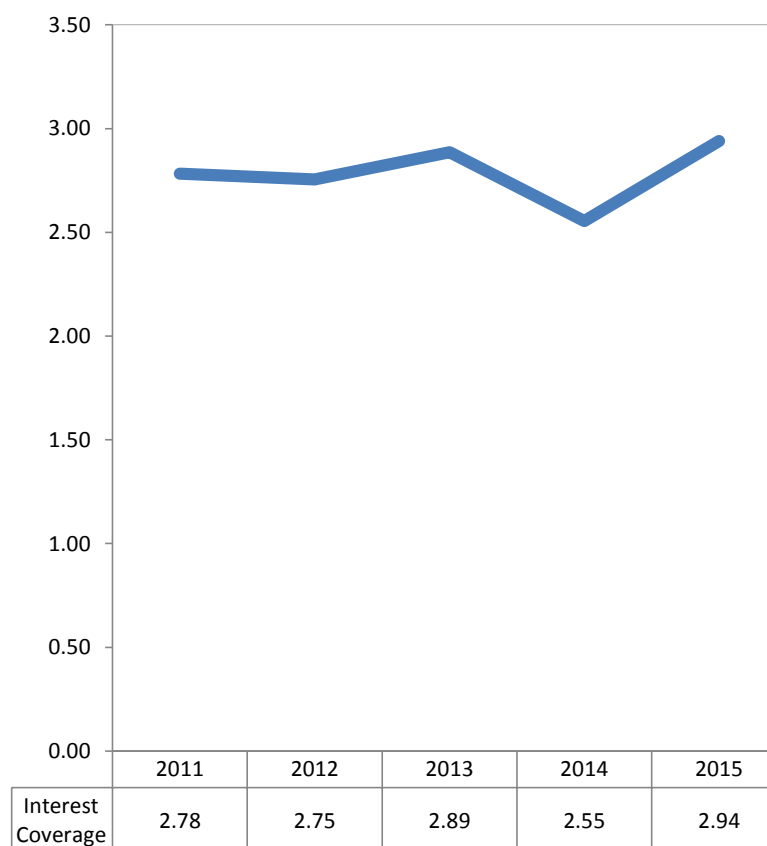
See notes 1, 2, 4



**Debt Ratio  
(Debt / Total Assets)**



**Interest Coverage  
(EBIT / Interest Charges)**



See notes 1, 2, 4



## Overview of Ontario Electricity Distributors

### Income Statement

Year ended  
December 31, 2015

#### Revenue

Power & Distribution Revenue	\$ 17,526,744,751
Cost of Power & Related Costs	13,971,429,157
Revenues from Service - Distribution	3,555,315,594

#### Other Income

53,335,647

#### Expenses

Operating	333,745,397
Maintenance	411,451,263
Administration	865,498,755
Depreciation and Amortization	863,846,599
Financing	385,800,727
	2,860,342,742

#### Net Income Before Taxes

748,308,499

#### PILS and Income Taxes

Current	95,571,874
Deferred	(19,083,595)
	76,488,279

#### Net Income

\$ 671,820,220

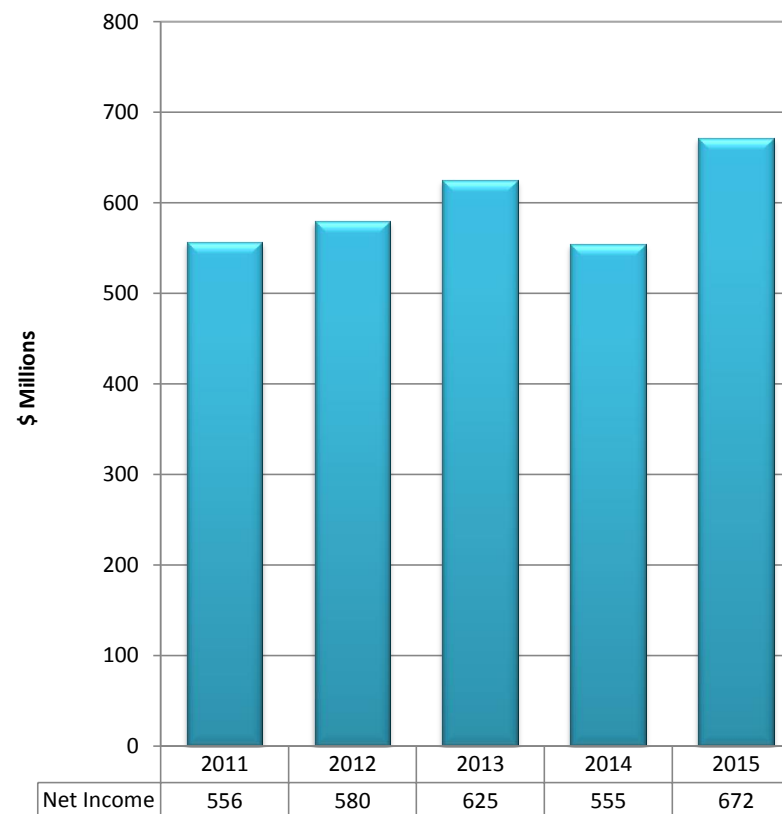
#### Other Comprehensive Income

(34,366)

#### Comprehensive Income

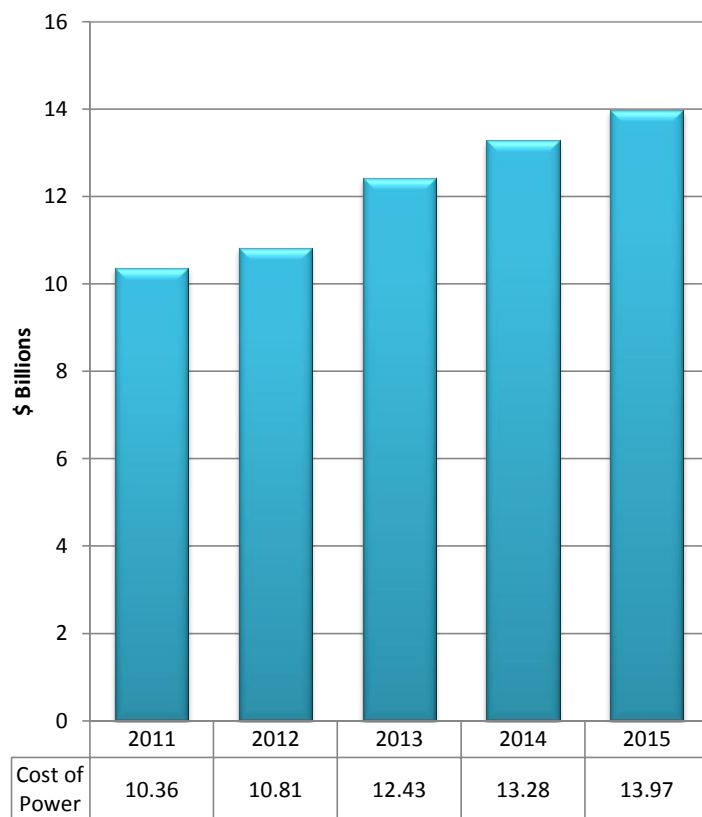
\$ 671,785,854

### Net Income

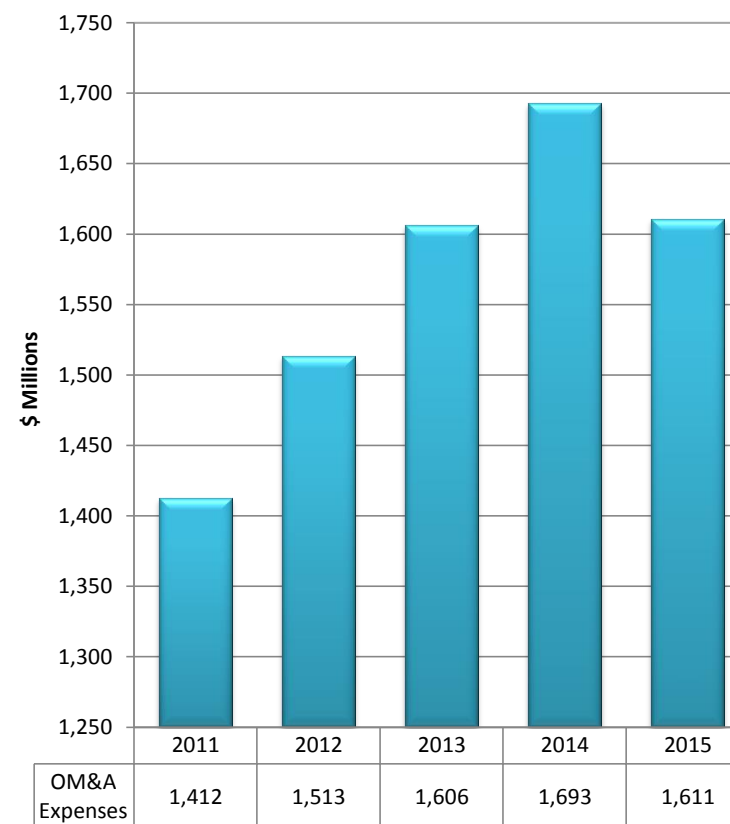




**Cost of Power**

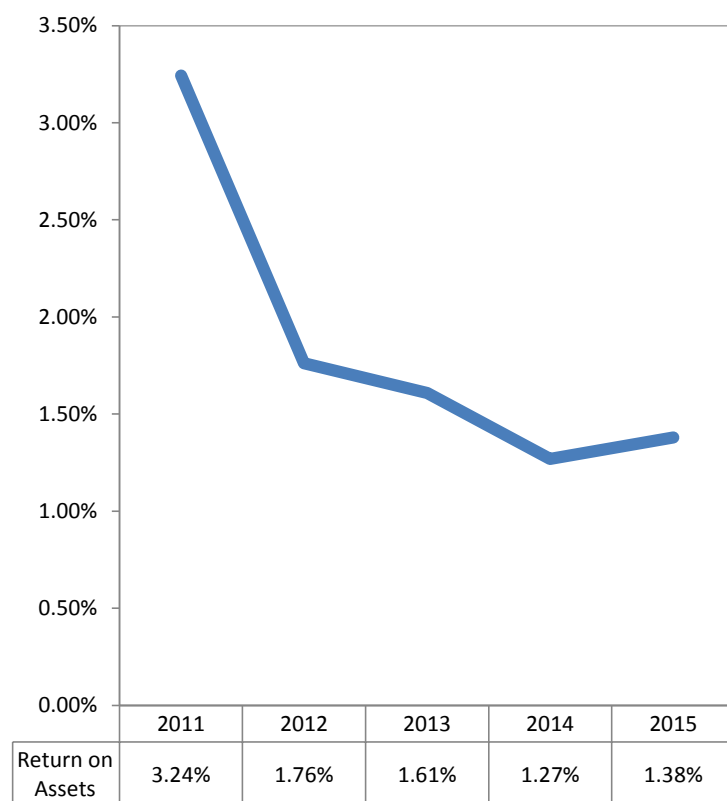


**Operating, Maintenance & Administrative Expenses**

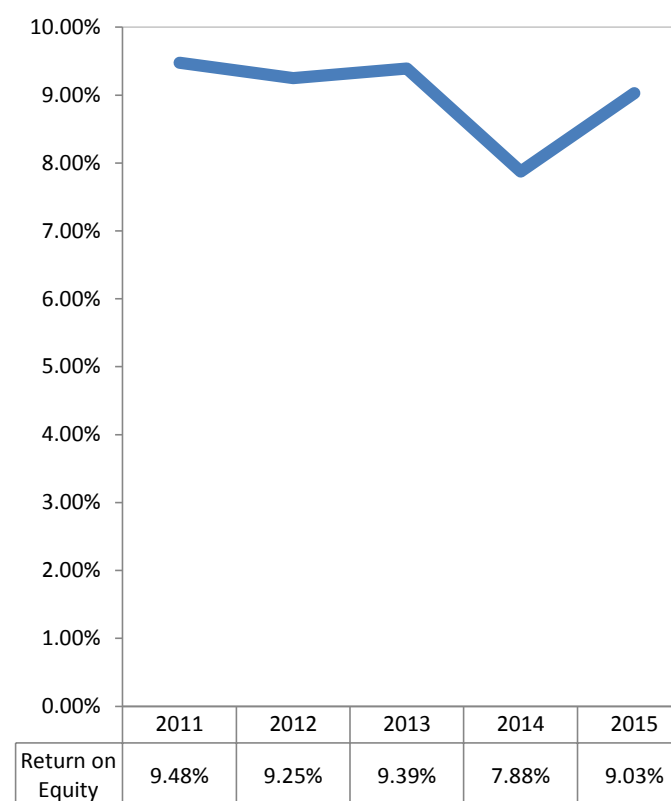




**Financial Statement Return on Assets  
(Net Income / Total Assets)**



**Financial Statement Return on Equity  
(Net Income / Shareholder's Equity)**





## Overview of Ontario Electricity Distributors

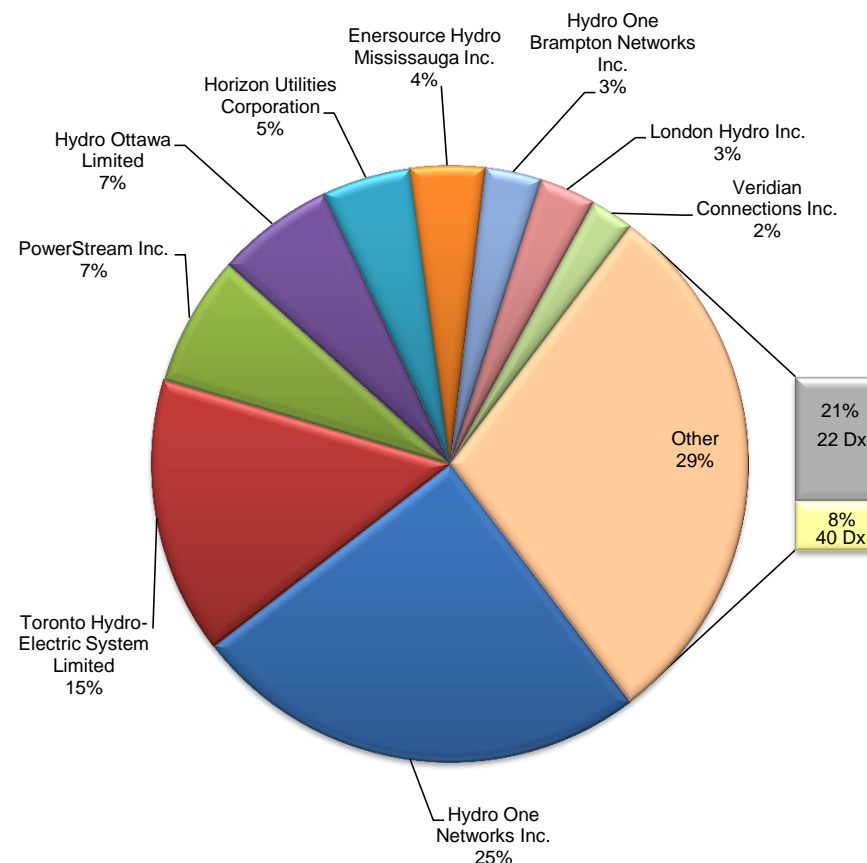
### GENERAL STATISTICS

	Year ended December 31, 2015
<b>Total Customers</b>	<b>5,054,739</b>
Residential Customers	4,564,835
General Service <50kW Customers	434,999
General Service (50-4999kW) Customers	54,295
Large User (>5000kW) Customers	124
Sub Transmission	486
<b>Total Service Area (sq km)</b>	<b>991,633</b>
% Rural	99%
% Urban	1%
<b>Total km of Line</b>	<b>199,456</b>
Overhead km of line	153,357
Underground km of line	46,099
<b>Total kWh Supplied</b>	<b>124,628,696,448</b>
Total kWh Delivered (excluding losses)	119,900,512,321
Total kWh Delivered on Long-Term Load Transfer	88,504,610
Total Distribution Losses (kWh)	4,639,679,517
<b>Gross Capital Additions for the Year (\$)</b>	<b>\$ 2,230,339,205</b>
<b>High Voltage Capital Additions for the Year (\$)</b>	<b>\$ 805,133,010</b>

### UNITIZED STATISTICS

# of Customers per sq km of Service Area	5.10
# of Customers per km of Line	25.34
<b>Revenues from Service - Distribution:</b>	
Per Customer	\$ 703.36
Per Total kWh Delivered	\$ 0.030
<b>Annual Cost of Power &amp; Related Costs:</b>	
Per Customer	\$ 2,764
Per Total kWh Supplied	\$ 0.112
Average monthly total kWh supplied per customer	2,055
OM&A per customer	\$ 319
<b>Net Income per customer</b>	<b>\$ 133</b>
<b>Net Fixed Assets per customer</b>	<b>\$ 3,539</b>

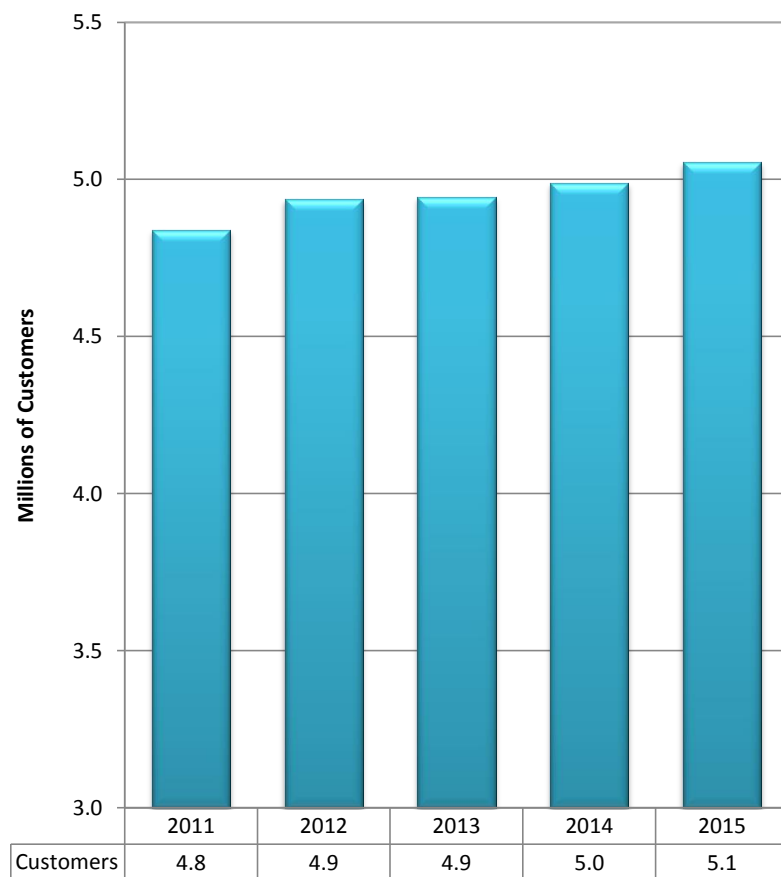
### Percentage of Distribution Customers



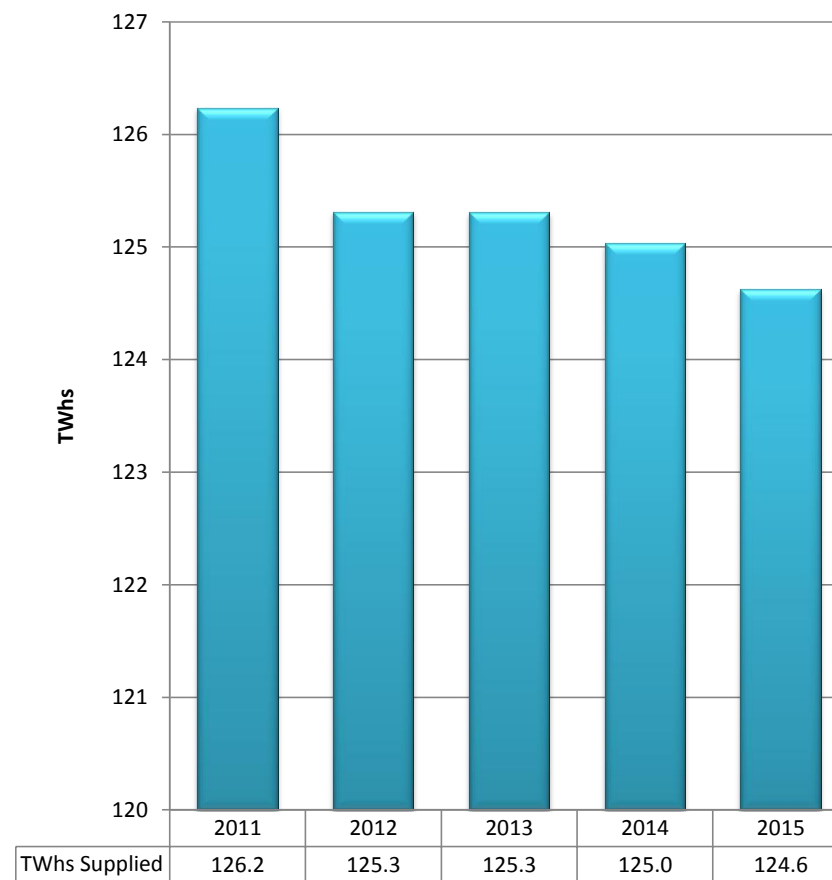




**Total Number of Customers**

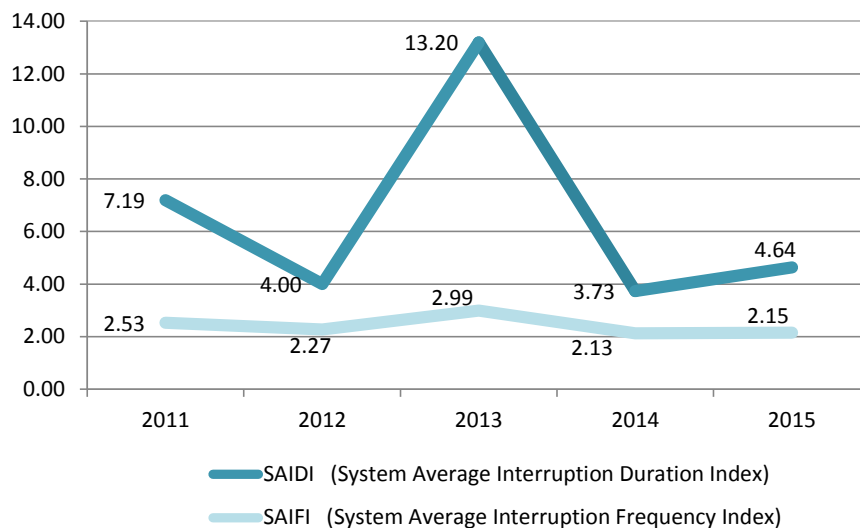


**Total TWhs Supplied**





## Industry System Reliability Indicators

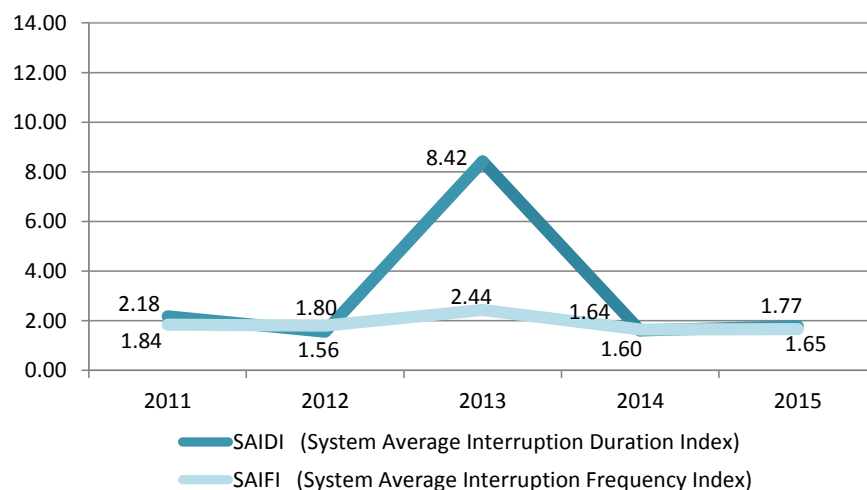


### Industry

	2011	2012	2013	2014	2015
<b>SAIDI</b>	7.19	4.00	13.20	3.73	4.64
<b>SAIFI</b>	2.53	2.27	2.99	2.13	2.15

December in 2013 was an unusual month when the province of Ontario experienced a major ice storm. Excluding the outage statistics for the month of December 2013, the SAIDI and SAIFI for the industry would be 7.33 and 2.34 respectively.

## Industry System Reliability Indicators Excluding Hydro One Networks



### Industry Excluding Hydro One Networks

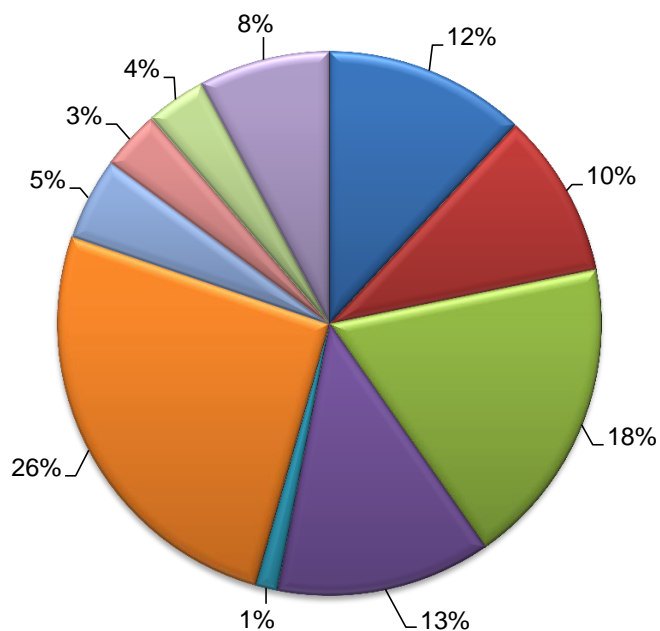
	2011	2012	2013	2014	2015
<b>SAIDI</b>	2.18	1.56	8.42	1.60	1.77
<b>SAIFI</b>	1.84	1.80	2.44	1.64	1.65

December in 2013 was an unusual month when the province of Ontario experienced a major ice storm. Excluding the outage statistics for month of December 2013, the SAIDI and SAIFI for the industry excluding Hydro One Networks would be 2.92 and 1.78 respectively.

*Note:* Outage statistics report all outages affecting customers including those arising from within the distributor service area and those arising upstream from the distributor.

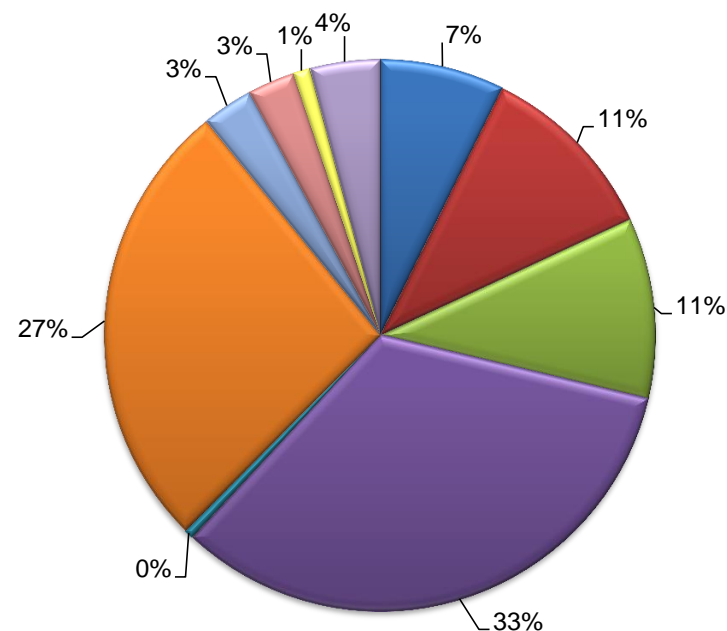


**Frequency by Cause of Interruptions**



Number of Customer Interruptions	
0 - Unknown/Other	1,307,494
1 - Scheduled Outage	1,073,383
2 - Loss of Supply	2,025,040
3 - Tree Contacts	1,392,898
4 - Lightning	143,816
5 - Defective Equipment	2,818,929
6 - Adverse Weather	537,814
7 - Adverse Environment	385,906
8 - Human Element	389,331
9 - Foreign Interference	851,603
<b>Total</b>	<b>10,926,214</b>

**Duration by Cause of Interruptions**



Number of Customer-hours of Interruptions	
0 - Unknown/Other	1,723,966
1 - Scheduled Outage	2,546,762
2 - Loss of Supply	2,499,780
3 - Tree Contacts	7,837,329
4 - Lightning	124,840
5 - Defective Equipment	6,289,278
6 - Adverse Weather	705,316
7 - Adverse Environment	657,278
8 - Human Element	233,935
9 - Foreign Interference	965,080
<b>Total</b>	<b>23,583,564</b>





<b>Balance Sheet As of December 31</b>	<b>Algoma Power Inc.</b>	<b>Atikokan Hydro Inc.</b>	<b>Bluewater Power Distribution Corporation</b>	<b>Brant County Power Inc.</b>	<b>Brantford Power Inc.</b>	<b>Burlington Hydro Inc.</b>
Cash & cash equivalents	\$ 407,099	\$ 540,928	\$ 1,176,740	\$ 2,313,947	\$ 12,148,482	\$ 10,761,194
Receivables	6,484,797	921,648	22,763,492	6,971,002	21,890,075	43,193,941
Inventory	55,950	113,968	342,985	285,941	2,148,429	3,000,397
Inter-company receivables	-	-	680,509	-	-	463,344
Other current assets	481,502	44,929	954,236	348,545	385,437	2,909,960
<b>Current assets</b>	<b>7,429,347</b>	<b>1,621,473</b>	<b>25,917,962</b>	<b>9,919,435</b>	<b>36,572,422</b>	<b>60,328,835</b>
Property plant & equipment	161,699,757	6,172,646	104,365,905	40,568,107	105,973,065	256,781,930
Accumulated depreciation & amortization	(63,287,841)	(3,450,022)	(50,756,055)	(15,225,934)	(41,718,004)	(147,948,715)
	98,411,916	2,722,624	53,609,850	25,342,172	64,255,061	108,833,215
Regulatory assets	4,435,850	199,477	6,368,169	4,514,999	6,357,960	4,775,070
Inter-company investments	-	-	-	-	-	-
Other non-current assets	3,098,655	103,679	-	-	1,787,905	1,562,584
<b>TOTAL ASSETS</b>	<b>\$ 113,375,769</b>	<b>\$ 4,647,253</b>	<b>\$ 85,895,981</b>	<b>\$ 39,776,606</b>	<b>\$ 108,973,348</b>	<b>\$ 175,499,704</b>
Accounts payable & accrued charges	\$ 5,564,782	\$ 1,014,883	\$ 16,501,034	\$ 6,001,400	\$ 15,230,613	\$ 23,741,410
Other current liabilities	45,019	15,109	827,247	596,112	245,095	42,289
Inter-company payables	915,389	-	2,824,848	1,455,610	355,100	225,497
Loans and notes payable, and current portion of long term debt	-	117,723	45,233	-	2,561,334	865,636
<b>Current liabilities</b>	<b>6,525,190</b>	<b>1,147,715</b>	<b>20,198,362</b>	<b>8,053,122</b>	<b>18,392,143</b>	<b>24,874,831</b>
Long-term debt	52,000,000	187,617	23,918,540	-	17,022,603	14,184,769
Inter-company long-term debt & advances	-	342,000	-	8,000,000	24,189,168	47,878,608
Regulatory liabilities	1,613,930	144,621	3,024,683	4,184,111	5,129,689	4,466,574
Other deferred amounts & customer deposits	-	122,873	1,257,114	179,386	940,774	2,243,024
Employee future benefits	6,609,600	-	9,494,144	805,816	2,110,420	4,447,707
Deferred taxes	-	103,679	-	-	-	-
<b>Total Liabilities</b>	<b>66,748,721</b>	<b>2,048,505</b>	<b>57,892,843</b>	<b>21,222,435</b>	<b>67,784,796</b>	<b>98,095,513</b>
<b>Shareholders' Equity</b>	<b>46,627,048</b>	<b>2,598,748</b>	<b>28,003,138</b>	<b>18,554,171</b>	<b>41,188,551</b>	<b>77,404,191</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 113,375,769</b>	<b>\$ 4,647,253</b>	<b>\$ 85,895,981</b>	<b>\$ 39,776,606</b>	<b>\$ 108,973,348</b>	<b>\$ 175,499,704</b>

<b>Balance Sheet As of December 31</b>	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	COLLUS PowerStream Corp.	Cooperative Hydro Embrun Inc.
Cash & cash equivalents	\$ 5,299,557	\$ 2,760,923	\$ 2,116,931	\$ 575,925	\$ 2,943,100	\$ 1,718,040
Receivables	42,933,261	10,713,074	4,363,248	677,389	8,176,813	809,612
Inventory	2,210,674	54,956	348,515	50,763	285,875	-
Inter-company receivables	1,655,610	-	-	521,753	-	-
Other current assets	440,118	1,031,248	77,270	-	612,657	-
<b>Current assets</b>	52,539,219	14,560,201	6,905,966	1,825,830	12,018,444	2,527,652
Property plant & equipment	222,532,515	145,924,658	23,895,930	2,801,261	34,614,626	4,415,191
Accumulated depreciation & amortization	(106,886,492)	(58,572,804)	(10,605,835)	(1,674,089)	(18,105,612)	(1,956,580)
	115,646,022	87,351,854	13,290,095	1,127,171	16,509,014	2,458,611
Regulatory assets	6,407,457	4,583,152	819,228	366,873	5,140,434	279,157
Inter-company investments	34,894,618	529,000	-	-	-	-
Other non-current assets	558,760	4,725,424	838,723	-	-	20,648
<b>TOTAL ASSETS</b>	<b>\$ 210,046,077</b>	<b>\$ 111,749,630</b>	<b>\$ 21,854,011</b>	<b>\$ 3,319,874</b>	<b>\$ 33,667,893</b>	<b>\$ 5,286,068</b>
Accounts payable & accrued charges	\$ 22,719,408	\$ 10,109,491	\$ 2,851,775	\$ 446,816	\$ 8,027,173	\$ 880,589
Other current liabilities	2,309,934	59,706	84,635	1,152	3,381	-
Inter-company payables	-	31,785,122	-	440,605	-	-
Loans and notes payable, and current portion of long term debt	-	-	113,863	-	527,581	-
<b>Current liabilities</b>	25,029,342	41,954,319	3,050,273	888,573	8,558,136	880,589
Long-term debt	85,000,000	16,050,000	4,255,111	-	11,950,730	-
Inter-company long-term debt & advances	-	20,000,000	5,046,753	-	-	-
Regulatory liabilities	11,201,696	3,585,706	394,315	371,174	3,748,066	100,292
Other deferred amounts & customer deposits	9,291,790	-	803,418	25,054	281,456	21,663
Employee future benefits	2,277,521	7,402,200	164,416	-	328,535	-
Deferred taxes	-	1,775,934	-	-	-	-
<b>Total Liabilities</b>	132,800,349	90,768,159	13,714,286	1,284,801	24,866,922	1,002,544
<b>Shareholders' Equity</b>	77,245,728	20,981,471	8,139,725	2,035,073	8,800,971	4,283,523
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 210,046,077</b>	<b>\$ 111,749,630</b>	<b>\$ 21,854,011</b>	<b>\$ 3,319,874</b>	<b>\$ 33,667,893</b>	<b>\$ 5,286,068</b>



<b>Balance Sheet As of December 31</b>	<b>E.L.K. Energy Inc.</b>	<b>Enersource Hydro Mississauga Inc.</b>	<b>Entegrus Powerlines Inc.</b>	<b>EnWin Utilities Ltd.</b>	<b>Erie Thames Powerlines Corporation</b>	<b>Espanola Regional Hydro Distribution Corporation</b>
Cash & cash equivalents	\$ 3,003,064	\$ -	\$ 3,597,626	\$ 12,630,409	\$ 21,415	\$ 1,729,079
Receivables	5,747,186	141,305,275	20,772,603	51,505,084	10,437,457	1,887,344
Inventory	296,504	4,670,623	736,058	3,492,184	86,525	72,050
Inter-company receivables	109,954	130,982	-	5,850,572	91,041	-
Other current assets	403,917	9,696,025	590,358	1,301,488	781,046	266,694
<b>Current assets</b>	<b>9,560,625</b>	<b>155,802,905</b>	<b>25,696,646</b>	<b>74,779,736</b>	<b>11,417,483</b>	<b>3,955,167</b>
Property plant & equipment	23,727,673	786,506,176	141,643,656	275,076,299	52,970,451	9,203,378
Accumulated depreciation & amortization	(15,063,216)	(125,086,067)	(64,472,925)	(50,871,921)	(19,745,487)	(5,305,645)
	8,664,457	661,420,110	77,170,731	224,204,378	33,224,964	3,897,733
Regulatory assets	3,708,966	33,353,916	5,689,044	6,154,354	5,719,496	2,417,416
Inter-company investments	100	-	-	4,520,480	-	-
Other non-current assets	163,735	37,085,816	-	12,028,982	-	20,418
<b>TOTAL ASSETS</b>	<b>\$ 22,097,884</b>	<b>\$ 887,662,747</b>	<b>\$ 108,556,421</b>	<b>\$ 321,687,930</b>	<b>\$ 50,361,944</b>	<b>\$ 10,290,734</b>
Accounts payable & accrued charges	\$ 4,024,391	\$ 124,353,226	\$ 14,678,760	\$ 29,622,124	\$ 9,418,110	\$ 2,579,578
Other current liabilities	59,392	-	185,747	1,090,668	-	102,824
Inter-company payables	524,674	1,461,863	338,371	21,060,534	2,393,349	-
Loans and notes payable, and current portion of long term debt	-	14,562,432	-	326,359	1,695,391	-
<b>Current liabilities</b>	<b>4,608,457</b>	<b>140,377,522</b>	<b>15,202,878</b>	<b>52,099,685</b>	<b>13,506,849</b>	<b>2,682,402</b>
Long-term debt	5,100,000	60,000,000	-	51,000,000	18,038,524	2,400,000
Inter-company long-term debt & advances	-	334,000,000	47,523,326	-	-	1,524,511
Regulatory liabilities	2,444,546	28,361,283	6,620,097	20,904,852	3,053,245	293,587
Other deferred amounts & customer deposits	1,261,776	45,980,342	2,645,909	13,613,237	1,050,138	316,591
Employee future benefits	581,577	6,072,586	2,707,958	50,923,371	653,100	-
Deferred taxes	-	-	-	-	339,000	49,518
<b>Total Liabilities</b>	<b>13,996,356</b>	<b>614,791,732</b>	<b>74,700,168</b>	<b>188,541,145</b>	<b>36,640,857</b>	<b>7,266,609</b>
<b>Shareholders' Equity</b>	<b>8,101,528</b>	<b>272,871,015</b>	<b>33,856,252</b>	<b>133,146,785</b>	<b>13,721,087</b>	<b>3,024,125</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 22,097,884</b>	<b>\$ 887,662,747</b>	<b>\$ 108,556,421</b>	<b>\$ 321,687,930</b>	<b>\$ 50,361,944</b>	<b>\$ 10,290,734</b>

<b>Balance Sheet As of December 31</b>	<b>Essex Powerlines Corporation</b>	<b>Festival Hydro Inc.</b>	<b>Fort Frances Power Corporation</b>	<b>Greater Sudbury Hydro Inc.</b>	<b>Grimsby Power Incorporated</b>	<b>Guelph Hydro Electric Systems Inc.</b>
Cash & cash equivalents	\$ 2,481,502	\$ 1,060	\$ 3,127,236	\$ 2,862,070	\$ 749,804	\$ 31,145,880
Receivables	12,805,289	11,995,121	2,234,864	25,891,082	3,672,266	40,047,929
Inventory	878,417	134,210	133,055	1,203,631	594,452	2,200,113
Inter-company receivables	-	67,446	-	638,231	21,914	1,185,998
Other current assets	606,815	393,951	78,798	2,058,748	340,927	2,558,048
<b>Current assets</b>	<b>16,772,024</b>	<b>12,591,789</b>	<b>5,573,953</b>	<b>32,653,762</b>	<b>5,379,364</b>	<b>77,137,967</b>
Property plant & equipment	75,915,611	58,169,922	11,998,440	198,132,819	31,556,690	163,140,672
Accumulated depreciation & amortization	(27,172,698)	(4,445,751)	(8,567,755)	(118,397,666)	(5,681,599)	(32,118,894)
	48,742,913	53,724,171	3,430,685	79,735,152	25,875,092	131,021,779
Regulatory assets	4,116,059	2,045,076	246,890	4,327,332	604,571	5,216,082
Inter-company investments	-	-	-	400,000	-	-
Other non-current assets	-	1,165,953	-	9,472,574	-	2,434,382
<b>TOTAL ASSETS</b>	<b>\$ 69,630,996</b>	<b>\$ 69,526,989</b>	<b>\$ 9,251,528</b>	<b>\$ 126,588,820</b>	<b>\$ 31,859,027</b>	<b>\$ 215,810,209</b>
Accounts payable & accrued charges	\$ 14,659,114	\$ 10,545,961	\$ 875,501	\$ 17,635,742	\$ 2,710,883	\$ 33,498,919
Other current liabilities	545,171	246,321	180,604	1,054,149	88,080	359,372
Inter-company payables	-	15,521,618	-	48,645,457	205,019	1,685,695
Loans and notes payable, and current portion of long term debt	4,116,155	810,909	-	2,400,682	4,621,356	564,990
<b>Current liabilities</b>	<b>19,320,439</b>	<b>27,124,810</b>	<b>1,056,106</b>	<b>69,736,030</b>	<b>7,625,337</b>	<b>36,108,975</b>
Long-term debt	17,212,218	14,220,869	-	816,550	4,760,755	95,000,000
Inter-company long-term debt & advances	373,943	-	-	-	5,782,746	-
Regulatory liabilities	5,176,367	923,786	440,306	5,593,107	549,625	6,804,714
Other deferred amounts & customer deposits	843,021	1,663,397	1,618,476	1,181,879	4,221,179	3,265,920
Employee future benefits	3,989,736	1,379,334	-	22,706,280	-	9,814,230
Deferred taxes	-	-	176,336	9,472,574	225,808	-
<b>Total Liabilities</b>	<b>46,915,725</b>	<b>45,312,196</b>	<b>3,291,223</b>	<b>109,506,420</b>	<b>23,165,451</b>	<b>150,993,840</b>
<b>Shareholders' Equity</b>	<b>22,715,272</b>	<b>24,214,793</b>	<b>5,960,305</b>	<b>17,082,400</b>	<b>8,693,576</b>	<b>64,816,369</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 69,630,996</b>	<b>\$ 69,526,989</b>	<b>\$ 9,251,528</b>	<b>\$ 126,588,820</b>	<b>\$ 31,859,027</b>	<b>\$ 215,810,209</b>





<b>Balance Sheet As of December 31</b>	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
Cash & cash equivalents	\$ 4,501,658	\$ -	\$ 3,107,393	\$ 790,883	\$ 190,032	\$ 1,141,731
Receivables	9,968,801	14,640,520	1,986,736	108,318,754	294,077	2,709,066
Inventory	1,778,763	986,901	73,833	8,339,275	-	97,756
Inter-company receivables	190,296	556,027	-	4,168,506	-	-
Other current assets	5,835,657	1,667,752	22,294	2,978,513	15,422	29,644
<b>Current assets</b>	<b>22,275,176</b>	<b>17,851,200</b>	<b>5,190,256</b>	<b>124,595,930</b>	<b>499,531</b>	<b>3,978,195</b>
Property plant & equipment	53,789,956	63,470,803	2,042,599	563,273,667	1,356,273	7,483,103
Accumulated depreciation & amortization	(1,112,109)	(4,351,286)	(569,919)	(92,985,771)	(835,136)	(2,454,157)
	52,677,847	59,119,517	1,472,680	470,287,896	521,137	5,028,946
Regulatory assets	1,114,900	3,464,680	274,140	20,960,209	300,730	445,992
Inter-company investments	-	-	-	-	-	-
Other non-current assets	761,563	5,593,817	24,200	13,149,161	20,633	-
<b>TOTAL ASSETS</b>	<b>\$ 76,829,485</b>	<b>\$ 86,029,213</b>	<b>\$ 6,961,276</b>	<b>\$ 628,993,196</b>	<b>\$ 1,342,032</b>	<b>\$ 9,453,133</b>
Accounts payable & accrued charges	\$ 7,326,748	\$ 10,788,629	\$ 1,867,673	\$ 97,672,554	\$ 217,024	\$ 3,241,686
Other current liabilities	246,353	392,500	25,912	1,506,178	67,734	-
Inter-company payables	15,397	-	443,743	29,531,526	-	-
Loans and notes payable, and current portion of long term debt	-	7,586,602	-	16,626,000	-	744,429
<b>Current liabilities</b>	<b>7,588,498</b>	<b>18,767,732</b>	<b>2,337,328</b>	<b>145,336,258</b>	<b>284,758</b>	<b>3,986,115</b>
Long-term debt	-	9,258,402	1,250,000	-	-	663,217
Inter-company long-term debt & advances	17,966,269	16,141,969	-	190,000,000	-	-
Regulatory liabilities	4,765,432	1,689,384	193,321	14,294,058	51,215	357,606
Other deferred amounts & customer deposits	431,787	3,909,335	83,681	30,114,476	-	449,515
Employee future benefits	-	728,685	-	29,760,400	-	-
Deferred taxes	-	4,812,824	-	-	66,636	1,076
<b>Total Liabilities</b>	<b>30,751,986</b>	<b>55,308,331</b>	<b>3,864,330</b>	<b>409,505,193</b>	<b>402,609</b>	<b>5,457,528</b>
<b>Shareholders' Equity</b>	<b>46,077,499</b>	<b>30,720,882</b>	<b>3,096,947</b>	<b>219,488,003</b>	<b>939,423</b>	<b>3,995,605</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 76,829,485</b>	<b>\$ 86,029,213</b>	<b>\$ 6,961,276</b>	<b>\$ 628,993,196</b>	<b>\$ 1,342,032</b>	<b>\$ 9,453,133</b>



<b>Balance Sheet As of December 31</b>	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innpower Corporation	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
Cash & cash equivalents	\$ 40,520,924	\$ -	\$ 5,557,416	\$ -	\$ 1,710,692	\$ 3,728,254
Receivables	72,520,595	775,715,785	154,907,003	8,317,533	3,133,123	14,800,473
Inventory	1,073,625	3,886,533	12,398,683	451,746	179,742	1,496,021
Inter-company receivables	-	25,417,235,385	5,784,515	191,273	-	-
Other current assets	858,191	13,120,004	2,183,757	400,146	80,381	842,726
<b>Current assets</b>	114,973,335	26,209,957,707	180,831,374	9,360,699	5,103,938	20,867,474
Property plant & equipment	408,831,665	10,972,447,791	955,318,230	53,869,225	17,761,328	45,060,905
Accumulated depreciation & amortization	(25,355,760)	(3,941,452,799)	(158,393,111)	(3,926,480)	(9,329,726)	(3,476,866)
	383,475,905	7,030,994,992	796,925,118	49,942,745	8,431,602	41,584,039
Regulatory assets	14,298,705	330,727,000	14,225,142	1,698,748	635,776	15,189,023
Inter-company investments	-	0	-	-	-	-
Other non-current assets	8,021,342	585,319,384	458,815	569,226	287,680	-
<b>TOTAL ASSETS</b>	<b>\$ 520,769,286</b>	<b>\$ 34,156,999,083</b>	<b>\$ 992,440,450</b>	<b>\$ 61,571,418</b>	<b>\$ 14,458,996</b>	<b>\$ 77,640,536</b>
Accounts payable & accrued charges	\$ 71,225,783	\$ 1,124,596,895	\$ 128,375,468	\$ 5,572,570	\$ 1,509,329	\$ 9,499,832
Other current liabilities	1,754,463	183,368,534	1,571,468	553,677	30,178	-
Inter-company payables	-	25,417,312,482	2,377,170	1,852,080	491,004	-
Loans and notes payable, and current portion of long term debt	7,047,074	236,008,096	41,000,000	4,056,149	-	3,029,789
<b>Current liabilities</b>	80,027,320	26,961,286,007	173,324,107	12,034,476	2,030,511	12,529,621
Long-term debt	193,000,000	3,000,904,582	-	30,819,711	4,510,946	17,309,178
Inter-company long-term debt & advances	-	-	447,185,000	-	-	10,880,619
Regulatory liabilities	16,041,572	128,634,106	40,106,544	1,127,850	1,078,671	8,823,625
Other deferred amounts & customer deposits	25,937,383	99,146,366	18,313,604	296,760	60,647	1,268,263
Employee future benefits	4,324,000	861,527,743	10,707,093	163,498	257,800	1,024,617
Deferred taxes	2,607,217	426,903,767	-	-	-	-
<b>Total Liabilities</b>	321,937,492	31,478,402,571	689,636,349	44,442,295	7,938,575	51,835,923
<b>Shareholders' Equity</b>	198,831,794	2,678,596,512	302,804,101	17,129,123	6,520,421	25,804,613
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 520,769,286</b>	<b>\$ 34,156,999,083</b>	<b>\$ 992,440,450</b>	<b>\$ 61,571,418</b>	<b>\$ 14,458,996</b>	<b>\$ 77,640,536</b>

<b>Balance Sheet As of December 31</b>	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Midland Power Utility Corporation	Milton Hydro Distribution Inc.
Cash & cash equivalents	\$ 20,147,278	\$ 409,206	\$ 510	\$ 6,432,940	\$ 51,482	\$ 7,739,130
Receivables	49,089,472	5,194,428	9,005,620	70,792,181	4,548,072	20,289,915
Inventory	3,235,024	243,320	364,477	748,732	186,361	1,516,142
Inter-company receivables	272,848	-	70,849	-	-	2,744,593
Other current assets	1,231,330	62,680	296,426	1,826,436	156,382	502,617
<b>Current assets</b>	<b>73,975,953</b>	<b>5,909,634</b>	<b>9,737,881</b>	<b>79,800,289</b>	<b>4,942,298</b>	<b>32,792,397</b>
Property plant & equipment	344,063,198	18,488,107	45,636,395	448,419,044	25,554,371	140,310,255
Accumulated depreciation & amortization	(153,702,161)	(1,946,574)	(19,805,724)	(186,918,104)	(12,914,470)	(62,867,683)
	190,361,036	16,541,533	25,830,671	261,500,940	12,639,901	77,442,572
Regulatory assets	4,923,096	2,881,485	2,905,159	14,852,236	1,426,735	6,455,074
Inter-company investments	-	-	-	-	-	-
Other non-current assets	1,556,829	-	1,149,450	1,573,700	1,266,254	-
<b>TOTAL ASSETS</b>	<b>\$ 270,816,913</b>	<b>\$ 25,332,652</b>	<b>\$ 39,623,161</b>	<b>\$ 357,727,164</b>	<b>\$ 20,275,187</b>	<b>\$ 116,690,043</b>
Accounts payable & accrued charges	\$ 36,070,467	\$ 2,728,745	\$ 6,648,673	\$ 52,326,979	\$ 3,057,765	\$ 12,804,526
Other current liabilities	499,982	59,830	180,635	2,635,607	89,792	-
Inter-company payables	-	-	1,149,623	11,191,310	-	487,403
Loans and notes payable, and current portion of long term debt	1,066,445	197,498	713,024	2,304,000	1,754,418	1,565,791
<b>Current liabilities</b>	<b>37,636,894</b>	<b>2,986,072</b>	<b>8,691,955</b>	<b>68,457,896</b>	<b>4,901,974</b>	<b>14,857,720</b>
Long-term debt	3,990,232	9,887,391	6,186,387	96,130,000	3,862,716	50,857,464
Inter-company long-term debt & advances	76,962,142	-	-	-	-	-
Regulatory liabilities	5,852,745	2,672,277	2,068,976	15,201,504	417,911	6,489,310
Other deferred amounts & customer deposits	5,317,989	156,405	312,044	15,484,391	352,078	4,062,813
Employee future benefits	5,874,827	395,709	-	12,313,500	77,290	304,086
Deferred taxes	-	-	-	-	-	1,193,448
<b>Total Liabilities</b>	<b>135,634,830</b>	<b>16,097,854</b>	<b>17,259,361</b>	<b>207,587,291</b>	<b>9,611,969</b>	<b>77,764,841</b>
<b>Shareholders' Equity</b>	<b>135,182,084</b>	<b>9,234,799</b>	<b>22,363,800</b>	<b>150,139,873</b>	<b>10,663,219</b>	<b>38,925,202</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 270,816,913</b>	<b>\$ 25,332,652</b>	<b>\$ 39,623,161</b>	<b>\$ 357,727,164</b>	<b>\$ 20,275,187</b>	<b>\$ 116,690,043</b>

<b>Balance Sheet As of December 31</b>	<b>Newmarket-Tay Power Distribution Ltd.</b>	<b>Niagara Peninsula Energy Inc.</b>	<b>Niagara-on-the- Lake Hydro Inc.</b>	<b>North Bay Hydro Distribution Limited</b>	<b>Northern Ontario Wires Inc.</b>	<b>Oakville Hydro Electricity Distribution Inc.</b>
Cash & cash equivalents	\$ 10,130,641	\$ 9,048,994	\$ -	\$ 11,529,842	\$ -	\$ 24,841,023
Receivables	22,184,846	31,989,976	6,036,890	13,222,757	3,324,458	38,925,137
Inventory	1,113,359	1,498,947	306,346	554,864	458,466	3,311,170
Inter-company receivables	-	-	-	483,180	-	-
Other current assets	5,039,806	2,556,577	116,574	857,358	126,217	600,095
<b>Current assets</b>	<b>38,468,652</b>	<b>45,094,494</b>	<b>6,459,810</b>	<b>26,648,001</b>	<b>3,909,140</b>	<b>67,677,424</b>
Property plant & equipment	119,218,520	257,271,676	48,003,030	115,816,807	12,123,107	296,959,938
Accumulated depreciation & amortization	(54,418,803)	(133,544,418)	(24,570,385)	(57,731,959)	(5,955,291)	(130,690,714)
	64,799,717	123,727,258	23,432,645	58,084,848	6,167,816	166,269,225
Regulatory assets	2,092,392	5,353,647	4,195,347	2,382,310	719,442	8,186,544
Inter-company investments	-	-	-	-	-	-
Other non-current assets	-	4,842,212	569,015	4,727,048	20,736	13,521,851
<b>TOTAL ASSETS</b>	<b>\$ 105,360,761</b>	<b>\$ 179,017,611</b>	<b>\$ 34,656,817</b>	<b>\$ 91,842,207</b>	<b>\$ 10,817,135</b>	<b>\$ 255,655,045</b>
Accounts payable & accrued charges	\$ 12,621,139	\$ 22,269,841	\$ 4,694,088	\$ 10,163,025	\$ 1,846,453	\$ 38,872,530
Other current liabilities	-	1,468	5,641	1,203,944	15,033	859,491
Inter-company payables	-	7,355	-	237,712	85,341	-
Loans and notes payable, and current portion of long term debt	1,644,454	1,420,498	2,333,748	1,263,005	1,044,549	4,585,464
<b>Current liabilities</b>	<b>14,265,593</b>	<b>23,699,161</b>	<b>7,033,477</b>	<b>12,867,686</b>	<b>2,991,376</b>	<b>44,317,484</b>
Long-term debt	30,117,076	34,441,572	916,667	10,352,249	3,964,066	20,278,482
Inter-company long-term debt & advances	2,473,010	25,605,090	7,788,942	19,511,601	-	70,310,869
Regulatory liabilities	8,615,055	15,912,956	2,231,484	4,017,014	420,849	4,184,071
Other deferred amounts & customer deposits	2,764,264	89,562	1,066,765	3,225,857	78,487	24,395,806
Employee future benefits	813,117	2,504,100	396,206	4,690,824	72,971	8,235,888
Deferred taxes	-	1,480,008	-	4,086,015	-	-
<b>Total Liabilities</b>	<b>59,048,115</b>	<b>103,732,448</b>	<b>19,433,542</b>	<b>58,751,246</b>	<b>7,527,748</b>	<b>171,722,600</b>
<b>Shareholders' Equity</b>	<b>46,312,646</b>	<b>75,285,163</b>	<b>15,223,275</b>	<b>33,090,961</b>	<b>3,289,387</b>	<b>83,932,445</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 105,360,761</b>	<b>\$ 179,017,611</b>	<b>\$ 34,656,817</b>	<b>\$ 91,842,207</b>	<b>\$ 10,817,135</b>	<b>\$ 255,655,045</b>

<b>Balance Sheet As of December 31</b>	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Peterborough Distribution Incorporated	PowerStream Inc.
Cash & cash equivalents	\$ 2,930,994	\$ 601,839	\$ 10,478,551	\$ 1,121,953	\$ 2,166,645	\$ 845,125
Receivables	6,926,018	7,572,444	24,058,859	4,870,659	17,381,597	200,356,286
Inventory	305,852	500,828	119,940	507,413	1,125,139	3,225,638
Inter-company receivables	-	1,130,200	-	34,738	-	13,651,796
Other current assets	127,046	169,438	630,889	437,187	82,689	4,087,800
<b>Current assets</b>	10,289,911	9,974,749	35,288,240	6,971,949	20,756,070	222,166,646
Property plant & equipment	35,367,518	43,590,297	181,807,750	28,593,968	107,505,086	1,413,687,406
Accumulated depreciation & amortization	(18,757,497)	(21,058,807)	(88,941,319)	(19,740,643)	(46,979,696)	(196,030,015)
	16,610,021	22,531,490	92,866,430	8,853,325	60,525,390	1,217,657,391
Regulatory assets	1,390,642	2,942,054	7,895,607	3,164,114	6,178,336	34,588,711
Inter-company investments	-	-	-	-	-	8,827,607
Other non-current assets	370,000	1,389,000	924,283	617,299	2,329,000	16,581,097
<b>TOTAL ASSETS</b>	<b>\$ 28,660,574</b>	<b>\$ 36,837,293</b>	<b>\$ 136,974,560</b>	<b>\$ 19,606,687</b>	<b>\$ 89,788,796</b>	<b>\$ 1,499,821,453</b>
Accounts payable & accrued charges	\$ 5,820,275	\$ 5,856,656	\$ 22,741,302	\$ 2,863,229	\$ 11,440,778	\$ 127,846,215
Other current liabilities	1,308	106,782	413,428	101,243	239,774	7,120,953
Inter-company payables	-	318,483	7,266,763	-	-	16,627,232
Loans and notes payable, and current portion of long term debt	435,379	2,210,000	-	-	1,446,000	125,003,092
<b>Current liabilities</b>	6,256,961	8,491,921	30,421,493	2,964,472	13,126,552	276,597,493
Long-term debt	10,505,200	735,000	22,966,099	5,585,838	42,309,286	347,408,036
Inter-company long-term debt & advances	-	9,762,000	23,064,000	-	1,510,000	182,429,859
Regulatory liabilities	998,920	4,099,184	3,157,803	2,715,461	2,083,018	44,411,772
Other deferred amounts & customer deposits	691,964	453,335	4,455,987	213,209	1,237,164	181,964,559
Employee future benefits	356,886	659,213	11,779,208	190,866	43,924	18,308,585
Deferred taxes	370,000	-	-	-	-	5,520,701
<b>Total Liabilities</b>	19,179,931	24,200,653	95,844,590	11,669,847	60,309,944	1,056,641,004
<b>Shareholders' Equity</b>	9,480,643	12,636,640	41,129,970	7,936,840	29,478,852	443,180,449
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 28,660,574</b>	<b>\$ 36,837,293</b>	<b>\$ 136,974,560</b>	<b>\$ 19,606,687</b>	<b>\$ 89,788,796</b>	<b>\$ 1,499,821,453</b>

<b>Balance Sheet As of December 31</b>	<b>PUC Distribution Inc.</b>	<b>Renfrew Hydro Inc.</b>	<b>Rideau St. Lawrence Distribution Inc.</b>	<b>Sioux Lookout Hydro Inc.</b>	<b>St. Thomas Energy Inc.</b>	<b>Thunder Bay Hydro Electricity Distribution Inc.</b>
Cash & cash equivalents	\$ 3,084,294	\$ 620,644	\$ 113,420	\$ 391,689	\$ 6,359,784	\$ 6,123,274
Receivables	16,762,504	2,252,314	3,266,958	2,726,375	7,585,421	27,436,617
Inventory	1,493,197	324,433	220,012	79,417	642,396	1,932,887
Inter-company receivables	436,883	23,130	-	-	-	475,408
Other current assets	692,082	36,623	147,961	241,339	414,948	1,340,483
<b>Current assets</b>	<b>22,468,959</b>	<b>3,257,144</b>	<b>3,748,351</b>	<b>3,438,820</b>	<b>15,002,550</b>	<b>37,308,670</b>
Property plant & equipment	148,957,558	14,735,963	6,375,244	9,106,113	28,820,083	202,500,579
Accumulated depreciation & amortization	(62,342,059)	(9,511,412)	(705,672)	(4,306,855)	(2,230,179)	(105,674,001)
	86,615,499	5,224,551	5,669,573	4,799,258	26,589,904	96,826,577
Regulatory assets	2,141,441	847,462	956,430	647,499	4,067,171	3,009,422
Inter-company investments	-	-	-	-	-	114,331
Other non-current assets	-	229,937	178,756	124,850	1,130,853	2,815,043
<b>TOTAL ASSETS</b>	<b>\$ 111,225,900</b>	<b>\$ 9,559,093</b>	<b>\$ 10,553,109</b>	<b>\$ 9,010,427</b>	<b>\$ 46,790,478</b>	<b>\$ 140,074,044</b>
Accounts payable & accrued charges	\$ 9,117,929	\$ 948,617	\$ 2,092,247	\$ 3,395,478	\$ 5,285,307	\$ 22,144,730
Other current liabilities	-	-	10	-	36,743	214,587
Inter-company payables	-	1,248,994	1,554,968	-	8,427,754	101,559
Loans and notes payable, and current portion of long term debt	15,802,960	40,017	172,619	224,739	-	767,529
<b>Current liabilities</b>	<b>24,920,889</b>	<b>2,237,629</b>	<b>3,819,844</b>	<b>3,620,217</b>	<b>13,749,804</b>	<b>23,228,404</b>
Long-term debt	23,846,498	18,591	516,671	1,500,298	3,500,000	20,138,196
Inter-company long-term debt & advances	26,534,040	2,705,168	1,163,352	-	7,714,426	26,490,500
Regulatory liabilities	7,285,829	646,137	704,337	630,711	3,371,163	4,440,778
Other deferred amounts & customer deposits	-	110,344	207,536	187,241	293,977	141,585
Employee future benefits	-	168,422	28,608	96,955	1,235,576	2,599,871
Deferred taxes	-	-	-	-	1,130,753	-
<b>Total Liabilities</b>	<b>82,587,255</b>	<b>5,886,292</b>	<b>6,440,348</b>	<b>6,035,422</b>	<b>30,995,700</b>	<b>77,039,334</b>
<b>Shareholders' Equity</b>	<b>28,638,644</b>	<b>3,672,801</b>	<b>4,112,761</b>	<b>2,975,005</b>	<b>15,794,779</b>	<b>63,034,710</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 111,225,900</b>	<b>\$ 9,559,093</b>	<b>\$ 10,553,109</b>	<b>\$ 9,010,427</b>	<b>\$ 46,790,478</b>	<b>\$ 140,074,044</b>



<b>Balance Sheet As of December 31</b>	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.
Cash & cash equivalents	\$ 723,952	\$ -	\$ 6,415,858	\$ 1,044,021	\$ 3,179	\$ 2,294,206
Receivables	5,489,726	501,591,349	58,030,541	3,624,915	39,556,584	7,135,699
Inventory	256,243	9,827,944	2,642,374	-	4,081,314	383,357
Inter-company receivables	-	949,071	-	-	-	106,338
Other current assets	81,622	10,808,441	575,018	329,469	939,846	269,226
<b>Current assets</b>	<b>6,551,543</b>	<b>523,176,806</b>	<b>67,663,791</b>	<b>4,998,405</b>	<b>44,580,923</b>	<b>10,188,826</b>
Property plant & equipment	21,000,720	4,074,177,648	462,369,987	25,080,040	337,632,201	57,940,326
Accumulated depreciation & amortization	(10,998,031)	(323,533,499)	(242,152,914)	(13,255,528)	(142,477,428)	(29,952,590)
	10,002,689	3,750,644,149	220,217,073	11,824,513	195,154,773	27,987,736
Regulatory assets	2,335,954	333,331,963	9,728,495	944,805	8,884,893	765,632
Inter-company investments	-	-	-	-	-	-
Other non-current assets	-	103,697,139	5,408,407	398,690	1,476,704	1,879,443
<b>TOTAL ASSETS</b>	<b>\$ 18,890,185</b>	<b>\$ 4,710,850,057</b>	<b>\$ 303,017,766</b>	<b>\$ 18,166,414</b>	<b>\$ 250,097,293</b>	<b>\$ 40,821,637</b>
Accounts payable & accrued charges	\$ 2,517,015	\$ 463,038,137	\$ 46,247,887	\$ 1,834,113	\$ 34,806,397	\$ 6,594,123
Other current liabilities	287,686	11,810,611	468,210	111,689	1,535,493	218,104
Inter-company payables	740,651	114,010,977	700,000	-	1,017,885	-
Loans and notes payable, and current portion of long term debt	142,910	196,521,453	933,200	-	10,272,075	-
<b>Current liabilities</b>	<b>3,688,261</b>	<b>785,381,178</b>	<b>48,349,297</b>	<b>1,945,801</b>	<b>47,631,850</b>	<b>6,812,227</b>
Long-term debt	258,747	-	54,653,077	-	101,898,336	-
Inter-company long-term debt & advances	-	1,875,984,003	74,688,000	3,593,269	-	13,499,953
Regulatory liabilities	2,123,919	182,816,697	9,270,586	1,628,024	6,537,627	1,274,568
Other deferred amounts & customer deposits	2,424,230	117,877,626	12,452,167	129,477	4,322,688	1,547,444
Employee future benefits	-	295,351,821	-	-	4,553,372	1,583,297
Deferred taxes	-	98,928,963	4,025,295	-	-	-
<b>Total Liabilities</b>	<b>8,495,158</b>	<b>3,356,340,288</b>	<b>203,438,422</b>	<b>7,296,570</b>	<b>164,943,873</b>	<b>24,717,489</b>
<b>Shareholders' Equity</b>	<b>10,395,028</b>	<b>1,354,509,769</b>	<b>99,579,344</b>	<b>10,869,843</b>	<b>85,153,420</b>	<b>16,104,148</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 18,890,185</b>	<b>\$ 4,710,850,057</b>	<b>\$ 303,017,766</b>	<b>\$ 18,166,414</b>	<b>\$ 250,097,293</b>	<b>\$ 40,821,637</b>

<b>Balance Sheet As of December 31</b>	Wellington North Power Inc.	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.	Total Industry
Cash & cash equivalents	\$ -	\$ 1,611,038	\$ 1,545,461	\$ 3,072,319	\$ 4,253,796	\$ 311,494,083
Receivables	2,723,510	1,973,868	10,425,988	20,638,081	9,899,111	2,922,401,493
Inventory	101,159	480,846	530,202	1,083,145	561,191	98,121,286
Inter-company receivables	-	-	-	-	-	25,459,922,391
Other current assets	211,748	16,026	1,233,166	671,155	4,130,229	95,444,132
<b>Current assets</b>	<b>3,036,417</b>	<b>4,081,778</b>	<b>13,734,817</b>	<b>25,464,699</b>	<b>18,844,327</b>	<b>28,887,383,385</b>
Property plant & equipment	13,729,800	9,590,550	46,787,687	159,422,592	28,194,896	25,411,331,382
Accumulated depreciation & amortization	(7,408,161)	(697,029)	(3,460,423)	(85,766,640)	(269,936)	(7,522,677,347)
	6,321,639	8,893,521	43,327,264	73,655,952	27,924,960	17,888,654,036
Regulatory assets	2,228,976	920,034	6,376,973	5,937,379	4,206,410	1,021,045,942
Inter-company investments	-	-	-	-	-	49,286,136
Other non-current assets	283,145	-	318,095	996,785	-	859,649,681
<b>TOTAL ASSETS</b>	<b>\$ 11,870,176</b>	<b>\$ 13,895,333</b>	<b>\$ 63,757,149</b>	<b>\$ 106,054,815</b>	<b>\$ 50,975,696</b>	<b>\$ 48,706,019,179</b>
Accounts payable & accrued charges	\$ 2,139,126	\$ 1,703,455	\$ 7,704,278	\$ 13,525,118	\$ 6,953,288	\$ 2,850,305,805
Other current liabilities	-	32,131	-	593,917	153,714	226,656,808
Inter-company payables	-	-	-	3,081,869	-	25,750,118,032
Loans and notes payable, and current portion of long term debt	1,006,412	2,152,322	1,059,933	400,000	-	727,911,316
<b>Current liabilities</b>	<b>3,145,538</b>	<b>3,887,908</b>	<b>8,764,211</b>	<b>17,600,905</b>	<b>7,107,002</b>	<b>29,554,991,961</b>
Long-term debt	4,203,600	3,012,082	13,222,943	4,000,000	-	4,682,097,119
Inter-company long-term debt & advances	-	-	5,260,461	28,337,942	23,377,555	3,685,601,095
Regulatory liabilities	550,869	582,684	3,444,955	5,879,701	4,768,551	697,801,203
Other deferred amounts & customer deposits	199,383	405,261	701,492	1,178,369	2,286,414	663,628,146
Employee future benefits	144,261	303,457	398,965	-	1,163,519	1,415,607,692
Deferred taxes	281,000	20,439	1,821,000	-	0	565,391,991
<b>Total Liabilities</b>	<b>8,524,650</b>	<b>8,211,831</b>	<b>33,614,027</b>	<b>56,996,916</b>	<b>38,703,041</b>	<b>41,265,119,207</b>
<b>Shareholders' Equity</b>	<b>3,345,526</b>	<b>5,683,502</b>	<b>30,143,122</b>	<b>49,057,899</b>	<b>12,272,655</b>	<b>7,440,899,972</b>
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>	<b>\$ 11,870,176</b>	<b>\$ 13,895,333</b>	<b>\$ 63,757,149</b>	<b>\$ 106,054,815</b>	<b>\$ 50,975,696</b>	<b>\$ 48,706,019,179</b>





<b>Income Statement For the year ended December 31</b>	<b>Algoma Power Inc.</b>	<b>Atikokan Hydro Inc.</b>	<b>Bluewater Power Distribution Corporation</b>	<b>Brant County Power Inc.</b>	<b>Brantford Power Inc.</b>	<b>Burlington Hydro Inc.</b>
<b>Power and Distribution Revenue</b>	\$ 46,769,679	\$ 5,439,668	\$ 122,412,893	\$ 38,809,416	\$ 124,799,217	\$ 228,182,954
<b>Cost of Power and Related Costs</b>	23,635,241	3,998,251	100,260,264	32,683,898	107,276,399	197,721,069
<b>Revenues from Service - Distribution</b>	23,134,438	1,441,417	22,152,629	6,125,519	17,522,818	30,461,885
<b>Other Income</b>	(532,613)	66,952	653,487	(577,011)	214,719	923,261
<b>Expenses</b>						
Operating	1,417,407	323,884	3,791,562	711,340	1,554,358	5,326,505
Maintenance	4,879,021	111,689	180,125	742,373	1,562,869	3,701,170
Administrative	5,659,282	593,570	8,368,711	1,777,336	5,993,632	8,772,635
Depreciation and Amortization	3,136,802	180,844	4,554,631	949,167	3,004,084	4,973,073
Financing	2,761,725	22,255	1,446,903	392,205	2,290,852	3,198,166
	17,854,237	1,232,242	18,341,932	4,572,421	14,405,796	25,971,550
<b>Net Income Before Taxes</b>	4,747,588	276,127	4,464,184	976,087	3,331,741	5,413,596
<b>PILs and Income Taxes</b>						
Current	441,930	41,572	944,000	146,281	263,594	(1,013,637)
Deferred	139,079	-	-	159,410	(21,308)	509,575
	581,009	41,572	944,000	305,691	242,286	(504,062)
<b>Net Income (Loss)</b>	4,166,579	234,555	3,520,184	670,396	3,089,455	5,917,658
Other Comprehensive Income (Loss)	-	103,679	-	-	-	-
<b>Comprehensive Income (Loss)</b>	\$ 4,166,579	\$ 338,234	\$ 3,520,184	\$ 670,396	\$ 3,089,455	\$ 5,917,658



<b>Income Statement For the year ended December 31</b>	<b>Cambridge and North Dumfries Hydro Inc.</b>	<b>Canadian Niagara Power Inc.</b>	<b>Centre Wellington Hydro Ltd.</b>	<b>Chapleau Public Utilities Corporation</b>	<b>COLLUS PowerStream Corp.</b>	<b>Cooperative Hydro Embrun Inc.</b>
<b>Power and Distribution Revenue</b>	\$ 178,367,144	\$ 76,416,272	\$ 20,529,003	\$ 3,973,960	\$ 40,657,993	\$ 4,230,659
<b>Cost of Power and Related Costs</b>	150,234,159	57,860,531	17,099,926	3,115,911	33,644,023	3,422,003
<b>Revenues from Service - Distribution</b>	28,132,986	18,555,741	3,429,077	858,049	7,013,970	808,657
<b>Other Income</b>	1,111,864	1,857,805	158,668	(29,681)	70,642	40,276
<b>Expenses</b>						
Operating	2,169,275	1,702,685	322,470	208,239	721,686	39,764
Maintenance	2,012,916	1,912,871	310,601	-	1,667,027	26,251
Administrative	10,180,347	5,901,533	1,525,839	528,945	2,318,805	548,883
Depreciation and Amortization	5,093,494	4,175,124	543,004	50,827	742,598	118,183
Financing	4,484,505	2,638,501	514,498	4,490	468,211	843
	23,940,537	16,330,713	3,216,412	792,501	5,918,327	733,923
<b>Net Income Before Taxes</b>	5,304,313	4,082,833	371,333	35,866	1,166,286	115,009
<b>PILs and Income Taxes</b>						
Current	296,350	638,942	658	-	178,697	23,044
Deferred	-	266,835	(63,532)	-	-	-
	296,350	905,777	(62,874)	-	178,697	23,044
<b>Net Income (Loss)</b>	5,007,964	3,177,056	434,207	35,866	987,589	91,965
Other Comprehensive Income (Loss)	-	-	-	-	-	-
<b>Comprehensive Income (Loss)</b>	\$ 5,007,964	\$ 3,177,056	\$ 434,207	\$ 35,866	\$ 987,589	\$ 91,965



<b>Income Statement For the year ended December 31</b>	<b>E.L.K. Energy Inc.</b>	<b>Enersource Hydro Mississauga Inc.</b>	<b>Entegrus Powerlines Inc.</b>	<b>EnWin Utilities Ltd.</b>	<b>Erie Thames Powerlines Corporation</b>	<b>Espanola Regional Hydro Distribution Corporation</b>
<b>Power and Distribution Revenue</b>	\$ 33,667,315	\$ 921,296,231	\$ 133,169,631	\$ 296,341,445	\$ 64,197,635	\$ 9,264,440
<b>Cost of Power and Related Costs</b>	30,229,790	792,310,538	112,956,941	245,977,671	53,987,814	7,413,566
<b>Revenues from Service - Distribution</b>	3,437,525	128,985,693	20,212,690	50,363,775	10,209,821	1,850,875
<b>Other Income</b>	613,774	5,216,195	(865,344)	2,663,278	(431,231)	32,545
<b>Expenses</b>						
Operating	263,090	12,325,447	1,132,180	2,364,660	128,569	340,593
Maintenance	939,207	11,372,249	1,819,960	1,750,044	320,160	213,149
Administrative	1,412,193	36,764,198	6,487,443	20,432,970	5,408,106	818,020
Depreciation and Amortization	364,814	31,282,183	3,789,326	9,831,922	1,525,419	96,039
Financing	106,019	17,225,955	2,798,212	2,872,102	1,379,224	84,260
	3,085,322	108,970,031	16,027,120	37,251,697	8,761,479	1,552,060
<b>Net Income Before Taxes</b>	965,977	25,231,857	3,320,225	15,775,356	1,017,112	331,360
<b>PILs and Income Taxes</b>						
Current	172,500	1,932,217	722,031	2,967,771	28,000	(107,852)
Deferred	-	272,441	-	-	-	-
	172,500	2,204,658	722,031	2,967,771	28,000	(107,852)
<b>Net Income (Loss)</b>	793,477	23,027,200	2,598,194	12,807,585	989,112	439,212
Other Comprehensive Income (Loss)	-	(3,540)	-	-	-	28,237
<b>Comprehensive Income (Loss)</b>	\$ 793,477	\$ 23,023,660	\$ 2,598,194	\$ 12,807,585	\$ 989,112	\$ 467,449



<b>Income Statement For the year ended December 31</b>	<b>Essex Powerlines Corporation</b>	<b>Festival Hydro Inc.</b>	<b>Fort Frances Power Corporation</b>	<b>Greater Sudbury Hydro Inc.</b>	<b>Grimsby Power Incorporated</b>	<b>Guelph Hydro Electric Systems Inc.</b>
<b>Power and Distribution Revenue</b>	\$ 76,563,568	\$ 84,432,441	\$ 10,780,869	\$ 132,056,395	\$ 25,195,960	\$ 231,689,846
<b>Cost of Power and Related Costs</b>	62,236,119	71,472,888	8,851,332	108,090,383	20,602,605	201,577,465
<b>Revenues from Service - Distribution</b>	14,327,450	12,959,553	1,929,536	23,966,012	4,593,355	30,112,381
<b>Other Income</b>	127,215	148,603	109,107	231,307	20,078	1,031,146
<b>Expenses</b>						
Operating	1,174,581	904,645	427,285	6,009,107	648,822	4,891,380
Maintenance	1,594,293	1,290,960	297,334	1,996,669	505,940	1,281,593
Administrative	4,033,842	3,158,873	898,945	5,317,031	1,803,642	8,949,102
Depreciation and Amortization	2,537,950	2,428,856	217,683	3,844,521	794,526	4,892,433
Financing	906,168	1,971,975	3,341	4,705,453	486,429	3,647,859
	10,246,835	9,755,309	1,844,589	21,872,782	4,239,360	23,662,366
<b>Net Income Before Taxes</b>	4,207,829	3,352,847	194,054	2,324,537	374,074	7,481,161
<b>PILs and Income Taxes</b>						
Current	442,000	94,000	(65,622)	898,641	48,209	4,485,356
Deferred	35,000	-	-	-	128,168	394,430
	477,000	94,000	(65,622)	898,641	176,377	4,879,786
<b>Net Income (Loss)</b>	3,730,829	3,258,847	259,676	1,425,896	197,697	2,601,375
Other Comprehensive Income (Loss)	-	(18,518)	-	-	-	-
<b>Comprehensive Income (Loss)</b>	\$ 3,730,829	\$ 3,240,329	\$ 259,676	\$ 1,425,896	\$ 197,697	\$ 2,601,375



<b>Income Statement For the year ended December 31</b>	<b>Haldimand County Hydro Inc.</b>	<b>Halton Hills Hydro Inc.</b>	<b>Hearst Power Distribution Company Limited</b>	<b>Horizon Utilities Corporation</b>	<b>Hydro 2000 Inc.</b>	<b>Hydro Hawkesbury Inc.</b>
<b>Power and Distribution Revenue</b>	\$ 61,964,510	\$ 72,221,932	\$ 11,292,050	\$ 665,180,168	\$ 2,612,961	\$ 12,405,257
<b>Cost of Power and Related Costs</b>	49,246,272	61,900,483	9,879,823	551,899,480	2,064,481	10,727,236
<b>Revenues from Service - Distribution</b>	12,718,238	10,321,449	1,412,227	113,280,688	548,480	1,678,022
<b>Other Income</b>	463,382	336,164	49,305	2,434,343	10,016	10,906
<b>Expenses</b>						
Operating	1,537,803	1,442,651	175,120	28,850,125	30,115	55,990
Maintenance	2,075,695	299,559	422,733	4,270,407	17,164	179,949
Administrative	4,090,106	4,151,697	618,131	30,492,875	390,013	723,526
Depreciation and Amortization	2,183,925	1,780,440	344,309	22,186,329	51,899	188,834
Financing	1,010,697	909,972	84,011	7,230,110	5,849	7,110
	10,898,225	8,584,319	1,644,304	93,029,847	495,040	1,155,410
<b>Net Income Before Taxes</b>	2,283,395	2,073,295	(182,772)	22,685,184	63,456	533,518
<b>PILs and Income Taxes</b>						
Current	986,106	(154,599)	4,657	3,846,719	(8,656)	146,070
Deferred	(5,847,214)	(839,655)	(13,800)	989,927	18,561	(35,856)
	(4,861,108)	(994,254)	(9,143)	4,836,646	9,905	110,214
<b>Net Income (Loss)</b>	7,144,503	3,067,548	(173,629)	17,848,538	53,551	423,304
Other Comprehensive Income (Loss)	-	-	(39,813)	248,775	-	-
<b>Comprehensive Income (Loss)</b>	\$ 7,144,503	\$ 3,067,548	\$ (213,442)	\$ 18,097,313	\$ 53,551	\$ 423,304



<b>Income Statement For the year ended December 31</b>	<b>Hydro One Brampton Networks Inc.</b>	<b>Hydro One Networks Inc.</b>	<b>Hydro Ottawa Limited</b>	<b>Innpower Corporation</b>	<b>Kenora Hydro Electric Corporation Ltd.</b>	<b>Kingston Hydro Corporation</b>
<b>Power and Distribution Revenue</b>	\$ 528,930,633	\$ 4,341,609,171	\$ 1,032,477,037	\$ 39,170,121	\$ 14,683,601	\$ 87,601,416
<b>Cost of Power and Related Costs</b>	457,114,242	2,982,653,266	867,750,599	29,656,547	11,725,836	75,255,069
<b>Revenues from Service - Distribution</b>	71,816,392	1,358,955,905	164,726,438	9,513,573	2,957,765	12,346,347
<b>Other Income</b>	(359,882)	24,872,713	6,541,125	583,728	152,719	(771,727)
<b>Expenses</b>						
Operating	6,365,427	90,648,316	16,546,014	1,377,569	197,087	2,109,260
Maintenance	4,112,037	221,451,707	10,313,645	427,525	655,919	1,140,218
Administrative	17,372,857	255,881,441	53,488,795	3,767,469	1,475,430	4,317,057
Depreciation and Amortization	17,378,596	361,109,030	37,990,760	1,879,151	569,016	1,690,705
Financing	11,644,604	146,306,791	15,816,494	1,077,830	133,472	1,223,625
	56,873,520	1,075,397,285	134,155,708	8,529,545	3,030,923	10,480,865
<b>Net Income Before Taxes</b>	14,582,990	308,431,332	37,111,855	1,567,756	79,561	1,093,755
<b>PILs and Income Taxes</b>						
Current	2,011,734	63,193,158	1,216,566	(1,666)	3,817	109,773
Deferred	(1,681,732)	(12,069,024)	-	352,008	-	258,283
	330,002	51,124,134	1,216,566	350,342	3,817	368,056
<b>Net Income (Loss)</b>	14,252,988	257,307,199	35,895,289	1,217,414	75,744	725,699
Other Comprehensive Income (Loss)	140,000	-	-	-	-	-
<b>Comprehensive Income (Loss)</b>	\$ 14,392,988	\$ 257,307,199	\$ 35,895,289	\$ 1,217,414	\$ 75,744	\$ 725,699



<b>Income Statement For the year ended December 31</b>	<b>Kitchener-Wilmot Hydro Inc.</b>	<b>Lakefront Utilities Inc.</b>	<b>Lakeland Power Distribution Ltd.</b>	<b>London Hydro Inc.</b>	<b>Midland Power Utility Corporation</b>	<b>Milton Hydro Distribution Inc.</b>
<b>Power and Distribution Revenue</b>	\$ 244,601,635	\$ 33,263,213	\$ 44,869,239	\$ 448,290,550	\$ 21,535,376	\$ 118,347,331
<b>Cost of Power and Related Costs</b>	204,976,789	28,617,992	36,452,660	379,936,576	17,607,327	101,556,912
<b>Revenues from Service - Distribution</b>	39,624,846	4,645,221	8,416,579	68,353,973	3,928,049	16,790,419
<b>Other Income</b>	(3,547,234)	56,259	191,160	(1,983,774)	135,393	437,589
<b>Expenses</b>						
Operating	4,143,356	508,337	320,991	8,693,279	829,170	2,264,237
Maintenance	5,176,836	175,003	1,334,895	8,029,591	137,674	1,445,938
Administrative	7,199,651	1,587,580	3,484,955	17,959,416	1,430,999	6,188,032
Depreciation and Amortization	2,349,311	1,121,030	1,200,180	16,858,883	644,006	2,761,704
Financing	4,231,006	683,031	249,006	2,862,586	232,639	2,143,193
	23,100,159	4,074,981	6,590,027	54,403,755	3,274,487	14,803,104
<b>Net Income Before Taxes</b>	12,977,452	626,498	2,017,712	11,966,444	788,956	2,424,904
<b>PILs and Income Taxes</b>						
Current	1,894,663	79,245	380,775	2,648,385	75,797	248,590
Deferred	(10,947)	44,900	129,626	(836,700)	-	(721,383)
	1,883,716	124,145	510,401	1,811,685	75,797	(472,793)
<b>Net Income (Loss)</b>	11,093,736	502,353	1,507,311	10,154,759	713,159	2,897,697
Other Comprehensive Income (Loss)	-	-	-	-	-	-
<b>Comprehensive Income (Loss)</b>	\$ 11,093,736	\$ 502,353	\$ 1,507,311	\$ 10,154,759	\$ 713,159	\$ 2,897,697



<b>Income Statement For the year ended December 31</b>	<b>Newmarket-Tay Power Distribution Ltd.</b>	<b>Niagara Peninsula Energy Inc.</b>	<b>Niagara-on-the- Lake Hydro Inc.</b>	<b>North Bay Hydro Distribution Limited</b>	<b>Northern Ontario Wires Inc.</b>	<b>Oakville Hydro Electricity Distribution Inc.</b>
<b>Power and Distribution Revenue</b>	\$ 89,880,689	\$ 182,234,670	\$ 27,656,164	\$ 71,302,699	\$ 17,563,904	\$ 209,208,014
<b>Cost of Power and Related Costs</b>	72,426,484	150,844,155	22,753,049	58,509,961	14,422,963	170,915,015
<b>Revenues from Service - Distribution</b>	17,454,205	31,390,515	4,903,115	12,792,738	3,140,942	38,292,999
<b>Other Income</b>	(1,179,092)	592,125	19,043	(690,243)	49,606	1,006,322
<b>Expenses</b>						
Operating	1,240,277	4,310,481	548,540	629,042	589,862	7,512,896
Maintenance	1,453,713	2,345,782	451,578	1,739,889	445,342	2,309,944
Administrative	4,847,873	10,217,178	1,353,838	3,937,064	1,358,262	8,326,362
Depreciation and Amortization	2,904,007	6,099,694	775,384	1,693,086	368,228	8,545,048
Financing	1,485,565	3,357,781	490,526	1,232,424	185,369	6,031,002
	11,931,435	26,330,916	3,619,865	9,231,506	2,947,062	32,725,253
<b>Net Income Before Taxes</b>	4,343,677	5,651,724	1,302,293	2,870,990	243,485	6,574,069
<b>PILs and Income Taxes</b>						
Current	1,107,025	859,183	(340,559)	300,000	43,780	(35,752)
Deferred	-	(533,645)	919,552	-	(3,079)	215,022
	1,107,025	325,538	578,993	300,000	40,701	179,270
<b>Net Income (Loss)</b>	3,236,652	5,326,187	723,300	2,570,989	202,784	6,394,799
Other Comprehensive Income (Loss)	-	-	-	-	-	-
<b>Comprehensive Income (Loss)</b>	\$ 3,236,652	\$ 5,326,187	\$ 723,300	\$ 2,570,989	\$ 202,784	\$ 6,394,799





<b>Income Statement For the year ended December 31</b>	<b>Orangeville Hydro Limited</b>	<b>Orillia Power Distribution Corporation</b>	<b>Oshawa PUC Networks Inc.</b>	<b>Ottawa River Power Corporation</b>	<b>Peterborough Distribution Incorporated</b>	<b>PowerStream Inc.</b>
<b>Power and Distribution Revenue</b>	\$ 34,822,577	\$ 44,083,946	\$ 138,989,272	\$ 26,661,525	\$ 110,522,361	\$ 1,178,829,966
<b>Cost of Power and Related Costs</b>	29,745,385	35,509,377	118,112,195	22,247,618	95,126,224	1,002,088,778
<b>Revenues from Service - Distribution</b>	5,077,192	8,574,569	20,877,077	4,413,906	15,396,137	176,741,188
<b>Other Income</b>	(94,799)	(621,871)	391,929	144,830	(116,937)	8,553,825
<b>Expenses</b>						
Operating	460,635	827,250	1,591,251	583,969	2,225,370	21,816,083
Maintenance	500,883	945,462	1,205,389	623,326	1,007,332	9,127,085
Administrative	2,331,054	3,092,798	9,033,548	1,573,789	5,173,974	61,538,550
Depreciation and Amortization	667,675	1,121,075	3,797,997	765,290	2,874,800	42,259,383
Financing	370,375	694,790	2,197,661	438,316	1,779,886	24,140,326
	4,330,623	6,681,375	17,825,845	3,984,690	13,061,362	158,881,426
<b>Net Income Before Taxes</b>	651,770	1,271,323	3,443,160	574,046	2,217,838	26,413,587
<b>PILs and Income Taxes</b>						
Current	130,026	322,000	145,188	102,800	492,218	(4,313,423)
Deferred	-	76,000	-	-	124,000	-
	130,026	398,000	145,188	102,800	616,218	(4,313,423)
<b>Net Income (Loss)</b>	521,744	873,323	3,297,972	471,246	1,601,620	30,727,010
Other Comprehensive Income (Loss)	-	-	(493,186)	-	-	-
<b>Comprehensive Income (Loss)</b>	\$ 521,744	\$ 873,323	\$ 2,804,786	\$ 471,246	\$ 1,601,620	\$ 30,727,010



<b>Income Statement For the year ended December 31</b>	<b>PUC Distribution Inc.</b>	<b>Renfrew Hydro Inc.</b>	<b>Rideau St. Lawrence Distribution Inc.</b>	<b>Sioux Lookout Hydro Inc.</b>	<b>St. Thomas Energy Inc.</b>	<b>Thunder Bay Hydro Electricity Distribution Inc.</b>
<b>Power and Distribution Revenue</b>	\$ 96,717,281	\$ 12,786,649	\$ 16,245,560	\$ 10,104,920	\$ 36,890,869	\$ 131,219,428
<b>Cost of Power and Related Costs</b>	78,110,389	10,853,776	13,517,734	8,158,299	29,529,895	110,371,676
<b>Revenues from Service - Distribution</b>	18,606,892	1,932,872	2,727,826	1,946,621	7,360,974	20,847,752
<b>Other Income</b>	382,803	(134,659)	39,209	57,510	153,437	226,320
<b>Expenses</b>						
Operating	3,702,949	311,428	282,485	526,730	899,498	3,164,099
Maintenance	2,274,649	171,109	400,282	159,501	342,896	4,293,691
Administrative	5,300,225	847,621	1,457,425	736,357	2,728,623	6,795,717
Depreciation and Amortization	3,888,942	222,240	306,218	210,722	1,148,681	3,228,843
Financing	3,003,914	203,789	90,553	61,204	832,150	876,669
	18,170,679	1,756,187	2,536,963	1,694,514	5,951,848	18,359,018
<b>Net Income Before Taxes</b>	819,017	42,027	230,072	309,617	1,562,563	2,715,054
<b>PILs and Income Taxes</b>						
Current	(505,398)	16,113	10,429	34,506	192,526	(116,300)
Deferred	296,000	41,681	26,139	(41,964)	-	919,943
	(209,398)	57,794	36,568	(7,458)	192,526	803,643
<b>Net Income (Loss)</b>	1,028,415	(15,767)	193,504	317,075	1,370,037	1,911,411
Other Comprehensive Income (Loss)	-	-	-	-	-	-
<b>Comprehensive Income (Loss)</b>	\$ 1,028,415	\$ (15,767)	\$ 193,504	\$ 317,075	\$ 1,370,037	\$ 1,911,411



<b>Income Statement For the year ended December 31</b>	<b>Tillsonburg Hydro Inc.</b>	<b>Toronto Hydro- Electric System Limited</b>	<b>Veridian Connections Inc.</b>	<b>Wasaga Distribution Inc.</b>	<b>Waterloo North Hydro Inc.</b>	<b>Welland Hydro- Electric System Corp.</b>
<b>Power and Distribution Revenue</b>	\$ 27,390,694	\$ 3,493,783,356	\$ 336,841,570	\$ 18,858,883	\$ 201,154,116	\$ 52,485,503
<b>Cost of Power and Related Costs</b>	23,764,696	2,847,118,928	283,405,085	14,691,822	166,622,942	43,174,574
<b>Revenues from Service - Distribution</b>	3,625,998	646,664,428	53,436,485	4,167,061	34,531,174	9,310,929
<b>Other Income</b>	58,684	5,607,211	555,367	27,848	(3,325,043)	387,883
<b>Expenses</b>						
Operating	644,836	48,560,663	5,596,978	75,160	6,278,264	1,320,244
Maintenance	144,270	67,117,346	3,655,707	699,776	1,552,188	1,834,314
Administrative	1,711,781	128,303,498	17,169,227	2,088,863	5,431,518	3,168,711
Depreciation and Amortization	325,196	192,329,429	11,161,147	621,402	8,510,773	1,304,212
Financing	45,332	71,970,135	5,125,023	221,352	4,846,098	882,042
	2,871,415	508,281,071	42,708,082	3,706,553	26,618,841	8,509,523
<b>Net Income Before Taxes</b>	813,267	143,990,569	11,283,770	488,355	4,587,290	1,189,289
<b>PILs and Income Taxes</b>						
Current	118,500	3,518,763	1,406,956	54,187	(156,358)	127,169
Deferred	-	(19,437)	131,518	65,553	(559,981)	(157,463)
	118,500	3,499,326	1,538,474	119,740	(716,339)	(30,294)
<b>Net Income (Loss)</b>	694,767	140,491,242	9,745,296	368,615	5,303,629	1,219,583
Other Comprehensive Income (Loss)	-	-	-	-	-	-
<b>Comprehensive Income (Loss)</b>	\$ 694,767	\$ 140,491,242	\$ 9,745,296	\$ 368,615	\$ 5,303,629	\$ 1,219,583



<b>Income Statement For the year ended December 31</b>	<b>Wellington North Power Inc.</b>	<b>West Coast Huron Energy Inc.</b>	<b>Westario Power Inc.</b>	<b>Whitby Hydro Electric Corporation</b>	<b>Woodstock Hydro Services Inc.</b>	<b>Total Industry</b>
<b>Power and Distribution Revenue</b>	\$ 13,976,945	\$ 12,504,163	\$ 61,323,910	\$ 127,195,472	\$ 55,208,808	\$ 17,526,744,751
<b>Cost of Power and Related Costs</b>	11,503,368	10,081,745	51,288,235	104,164,489	46,689,924	13,971,429,157
<b>Revenues from Service - Distribution</b>	2,473,576	2,422,418	10,035,675	23,030,983	8,518,884	3,555,315,594
<b>Other Income</b>	(1,663)	89,029	108,868	(1,151,853)	(267,268)	53,335,647
<b>Expenses</b>						
Operating	376,893	140,160	264,132	3,351,111	919,729	333,745,397
Maintenance	235,310	390,269	1,398,823	1,861,257	609,186	411,451,263
Administrative	1,054,804	1,231,943	3,597,665	6,194,293	2,622,284	865,498,755
Depreciation and Amortization	346,404	257,196	1,653,966	3,588,586	1,455,368	863,846,599
Financing	182,064	218,542	1,095,382	2,184,139	1,296,142	385,800,727
	2,195,476	2,238,110	8,009,968	17,179,386	6,902,709	2,860,342,742
<b>Net Income Before Taxes</b>	276,437	273,337	2,134,575	4,699,745	1,348,907	748,308,499
<b>PILs and Income Taxes</b>						
Current	23,074	25,500	308,000	959,683	482,221	95,571,874
Deferred	-	22,060	(82,000)	-	(2,080,585)	(19,083,595)
	23,074	47,560	226,000	959,683	(1,598,364)	76,488,279
<b>Net Income (Loss)</b>	253,363	225,777	1,908,575	3,740,062	2,947,271	671,820,220
Other Comprehensive Income (Loss)	-	-	-	-	-	(34,366)
<b>Comprehensive Income (Loss)</b>	\$ 253,363	\$ 225,777	\$ 1,908,575	\$ 3,740,062	\$ 2,947,271	\$ 671,785,854



<b>Financial Ratios For the year ended December 31</b>	<b>Algoma Power Inc.</b>	<b>Atikokan Hydro Inc.</b>	<b>Bluewater Power Distribution Corporation</b>	<b>Brant County Power Inc.</b>	<b>Brantford Power Inc.</b>	<b>Burlington Hydro Inc.</b>
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	1.14	1.41	1.28	1.23	1.99	2.43
<b>Leverage Ratios</b>						
Debt Ratio (Debt/Total Assets)	0.46	0.14	0.28	0.24	0.39	0.36
Debt to Equity Ratio (Debt/Total Equity)	1.12	0.25	0.85	0.51	1.03	0.81
Interest Coverage (EBIT/Interest Charges)	2.72	13.41	4.09	3.49	2.45	2.69
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	3.68%	5.05%	4.10%	1.69%	2.84%	3.37%
Financial Statement Return on Equity (Net Income/Total Equity)	8.94%	9.03%	12.57%	3.61%	7.50%	7.65%



<b>Financial Ratios For the year ended December 31</b>	<b>Cambridge and North Dumfries Hydro Inc.</b>	<b>Canadian Niagara Power Inc.</b>	<b>Centre Wellington Hydro Ltd.</b>	<b>Chapleau Public Utilities Corporation</b>	<b>COLLUS PowerStream Corp.</b>	<b>Cooperative Hydro Embrun Inc.</b>
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	2.10	0.35	2.26	2.05	1.40	2.87
<b>Leverage Ratios</b>						
Debt Ratio (Debt/Total Assets)	0.40	0.32	0.43	0.00	0.37	0.00
Debt to Equity Ratio (Debt/Total Equity)	1.10	1.72	1.16	0.00	1.41	0.00
Interest Coverage (EBIT/Interest Charges)	2.18	2.55	1.72	8.99	3.49	137.47
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	2.38%	2.84%	1.99%	1.08%	2.93%	1.74%
Financial Statement Return on Equity (Net Income/Total Equity)	6.48%	15.14%	5.33%	1.76%	11.22%	2.15%



<b>Financial Ratios For the year ended December 31</b>	<b>E.L.K. Energy Inc.</b>	<b>Enersource Hydro Mississauga Inc.</b>	<b>Entegrus Powerlines Inc.</b>	<b>EnWin Utilities Ltd.</b>	<b>Erie Thames Powerlines Corporation</b>	<b>Espanola Regional Hydro Distribution Corporation</b>
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	2.07	1.11	1.69	1.44	0.85	1.47
<b>Leverage Ratios</b>						
Debt Ratio (Debt/Total Assets)	0.23	0.46	0.44	0.21	0.43	0.38
Debt to Equity Ratio (Debt/Total Equity)	0.63	1.49	1.40	0.50	1.59	1.30
Interest Coverage (EBIT/Interest Charges)	10.11	2.46	2.19	6.49	1.74	4.93
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	3.59%	2.59%	2.39%	3.98%	1.96%	4.27%
Financial Statement Return on Equity (Net Income/Total Equity)	9.79%	8.44%	7.67%	9.62%	7.21%	14.52%



<b>Financial Ratios For the year ended December 31</b>	<b>Essex Powerlines Corporation</b>	<b>Festival Hydro Inc.</b>	<b>Fort Frances Power Corporation</b>	<b>Greater Sudbury Hydro Inc.</b>	<b>Grimsby Power Incorporated</b>	<b>Guelph Hydro Electric Systems Inc.</b>
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	0.87	0.46	5.28	0.47	0.71	2.14
<b>Leverage Ratios</b>						
Debt Ratio (Debt/Total Assets)	0.31	0.44	0.00	0.41	0.47	0.44
Debt to Equity Ratio (Debt/Total Equity)	0.96	1.26	0.00	3.04	1.73	1.47
Interest Coverage (EBIT/Interest Charges)	5.64	2.70	59.08	1.49	1.77	3.05
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	5.36%	4.69%	2.81%	1.13%	0.62%	1.21%
Financial Statement Return on Equity (Net Income/Total Equity)	16.42%	13.46%	4.36%	8.35%	2.27%	4.01%





<b>Financial Ratios For the year ended December 31</b>	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	2.94	0.95	2.22	0.86	1.75	1.00
<b>Leverage Ratios</b>						
Debt Ratio (Debt/Total Assets)	0.23	0.38	0.18	0.33	0.00	0.15
Debt to Equity Ratio (Debt/Total Equity)	0.39	1.07	0.40	0.94	0.00	0.35
Interest Coverage (EBIT/Interest Charges)	3.26	3.28	-1.18	4.14	11.85	76.03
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	9.30%	3.57%	-2.49%	2.84%	3.99%	4.48%
Financial Statement Return on Equity (Net Income/Total Equity)	15.51%	9.99%	-5.61%	8.13%	5.70%	10.59%



<b>Financial Ratios For the year ended December 31</b>	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innpower Corporation	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	1.44	0.97	1.04	0.78	2.51	1.67
<b>Leverage Ratios</b>						
Debt Ratio (Debt/Total Assets)	0.37	0.09	0.49	0.57	0.31	0.40
Debt to Equity Ratio (Debt/Total Equity)	0.97	1.19	1.61	2.03	0.69	1.21
Interest Coverage (EBIT/Interest Charges)	2.25	3.11	3.35	2.45	1.60	1.89
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	2.74%	0.75%	3.62%	1.98%	0.52%	0.93%
Financial Statement Return on Equity (Net Income/Total Equity)	7.17%	9.61%	11.85%	7.11%	1.16%	2.81%



<b>Financial Ratios For the year ended December 31</b>	<b>Kitchener-Wilmot Hydro Inc.</b>	<b>Lakefront Utilities Inc.</b>	<b>Lakeland Power Distribution Ltd.</b>	<b>London Hydro Inc.</b>	<b>Midland Power Utility Corporation</b>	<b>Milton Hydro Distribution Inc.</b>
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	1.97	1.98	1.12	1.17	1.01	2.21
<b>Leverage Ratios</b>						
Debt Ratio (Debt/Total Assets)	0.30	0.40	0.17	0.28	0.28	0.45
Debt to Equity Ratio (Debt/Total Equity)	0.61	1.09	0.31	0.66	0.53	1.34
Interest Coverage (EBIT/Interest Charges)	4.07	1.92	9.10	5.18	4.39	2.13
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	4.10%	1.98%	3.80%	2.84%	3.52%	2.48%
Financial Statement Return on Equity (Net Income/Total Equity)	8.21%	5.44%	6.74%	6.76%	6.69%	7.44%



<b>Financial Ratios For the year ended December 31</b>	<b>Newmarket-Tay Power Distribution Ltd.</b>	<b>Niagara Peninsula Energy Inc.</b>	<b>Niagara-on-the- Lake Hydro Inc.</b>	<b>North Bay Hydro Distribution Limited</b>	<b>Northern Ontario Wires Inc.</b>	<b>Oakville Hydro Electricity Distribution Inc.</b>
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	2.70	1.90	0.92	2.07	1.31	1.53
<b>Leverage Ratios</b>						
Debt Ratio (Debt/Total Assets)	0.32	0.34	0.32	0.34	0.46	0.36
Debt to Equity Ratio (Debt/Total Equity)	0.74	0.82	0.72	0.94	1.52	1.08
Interest Coverage (EBIT/Interest Charges)	3.92	2.68	3.65	3.33	2.31	2.09
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	3.07%	2.98%	2.09%	2.80%	1.87%	2.50%
Financial Statement Return on Equity (Net Income/Total Equity)	6.99%	7.07%	4.75%	7.77%	6.16%	7.62%



<b>Financial Ratios For the year ended December 31</b>	<b>Orangeville Hydro Limited</b>	<b>Orillia Power Distribution Corporation</b>	<b>Oshawa PUC Networks Inc.</b>	<b>Ottawa River Power Corporation</b>	<b>Peterborough Distribution Incorporated</b>	<b>PowerStream Inc.</b>
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	1.64	1.17	1.16	2.35	1.58	0.80
<b>Leverage Ratios</b>						
Debt Ratio (Debt/Total Assets)	0.38	0.34	0.34	0.28	0.50	0.44
Debt to Equity Ratio (Debt/Total Equity)	1.15	1.01	1.12	0.70	1.54	1.50
Interest Coverage (EBIT/Interest Charges)	2.76	2.83	2.57	2.31	2.25	2.09
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	1.82%	2.37%	2.41%	2.40%	1.78%	2.05%
Financial Statement Return on Equity (Net Income/Total Equity)	5.50%	6.91%	8.02%	5.94%	5.43%	6.93%



<b>Financial Ratios For the year ended December 31</b>	<b>PUC Distribution Inc.</b>	<b>Renfrew Hydro Inc.</b>	<b>Rideau St. Lawrence Distribution Inc.</b>	<b>Sioux Lookout Hydro Inc.</b>	<b>St. Thomas Energy Inc.</b>	<b>Thunder Bay Hydro Electricity Distribution Inc.</b>
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	0.90	1.46	0.98	0.95	1.09	1.61
<b>Leverage Ratios</b>						
Debt Ratio (Debt/Total Assets)	0.59	0.29	0.18	0.19	0.24	0.34
Debt to Equity Ratio (Debt/Total Equity)	2.31	0.75	0.45	0.58	0.71	0.75
Interest Coverage (EBIT/Interest Charges)	1.27	1.21	3.54	6.06	2.88	4.10
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	0.92%	-0.16%	1.83%	3.52%	2.93%	1.36%
Financial Statement Return on Equity (Net Income/Total Equity)	3.59%	-0.43%	4.70%	10.66%	8.67%	3.03%



<b>Financial Ratios For the year ended December 31</b>	<b>Tillsonburg Hydro Inc.</b>	<b>Toronto Hydro- Electric System Limited</b>	<b>Veridian Connections Inc.</b>	<b>Wasaga Distribution Inc.</b>	<b>Waterloo North Hydro Inc.</b>	<b>Welland Hydro- Electric System Corp.</b>
<b>Liquidity Ratios</b>						
Current Ratio (Current Assets/Current Liabilities)	1.78	0.67	1.40	2.57	0.94	1.50
<b>Leverage Ratios</b>						
Debt Ratio (Debt/Total Assets)	0.02	0.45	0.43	0.20	0.45	0.33
Debt to Equity Ratio (Debt/Total Equity)	0.04	1.57	1.31	0.33	1.33	0.84
Interest Coverage (EBIT/Interest Charges)	18.94	3.00	3.20	3.21	1.95	2.35
<b>Profitability Ratios</b>						
Financial Statement Return on Assets (Net Income/Total Assets)	3.68%	2.98%	3.22%	2.03%	2.12%	2.99%
Financial Statement Return on Equity (Net Income/Total Equity)	6.68%	10.37%	9.79%	3.39%	6.23%	7.57%



<b>Financial Ratios For the year ended December 31</b>	<b>Wellington North Power Inc.</b>	<b>West Coast Huron Energy Inc.</b>	<b>Westario Power Inc.</b>	<b>Whitby Hydro Electric Corporation</b>	<b>Woodstock Hydro Services Inc.</b>
<b>Liquidity Ratios</b>					
Current Ratio (Current Assets/Current Liabilities)	0.97	1.05	1.57	1.45	2.65
<b>Leverage Ratios</b>					
Debt Ratio (Debt/Total Assets)	0.44	0.37	0.31	0.31	0.46
Debt to Equity Ratio (Debt/Total Equity)	1.56	0.91	0.65	0.67	1.90
Interest Coverage (EBIT/Interest Charges)	2.52	2.25	2.95	3.15	2.04
<b>Profitability Ratios</b>					
Financial Statement Return on Assets (Net Income/Total Assets)	2.13%	1.62%	2.99%	3.53%	5.78%
Financial Statement Return on Equity (Net Income/Total Equity)	7.57%	3.97%	6.33%	7.62%	24.01%



<b>General Statistics For the year ended December 31</b>	<b>Algoma Power Inc.</b>	<b>Atikokan Hydro Inc.</b>	<b>Bluewater Power Distribution Corporation</b>	<b>Brant County Power Inc.</b>	<b>Brantford Power Inc.</b>	<b>Burlington Hydro Inc.</b>
Residential	11,635	1,402	32,326	8,631	35,892	60,366
General Service < 50 kW	-	233	3,495	1,297	2,793	5,259
General Service >= 50 kW	43	18	384	130	442	1,031
Large User	-	-	3	-	-	-
Sub Transmission Customers	-	-	-	-	-	-
<b>Total Customers</b>	<b>11,678</b>	<b>1,653</b>	<b>36,208</b>	<b>10,058</b>	<b>39,127</b>	<b>66,656</b>
Rural Service Area (sq km)	14,197	-	147	242	-	90
Urban Service Area (sq km)	3	380	54	14	74	98
<b>Total Service Area (sq km)</b>	<b>14,200</b>	<b>380</b>	<b>201</b>	<b>256</b>	<b>74</b>	<b>188</b>
Overhead km of Line	1,835	90	572	471	266	865
Underground km of Line	14	2	211	85	232	671
<b>Total km of Line</b>	<b>1,849</b>	<b>92</b>	<b>783</b>	<b>556</b>	<b>498</b>	<b>1,536</b>
Total kWh Delivered (excluding losses)	200,913,700	32,367,961	989,692,085	274,482,249	973,165,873	1,614,949,528
Total kWh Delivered on Long-Term Load Transfer	-	2,331	383,055	758,113	-	1,174,676
Total Distribution Losses (kWh)	17,445,884	2,436,377	27,455,025	18,275,675	22,437,981	57,559,623
<b>Total kWh Supplied</b>	<b>218,359,584</b>	<b>34,806,669</b>	<b>1,017,530,165</b>	<b>293,516,037</b>	<b>995,603,854</b>	<b>1,673,683,827</b>
Winter Peak (kW)	44,710	5,905	132,997	51,938	145,629	270,992
Summer Peak (kW)	26,190	5,811	149,532	57,253	175,113	338,828
Average Peak (kW)	32,284	5,352	129,516	47,520	144,853	273,189
<b>Gross Capital Additions for the Year (\$)</b>	<b>10,888,963</b>	<b>268,667</b>	<b>7,641,889</b>	<b>2,441,837</b>	<b>4,502,042</b>	<b>10,253,246</b>
<b>High Voltage Capital Additions for the Year (\$)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Full-time Equivalent Number of Employees</b>	<b>61</b>	<b>8</b>	<b>110</b>	<b>23</b>	<b>58</b>	<b>91</b>

<b>General Statistics For the year ended December 31</b>	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	COLLUS PowerStream Corp.	Cooperative Hydro Embrun Inc.
Residential	47,501	25,999	5,967	1,059	14,715	1,884
General Service < 50 kW	4,887	2,496	742	157	1,742	164
General Service >= 50 kW	716	218	48	13	126	11
Large User	2	-	-	-	-	-
Sub Transmission Customers	-	-	-	-	-	-
<b>Total Customers</b>	<b>53,106</b>	<b>28,713</b>	<b>6,757</b>	<b>1,229</b>	<b>16,583</b>	<b>2,059</b>
Rural Service Area (sq km)	216	284	-	-	-	-
Urban Service Area (sq km)	90	73	10	2	45	5
<b>Total Service Area (sq km)</b>	<b>306</b>	<b>357</b>	<b>10</b>	<b>2</b>	<b>45</b>	<b>5</b>
Overhead km of Line	722	947	79	26	219	17
Underground km of Line	440	81	72	1	135	19
<b>Total km of Line</b>	<b>1,162</b>	<b>1,028</b>	<b>151</b>	<b>27</b>	<b>354</b>	<b>36</b>
Total kWh Delivered (excluding losses)	1,481,702,519	473,917,460	140,965,487	24,687,903	298,909,967	28,755,563
Total kWh Delivered on Long-Term Load Transfer	290,380	258,117	60,219	1,115,461	32,353	-
Total Distribution Losses (kWh)	15,418,666	25,547,003	6,270,490	1,822,142	15,502,781	1,237,470
<b>Total kWh Supplied</b>	<b>1,497,411,565</b>	<b>499,722,580</b>	<b>147,296,196</b>	<b>27,625,506</b>	<b>314,445,101</b>	<b>29,993,033</b>
Winter Peak (kW)	234,781	93,232	26,279	7,029	58,082	6,635
Summer Peak (kW)	281,526	94,320	28,656	4,548	49,771	5,776
Average Peak (kW)	237,551	79,503	17,389	4,230	46,852	5,579
<b>Gross Capital Additions for the Year (\$)</b>	<b>13,417,473</b>	<b>9,293,758</b>	<b>1,884,001</b>	<b>101,175</b>	<b>2,443,137</b>	<b>369,452</b>
<b>High Voltage Capital Additions for the Year (\$)</b>	<b>-</b>	<b>-</b>	<b>32,714</b>	<b>-</b>	<b>-</b>	<b>270,288</b>
<b>Full-time Equivalent Number of Employees</b>	<b>110</b>	<b>83</b>	<b>14</b>	<b>5</b>	<b>16</b>	<b>3</b>

<b>General Statistics For the year ended December 31</b>	<b>E.L.K. Energy Inc.</b>	<b>Enersource Hydro Mississauga Inc.</b>	<b>Entegrus Powerlines Inc.</b>	<b>EnWin Utilities Ltd.</b>	<b>Erie Thames Powerlines Corporation</b>	<b>Espanola Regional Hydro Distribution Corporation</b>
Residential	10,242	181,140	36,287	78,520	16,474	2,854
General Service < 50 kW	1,360	17,894	3,913	7,442	1,799	406
General Service >= 50 kW	102	4,423	458	1,241	160	29
Large User	-	9	1	9	1	-
Sub Transmission Customers	-	-	-	-	-	-
<b>Total Customers</b>	<b>11,704</b>	<b>203,466</b>	<b>40,659</b>	<b>87,212</b>	<b>18,434</b>	<b>3,289</b>
Rural Service Area (sq km)	-	-	-	-	1,830	76
Urban Service Area (sq km)	22	292	96	120	57	26
<b>Total Service Area (sq km)</b>	<b>22</b>	<b>292</b>	<b>96</b>	<b>120</b>	<b>1,887</b>	<b>102</b>
Overhead km of Line	89	1,799	680	670	245	129
Underground km of Line	68	3,404	274	444	107	11
<b>Total km of Line</b>	<b>157</b>	<b>5,203</b>	<b>954</b>	<b>1,114</b>	<b>352</b>	<b>140</b>
Total kWh Delivered (excluding losses)	242,671,011	7,203,088,049	927,631,236	2,405,385,603	484,442,056	58,365,911
Total kWh Delivered on Long-Term Load Transfer	-	596,656	2,832,711	545,160	1,620,998	212,588
Total Distribution Losses (kWh)	5,047,843	235,624,389	41,309,292	54,697,060	19,238,839	1,536,655
<b>Total kWh Supplied</b>	<b>247,718,854</b>	<b>7,439,309,094</b>	<b>971,773,239</b>	<b>2,460,627,823</b>	<b>505,301,893</b>	<b>60,115,154</b>
Winter Peak (kW)	50,739	1,105,396	136,963	366,300	78,113	13,571
Summer Peak (kW)	59,146	1,391,623	175,602	463,400	82,552	8,554
Average Peak (kW)	45,843	1,140,996	136,612	372,933	73,550	9,676
<b>Gross Capital Additions for the Year (\$)</b>	<b>1,080,986</b>	<b>120,666,489</b>	<b>9,347,691</b>	<b>22,631,448</b>	<b>5,928,082</b>	<b>501,347</b>
<b>High Voltage Capital Additions for the Year (\$)</b>	<b>-</b>	<b>40,478,700</b>	<b>-</b>	<b>322,176</b>	<b>-</b>	<b>445,058</b>
<b>Full-time Equivalent Number of Employees</b>	<b>20</b>	<b>357</b>	<b>73</b>	<b>190</b>	<b>47</b>	<b>7</b>



<b>General Statistics For the year ended December 31</b>	<b>Essex Powerlines Corporation</b>	<b>Festival Hydro Inc.</b>	<b>Fort Frances Power Corporation</b>	<b>Greater Sudbury Hydro Inc.</b>	<b>Grimsby Power Incorporated</b>	<b>Guelph Hydro Electric Systems Inc.</b>
Residential	26,713	18,279	3,264	42,746	10,267	49,132
General Service < 50 kW	1,926	2,061	418	4,032	767	4,035
General Service >= 50 kW	253	215	47	520	111	617
Large User	-	1	-	-	-	5
Sub Transmission Customers	-	-	-	-	-	-
<b>Total Customers</b>	<b>28,892</b>	<b>20,556</b>	<b>3,729</b>	<b>47,298</b>	<b>11,145</b>	<b>53,789</b>
Rural Service Area (sq km)	38	-	-	120	50	-
Urban Service Area (sq km)	66	45	26	290	19	93
<b>Total Service Area (sq km)</b>	<b>104</b>	<b>45</b>	<b>26</b>	<b>410</b>	<b>69</b>	<b>93</b>
Overhead km of Line	188	165	66	753	168	430
Underground km of Line	260	95	10	248	76	703
<b>Total km of Line</b>	<b>448</b>	<b>260</b>	<b>76</b>	<b>1,001</b>	<b>244</b>	<b>1,133</b>
Total kWh Delivered (excluding losses)	519,330,970	605,549,950	73,420,401	886,052,176	180,134,311	1,772,328,645
Total kWh Delivered on Long-Term Load Transfer	2,682,812	313,436	-	479,792	46,730	-
Total Distribution Losses (kWh)	20,433,244	14,383,341	3,671,027	41,413,102	8,613,606	12,851,699
<b>Total kWh Supplied</b>	<b>542,447,026</b>	<b>620,246,726</b>	<b>77,091,428</b>	<b>927,945,070</b>	<b>188,794,647</b>	<b>1,785,180,343</b>
Winter Peak (kW)	78,040	96,322	16,796	185,132	30,907	269,316
Summer Peak (kW)	109,044	104,538	12,502	141,509	41,662	292,675
Average Peak (kW)	81,985	70,043	12,354	140,150	21,019	262,958
<b>Gross Capital Additions for the Year (\$)</b>	<b>6,672,825</b>	<b>3,060,677</b>	<b>200,667</b>	<b>8,891,797</b>	<b>2,611,360</b>	<b>13,947,373</b>
<b>High Voltage Capital Additions for the Year (\$)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>21,800</b>
<b>Full-time Equivalent Number of Employees</b>	<b>44</b>	<b>43</b>	<b>9</b>	<b>65</b>	<b>19</b>	<b>124</b>



<b>General Statistics For the year ended December 31</b>	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
Residential	18,899	19,801	2,259	221,272	1,071	4,815
General Service < 50 kW	2,347	1,920	399	18,661	143	609
General Service >= 50 kW	161	208	45	2,042	11	86
Large User	-	-	-	11	-	-
Sub Transmission Customers	-	-	-	-	-	-
<b>Total Customers</b>	<b>21,407</b>	<b>21,929</b>	<b>2,703</b>	<b>241,986</b>	<b>1,225</b>	<b>5,510</b>
Rural Service Area (sq km)	1,216	255	-	88	-	-
Urban Service Area (sq km)	36	26	93	342	9	8
<b>Total Service Area (sq km)</b>	<b>1,252</b>	<b>281</b>	<b>93</b>	<b>430</b>	<b>9</b>	<b>8</b>
Overhead km of Line	1,636	902	57	1,526	18	57
Underground km of Line	97	654	11	1,986	3	11
<b>Total km of Line</b>	<b>1,733</b>	<b>1,556</b>	<b>68</b>	<b>3,512</b>	<b>21</b>	<b>68</b>
Total kWh Delivered (excluding losses)	420,586,297	510,232,248	84,671,632	5,422,294,443	22,895,952	140,355,207
Total kWh Delivered on Long-Term Load Transfer	2,144,297	2,047,441	32,915	2,770,603	111,451	-
Total Distribution Losses (kWh)	21,959,073	18,098,519	697,662	123,836,335	638,164	4,973,413
<b>Total kWh Supplied</b>	<b>444,689,667</b>	<b>530,378,208</b>	<b>85,402,209</b>	<b>5,548,901,381</b>	<b>23,645,567</b>	<b>145,328,620</b>
Winter Peak (kW)	71,660	88,688	16,408	824,299	5,587	33,170
Summer Peak (kW)	73,744	101,316	14,866	980,087	3,625	28,983
Average Peak (kW)	63,371	86,547	13,706	825,280	3,872	25,440
<b>Gross Capital Additions for the Year (\$)</b>	<b>9,950,844</b>	<b>8,295,868</b>	<b>188,878</b>	<b>51,750,516</b>	<b>36,025</b>	<b>612,706</b>
<b>High Voltage Capital Additions for the Year (\$)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Full-time Equivalent Number of Employees</b>	<b>55</b>	<b>51</b>	<b>7</b>	<b>332</b>	<b>3</b>	<b>7</b>



<b>General Statistics For the year ended December 31</b>	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innpower Corporation	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
Residential	143,095	1,141,369	296,036	15,073	4,756	24,171
General Service < 50 kW	9,374	107,260	24,563	1,010	750	2,969
General Service >= 50 kW	1,630	7,901	3,310	74	63	324
Large User	6	-	10	-	-	3
Sub Transmission Customers	-	486	-	-	-	-
<b>Total Customers</b>	<b>154,105</b>	<b>1,257,016</b>	<b>323,919</b>	<b>16,157</b>	<b>5,569</b>	<b>27,467</b>
Rural Service Area (sq km)	-	960,123	650	219	-	-
Urban Service Area (sq km)	269	677	454	73	24	35
<b>Total Service Area (sq km)</b>	<b>269</b>	<b>960,800</b>	<b>1,104</b>	<b>292</b>	<b>24</b>	<b>35</b>
Overhead km of Line	800	112,031	2,723	660	88	231
Underground km of Line	2,466	9,178	2,849	173	10	125
<b>Total km of Line</b>	<b>3,266</b>	<b>121,209</b>	<b>5,572</b>	<b>833</b>	<b>98</b>	<b>356</b>
Total kWh Delivered (excluding losses)	3,947,397,388	24,117,389,179	7,411,152,716	239,321,427	100,701,247	698,976,218
Total kWh Delivered on Long-Term Load Transfer	746,864	35,951,521	4,498,699	1,158,299	-	-
Total Distribution Losses (kWh)	114,214,959	1,401,232,906	246,245,673	10,801,448	3,857,737	26,919,467
<b>Total kWh Supplied</b>	<b>4,062,359,210</b>	<b>25,554,573,606</b>	<b>7,661,897,088</b>	<b>251,281,174</b>	<b>104,558,984</b>	<b>725,895,685</b>
Winter Peak (kW)	624,463	4,243,390	1,201,968	50,975	20,693	130,791
Summer Peak (kW)	796,948	3,693,585	1,374,915	50,214	17,195	114,395
Average Peak (kW)	640,855	3,547,840	1,143,884	44,523	16,221	110,163
<b>Gross Capital Additions for the Year (\$)</b>	<b>51,142,767</b>	<b>815,961,122</b>	<b>147,267,262</b>	<b>19,803,244</b>	<b>643,008</b>	<b>3,206,337</b>
<b>High Voltage Capital Additions for the Year (\$)</b>	<b>-</b>	<b>758,757,565</b>	<b>2,184,163</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Full-time Equivalent Number of Employees</b>	<b>231</b>	<b>2,968</b>	<b>622</b>	<b>40</b>	<b>12</b>	<b>-</b>



<b>General Statistics For the year ended December 31</b>	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Midland Power Utility Corporation	Milton Hydro Distribution Inc.
Residential	83,642	8,917	11,057	139,861	6,212	32,992
General Service < 50 kW	7,818	1,082	2,138	12,485	776	2,570
General Service >= 50 kW	943	126	150	1,598	108	300
Large User	1	-	-	3	-	3
Sub Transmission Customers	-	-	-	-	-	-
<b>Total Customers</b>	<b>92,404</b>	<b>10,125</b>	<b>13,345</b>	<b>153,947</b>	<b>7,096</b>	<b>35,865</b>
Rural Service Area (sq km)	284	-	144	260	-	315
Urban Service Area (sq km)	125	28	19	163	20	56
<b>Total Service Area (sq km)</b>	<b>409</b>	<b>28</b>	<b>163</b>	<b>423</b>	<b>20</b>	<b>371</b>
Overhead km of Line	1,012	142	277	1,367	84	588
Underground km of Line	906	50	90	1,499	45	433
<b>Total km of Line</b>	<b>1,918</b>	<b>192</b>	<b>367</b>	<b>2,866</b>	<b>129</b>	<b>1,021</b>
Total kWh Delivered (excluding losses)	1,785,564,201	238,340,475	288,348,516	3,182,447,417	189,177,699	850,296,362
Total kWh Delivered on Long-Term Load Transfer	1,501,581	206,557	669,398	190,459	-	1,817,321
Total Distribution Losses (kWh)	68,311,749	8,676,135	13,474,685	90,392,517	6,438,608	26,962,270
<b>Total kWh Supplied</b>	<b>1,855,377,531</b>	<b>247,223,167</b>	<b>302,492,599</b>	<b>3,273,030,393</b>	<b>195,616,307</b>	<b>879,075,953</b>
Winter Peak (kW)	293,132	42,548	57,404	514,046	33,444	140,401
Summer Peak (kW)	328,007	41,683	43,127	638,017	34,138	166,331
Average Peak (kW)	284,684	38,140	40,996	508,251	31,013	138,091
<b>Gross Capital Additions for the Year (\$)</b>	<b>21,918,728</b>	<b>1,829,242</b>	<b>3,088,920</b>	<b>33,025,844</b>	<b>590,218</b>	<b>15,617,439</b>
<b>High Voltage Capital Additions for the Year (\$)</b>	<b>(431,617)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Full-time Equivalent Number of Employees</b>	<b>182</b>	<b>16</b>	<b>23</b>	<b>309</b>	<b>17</b>	<b>56</b>

<b>General Statistics For the year ended December 31</b>	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.
Residential	31,620	47,518	7,551	21,093	5,219	61,231
General Service < 50 kW	3,184	4,471	1,336	2,648	785	5,197
General Service >= 50 kW	367	781	121	255	71	959
Large User	-	-	-	-	-	-
Sub Transmission Customers	-	-	-	-	-	-
<b>Total Customers</b>	<b>35,171</b>	<b>52,770</b>	<b>9,008</b>	<b>23,996</b>	<b>6,075</b>	<b>67,387</b>
Rural Service Area (sq km)	3	759	119	279	-	36
Urban Service Area (sq km)	71	68	14	51	28	107
<b>Total Service Area (sq km)</b>	<b>74</b>	<b>827</b>	<b>133</b>	<b>330</b>	<b>28</b>	<b>143</b>
Overhead km of Line	363	1,458	235	496	367	487
Underground km of Line	492	519	98	76	3	1,359
<b>Total km of Line</b>	<b>855</b>	<b>1,977</b>	<b>333</b>	<b>572</b>	<b>370</b>	<b>1,846</b>
Total kWh Delivered (excluding losses)	651,341,099	1,203,184,319	197,043,769	516,728,999	121,772,951	1,574,155,734
Total kWh Delivered on Long-Term Load Transfer	-	2,320,368	105,904	-	-	621,869
Total Distribution Losses (kWh)	24,260,851	37,994,643	4,612,649	21,594,197	6,535,378	58,051,685
<b>Total kWh Supplied</b>	<b>675,601,950</b>	<b>1,243,499,330</b>	<b>201,762,322</b>	<b>538,323,196</b>	<b>128,308,329</b>	<b>1,632,829,287</b>
Winter Peak (kW)	114,329	195,204	31,939	106,743	23,679	262,334
Summer Peak (kW)	139,280	245,124	42,709	82,078	19,641	340,880
Average Peak (kW)	76,290	192,720	31,907	80,901	19,931	269,928
<b>Gross Capital Additions for the Year (\$)</b>	<b>14,686,360</b>	<b>14,979,925</b>	<b>1,713,213</b>	<b>6,896,610</b>	<b>424,755</b>	<b>15,777,343</b>
<b>High Voltage Capital Additions for the Year (\$)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,202,398</b>
<b>Full-time Equivalent Number of Employees</b>	<b>56</b>	<b>125</b>	<b>16</b>	<b>45</b>	<b>4</b>	<b>114</b>





<b>General Statistics For the year ended December 31</b>	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Peterborough Distribution Incorporated	PowerStream Inc.
Residential	10,570	11,916	51,467	9,441	32,441	321,424
General Service < 50 kW	1,132	1,361	3,964	1,301	3,513	32,425
General Service >= 50 kW	138	168	517	150	361	4,921
Large User	-	-	1	-	2	2
Sub Transmission Customers	-	-	-	-	-	-
<b>Total Customers</b>	<b>11,840</b>	<b>13,445</b>	<b>55,949</b>	<b>10,892</b>	<b>36,317</b>	<b>358,772</b>
Rural Service Area (sq km)	-	-	78	-	-	303
Urban Service Area (sq km)	17	27	71	35	64	503
<b>Total Service Area (sq km)</b>	<b>17</b>	<b>27</b>	<b>149</b>	<b>35</b>	<b>64</b>	<b>806</b>
Overhead km of Line	78	171	521	152	383	2,505
Underground km of Line	131	62	441	26	180	5,157
<b>Total km of Line</b>	<b>209</b>	<b>233</b>	<b>962</b>	<b>178</b>	<b>563</b>	<b>7,662</b>
Total kWh Delivered (excluding losses)	244,733,765	304,359,501	1,070,779,248	184,785,032	781,487,935	8,442,415,392
Total kWh Delivered on Long-Term Load Transfer	1,213,737	-	-	14,434	-	2,646,004
Total Distribution Losses (kWh)	6,464,488	10,321,208	52,561,784	7,318,901	41,175,296	309,258,354
<b>Total kWh Supplied</b>	<b>252,411,990</b>	<b>314,680,709</b>	<b>1,123,341,032</b>	<b>192,118,367</b>	<b>822,663,231</b>	<b>8,754,319,750</b>
Winter Peak (kW)	43,641	56,062	203,457	34,706	138,321	1,378,446
Summer Peak (kW)	45,023	51,596	211,375	31,003	142,939	1,781,484
Average Peak (kW)	40,332	48,157	184,624	28,383	124,178	1,411,998
<b>Gross Capital Additions for the Year (\$)</b>	<b>1,293,107</b>	<b>2,239,251</b>	<b>15,178,835</b>	<b>959,680</b>	<b>7,704,000</b>	<b>140,708,683</b>
<b>High Voltage Capital Additions for the Year (\$)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,227,744</b>
<b>Full-time Equivalent Number of Employees</b>	<b>21</b>	<b>34</b>	<b>78</b>	<b>27</b>	<b>1</b>	<b>587</b>



<b>General Statistics For the year ended December 31</b>	<b>PUC Distribution Inc.</b>	<b>Renfrew Hydro Inc.</b>	<b>Rideau St. Lawrence Distribution Inc.</b>	<b>Sioux Lookout Hydro Inc.</b>	<b>St. Thomas Energy Inc.</b>	<b>Thunder Bay Hydro Electricity Distribution Inc.</b>
Residential	29,595	3,779	5,054	2,339	15,207	45,445
General Service < 50 kW	3,416	430	742	391	1,733	4,687
General Service >= 50 kW	375	61	64	50	132	482
Large User	-	-	-	-	-	-
Sub Transmission Customers	-	-	-	-	-	-
<b>Total Customers</b>	<b>33,386</b>	<b>4,270</b>	<b>5,860</b>	<b>2,780</b>	<b>17,072</b>	<b>50,614</b>
Rural Service Area (sq km)	284	-	7	530	-	208
Urban Service Area (sq km)	58	13	11	6	33	179
<b>Total Service Area (sq km)</b>	<b>342</b>	<b>13</b>	<b>18</b>	<b>536</b>	<b>33</b>	<b>387</b>
Overhead km of Line	622	72	93	256	140	923
Underground km of Line	122	7	12	19	122	258
<b>Total km of Line</b>	<b>744</b>	<b>79</b>	<b>105</b>	<b>275</b>	<b>262</b>	<b>1,181</b>
Total kWh Delivered (excluding losses)	669,387,527	86,807,085	103,763,288	79,373,806	270,575,018	936,666,094
Total kWh Delivered on Long-Term Load Transfer	-	-	451,984	383,219	137,325	366,658
Total Distribution Losses (kWh)	29,129,850	4,106,409	8,469,114	3,711,607	9,859,743	39,139,722
<b>Total kWh Supplied</b>	<b>698,517,377</b>	<b>90,913,494</b>	<b>112,684,386</b>	<b>83,468,632</b>	<b>280,572,086</b>	<b>976,172,474</b>
Winter Peak (kW)	138,336	15,138	21,723	21,167	46,062	178,517
Summer Peak (kW)	91,679	16,080	28,953	10,244	57,151	139,618
Average Peak (kW)	103,894	13,178	20,491	13,827	45,900	124,660
<b>Gross Capital Additions for the Year (\$)</b>	<b>6,710,692</b>	<b>510,990</b>	<b>598,917</b>	<b>300,614</b>	<b>2,514,762</b>	<b>11,735,209</b>
<b>High Voltage Capital Additions for the Year (\$)</b>	<b>100,183</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Full-time Equivalent Number of Employees</b>	<b>-</b>	<b>10</b>	<b>15</b>	<b>9</b>	<b>30</b>	<b>134</b>

<b>General Statistics For the year ended December 31</b>	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.
Residential	6,291	675,898	108,502	12,350	49,094	20,735
General Service < 50 kW	674	71,427	8,909	785	5,619	1,775
General Service >= 50 kW	94	10,940	1,067	37	702	156
Large User	-	46	3	-	1	-
Sub Transmission Customers	-	-	-	-	-	-
<b>Total Customers</b>	<b>7,059</b>	<b>758,311</b>	<b>118,481</b>	<b>13,172</b>	<b>55,416</b>	<b>22,666</b>
Rural Service Area (sq km)	2	-	386	8	607	-
Urban Service Area (sq km)	22	630	253	53	65	81
<b>Total Service Area (sq km)</b>	<b>24</b>	<b>630</b>	<b>639</b>	<b>61</b>	<b>672</b>	<b>81</b>
Overhead km of Line	78	4,105	1,445	161	1,086	338
Underground km of Line	56	6,243	803	124	532	142
<b>Total km of Line</b>	<b>134</b>	<b>10,348</b>	<b>2,248</b>	<b>285</b>	<b>1,618</b>	<b>480</b>
Total kWh Delivered (excluding losses)	195,607,591	24,301,428,944	2,545,130,934	123,943,738	1,457,885,364	356,091,977
Total kWh Delivered on Long-Term Load Transfer	299,874	4,893,827	920,516	263,438	3,188,357	693,995
Total Distribution Losses (kWh)	4,920,450	820,735,908	124,446,520	6,163,124	49,275,025	16,388,953
<b>Total kWh Supplied</b>	<b>200,827,916</b>	<b>25,127,058,679</b>	<b>2,670,497,970</b>	<b>130,370,300</b>	<b>1,510,348,746</b>	<b>373,174,925</b>
Winter Peak (kW)	30,652	4,020,868	432,644	27,603	242,869	63,168
Summer Peak (kW)	37,922	4,404,382	470,705	29,681	269,427	73,422
Average Peak (kW)	31,889	3,817,051	402,030	23,396	233,665	60,622
<b>Gross Capital Additions for the Year (\$)</b>	<b>591,806</b>	<b>465,402,574</b>	<b>27,485,460</b>	<b>1,040,957</b>	<b>20,238,920</b>	<b>2,506,400</b>
<b>High Voltage Capital Additions for the Year (\$)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>521,840</b>	<b>-</b>
<b>Full-time Equivalent Number of Employees</b>	<b>19</b>	<b>1,484</b>	<b>222</b>	<b>18</b>	<b>133</b>	<b>40</b>



<b>General Statistics For the year ended December 31</b>	Wellington North Power Inc.	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
Residential	3,218	3,298	20,188	39,251	14,507
General Service < 50 kW	467	467	2,528	2,179	1,261
General Service >= 50 kW	40	46	238	368	198
Large User	-	1	-	-	-
Sub Transmission Customers	-	-	-	-	-
<b>Total Customers</b>	<b>3,725</b>	<b>3,812</b>	<b>22,954</b>	<b>41,798</b>	<b>15,966</b>
Rural Service Area (sq km)	-	-	-	75	-
Urban Service Area (sq km)	14	8	64	73	29
<b>Total Service Area (sq km)</b>	<b>14</b>	<b>8</b>	<b>64</b>	<b>148</b>	<b>29</b>
Overhead km of Line	66	47	376	501	142
Underground km of Line	10	14	146	583	113
<b>Total km of Line</b>	<b>76</b>	<b>61</b>	<b>522</b>	<b>1,084</b>	<b>255</b>
Total kWh Delivered (excluding losses)	105,356,697	150,711,770	430,497,706	860,533,652	390,904,149
Total kWh Delivered on Long-Term Load Transfer	43,351	-	2,686,757	-	-
Total Distribution Losses (kWh)	6,780,681	3,716,602	27,949,404	32,213,988	14,562,450
<b>Total kWh Supplied</b>	<b>112,180,729</b>	<b>154,428,372</b>	<b>461,133,867</b>	<b>892,747,640</b>	<b>405,466,599</b>
Winter Peak (kW)	17,359	26,128	93,376	147,008	78,368
Summer Peak (kW)	16,660	26,490	66,441	181,742	79,787
Average Peak (kW)	16,068	24,666	68,524	142,856	68,509
<b>Gross Capital Additions for the Year (\$)</b>	<b>817,661</b>	<b>1,057,149</b>	<b>4,112,933</b>	<b>15,742,522</b>	<b>2,434,525</b>
<b>High Voltage Capital Additions for the Year (\$)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Full-time Equivalent Number of Employees</b>	<b>13</b>	<b>10</b>	<b>34</b>	<b>2</b>	<b>35</b>

Unitized Statistics and Service Quality Requirements For the year ended December 31	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
# of Customers per square km of Service Area	0.82	4.35	180.14	39.29	528.74	354.55
# of Customers per km of Line	6.32	17.97	46.24	18.09	78.57	43.40
<b>Average Power &amp; Distribution Revenue less Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 1,981.03	\$ 872.00	\$ 611.82	\$ 609.02	\$ 447.84	\$ 457.00
Per Total kWh Delivered	\$ 0.106	\$ 0.041	\$ 0.022	\$ 0.021	\$ 0.018	\$ 0.018
<b>Average Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 2,023.91	\$ 2,418.78	\$ 2,769.01	\$ 3,249.54	\$ 2,741.75	\$ 2,966.29
Per Total kWh Delivered	\$ 0.108	\$ 0.115	\$ 0.099	\$ 0.111	\$ 0.108	\$ 0.118
Average Monthly kWh Delivered per Customer	1,558.20	1,754.72	2,341.86	2,431.86	2,120.45	2,092.44
Average Peak (kW) per Customer	2.76	3.24	3.58	4.72	3.70	4.10
OM&A per Customer	\$ 1,023.78	\$ 622.59	\$ 340.82	\$ 321.24	\$ 232.85	\$ 267.05
<b>Net Income (Loss) Per Customer</b>	\$ 356.79	\$ 141.90	\$ 97.22	\$ 66.65	\$ 78.96	\$ 88.78
<b>Net Fixed Assets per Customer</b>	\$ 8,427.12	\$ 1,647.08	\$ 1,480.61	\$ 2,519.60	\$ 1,642.22	\$ 1,632.76
<b>Service Quality Requirements:</b>						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	100.00	98.00	100.00	99.50	98.30
High Voltage Connections (OEB Min. Standard: 90%)	N/A	100.00	N/A	N/A	100.00	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	81.90	100.00	75.60	90.70	75.30	75.60
Appointments Met (OEB Min. Standard: 90%)	100.00	100.00	100.00	95.70	99.70	99.60
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	100.00	99.70	99.50	97.90
Emergency Urban Response (OEB Min. Standard: 80%)	N/A	100.00	100.00	100.00	100.00	94.20
Emergency Rural Response (OEB Min. Standard: 80%)	100.00	N/A	N/A	100.00	N/A	94.20
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	6.20	-	4.10	1.10	4.70	5.80
Appointments Scheduling (OEB Min. Standard: 90%)	94.90	100.00	99.50	100.00	99.90	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	N/A	N/A	53.80	100.00	100.00	100.00
Reconnection Performance Standards (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	100.00	100.00
New Micro-embedded Generation Facilities Connected (OEB Min. Standard: 90%)	100.00	N/A	100.00	100.00	100.00	100.00
Billing Accuracy (OEB Min. Standard: 98%)	99.85	99.98	99.94	99.99	99.94	99.95
<b>System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	19.17	4.15	3.46	1.03	0.52	1.06
SAIFI-Annual (Ave. number of times power interrupted)	7.12	1.04	2.68	0.55	1.13	0.68
<b>Loss of Supply Adjusted System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	16.94	0.13	3.28	0.33	0.51	1.03
SAIFI-Annual (Ave. number of times power interrupted)	4.40	0.03	2.09	0.25	0.99	0.61

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	COLLUS PowerStream Corp.	Cooperative Hydro Embrun Inc.
# of Customers per square km of Service Area	173.55	80.43	675.70	614.50	368.51	411.80
# of Customers per km of Line	45.70	27.93	44.75	45.52	46.84	57.19
<b>Average Power &amp; Distribution Revenue less Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 529.75	\$ 646.25	\$ 507.49	\$ 698.17	\$ 422.96	\$ 392.74
Per Total kWh Delivered	\$ 0.019	\$ 0.037	\$ 0.023	\$ 0.031	\$ 0.022	\$ 0.027
<b>Average Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 2,828.95	\$ 2,015.13	\$ 2,530.70	\$ 2,535.32	\$ 2,028.83	\$ 1,661.97
Per Total kWh Delivered	\$ 0.100	\$ 0.116	\$ 0.116	\$ 0.113	\$ 0.107	\$ 0.114
Average Monthly kWh Delivered per Customer	2,349.72	1,450.34	1,816.59	1,873.17	1,580.16	1,213.90
Average Peak (kW) per Customer	4.47	2.77	2.57	3.44	2.83	2.71
OM&A per Customer	\$ 270.45	\$ 331.46	\$ 319.51	\$ 599.82	\$ 283.88	\$ 298.64
<b>Net Income (Loss) Per Customer</b>	\$ 94.30	\$ 110.65	\$ 64.26	\$ 29.18	\$ 59.55	\$ 44.67
<b>Net Fixed Assets per Customer</b>	\$ 2,177.65	\$ 3,042.24	\$ 1,966.86	\$ 917.15	\$ 995.54	\$ 1,194.08
<b>Service Quality Requirements:</b>						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	94.40	97.90	100.00	100.00	90.50
High Voltage Connections (OEB Min. Standard: 90%)	N/A	N/A	N/A	N/A	N/A	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	82.50	76.10	99.60	100.00	73.70	92.80
Appointments Met (OEB Min. Standard: 90%)	91.70	100.00	97.60	100.00	100.00	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	99.80	100.00	100.00	100.00	100.00	91.40
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	100.00	100.00	100.00	N/A	88.90
Emergency Rural Response (OEB Min. Standard: 80%)	100.00	100.00	N/A	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	4.10	4.60	N/A	N/A	0.20	7.20
Appointments Scheduling (OEB Min. Standard: 90%)	100.00	97.00	98.90	100.00	100.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	N/A	100.00	N/A	N/A	N/A
Reconnection Performance Standards (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	96.70	100.00
New Micro-embedded Generation Facilities Connected (OEB Min. Standard: 90%)	100.00	100.00	100.00	N/A	100.00	100.00
Billing Accuracy (OEB Min. Standard: 98%)	99.99	99.91	99.98	99.99	99.98	99.30
<b>System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	1.18	5.87	0.14	14.72	2.77	0.03
SAIFI-Annual (Ave. number of times power interrupted)	1.44	3.55	0.06	3.98	1.19	0.01
<b>Loss of Supply Adjusted System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	1.08	2.36	0.14	4.75	2.36	0.03
SAIFI-Annual (Ave. number of times power interrupted)	1.36	2.78	0.06	1.07	0.88	0.01

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31	E.L.K. Energy Inc.	Enersource Hydro Mississauga Inc.	Entegrus Powerlines Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation
# of Customers per square km of Service Area	532.00	696.80	423.53	726.77	9.77	32.25
# of Customers per km of Line	74.55	39.11	42.62	78.29	52.37	23.49
<b>Average Power &amp; Distribution Revenue less Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 293.71	\$ 633.94	\$ 497.13	\$ 577.49	\$ 553.86	\$ 562.75
Per Total kWh Delivered	\$ 0.014	\$ 0.017	\$ 0.021	\$ 0.020	\$ 0.020	\$ 0.031
<b>Average Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 2,582.86	\$ 3,894.07	\$ 2,778.15	\$ 2,820.46	\$ 2,928.71	\$ 2,254.05
Per Total kWh Delivered	\$ 0.122	\$ 0.107	\$ 0.116	\$ 0.100	\$ 0.107	\$ 0.123
Average Monthly kWh Delivered per Customer	1,763.78	3,046.91	1,991.71	2,351.19	2,284.28	1,523.14
Average Peak (kW) per Customer	3.92	5.61	3.36	4.28	3.99	2.94
OM&A per Customer	\$ 223.38	\$ 297.16	\$ 232.16	\$ 281.47	\$ 317.72	\$ 417.08
<b>Net Income (Loss) Per Customer</b>	\$ 67.80	\$ 113.17	\$ 63.90	\$ 146.86	\$ 53.66	\$ 133.54
<b>Net Fixed Assets per Customer</b>	\$ 740.30	\$ 3,250.76	\$ 1,898.00	\$ 2,570.80	\$ 1,802.37	\$ 1,185.08
<b>Service Quality Requirements:</b>						
Low Voltage Connections (OEB Min. Standard: 90%)	94.90	99.10	99.50	99.10	98.40	100.00
High Voltage Connections (OEB Min. Standard: 90%)	100.00	100.00	N/A	N/A	N/A	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	97.50	84.00	81.30	75.50	98.40	76.10
Appointments Met (OEB Min. Standard: 90%)	100.00	99.70	94.00	100.00	100.00	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	93.30	100.00	100.00	100.00	100.00	96.20
Emergency Urban Response (OEB Min. Standard: 80%)	96.90	100.00	90.10	100.00	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	100.00	N/A	N/A	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	0.10	1.60	3.10	2.80	1.60	3.50
Appointments Scheduling (OEB Min. Standard: 90%)	100.00	98.70	100.00	100.00	95.80	98.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	100.00	100.00	100.00	N/A	N/A
Reconnection Performance Standards (OEB Min. Standard: 85%)	100.00	99.30	100.00	100.00	100.00	100.00
New Micro-embedded Generation Facilities Connected (OEB Min. Standard: 90%)	100.00	96.67	100.00	100.00	100.00	N/A
Billing Accuracy (OEB Min. Standard: 98%)	99.99	99.39	99.78	99.98	99.46	99.93
<b>System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	5.36	0.72	1.99	1.07	3.85	0.90
SAIFI-Annual (Ave. number of times power interrupted)	0.57	1.64	1.68	2.00	1.05	0.18
<b>Loss of Supply Adjusted System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	0.61	0.64	1.18	1.06	0.73	0.28
SAIFI-Annual (Ave. number of times power interrupted)	0.21	1.46	0.87	1.88	0.48	0.03

N/A - Denominator is zero.



Unitized Statistics and Service Quality Requirements For the year ended December 31	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.
# of Customers per square km of Service Area	277.81	456.80	143.42	115.36	161.52	578.38
# of Customers per km of Line	64.49	79.06	49.07	47.25	45.68	47.47
<b>Average Power &amp; Distribution Revenue less Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 495.90	\$ 630.45	\$ 517.44	\$ 506.70	\$ 412.14	\$ 559.82
Per Total kWh Delivered	\$ 0.026	\$ 0.021	\$ 0.025	\$ 0.026	\$ 0.024	\$ 0.017
<b>Average Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 2,154.10	\$ 3,476.98	\$ 2,373.65	\$ 2,285.31	\$ 1,848.60	\$ 3,747.56
Per Total kWh Delivered	\$ 0.115	\$ 0.115	\$ 0.115	\$ 0.116	\$ 0.109	\$ 0.113
Average Monthly kWh Delivered per Customer	1,564.58	2,514.46	1,722.79	1,634.93	1,411.65	2,765.71
Average Peak (kW) per Customer	2.84	3.41	3.31	2.96	1.89	4.89
OM&A per Customer	\$ 235.45	\$ 260.48	\$ 435.39	\$ 281.68	\$ 265.45	\$ 281.14
<b>Net Income (Loss) Per Customer</b>	\$ 129.13	\$ 158.54	\$ 69.64	\$ 30.15	\$ 17.74	\$ 48.36
<b>Net Fixed Assets per Customer</b>	\$ 1,687.07	\$ 2,613.55	\$ 920.00	\$ 1,685.80	\$ 2,321.68	\$ 2,435.85
<b>Service Quality Requirements:</b>						
Low Voltage Connections (OEB Min. Standard: 90%)	92.30	99.60	100.00	99.80	100.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	N/A	N/A	N/A	100.00	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	79.20	90.10	94.30	69.40	65.30	87.70
Appointments Met (OEB Min. Standard: 90%)	94.80	99.80	100.00	100.00	100.00	97.60
Written Response to Enquiries (OEB Min. Standard: 80%)	84.70	100.00	97.40	100.00	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	100.00	100.00	95.30	100.00	92.50
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	N/A	N/A	100.00	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	1.40	1.00	4.00	1.80	5.40	3.80
Appointments Scheduling (OEB Min. Standard: 90%)	98.50	97.10	100.00	98.20	100.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	100.00	N/A	N/A	N/A	100.00
Reconnection Performance Standards (OEB Min. Standard: 85%)	92.30	100.00	100.00	100.00	100.00	100.00
New Micro-embedded Generation Facilities Connected (OEB Min. Standard: 90%)	100.00	100.00	100.00	100.00	100.00	100.00
Billing Accuracy (OEB Min. Standard: 98%)	98.05	99.97	99.59	99.90	99.97	99.82
<b>System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	2.23	1.34	10.27	1.53	0.89	0.57
SAIFI-Annual (Ave. number of times power interrupted)	1.84	1.35	2.67	1.99	0.62	1.53
<b>Loss of Supply Adjusted System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	1.34	1.02	0.33	1.01	0.37	0.46
SAIFI-Annual (Ave. number of times power interrupted)	0.83	1.21	0.67	1.25	0.16	1.24

N/A - Denominator is zero.



Unitized Statistics and Service Quality Requirements For the year ended December 31	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
# of Customers per square km of Service Area	17.10	78.04	29.06	562.76	136.11	688.75
# of Customers per km of Line	12.35	14.09	39.75	68.90	58.33	81.03
<b>Average Power &amp; Distribution Revenue less Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 594.12	\$ 470.68	\$ 522.47	\$ 468.13	\$ 447.74	\$ 304.54
Per Total kWh Delivered	\$ 0.029	\$ 0.019	\$ 0.017	\$ 0.020	\$ 0.023	\$ 0.012
<b>Average Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 2,300.48	\$ 2,822.77	\$ 3,655.13	\$ 2,280.71	\$ 1,685.29	\$ 1,946.87
Per Total kWh Delivered	\$ 0.111	\$ 0.117	\$ 0.116	\$ 0.099	\$ 0.087	\$ 0.074
Average Monthly kWh Delivered per Customer	1,731.09	2,015.51	2,632.95	1,910.89	1,608.54	2,197.95
Average Peak (kW) per Customer	2.96	3.95	5.07	3.41	3.16	4.62
OM&A per Customer	\$ 359.86	\$ 268.77	\$ 449.86	\$ 262.88	\$ 356.97	\$ 174.13
<b>Net Income (Loss) Per Customer</b>	\$ 333.75	\$ 139.89	\$ (64.24)	\$ 73.76	\$ 43.71	\$ 76.82
<b>Net Fixed Assets per Customer</b>	\$ 2,460.78	\$ 2,695.95	\$ 544.83	\$ 1,943.45	\$ 425.42	\$ 912.69
<b>Service Quality Requirements:</b>						
Low Voltage Connections (OEB Min. Standard: 90%)	97.10	100.00	100.00	99.80	100.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	N/A	100.00	100.00	N/A	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	83.80	93.10	89.20	80.20	99.60	99.90
Appointments Met (OEB Min. Standard: 90%)	99.80	100.00	100.00	99.90	100.00	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	99.90	99.90	100.00	99.80	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	80.00	100.00	100.00	93.10	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	100.00	100.00	N/A	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	3.20	1.10	-	1.70	0.40	-
Appointments Scheduling (OEB Min. Standard: 90%)	99.20	100.00	100.00	90.90	100.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	100.00	N/A	100.00	N/A	N/A
Reconnection Performance Standards (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	100.00	100.00
New Micro-embedded Generation Facilities Connected (OEB Min. Standard: 90%)	100.00	100.00	N/A	100.00	N/A	N/A
Billing Accuracy (OEB Min. Standard: 98%)	99.63	99.96	99.89	99.86	99.98	99.99
<b>System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	6.57	1.40	44.98	1.77	0.03	2.64
SAIFI-Annual (Ave. number of times power interrupted)	2.32	1.76	6.88	1.92	1.06	1.44
<b>Loss of Supply Adjusted System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	2.70	1.40	2.00	1.69	0.03	1.11
SAIFI-Annual (Ave. number of times power interrupted)	1.52	1.75	0.71	1.58	0.06	0.48

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innpower Corporation	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
# of Customers per square km of Service Area	572.88	1.31	293.40	55.33	232.04	784.77
# of Customers per km of Line	47.18	10.37	58.13	19.40	56.83	77.15
<b>Average Power &amp; Distribution Revenue less Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 466.02	\$ 1,081.10	\$ 508.54	\$ 588.82	\$ 531.11	\$ 449.50
Per Total kWh Delivered	\$ 0.018	\$ 0.053	\$ 0.021	\$ 0.038	\$ 0.028	\$ 0.017
<b>Average Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 2,966.25	\$ 2,372.80	\$ 2,678.91	\$ 1,835.52	\$ 2,105.56	\$ 2,739.84
Per Total kWh Delivered	\$ 0.113	\$ 0.117	\$ 0.113	\$ 0.118	\$ 0.112	\$ 0.104
Average Monthly kWh Delivered per Customer	2,196.75	1,694.13	1,971.15	1,296.04	1,564.60	2,202.33
Average Peak (kW) per Customer	4.16	2.82	3.53	2.76	2.91	4.01
OM&A per Customer	\$ 180.72	\$ 451.85	\$ 248.05	\$ 344.90	\$ 418.11	\$ 275.48
<b>Net Income (Loss) Per Customer</b>	\$ 92.49	\$ 204.70	\$ 110.82	\$ 75.35	\$ 13.60	\$ 26.42
<b>Net Fixed Assets per Customer</b>	\$ 2,488.41	\$ 5,593.40	\$ 2,460.26	\$ 3,091.09	\$ 1,514.02	\$ 1,513.96
<b>Service Quality Requirements:</b>						
Low Voltage Connections (OEB Min. Standard: 90%)	99.70	97.50	100.00	97.90	100.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	100.00	N/A	100.00	N/A	N/A	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	81.30	76.40	82.50	80.40	99.30	65.80
Appointments Met (OEB Min. Standard: 90%)	100.00	98.50	97.10	91.80	100.00	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	100.00	97.50	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	N/A	98.00	N/A	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	76.30	N/A	100.00	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	1.50	2.10	1.70	9.50	0.70	4.80
Appointments Scheduling (OEB Min. Standard: 90%)	96.20	98.50	100.00	97.80	100.00	92.20
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	96.20	100.00	N/A	N/A	N/A
Reconnection Performance Standards (OEB Min. Standard: 85%)	100.00	98.10	100.00	99.70	100.00	99.80
New Micro-embedded Generation Facilities Connected (OEB Min. Standard: 90%)	100.00	99.78	100.00	100.00	100.00	100.00
Billing Accuracy (OEB Min. Standard: 98%)	99.66	98.59	99.80	99.94	100.00	99.68
<b>System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	0.72	12.94	1.62	1.73	1.34	2.54
SAIFI-Annual (Ave. number of times power interrupted)	1.22	3.58	1.42	0.99	4.35	2.16
<b>Loss of Supply Adjusted System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	0.68	12.22	1.15	1.47	0.61	0.93
SAIFI-Annual (Ave. number of times power interrupted)	0.89	3.07	0.75	0.75	0.35	0.91

N/A - Denominator is zero.



Unitized Statistics and Service Quality Requirements For the year ended December 31	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Midland Power Utility Corporation	Milton Hydro Distribution Inc.
# of Customers per square km of Service Area	225.93	361.61	81.87	363.94	354.80	96.67
# of Customers per km of Line	48.18	52.73	36.36	53.71	55.01	35.13
<b>Average Power &amp; Distribution Revenue less Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 428.82	\$ 458.79	\$ 630.69	\$ 444.01	\$ 553.56	\$ 468.16
Per Total kWh Delivered	\$ 0.021	\$ 0.019	\$ 0.028	\$ 0.021	\$ 0.020	\$ 0.019
<b>Average Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 2,218.27	\$ 2,826.47	\$ 2,731.56	\$ 2,467.97	\$ 2,481.30	\$ 2,831.64
Per Total kWh Delivered	\$ 0.110	\$ 0.116	\$ 0.121	\$ 0.116	\$ 0.090	\$ 0.116
Average Monthly kWh Delivered per Customer	1,673.25	2,034.76	1,888.93	1,771.73	2,297.26	2,042.56
Average Peak (kW) per Customer	3.08	3.77	3.07	3.30	4.37	3.85
OM&A per Customer	\$ 178.78	\$ 224.29	\$ 385.23	\$ 225.29	\$ 337.91	\$ 275.99
<b>Net Income (Loss) Per Customer</b>	\$ 120.06	\$ 49.62	\$ 112.95	\$ 65.96	\$ 100.50	\$ 80.79
<b>Net Fixed Assets per Customer</b>	\$ 2,060.10	\$ 1,633.73	\$ 1,935.61	\$ 1,698.64	\$ 1,781.27	\$ 2,159.28
<b>Service Quality Requirements:</b>						
Low Voltage Connections (OEB Min. Standard: 90%)	90.30	100.00	98.00	97.60	100.00	96.50
High Voltage Connections (OEB Min. Standard: 90%)	100.00	N/A	N/A	100.00	N/A	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	78.10	92.20	92.70	68.00	100.00	96.30
Appointments Met (OEB Min. Standard: 90%)	96.20	100.00	97.60	100.00	100.00	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	100.00	100.00	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	83.90	100.00	100.00	100.00	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	100.00	N/A	100.00	N/A	N/A	100.00
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	2.30	0.90	1.30	2.60	N/A	2.00
Appointments Scheduling (OEB Min. Standard: 90%)	94.10	100.00	94.30	98.60	93.60	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	N/A	100.00	N/A	N/A	N/A
Reconnection Performance Standards (OEB Min. Standard: 85%)	100.00	97.40	100.00	99.10	100.00	96.90
New Micro-embedded Generation Facilities Connected (OEB Min. Standard: 90%)	100.00	100.00	100.00	90.74	100.00	100.00
Billing Accuracy (OEB Min. Standard: 98%)	100.00	100.00	94.39	98.34	99.85	99.98
<b>System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	0.86	0.68	5.96	1.06	0.35	0.33
SAIFI-Annual (Ave. number of times power interrupted)	0.90	0.85	2.81	1.37	0.19	0.25
<b>Loss of Supply Adjusted System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	0.57	0.49	1.74	1.04	0.33	0.31
SAIFI-Annual (Ave. number of times power interrupted)	0.77	0.46	0.82	1.22	0.18	0.23

N/A - Denominator is zero.

<b>Unitized Statistics and Service Quality Requirements For the year ended December 31</b>	<b>Newmarket-Tay Power Distribution Ltd.</b>	<b>Niagara Peninsula Energy Inc.</b>	<b>Niagara-on-the- Lake Hydro Inc.</b>	<b>North Bay Hydro Distribution Limited</b>	<b>Northern Ontario Wires Inc.</b>	<b>Oakville Hydro Electricity Distribution Inc.</b>
# of Customers per square km of Service Area	475.28	63.81	67.73	72.72	216.96	471.24
# of Customers per km of Line	41.14	26.69	27.05	41.95	16.42	36.50
<b>Average Power &amp; Distribution Revenue less Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 496.27	\$ 594.86	\$ 544.31	\$ 533.12	\$ 517.03	\$ 568.25
Per Total kWh Delivered	\$ 0.026	\$ 0.025	\$ 0.024	\$ 0.024	\$ 0.024	\$ 0.023
<b>Average Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 2,059.27	\$ 2,858.52	\$ 2,525.87	\$ 2,438.32	\$ 2,374.15	\$ 2,536.32
Per Total kWh Delivered	\$ 0.107	\$ 0.121	\$ 0.113	\$ 0.109	\$ 0.112	\$ 0.105
Average Monthly kWh Delivered per Customer	1,600.76	1,963.71	1,866.51	1,869.49	1,760.06	2,019.22
Average Peak (kW) per Customer	2.17	3.65	3.54	3.37	3.28	4.01
OM&A per Customer	\$ 214.43	\$ 319.75	\$ 261.32	\$ 262.79	\$ 393.99	\$ 269.33
<b>Net Income (Loss) Per Customer</b>	\$ 92.03	\$ 100.93	\$ 80.30	\$ 107.14	\$ 33.38	\$ 94.90
<b>Net Fixed Assets per Customer</b>	\$ 1,842.42	\$ 2,344.65	\$ 2,601.31	\$ 2,420.61	\$ 1,015.28	\$ 2,467.38
<b>Service Quality Requirements:</b>						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	91.40	96.90	100.00	100.00	94.60
High Voltage Connections (OEB Min. Standard: 90%)	N/A	94.50	100.00	100.00	100.00	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	84.00	82.70	87.70	82.10	100.00	80.60
Appointments Met (OEB Min. Standard: 90%)	98.00	95.70	99.70	100.00	100.00	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	100.00	100.00	100.00	99.50
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	91.50	100.00	100.00	100.00	N/A
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	83.70	100.00	100.00	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	1.40	1.00	0.40	6.60	N/A	1.50
Appointments Scheduling (OEB Min. Standard: 90%)	98.00	100.00	100.00	100.00	100.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	100.00	N/A	N/A	N/A	N/A
Reconnection Performance Standards (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	96.70	99.70
New Micro-embedded Generation Facilities Connected (OEB Min. Standard: 90%)	100.00	100.00	100.00	100.00	N/A	100.00
Billing Accuracy (OEB Min. Standard: 98%)	99.98	99.28	99.83	99.88	99.92	99.91
<b>System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	0.66	2.31	3.53	1.10	4.16	0.70
SAIFI-Annual (Ave. number of times power interrupted)	0.70	1.71	2.18	0.88	1.66	1.04
<b>Loss of Supply Adjusted System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	0.58	2.05	2.02	1.10	1.10	0.48
SAIFI-Annual (Ave. number of times power interrupted)	0.67	1.42	1.20	0.88	0.61	0.58

N/A - Denominator is zero.

<b>Unitized Statistics and Service Quality Requirements For the year ended December 31</b>	<b>Orangeville Hydro Limited</b>	<b>Orillia Power Distribution Corporation</b>	<b>Oshawa PUC Networks Inc.</b>	<b>Ottawa River Power Corporation</b>	<b>Peterborough Distribution Incorporated</b>	<b>PowerStream Inc.</b>
# of Customers per square km of Service Area	696.47	497.96	375.50	311.20	567.45	445.13
# of Customers per km of Line	56.65	57.70	58.16	61.19	64.51	46.82
<b>Average Power &amp; Distribution Revenue less Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 428.82	\$ 637.75	\$ 373.14	\$ 405.24	\$ 423.94	\$ 492.63
Per Total kWh Delivered	\$ 0.020	\$ 0.027	\$ 0.019	\$ 0.023	\$ 0.019	\$ 0.020
<b>Average Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 2,512.28	\$ 2,641.08	\$ 2,111.07	\$ 2,042.57	\$ 2,619.33	\$ 2,793.11
Per Total kWh Delivered	\$ 0.118	\$ 0.113	\$ 0.105	\$ 0.116	\$ 0.116	\$ 0.114
Average Monthly kWh Delivered per Customer	1,776.55	1,950.42	1,673.16	1,469.87	1,887.69	2,033.40
Average Peak (kW) per Customer	3.41	3.58	3.30	2.61	3.42	3.94
OM&A per Customer	\$ 278.09	\$ 361.88	\$ 211.45	\$ 255.33	\$ 231.48	\$ 257.77
<b>Net Income (Loss) Per Customer</b>	\$ 44.07	\$ 64.96	\$ 58.95	\$ 43.27	\$ 44.10	\$ 85.64
<b>Net Fixed Assets per Customer</b>	\$ 1,402.87	\$ 1,675.83	\$ 1,659.84	\$ 812.83	\$ 1,666.59	\$ 3,393.96
<b>Service Quality Requirements:</b>						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	100.00	95.40	100.00	98.80	99.50
High Voltage Connections (OEB Min. Standard: 90%)	N/A	N/A	100.00	N/A	100.00	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	100.00	92.60	70.20	99.90	81.80	78.40
Appointments Met (OEB Min. Standard: 90%)	100.00	100.00	99.60	100.00	99.50	94.70
Written Response to Enquiries (OEB Min. Standard: 80%)	97.90	100.00	100.00	98.80	100.00	97.50
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	100.00	100.00	98.40	87.50	97.40
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	100.00	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	-	0.10	1.80	0.10	1.50	1.70
Appointments Scheduling (OEB Min. Standard: 90%)	100.00	97.20	100.00	100.00	90.50	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	N/A	N/A	N/A	99.70	100.00
Reconnection Performance Standards (OEB Min. Standard: 85%)	99.60	100.00	100.00	100.00	99.90	100.00
New Micro-embedded Generation Facilities Connected (OEB Min. Standard: 90%)	100.00	100.00	100.00	100.00	100.00	87.50
Billing Accuracy (OEB Min. Standard: 98%)	99.95	99.98	99.93	100.00	99.25	99.29
<b>System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	1.13	1.08	1.35	7.76	4.30	1.99
SAIFI-Annual (Ave. number of times power interrupted)	1.12	3.11	2.01	4.57	3.24	1.52
<b>Loss of Supply Adjusted System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	1.13	1.06	1.21	7.30	3.59	1.93
SAIFI-Annual (Ave. number of times power interrupted)	1.12	2.44	1.27	3.57	2.81	1.42

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.
# of Customers per square km of Service Area	97.62	328.46	325.56	5.19	517.33	130.79
# of Customers per km of Line	44.87	54.05	55.81	10.11	65.16	42.86
<b>Average Power &amp; Distribution Revenue less Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 557.33	\$ 452.66	\$ 465.50	\$ 700.22	\$ 431.17	\$ 411.90
Per Total kWh Delivered	\$ 0.027	\$ 0.021	\$ 0.024	\$ 0.023	\$ 0.026	\$ 0.021
<b>Average Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 2,339.62	\$ 2,541.87	\$ 2,306.78	\$ 2,934.64	\$ 1,729.73	\$ 2,180.66
Per Total kWh Delivered	\$ 0.112	\$ 0.119	\$ 0.120	\$ 0.098	\$ 0.105	\$ 0.113
Average Monthly kWh Delivered per Customer	1,743.54	1,774.27	1,602.45	2,502.06	1,369.55	1,607.22
Average Peak (kW) per Customer	3.11	3.09	3.50	4.97	2.69	2.46
OM&A per Customer	\$ 337.80	\$ 311.51	\$ 365.22	\$ 511.72	\$ 232.60	\$ 281.61
<b>Net Income (Loss) Per Customer</b>	\$ 30.80	\$ (3.69)	\$ 33.02	\$ 114.06	\$ 80.25	\$ 37.76
<b>Net Fixed Assets per Customer</b>	\$ 2,594.37	\$ 1,223.55	\$ 967.50	\$ 1,726.35	\$ 1,557.52	\$ 1,913.04
<b>Service Quality Requirements:</b>						
Low Voltage Connections (OEB Min. Standard: 90%)	97.20	100.00	100.00	100.00	100.00	99.90
High Voltage Connections (OEB Min. Standard: 90%)	98.30	N/A	N/A	N/A	N/A	97.00
Telephone Accessibility (OEB Min. Standard: 65%)	82.30	89.60	92.00	96.20	74.60	92.40
Appointments Met (OEB Min. Standard: 90%)	97.40	96.90	99.30	96.20	100.00	99.90
Written Response to Enquiries (OEB Min. Standard: 80%)	97.30	100.00	100.00	98.20	100.00	99.50
Emergency Urban Response (OEB Min. Standard: 80%)	98.40	100.00	100.00	100.00	100.00	92.60
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	N/A	100.00	N/A	86.10
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	1.60	4.10	2.60	1.70	2.20	0.40
Appointments Scheduling (OEB Min. Standard: 90%)	92.00	95.80	100.00	100.00	97.70	98.90
Rescheduling a Missed Appointment (OEB Standard: 100%)	60.00	100.00	100.00	100.00	N/A	N/A
Reconnection Performance Standards (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	100.00	100.00
New Micro-embedded Generation Facilities Connected (OEB Min. Standard: 90%)	100.00	N/A	N/A	100.00	100.00	100.00
Billing Accuracy (OEB Min. Standard: 98%)	99.36	99.54	99.55	99.90	92.74	99.93
<b>System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	3.35	0.18	4.67	11.21	0.38	2.23
SAIFI-Annual (Ave. number of times power interrupted)	1.84	0.10	2.17	2.36	1.30	2.89
<b>Loss of Supply Adjusted System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	3.35	0.18	1.17	0.68	0.35	2.02
SAIFI-Annual (Ave. number of times power interrupted)	1.84	0.10	0.30	0.36	1.04	2.39

N/A - Denominator is zero.

<b>Unitized Statistics and Service Quality Requirements For the year ended December 31</b>	<b>Tillsonburg Hydro Inc.</b>	<b>Toronto Hydro- Electric System Limited</b>	<b>Veridian Connections Inc.</b>	<b>Wasaga Distribution Inc.</b>	<b>Waterloo North Hydro Inc.</b>	<b>Welland Hydro- Electric System Corp.</b>
# of Customers per square km of Service Area	294.13	1,203.67	185.42	215.93	82.46	279.83
# of Customers per km of Line	52.68	73.28	52.71	46.22	34.25	47.22
<b>Average Power &amp; Distribution Revenue less Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 513.67	\$ 852.77	\$ 451.01	\$ 316.36	\$ 623.13	\$ 410.79
Per Total kWh Delivered	\$ 0.018	\$ 0.026	\$ 0.020	\$ 0.032	\$ 0.023	\$ 0.025
<b>Average Cost of Power &amp; Related Costs:</b>						
Per Customer Annually	\$ 3,366.58	\$ 3,754.55	\$ 2,391.99	\$ 1,115.38	\$ 3,006.77	\$ 1,904.82
Per Total kWh Delivered	\$ 0.118	\$ 0.113	\$ 0.106	\$ 0.113	\$ 0.110	\$ 0.116
Average Monthly kWh Delivered per Customer	2,370.83	2,761.30	1,878.29	824.79	2,271.23	1,372.01
Average Peak (kW) per Customer	4.52	5.03	3.39	1.78	4.22	2.67
OM&A per Customer	\$ 354.28	\$ 321.74	\$ 223.01	\$ 217.42	\$ 239.32	\$ 278.98
<b>Net Income (Loss) Per Customer</b>	\$ 98.42	\$ 185.27	\$ 82.25	\$ 27.98	\$ 95.71	\$ 53.81
<b>Net Fixed Assets per Customer</b>	\$ 1,417.01	\$ 4,946.05	\$ 1,858.67	\$ 897.70	\$ 3,521.63	\$ 1,234.79
<b>Service Quality Requirements:</b>						
Low Voltage Connections (OEB Min. Standard: 90%)	94.60	96.90	97.70	100.00	100.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	100.00	100.00	N/A	100.00	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	68.40	76.80	78.70	100.00	88.10	98.50
Appointments Met (OEB Min. Standard: 90%)	100.00	99.90	100.00	100.00	100.00	98.50
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	97.50	99.80	100.00	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	87.20	91.70	100.00	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	N/A	100.00	100.00	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	6.80	1.60	3.30	N/A	4.10	0.90
Appointments Scheduling (OEB Min. Standard: 90%)	95.90	89.00	92.50	100.00	99.60	94.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	N/A	100.00	N/A	N/A	100.00	100.00
Reconnection Performance Standards (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	100.00	100.00
New Micro-embedded Generation Facilities Connected (OEB Min. Standard: 90%)	N/A	100.00	97.67	100.00	100.00	100.00
Billing Accuracy (OEB Min. Standard: 98%)	99.94	97.54	99.73	99.88	99.95	99.99
<b>System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	0.75	1.45	2.80	0.81	1.06	1.95
SAIFI-Annual (Ave. number of times power interrupted)	1.07	1.59	3.13	0.44	1.77	1.68
<b>Loss of Supply Adjusted System Reliability Indicators:</b>						
SAIDI-Annual (Ave. number of hours power interrupted)	0.75	1.35	1.62	0.63	0.90	1.74
SAIFI-Annual (Ave. number of times power interrupted)	1.07	1.40	2.13	0.36	1.58	1.39

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31	Wellington North Power Inc.	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
# of Customers per square km of Service Area	266.07	476.50	358.66	282.42	550.55
# of Customers per km of Line	49.01	62.49	43.97	38.56	62.61
<b>Average Power &amp; Distribution Revenue less Cost of Power &amp; Related Costs:</b>					
Per Customer Annually	\$ 664.05	\$ 635.47	\$ 437.21	\$ 551.01	\$ 533.56
Per Total kWh Delivered	\$ 0.022	\$ 0.016	\$ 0.022	\$ 0.026	\$ 0.021
<b>Average Cost of Power &amp; Related Costs:</b>					
Per Customer Annually	\$ 3,088.15	\$ 2,644.74	\$ 2,234.39	\$ 2,492.09	\$ 2,924.33
Per Total kWh Delivered	\$ 0.103	\$ 0.065	\$ 0.111	\$ 0.117	\$ 0.115
Average Monthly kWh Delivered per Customer	2,509.64	3,375.93	1,674.12	1,779.89	2,116.30
Average Peak (kW) per Customer	4.31	6.47	2.99	3.42	4.29
OM&A per Customer	\$ 447.52	\$ 462.32	\$ 229.18	\$ 272.90	\$ 260.00
<b>Net Income (Loss) Per Customer</b>	\$ 68.02	\$ 59.23	\$ 83.15	\$ 89.48	\$ 184.60
<b>Net Fixed Assets per Customer</b>	\$ 1,697.08	\$ 2,333.03	\$ 1,887.57	\$ 1,762.19	\$ 1,749.03
<b>Service Quality Requirements:</b>					
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	100.00	95.40	96.20	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	100.00	N/A	100.00	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	100.00	98.20	86.60	81.50	71.70
Appointments Met (OEB Min. Standard: 90%)	95.60	100.00	100.00	99.60	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	96.80	99.10	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	100.00	71.40	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	N/A	100.00	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	-	-	5.50	1.10	6.20
Appointments Scheduling (OEB Min. Standard: 90%)	98.60	94.80	97.70	98.90	92.50
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	100.00	100.00	-	N/A
Reconnection Performance Standards (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	100.00
New Micro-embedded Generation Facilities Connected (OEB Min. Standard: 90%)	100.00	N/A	100.00	100.00	100.00
Billing Accuracy (OEB Min. Standard: 98%)	99.56	72.09	99.86	99.83	99.93
<b>System Reliability Indicators:</b>					
SAIDI-Annual (Ave. number of hours power interrupted)	9.31	0.19	6.86	1.40	0.43
SAIFI-Annual (Ave. number of times power interrupted)	4.76	0.43	2.27	1.65	0.80
<b>Loss of Supply Adjusted System Reliability Indicators:</b>					
SAIDI-Annual (Ave. number of hours power interrupted)	0.06	0.19	0.83	1.40	0.43
SAIFI-Annual (Ave. number of times power interrupted)	0.06	0.43	0.34	1.65	0.80

N/A - Denominator is zero.





<b>Statistics by Customer Class For the year ended December 31</b>	<b>Algoma Power Inc.</b>	<b>Atikokan Hydro Inc.</b>	<b>Bluewater Power Distribution Corporation</b>	<b>Brant County Power Inc.</b>	<b>Brantford Power Inc.</b>	<b>Burlington Hydro Inc.</b>
<b>Residential Customers</b>						
Number of Customers	11,635	1,402	32,326	8,631	35,892	60,366
Metered kWh	113,874,890	9,225,364	247,531,809	81,307,528	285,477,279	529,430,951
Distribution Revenue	\$ 18,511,055	\$ 773,234	\$ 11,546,050	\$ 3,099,596	\$ 9,427,645	\$ 17,515,273
Metered kWh per Customer	9,787	6,580	7,657	9,420	7,954	8,770
Distribution Revenue per Customer	\$ 1,591	\$ 552	\$ 357	\$ 359	\$ 263	\$ 290
<b>General Service &lt;50kW Customers</b>						
Number of Customers	-	233	3,495	1,297	2,793	5,259
Metered kWh	-	5,110,232	104,997,601	33,835,458	99,263,741	168,383,559
Distribution Revenue	\$ -	\$ 275,148	\$ 3,214,720	\$ 1,051,633	\$ 1,576,103	\$ 3,881,114
Metered kWh per Customer	-	21,932	30,042	26,087	35,540	32,018
Distribution Revenue per Customer	-	\$ 1,181	\$ 920	\$ 811	\$ 564	\$ 738
<b>General Service &gt;50kW, Large User (&gt;5000kW) and Sub Transmission</b>						
Number of GS >50kW Customers	43	18	384	130	442	1,031
Number of Large Users	-	-	3	-	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	86,528,984	17,571,100	628,016,984	157,806,589	511,052,515	901,690,816
Distribution Revenue	\$ 4,012,384	\$ 227,970	\$ 5,410,042	\$ 1,385,470	\$ 5,036,729	\$ 7,098,026
Metered kWh per Customer	2,012,302	976,172	1,622,783	1,213,897	1,156,227	874,579
Distribution Revenue per Customer	\$ 93,311	\$ 12,665	\$ 13,979	\$ 10,657	\$ 11,395	\$ 6,885
<b>Unmetered Scattered Load Connections</b>						
Number of Connections	-	-	262	49	428	574
Metered kWh	-	-	2,211,250	463,306	1,506,118	3,091,043
Distribution Revenue	\$ -	\$ -	\$ 112,504	\$ 11,450	\$ 77,396	\$ 109,588
Metered kWh per Connection	-	-	8,440	9,455	3,519	5,385
Distribution Revenue per Connection	\$ -	\$ -	\$ 429	\$ 234	\$ 181	\$ 191

<b>Statistics by Customer Class For the year ended December 31</b>	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	COLLUS PowerStream Corp.	Cooperative Hydro Embrun Inc.
<b>Residential Customers</b>						
Number of Customers	47,501	25,999	5,967	1,059	14,715	1,884
Metered kWh	401,332,022	199,739,669	45,096,928	13,727,288	121,577,300	19,377,540
Distribution Revenue	\$ 13,535,024	\$ 10,166,976	\$ 1,792,121	\$ 529,766	\$ 4,242,211	\$ 600,826
Metered kWh per Customer	8,449	7,683	7,558	12,963	8,262	10,285
Distribution Revenue per Customer	\$ 285	\$ 391	\$ 300	\$ 500	\$ 288	\$ 319
<b>General Service &lt;50kW Customers</b>						
Number of Customers	4,887	2,496	742	157	1,742	164
Metered kWh	167,151,504	68,487,699	21,408,682	4,907,587	46,404,404	4,594,197
Distribution Revenue	\$ 3,116,715	\$ 2,399,395	\$ 609,904	\$ 158,801	\$ 1,065,701	\$ 99,843
Metered kWh per Customer	34,203	27,439	28,853	31,259	26,639	28,013
Distribution Revenue per Customer	\$ 638	\$ 961	\$ 822	\$ 1,011	\$ 612	\$ 609
<b>General Service &gt;50kW, Large User (&gt;5000kW) and Sub Transmission</b>						
Number of GS >50kW Customers	716	218	48	13	126	11
Number of Large Users	2	-	-	-	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	888,000,620	199,846,714	72,940,858	6,867,603	125,497,989	4,316,369
Distribution Revenue	\$ 9,220,525	\$ 4,363,283	\$ 674,146	\$ 97,578	\$ 1,008,778	\$ 69,919
Metered kWh per Customer	1,236,770	916,728	1,519,601	528,277	996,016	392,397
Distribution Revenue per Customer	\$ 12,842	\$ 20,015	\$ 14,045	\$ 7,506	\$ 8,006	\$ 6,356
<b>Unmetered Scattered Load Connections</b>						
Number of Connections	470	36	13	4	30	18
Metered kWh	1,973,539	1,500,542	563,839	2,892	399,451	94,284
Distribution Revenue	\$ 56,138	\$ 78,374	\$ 6,720	\$ 1,307	\$ 4,762	\$ 4,935
Metered kWh per Connection	4,199	41,682	43,372	723	13,315	5,238
Distribution Revenue per Connection	\$ 119	\$ 2,177	\$ 517	\$ 327	\$ 159	\$ 274



<b>Statistics by Customer Class For the year ended December 31</b>	<b>E.L.K. Energy Inc.</b>	<b>Enersource Hydro Mississauga Inc.</b>	<b>Entegrus Powerlines Inc.</b>	<b>EnWin Utilities Ltd.</b>	<b>Erie Thames Powerlines Corporation</b>	<b>Espanola Regional Hydro Distribution Corporation</b>
<b>Residential Customers</b>						
Number of Customers	10,242	181,140	36,287	78,520	16,474	2,854
Metered kWh	90,738,393	1,475,669,385	280,745,450	598,907,059	136,893,462	30,864,957
Distribution Revenue	\$ 2,248,530	\$ 50,103,115	\$ 10,908,631	\$ 23,014,728	\$ 5,715,607	\$ 1,109,092
Metered kWh per Customer	8,859	8,147	7,737	7,627	8,310	10,815
Distribution Revenue per Customer	\$ 220	\$ 277	\$ 301	\$ 293	\$ 347	\$ 389
<b>General Service &lt;50kW Customers</b>						
Number of Customers	1,360	17,894	3,913	7,442	1,799	406
Metered kWh	28,622,002	650,941,022	111,900,367	209,121,214	34,552,631	10,360,160
Distribution Revenue	\$ 385,021	\$ 17,222,050	\$ 3,150,067	\$ 6,144,116	\$ 1,197,844	\$ 330,318
Metered kWh per Customer	21,046	36,378	28,597	28,100	19,207	25,518
Distribution Revenue per Customer	\$ 283	\$ 962	\$ 805	\$ 826	\$ 666	\$ 814
<b>General Service &gt;50kW, Large User (&gt;5000kW) and Sub Transmission</b>						
Number of GS >50kW Customers	102	4,423	458	1,241	160	29
Number of Large Users	-	9	1	9	1	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	58,377,148	5,041,234,706	525,909,455	1,577,019,393	295,214,659	16,623,337
Distribution Revenue	\$ 434,811	\$ 56,050,348	\$ 4,721,342	\$ 17,376,458	\$ 2,091,043	\$ 224,278
Metered kWh per Customer	572,325	1,137,463	1,145,772	1,261,616	1,833,631	573,219
Distribution Revenue per Customer	\$ 4,263	\$ 12,647	\$ 10,286	\$ 13,901	\$ 12,988	\$ 7,734
<b>Unmetered Scattered Load Connections</b>						
Number of Connections	18	2,968	251	780	111	21
Metered kWh	259,607	10,752,937	1,247,803	2,293,803	543,692	123,304
Distribution Revenue	\$ 2,812	\$ 476,966	\$ 35,772	\$ 106,871	\$ 63,627	\$ 5,434
Metered kWh per Connection	14,423	3,623	4,971	2,941	4,898	5,872
Distribution Revenue per Connection	\$ 156	\$ 161	\$ 143	\$ 137	\$ 573	\$ 259

Statistics by Customer Class For the year ended December 31	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.
<b>Residential Customers</b>						
Number of Customers	26,713	18,279	3,264	42,746	10,267	49,132
Metered kWh	246,568,730	138,916,796	36,038,802	379,394,019	93,153,599	388,506,233
Distribution Revenue	\$ 9,894,481	\$ 6,992,952	\$ 1,208,841	\$ 13,107,845	\$ 3,052,544	\$ 16,501,704
Metered kWh per Customer	9,230	7,600	11,041	8,876	9,073	7,907
Distribution Revenue per Customer	\$ 370	\$ 383	\$ 370	\$ 307	\$ 297	\$ 336
<b>General Service &lt;50kW Customers</b>						
Number of Customers	1,926	2,061	418	4,032	767	4,035
Metered kWh	65,860,609	63,555,664	13,308,371	137,728,861	19,224,958	144,569,861
Distribution Revenue	\$ 1,919,833	\$ 2,038,199	\$ 341,998	\$ 3,647,393	\$ 506,740	\$ 3,494,879
Metered kWh per Customer	34,196	30,837	31,838	34,159	25,065	35,829
Distribution Revenue per Customer	\$ 997	\$ 989	\$ 818	\$ 905	\$ 661	\$ 866
<b>General Service &gt;50kW, Large User (&gt;5000kW) and Sub Transmission</b>						
Number of GS >50kW Customers	253	215	47	520	111	617
Number of Large Users	-	1	-	-	-	5
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	171,092,211	397,976,147	23,591,051	359,288,499	62,576,607	1,227,295,952
Distribution Revenue	\$ 1,598,368	\$ 3,192,675	\$ 226,131	\$ 4,794,355	\$ 488,135	\$ 8,378,661
Metered kWh per Customer	676,254	1,842,482	501,937	690,939	563,753	1,973,145
Distribution Revenue per Customer	\$ 6,318	\$ 14,781	\$ 4,811	\$ 9,220	\$ 4,398	\$ 13,471
<b>Unmetered Scattered Load Connections</b>						
Number of Connections	134	227	6	317	70	554
Metered kWh	1,565,940	663,213	62,628	1,276,037	365,406	1,896,821
Distribution Revenue	\$ 60,378	\$ 37,186	\$ 3,293	\$ 41,843	\$ 19,894	\$ 7,387
Metered kWh per Connection	11,686	2,922	10,438	4,025	5,220	3,424
Distribution Revenue per Connection	\$ 451	\$ 164	\$ 549	\$ 132	\$ 284	\$ 13

Statistics by Customer Class For the year ended December 31	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
<b>Residential Customers</b>						
Number of Customers	18,899	19,801	2,259	221,272	1,071	4,815
Metered kWh	168,130,870	203,353,342	24,775,947	1,602,300,014	14,415,698	49,584,777
Distribution Revenue	\$ 8,120,634	\$ 5,811,065	\$ 628,538	\$ 66,976,355	\$ 414,232	\$ 919,327
Metered kWh per Customer	8,896	10,270	10,968	7,241	13,460	10,298
Distribution Revenue per Customer	\$ 430	\$ 293	\$ 278	\$ 303	\$ 387	\$ 191
<b>General Service &lt;50kW Customers</b>						
Number of Customers	2,347	1,920	399	18,661	143	609
Metered kWh	54,442,760	50,702,250	11,205,853	595,106,735	4,666,022	19,208,911
Distribution Revenue	\$ 1,838,726	\$ 1,062,063	\$ 170,052	\$ 15,380,357	\$ 78,774	\$ 227,094
Metered kWh per Customer	23,197	26,407	28,085	31,890	32,630	31,542
Distribution Revenue per Customer	\$ 783	\$ 553	\$ 426	\$ 824	\$ 551	\$ 373
<b>General Service &gt;50kW, Large User (&gt;5000kW) and Sub Transmission</b>						
Number of GS >50kW Customers	161	208	45	2,042	11	86
Number of Large Users	-	-	-	11	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	121,010,369	252,179,330	47,593,839	3,182,973,879	4,607,212	70,137,954
Distribution Revenue	\$ 1,419,735	\$ 2,283,508	\$ 258,547	\$ 22,915,947	\$ 25,704	\$ 379,507
Metered kWh per Customer	751,617	1,212,401	1,057,641	1,550,401	418,837	815,558
Distribution Revenue per Customer	\$ 8,818	\$ 10,978	\$ 5,745	\$ 11,162	\$ 2,337	\$ 4,413
<b>Unmetered Scattered Load Connections</b>						
Number of Connections	67	144	-	3,048	4	5
Metered kWh	337,808	905,217	-	11,533,313	18,611	281,352
Distribution Revenue	\$ 15,403	\$ 15,602	\$ -	\$ 574,626	\$ 1,467	\$ 1,461
Metered kWh per Connection	5,042	6,286	-	3,784	4,653	56,270
Distribution Revenue per Connection	\$ 230	\$ 108	\$ -	\$ 189	\$ 367	\$ 292

<b>Statistics by Customer Class</b> <b>For the year ended</b> <b>December 31</b>	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innpower Corporation	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
<b>Residential Customers</b>						
Number of Customers	143,095	1,141,369	296,036	15,073	4,756	24,171
Metered kWh	1,236,002,484	13,066,791,986	2,242,517,759	149,314,119	36,105,481	183,596,950
Distribution Revenue	\$ 38,550,665	\$ 852,769,936	\$ 86,662,173	\$ 7,013,019	\$ 1,632,541	\$ 7,233,801
Metered kWh per Customer	8,638	11,448	7,575	9,906	7,592	7,596
Distribution Revenue per Customer	\$ 269	\$ 747	\$ 293	\$ 465	\$ 343	\$ 299
<b>General Service &lt;50kW Customers</b>						
Number of Customers	9,374	107,260	24,563	1,010	750	2,969
Metered kWh	336,022,662	2,999,550,098	723,754,871	33,730,295	22,728,474	89,066,220
Distribution Revenue	\$ 8,185,559	\$ 170,954,842	\$ 20,147,319	\$ 753,743	\$ 475,676	\$ 1,979,521
Metered kWh per Customer	35,846	27,965	29,465	33,396	30,305	29,999
Distribution Revenue per Customer	\$ 873	\$ 1,594	\$ 820	\$ 746	\$ 634	\$ 667
<b>General Service &gt;50kW, Large User (&gt;5000kW) and Sub Transmission</b>						
Number of GS >50kW Customers	1,630	7,901	3,310	74	63	324
Number of Large Users	6	-	10	-	-	3
Number of Sub Transmission Customers	-	486	-	-	-	-
Metered kWh	2,327,391,997	5,449,839,774	4,381,728,727	54,718,914	40,093,939	423,502,075
Distribution Revenue	\$ 19,001,392	\$ 162,764,757	\$ 50,209,953	\$ 616,408	\$ 543,963	\$ 2,654,012
Metered kWh per Customer	1,422,611	649,796	1,319,798	739,445	636,412	1,295,113
Distribution Revenue per Customer	\$ 11,615	\$ 19,407	\$ 15,123	\$ 8,330	\$ 8,634	\$ 8,116
<b>Unmetered Scattered Load Connections</b>						
Number of Connections	1,542	5,495	3,400	73	33	145
Metered kWh	5,230,920	30,633,843	15,997,714	463,092	175,932	1,185,727
Distribution Revenue	\$ 128,945	\$ 3,547,821	\$ 521,845	\$ 16,741	\$ 6,490	\$ 37,737
Metered kWh per Connection	3,392	5,575	4,705	6,344	5,331	8,177
Distribution Revenue per Connection	\$ 84	\$ 646	\$ 153	\$ 229	\$ 197	\$ 260

Statistics by Customer Class For the year ended December 31	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Midland Power Utility Corporation	Milton Hydro Distribution Inc.
<b>Residential Customers</b>						
Number of Customers	83,642	8,917	11,057	139,861	6,212	32,992
Metered kWh	635,723,827	71,964,159	108,309,115	1,084,665,542	47,426,365	298,391,164
Distribution Revenue	\$ 20,895,701	\$ 2,135,010	\$ 4,631,253	\$ 39,974,345	\$ 2,144,043	\$ 10,395,434
Metered kWh per Customer	7,601	8,070	9,796	7,755	7,635	9,044
Distribution Revenue per Customer	\$ 250	\$ 239	\$ 419	\$ 286	\$ 345	\$ 315
<b>General Service &lt;50kW Customers</b>						
Number of Customers	7,818	1,082	2,138	12,485	776	2,570
Metered kWh	237,964,967	31,699,519	58,576,548	399,647,918	23,916,365	89,184,096
Distribution Revenue	\$ 5,404,890	\$ 563,727	\$ 1,728,866	\$ 9,042,131	\$ 557,945	\$ 2,059,880
Metered kWh per Customer	30,438	29,297	27,398	32,010	30,820	34,702
Distribution Revenue per Customer	\$ 691	\$ 521	\$ 809	\$ 724	\$ 719	\$ 802
<b>General Service &gt;50kW, Large User (&gt;5000kW) and Sub Transmission</b>						
Number of GS >50kW Customers	943	126	150	1,598	108	300
Number of Large Users	1	-	-	3	-	3
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	860,503,235	132,886,272	119,828,584	1,641,791,684	116,783,796	451,764,295
Distribution Revenue	\$ 11,074,423	\$ 1,139,826	\$ 1,312,690	\$ 14,299,226	\$ 884,784	\$ 3,057,123
Metered kWh per Customer	911,550	1,054,653	798,857	1,025,479	1,081,331	1,490,971
Distribution Revenue per Customer	\$ 11,731	\$ 9,046	\$ 8,751	\$ 8,931	\$ 8,192	\$ 10,090
<b>Unmetered Scattered Load Connections</b>						
Number of Connections	891	86	51	1,522	11	223
Metered kWh	3,943,092	602,790	173,556	5,522,828	385,131	1,188,593
Distribution Revenue	\$ 125,568	\$ 35,624	\$ 18,378	\$ 133,611	\$ 5,498	\$ 48,948
Metered kWh per Connection	4,425	7,009	3,403	3,629	35,012	5,330
Distribution Revenue per Connection	\$ 141	\$ 414	\$ 360	\$ 88	\$ 500	\$ 219



<b>Statistics by Customer Class For the year ended December 31</b>	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.
<b>Residential Customers</b>						
Number of Customers	31,620	47,518	7,551	21,093	5,219	61,231
Metered kWh	277,965,401	424,304,413	70,322,391	196,730,101	41,684,696	573,029,902
Distribution Revenue	\$ 9,701,202	\$ 17,632,794	\$ 2,483,877	\$ 6,746,590	\$ 1,966,696	\$ 19,956,477
Metered kWh per Customer	8,791	8,929	9,313	9,327	7,987	9,358
Distribution Revenue per Customer	\$ 307	\$ 371	\$ 329	\$ 320	\$ 377	\$ 326
<b>General Service &lt;50kW Customers</b>						
Number of Customers	3,184	4,471	1,336	2,648	785	5,197
Metered kWh	92,196,807	125,782,373	41,712,512	83,568,205	19,810,828	165,498,611
Distribution Revenue	\$ 2,891,465	\$ 3,967,626	\$ 1,084,578	\$ 2,273,518	\$ 552,009	\$ 4,772,646
Metered kWh per Customer	28,956	28,133	31,222	31,559	25,237	31,845
Distribution Revenue per Customer	\$ 908	\$ 887	\$ 812	\$ 859	\$ 703	\$ 918
<b>General Service &gt;50kW, Large User (&gt;5000kW) and Sub Transmission</b>						
Number of GS >50kW Customers	367	781	121	255	71	959
Number of Large Users	-	-	-	-	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	277,091,020	644,165,900	83,783,451	233,977,510	59,448,871	768,419,987
Distribution Revenue	\$ 3,461,257	\$ 7,228,162	\$ 818,758	\$ 2,074,960	\$ 306,169	\$ 10,852,488
Metered kWh per Customer	755,016	824,796	692,425	917,559	837,308	801,272
Distribution Revenue per Customer	\$ 9,431	\$ 9,255	\$ 6,767	\$ 8,137	\$ 4,312	\$ 11,316
<b>Unmetered Scattered Load Connections</b>						
Number of Connections	53	355	19	10	23	714
Metered kWh	326,520	1,583,365	245,994	42,934	164,178	4,032,623
Distribution Revenue	\$ 27,753	\$ 105,567	\$ 5,395	\$ 1,275	\$ 6,536	\$ 124,518
Metered kWh per Connection	6,161	4,460	12,947	4,293	7,138	5,648
Distribution Revenue per Connection	\$ 524	\$ 297	\$ 284	\$ 128	\$ 284	\$ 174



Statistics by Customer Class For the year ended December 31	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Peterborough Distribution Incorporated	PowerStream Inc.
<b>Residential Customers</b>						
Number of Customers	10,570	11,916	51,467	9,441	32,441	321,424
Metered kWh	84,589,267	105,211,614	479,266,201	77,615,395	283,216,564	2,818,851,612
Distribution Revenue	\$ 3,090,922	\$ 4,133,061	\$ 11,464,889	\$ 2,511,228	\$ 8,309,529	\$ 88,807,764
Metered kWh per Customer	8,003	8,829	9,312	8,221	8,730	8,770
Distribution Revenue per Customer	\$ 292	\$ 347	\$ 223	\$ 266	\$ 256	\$ 276
<b>General Service &lt;50kW Customers</b>						
Number of Customers	1,132	1,361	3,964	1,301	3,513	32,425
Metered kWh	33,814,274	44,470,936	134,383,174	30,536,533	116,574,929	1,066,578,596
Distribution Revenue	\$ 751,287	\$ 1,467,186	\$ 2,757,530	\$ 679,468	\$ 2,292,805	\$ 25,153,691
Metered kWh per Customer	29,871	32,675	33,901	23,472	33,184	32,894
Distribution Revenue per Customer	\$ 664	\$ 1,078	\$ 696	\$ 522	\$ 653	\$ 776
<b>General Service &gt;50kW, Large User (&gt;5000kW) and Sub Transmission</b>						
Number of GS >50kW Customers	138	168	517	150	361	4,921
Number of Large Users	-	-	1	-	2	2
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	124,173,673	150,959,154	454,459,131	68,528,024	377,024,836	4,617,219,936
Distribution Revenue	\$ 826,561	\$ 2,076,212	\$ 4,353,264	\$ 821,655	\$ 2,831,342	\$ 47,557,240
Metered kWh per Customer	899,809	898,566	877,334	456,853	1,038,636	937,887
Distribution Revenue per Customer	\$ 5,990	\$ 12,358	\$ 8,404	\$ 5,478	\$ 7,800	\$ 9,660
<b>Unmetered Scattered Load Connections</b>						
Number of Connections	96	156	248	76	446	2,928
Metered kWh	382,131	825,149	846,977	5,674,891	1,841,159	13,944,144
Distribution Revenue	\$ 10,401	\$ 28,235	\$ 48,318	\$ 2,447	\$ 59,982	\$ 469,288
Metered kWh per Connection	3,981	5,289	3,415	74,670	4,128	4,762
Distribution Revenue per Connection	\$ 108	\$ 181	\$ 195	\$ 32	\$ 134	\$ 160

Statistics by Customer Class For the year ended December 31	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.
<b>Residential Customers</b>						
Number of Customers	29,595	3,779	5,054	2,339	15,207	45,445
Metered kWh	310,458,240	29,589,161	40,938,311	33,774,408	116,087,199	326,028,975
Distribution Revenue	\$ 8,968,697	\$ 1,055,914	\$ 1,418,451	\$ 1,138,938	\$ 4,556,975	\$ 11,269,396
Metered kWh per Customer	10,490	7,830	8,100	14,440	7,634	7,174
Distribution Revenue per Customer	\$ 303	\$ 279	\$ 281	\$ 487	\$ 300	\$ 248
<b>General Service &lt;50kW Customers</b>						
Number of Customers	3,416	430	742	391	1,733	4,687
Metered kWh	95,701,162	10,843,312	20,653,133	12,591,617	40,623,453	137,277,269
Distribution Revenue	\$ 2,640,564	\$ 307,567	\$ 482,664	\$ 296,931	\$ 1,125,594	\$ 3,364,545
Metered kWh per Customer	28,016	25,217	27,834	32,204	23,441	29,289
Distribution Revenue per Customer	\$ 773	\$ 715	\$ 650	\$ 759	\$ 650	\$ 718
<b>General Service &gt;50kW, Large User (&gt;5000kW) and Sub Transmission</b>						
Number of GS >50kW Customers	375	61	64	50	132	482
Number of Large Users	-	-	-	-	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	254,784,565	45,095,566	40,918,077	32,657,495	110,780,822	462,288,932
Distribution Revenue	\$ 4,015,917	\$ 393,622	\$ 448,662	\$ 338,561	\$ 1,041,326	\$ 4,441,766
Metered kWh per Customer	679,426	739,272	639,345	653,150	839,249	959,106
Distribution Revenue per Customer	\$ 10,709	\$ 6,453	\$ 7,010	\$ 6,771	\$ 7,889	\$ 9,215
<b>Unmetered Scattered Load Connections</b>						
Number of Connections	20	33	59	1	-	447
Metered kWh	912,709	155,364	543,571	1,302	-	2,203,133
Distribution Revenue	\$ 30,919	\$ 18,729	\$ 12,577	\$ 189	\$ -	\$ 59,144
Metered kWh per Connection	45,635	4,708	9,213	1,302	-	4,929
Distribution Revenue per Connection	\$ 1,546	\$ 568	\$ 213	\$ 189	\$ -	\$ 132

<b>Statistics by Customer Class For the year ended December 31</b>	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.
<b>Residential Customers</b>						
Number of Customers	6,291	675,898	108,502	12,350	49,094	20,735
Metered kWh	49,342,185	5,028,787,640	956,409,096	88,213,194	404,728,028	157,973,719
Distribution Revenue	\$ 2,142,991	\$ 259,809,026	\$ 32,867,321	\$ 2,996,828	\$ 18,031,469	\$ 6,086,711
Metered kWh per Customer	7,843	7,440	8,815	7,143	8,244	7,619
Distribution Revenue per Customer	\$ 341	\$ 384	\$ 303	\$ 243	\$ 367	\$ 294
<b>General Service &lt;50kW Customers</b>						
Number of Customers	674	71,427	8,909	785	5,619	1,775
Metered kWh	21,979,008	2,356,743,506	294,683,518	16,302,853	196,078,597	54,312,604
Distribution Revenue	\$ 567,625	\$ 86,713,434	\$ 6,588,891	\$ 352,184	\$ 5,363,402	\$ 1,054,960
Metered kWh per Customer	32,610	32,995	33,077	20,768	34,896	30,599
Distribution Revenue per Customer	\$ 842	\$ 1,214	\$ 740	\$ 449	\$ 955	\$ 594
<b>General Service &gt;50kW, Large User (&gt;5000kW) and Sub Transmission</b>						
Number of GS >50kW Customers	94	10,940	1,067	37	702	156
Number of Large Users	-	46	3	-	1	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	122,346,548	17,072,057,272	1,268,996,599	17,621,053	789,633,877	139,796,962
Distribution Revenue	\$ 591,290	\$ 250,893,067	\$ 10,021,367	\$ 240,624	\$ 9,771,861	\$ 1,379,104
Metered kWh per Customer	1,301,559	1,553,983	1,185,978	476,245	1,123,235	896,134
Distribution Revenue per Customer	\$ 6,290	\$ 22,838	\$ 9,366	\$ 6,503	\$ 13,900	\$ 8,840
<b>Unmetered Scattered Load Connections</b>						
Number of Connections	61	11,988	845	41	530	255
Metered kWh	387,408	40,708,649	4,867,100	258,733	2,649,180	970,041
Distribution Revenue	\$ 9,483	\$ 2,646,773	\$ 154,304	\$ 3,937	\$ 153,590	\$ 43,074
Metered kWh per Connection	6,351	3,396	5,760	6,311	4,998	3,804
Distribution Revenue per Connection	\$ 155	\$ 221	\$ 183	\$ 96	\$ 290	\$ 169

Statistics by Customer Class For the year ended December 31	Wellington North Power Inc.	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.	Total Industry
<b>Residential Customers</b>						
Number of Customers	3,218	3,298	20,188	39,251	14,507	4,564,835
Metered kWh	24,960,131	24,557,478	185,320,983	358,809,051	106,077,253	40,862,307,663
Distribution Revenue	\$ 1,186,443	\$ 1,277,782	\$ 5,975,351	\$ 14,712,145	\$ 4,830,407	\$ 1,947,635,793
Metered kWh per Customer	7,756	7,446	9,180	9,141	7,312	8,952
Distribution Revenue per Customer	\$ 369	\$ 387	\$ 296	\$ 375	\$ 333	\$ 427
<b>General Service &lt;50kW Customers</b>						
Number of Customers	467	467	2,528	2,179	1,261	434,999
Metered kWh	12,033,954	14,574,602	65,575,776	86,010,023	44,495,284	13,430,872,397
Distribution Revenue	\$ 429,811	\$ 345,263	\$ 1,442,271	\$ 2,473,102	\$ 1,135,435	\$ 461,766,752
Metered kWh per Customer	25,769	31,209	25,940	39,472	35,286	30,876
Distribution Revenue per Customer	\$ 920	\$ 739	\$ 571	\$ 1,135	\$ 900	\$ 1,062
<b>General Service &gt;50kW, Large User (&gt;5000kW) and Sub Transmission</b>						
Number of GS >50kW Customers	40	46	238	368	198	54,295
Number of Large Users	-	1	-	-	-	124
Number of Sub Transmission Customers	-	-	-	-	-	486
Metered kWh	67,611,795	110,421,550	176,163,146	405,044,147	237,119,664	62,248,261,742
Distribution Revenue	\$ 637,975	\$ 570,323	\$ 1,546,107	\$ 4,481,016	\$ 1,840,789	\$ 808,884,404
Metered kWh per Customer	1,690,295	2,349,395	740,181	1,100,663	1,197,574	1,133,745
Distribution Revenue per Customer	\$ 15,949	\$ 12,135	\$ 6,496	\$ 12,177	\$ 9,297	\$ 14,732
<b>Unmetered Scattered Load Connections</b>						
Number of Connections	1	3	57	376	131	44,053
Metered kWh	5,184	83,100	287,775	1,765,346	574,260	197,719,894
Distribution Revenue	\$ 356	\$ 5,680	\$ 10,823	\$ 98,142	\$ 23,092	\$ 10,720,929
Metered kWh per Connection	5,184	27,700	5,049	4,695	4,384	4,488
Distribution Revenue per Connection	\$ 356	\$ 1,893	\$ 190	\$ 261	\$ 176	\$ 243



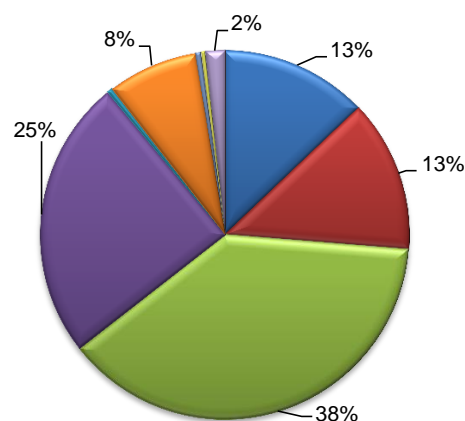
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

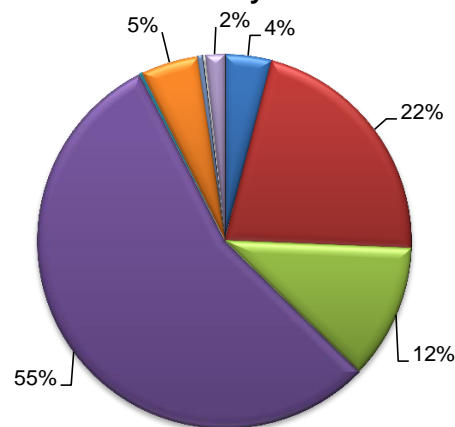
Algoma Power Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	10,715
1 - Scheduled Outage	11,101
2 - Loss of Supply	31,679
3 - Tree Contacts	20,425
4 - Lightning	435
5 - Defective Equipment	6,565
6 - Adverse Weather	400
7 - Adverse Environment	4
8 - Human Element	286
9 - Foreign Interference	1,416
<b>Total</b>	<b>83,026</b>

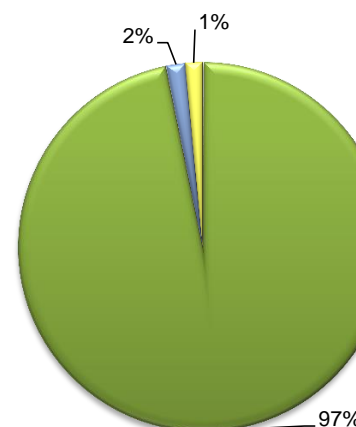
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	9,077
1 - Scheduled Outage	48,252
2 - Loss of Supply	25,994
3 - Tree Contacts	123,446
4 - Lightning	691
5 - Defective Equipment	11,042
6 - Adverse Weather	1,046
7 - Adverse Environment	3
8 - Human Element	382
9 - Foreign Interference	3,643
<b>Total</b>	<b>223,574</b>

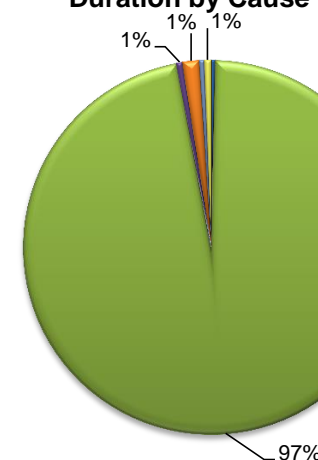
Atikokan Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	1
1 - Scheduled Outage	-
2 - Loss of Supply	1,652
3 - Tree Contacts	1
4 - Lightning	-
5 - Defective Equipment	1
6 - Adverse Weather	28
7 - Adverse Environment	-
8 - Human Element	25
9 - Foreign Interference	-
<b>Total</b>	<b>1,708</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	24
1 - Scheduled Outage	-
2 - Loss of Supply	6,602
3 - Tree Contacts	36
4 - Lightning	-
5 - Defective Equipment	96
6 - Adverse Weather	28
7 - Adverse Environment	-
8 - Human Element	38
9 - Foreign Interference	-
<b>Total</b>	<b>6,824</b>



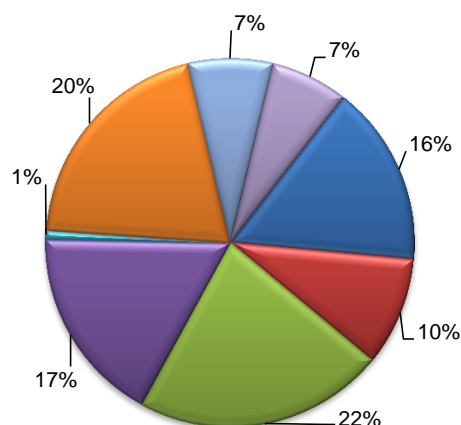
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

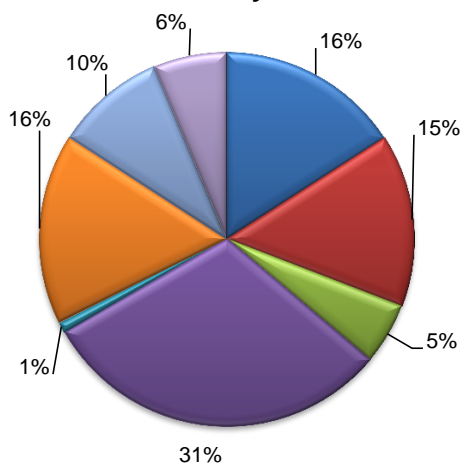
Bluewater Power Distribution Corporation

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	15,426
1 - Scheduled Outage	9,237
2 - Loss of Supply	21,343
3 - Tree Contacts	16,831
4 - Lightning	767
5 - Defective Equipment	19,595
6 - Adverse Weather	7,214
7 - Adverse Environment	-
8 - Human Element	35
9 - Foreign Interference	6,593
<b>Total</b>	<b>97,041</b>

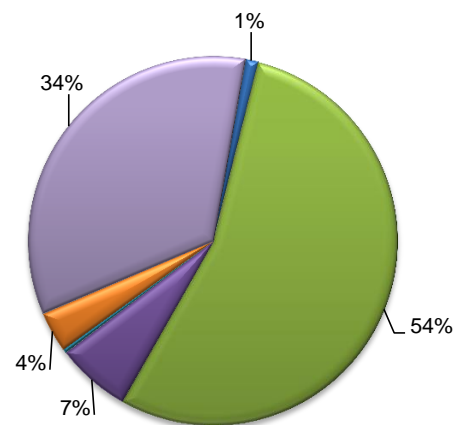
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	19,922
1 - Scheduled Outage	18,678
2 - Loss of Supply	6,638
3 - Tree Contacts	38,339
4 - Lightning	1,130
5 - Defective Equipment	20,604
6 - Adverse Weather	11,945
7 - Adverse Environment	-
8 - Human Element	41
9 - Foreign Interference	7,914
<b>Total</b>	<b>125,210</b>

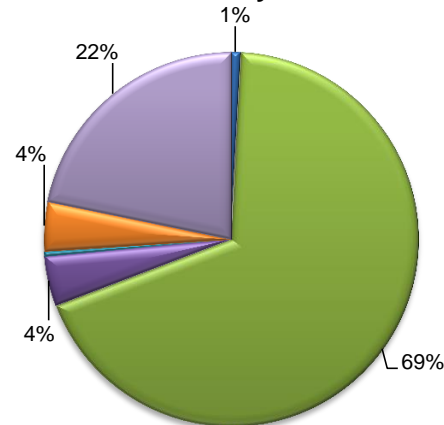
Brant County Power Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	62
1 - Scheduled Outage	1
2 - Loss of Supply	3,002
3 - Tree Contacts	357
4 - Lightning	22
5 - Defective Equipment	195
6 - Adverse Weather	-
7 - Adverse Environment	1
8 - Human Element	-
9 - Foreign Interference	1,890
<b>Total</b>	<b>5,530</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	79
1 - Scheduled Outage	5
2 - Loss of Supply	7,071
3 - Tree Contacts	450
4 - Lightning	43
5 - Defective Equipment	435
6 - Adverse Weather	-
7 - Adverse Environment	2
8 - Human Element	-
9 - Foreign Interference	2,249
<b>Total</b>	<b>10,334</b>



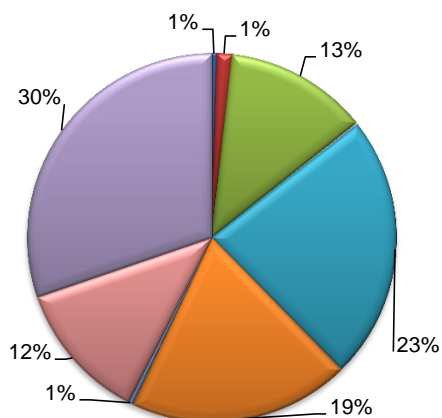
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

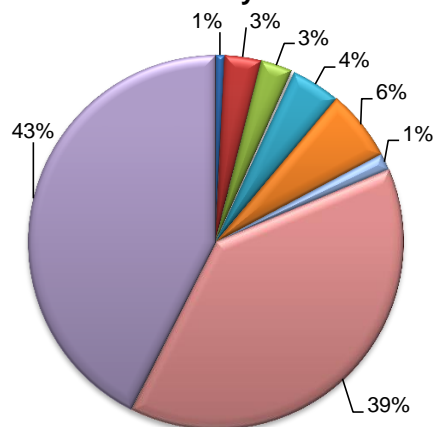
Brantford Power Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	188
1 - Scheduled Outage	599
2 - Loss of Supply	5,500
3 - Tree Contacts	72
4 - Lightning	10,223
5 - Defective Equipment	8,527
6 - Adverse Weather	209
7 - Adverse Environment	5,408
8 - Human Element	-
9 - Foreign Interference	13,321
<b>Total</b>	<b>44,047</b>

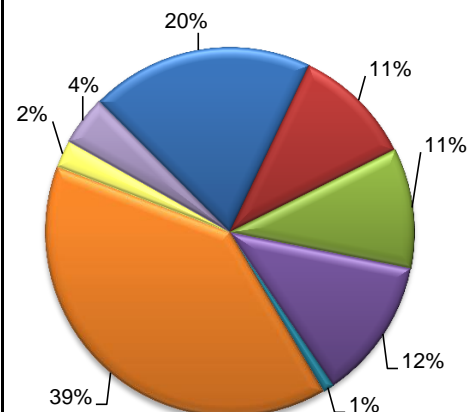
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	156
1 - Scheduled Outage	639
2 - Loss of Supply	550
3 - Tree Contacts	47
4 - Lightning	866
5 - Defective Equipment	1,239
6 - Adverse Weather	293
7 - Adverse Environment	7,860
8 - Human Element	-
9 - Foreign Interference	8,626
<b>Total</b>	<b>20,276</b>

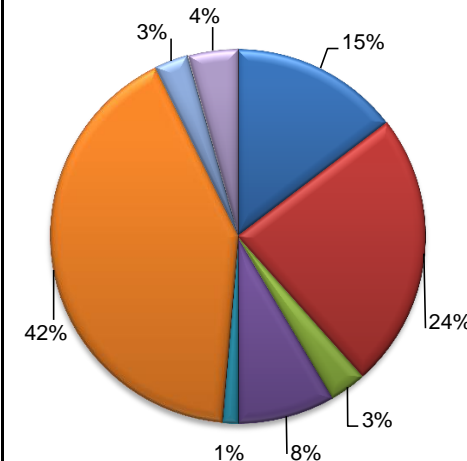
Burlington Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	8,879
1 - Scheduled Outage	4,781
2 - Loss of Supply	4,754
3 - Tree Contacts	5,616
4 - Lightning	450
5 - Defective Equipment	17,779
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	1,092
9 - Foreign Interference	1,962
<b>Total</b>	<b>45,313</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	10,307
1 - Scheduled Outage	16,821
2 - Loss of Supply	2,254
3 - Tree Contacts	5,891
4 - Lightning	980
5 - Defective Equipment	29,225
6 - Adverse Weather	2,033
7 - Adverse Environment	-
8 - Human Element	74
9 - Foreign Interference	2,995
<b>Total</b>	<b>70,580</b>



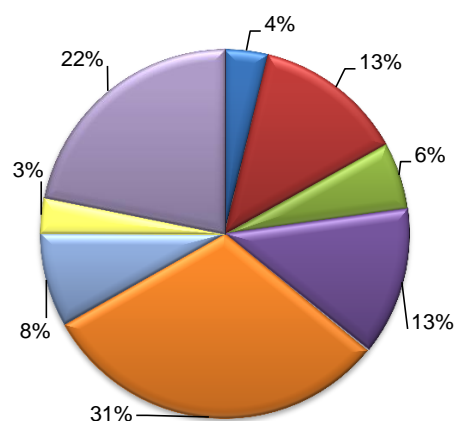
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

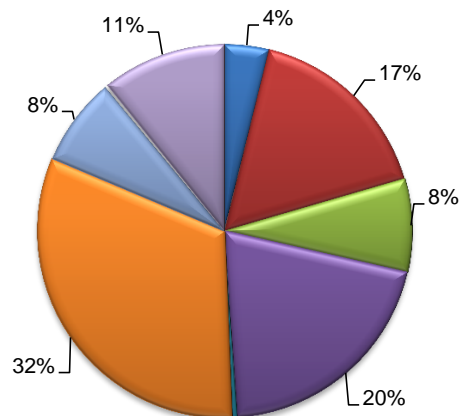
Cambridge and North Dumfries Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	2,901
1 - Scheduled Outage	10,079
2 - Loss of Supply	4,508
3 - Tree Contacts	9,894
4 - Lightning	110
5 - Defective Equipment	23,660
6 - Adverse Weather	6,333
7 - Adverse Environment	-
8 - Human Element	2,382
9 - Foreign Interference	16,732
<b>Total</b>	<b>76,599</b>

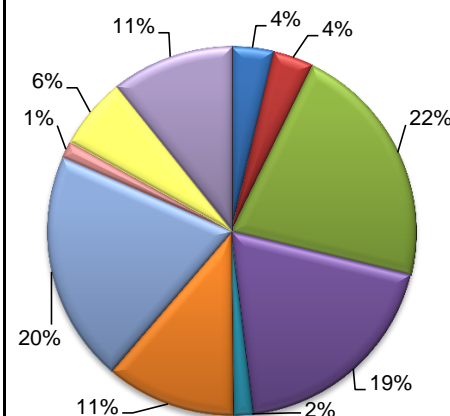
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	2,409
1 - Scheduled Outage	10,442
2 - Loss of Supply	5,060
3 - Tree Contacts	12,768
4 - Lightning	283
5 - Defective Equipment	20,022
6 - Adverse Weather	4,801
7 - Adverse Environment	-
8 - Human Element	171
9 - Foreign Interference	6,740
<b>Total</b>	<b>62,697</b>

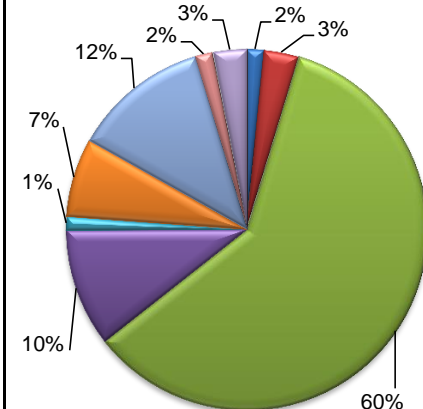
Canadian Niagara Power Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	3,760
1 - Scheduled Outage	3,622
2 - Loss of Supply	22,012
3 - Tree Contacts	19,789
4 - Lightning	1,704
5 - Defective Equipment	11,696
6 - Adverse Weather	20,689
7 - Adverse Environment	1,483
8 - Human Element	6,419
9 - Foreign Interference	10,922
<b>Total</b>	<b>102,096</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	2,587
1 - Scheduled Outage	5,266
2 - Loss of Supply	100,904
3 - Tree Contacts	17,735
4 - Lightning	2,036
5 - Defective Equipment	11,877
6 - Adverse Weather	20,636
7 - Adverse Environment	2,603
8 - Human Element	235
9 - Foreign Interference	4,942
<b>Total</b>	<b>168,820</b>





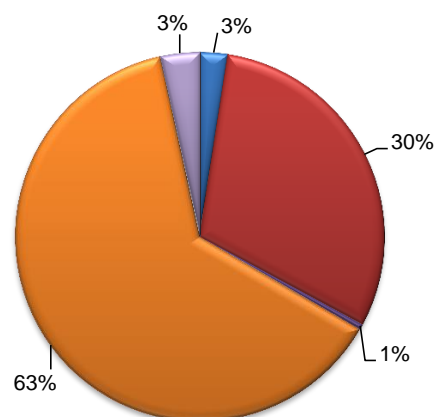
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

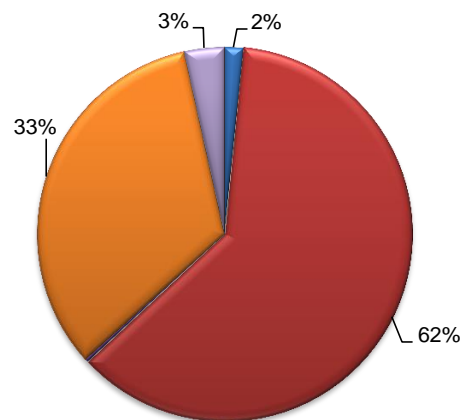
Centre Wellington Hydro Ltd.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	10
1 - Scheduled Outage	124
2 - Loss of Supply	-
3 - Tree Contacts	2
4 - Lightning	-
5 - Defective Equipment	258
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	14
<b>Total</b>	<b>408</b>

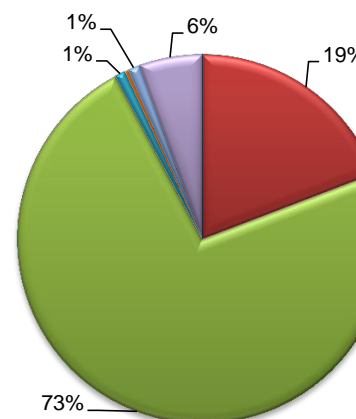
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	15
1 - Scheduled Outage	587
2 - Loss of Supply	-
3 - Tree Contacts	3
4 - Lightning	-
5 - Defective Equipment	317
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	33
<b>Total</b>	<b>955</b>

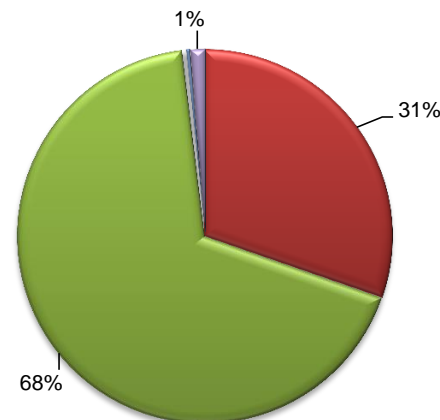
Chapleau Public Utilities Corporation

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	954
2 - Loss of Supply	3,630
3 - Tree Contacts	1
4 - Lightning	45
5 - Defective Equipment	14
6 - Adverse Weather	53
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	273
<b>Total</b>	<b>4,970</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	5,579
2 - Loss of Supply	12,460
3 - Tree Contacts	0
4 - Lightning	45
5 - Defective Equipment	24
6 - Adverse Weather	59
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	229
<b>Total</b>	<b>18,397</b>



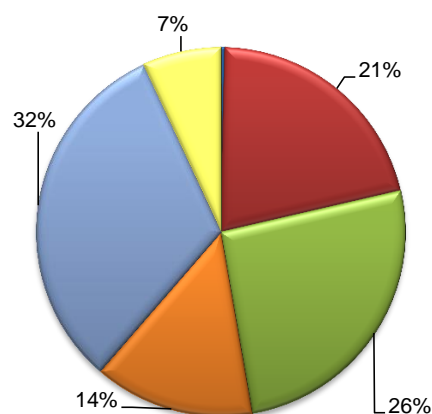
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

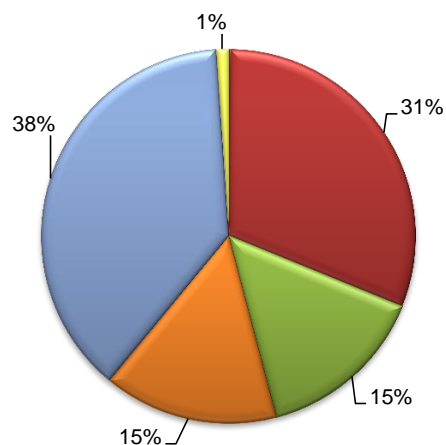
COLLUS PowerStream Corp.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	77
1 - Scheduled Outage	4,114
2 - Loss of Supply	5,075
3 - Tree Contacts	1
4 - Lightning	-
5 - Defective Equipment	2,769
6 - Adverse Weather	6,235
7 - Adverse Environment	-
8 - Human Element	1,341
9 - Foreign Interference	4
<b>Total</b>	<b>19,616</b>

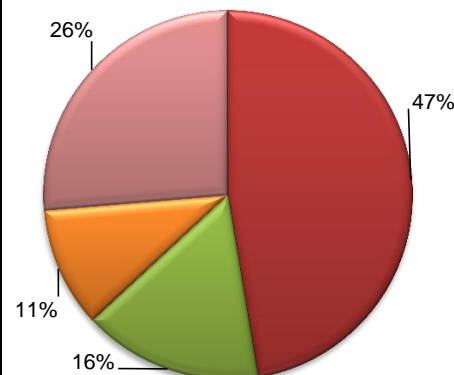
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	80
1 - Scheduled Outage	14,115
2 - Loss of Supply	6,712
3 - Tree Contacts	2
4 - Lightning	-
5 - Defective Equipment	6,884
6 - Adverse Weather	17,284
7 - Adverse Environment	-
8 - Human Element	484
9 - Foreign Interference	6
<b>Total</b>	<b>45,567</b>

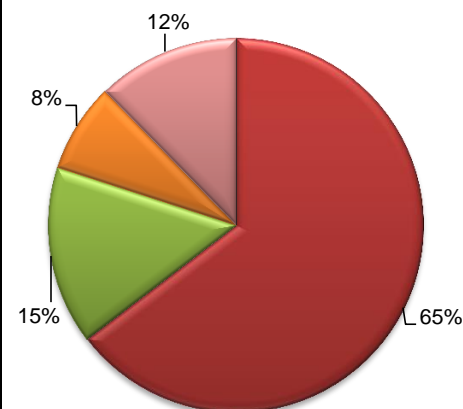
Cooperative Hydro Embrun Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	9
2 - Loss of Supply	3
3 - Tree Contacts	-
4 - Lightning	-
5 - Defective Equipment	2
6 - Adverse Weather	-
7 - Adverse Environment	5
8 - Human Element	-
9 - Foreign Interference	-
<b>Total</b>	<b>19</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	42
2 - Loss of Supply	10
3 - Tree Contacts	-
4 - Lightning	-
5 - Defective Equipment	5
6 - Adverse Weather	-
7 - Adverse Environment	8
8 - Human Element	-
9 - Foreign Interference	-
<b>Total</b>	<b>65</b>



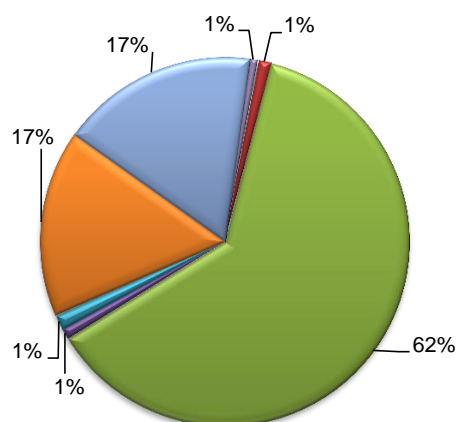
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

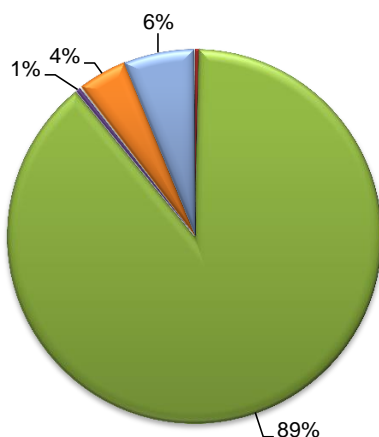
E.L.K. Energy Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	9
1 - Scheduled Outage	72
2 - Loss of Supply	4,115
3 - Tree Contacts	66
4 - Lightning	86
5 - Defective Equipment	1,082
6 - Adverse Weather	1,145
7 - Adverse Environment	-
8 - Human Element	3
9 - Foreign Interference	39
<b>Total</b>	<b>6,617</b>

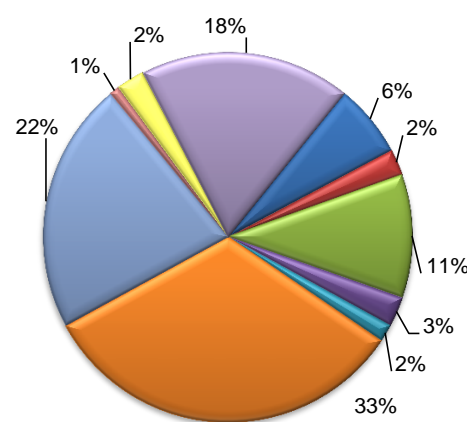
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	22
1 - Scheduled Outage	201
2 - Loss of Supply	55,471
3 - Tree Contacts	261
4 - Lightning	111
5 - Defective Equipment	2,629
6 - Adverse Weather	3,755
7 - Adverse Environment	-
8 - Human Element	8
9 - Foreign Interference	68
<b>Total</b>	<b>62,525</b>

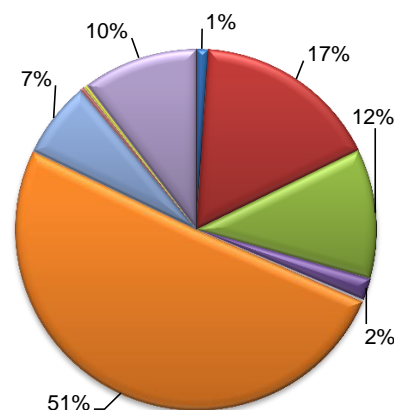
Enersource Hydro Mississauga Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	21,218
1 - Scheduled Outage	7,730
2 - Loss of Supply	35,755
3 - Tree Contacts	8,628
4 - Lightning	5,103
5 - Defective Equipment	108,144
6 - Adverse Weather	73,205
7 - Adverse Environment	2,902
8 - Human Element	8,129
9 - Foreign Interference	61,123
<b>Total</b>	<b>331,937</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	1,551
1 - Scheduled Outage	24,516
2 - Loss of Supply	17,019
3 - Tree Contacts	2,825
4 - Lightning	376
5 - Defective Equipment	74,322
6 - Adverse Weather	10,052
7 - Adverse Environment	609
8 - Human Element	521
9 - Foreign Interference	15,052
<b>Total</b>	<b>146,844</b>



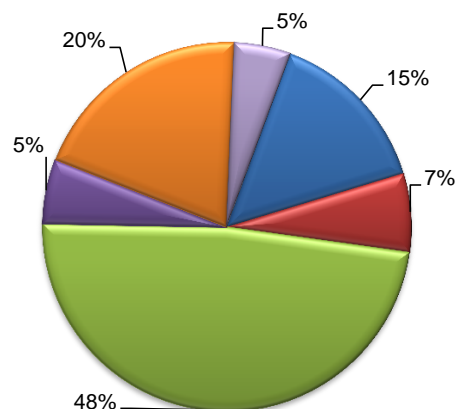
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

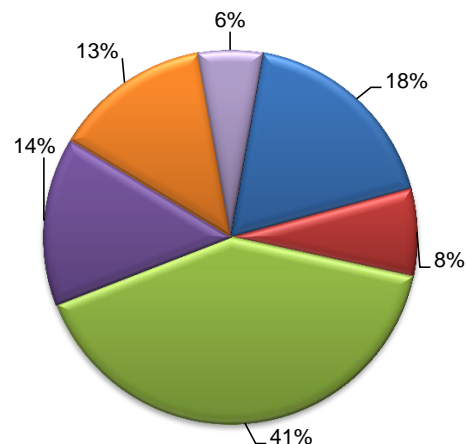
Entegrus Powerlines Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	10,065
1 - Scheduled Outage	4,701
2 - Loss of Supply	32,807
3 - Tree Contacts	3,851
4 - Lightning	-
5 - Defective Equipment	13,454
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	3,338
<b>Total</b>	<b>68,216</b>

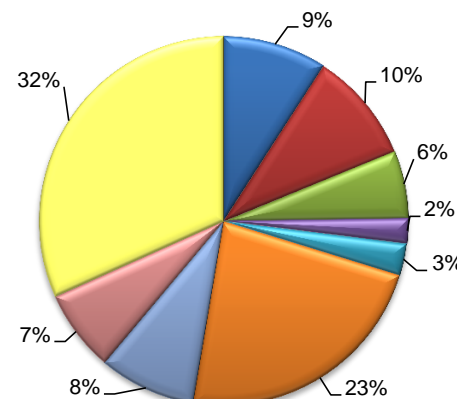
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	14,653
1 - Scheduled Outage	6,131
2 - Loss of Supply	33,013
3 - Tree Contacts	11,799
4 - Lightning	-
5 - Defective Equipment	10,993
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	4,518
<b>Total</b>	<b>81,106</b>

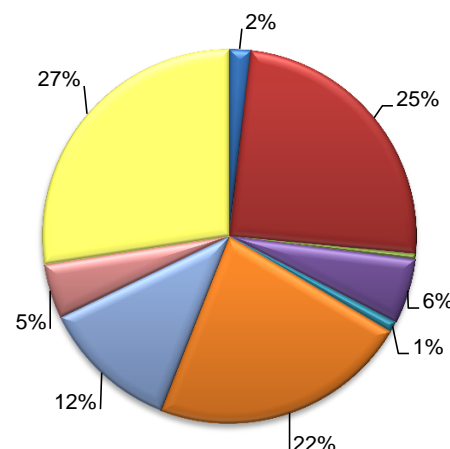
EnWin Utilities Ltd.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	15,950
1 - Scheduled Outage	17,051
2 - Loss of Supply	10,403
3 - Tree Contacts	3,811
4 - Lightning	4,930
5 - Defective Equipment	40,152
6 - Adverse Weather	14,887
7 - Adverse Environment	12,549
8 - Human Element	55,538
9 - Foreign Interference	-
<b>Total</b>	<b>175,271</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	1,720
1 - Scheduled Outage	23,061
2 - Loss of Supply	450
3 - Tree Contacts	5,284
4 - Lightning	868
5 - Defective Equipment	20,994
6 - Adverse Weather	11,186
7 - Adverse Environment	4,393
8 - Human Element	25,677
9 - Foreign Interference	-
<b>Total</b>	<b>93,632</b>



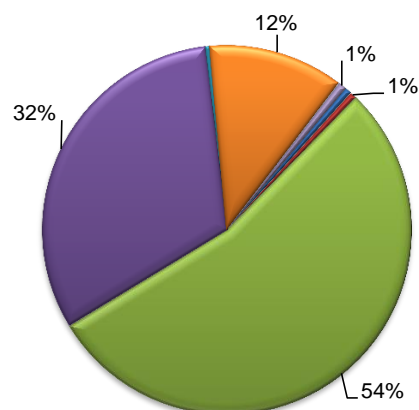
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

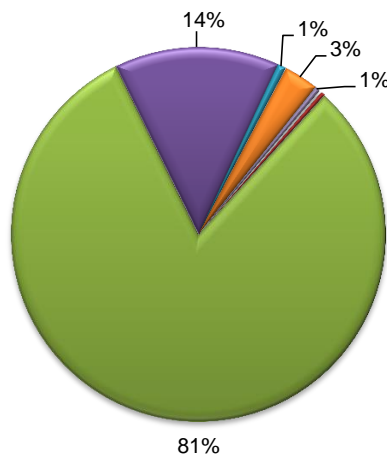
Erie Thames Powerlines Corporation

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	115
1 - Scheduled Outage	115
2 - Loss of Supply	10,661
3 - Tree Contacts	6,280
4 - Lightning	84
5 - Defective Equipment	2,328
6 - Adverse Weather	13
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	141
<b>Total</b>	<b>19,737</b>

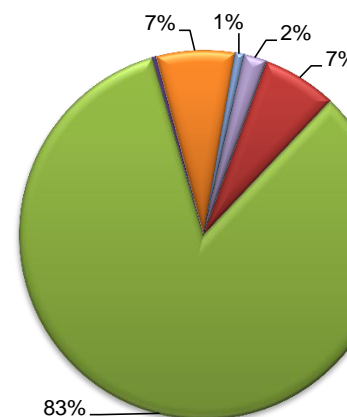
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	181
1 - Scheduled Outage	271
2 - Loss of Supply	58,691
3 - Tree Contacts	10,286
4 - Lightning	539
5 - Defective Equipment	2,141
6 - Adverse Weather	20
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	318
<b>Total</b>	<b>72,446</b>

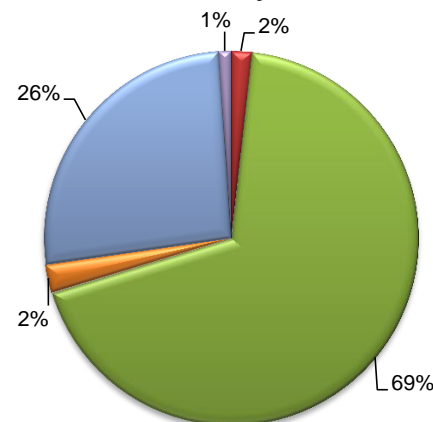
Espanola Regional Hydro Distribution Corporation

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	39
2 - Loss of Supply	500
3 - Tree Contacts	2
4 - Lightning	-
5 - Defective Equipment	41
6 - Adverse Weather	5
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	12
<b>Total</b>	<b>599</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	51
2 - Loss of Supply	2,000
3 - Tree Contacts	2
4 - Lightning	-
5 - Defective Equipment	71
6 - Adverse Weather	764
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	32
<b>Total</b>	<b>2,919</b>



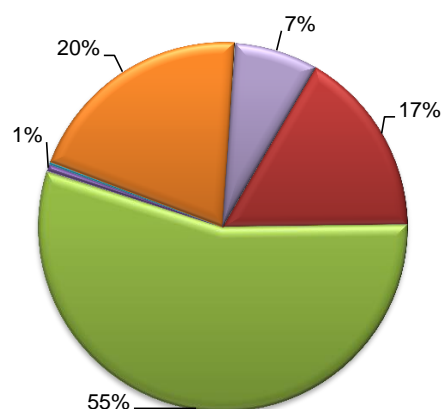
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

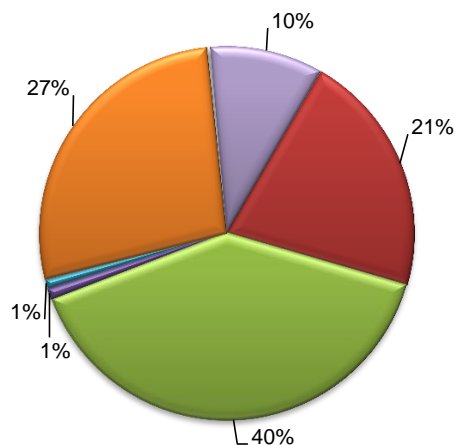
Essex Powerlines Corporation

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	35
1 - Scheduled Outage	8,729
2 - Loss of Supply	29,312
3 - Tree Contacts	321
4 - Lightning	164
5 - Defective Equipment	10,739
6 - Adverse Weather	109
7 - Adverse Environment	1
8 - Human Element	1
9 - Foreign Interference	3,834
<b>Total</b>	<b>53,245</b>

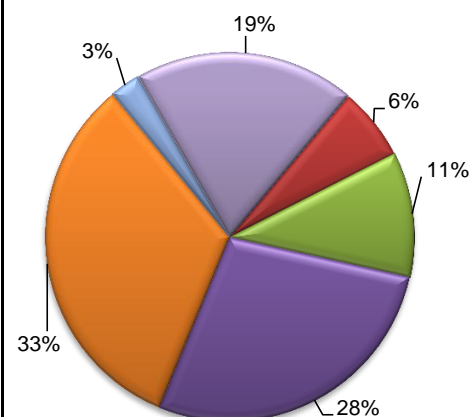
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	40
1 - Scheduled Outage	13,613
2 - Loss of Supply	25,694
3 - Tree Contacts	634
4 - Lightning	517
5 - Defective Equipment	17,595
6 - Adverse Weather	179
7 - Adverse Environment	5
8 - Human Element	3
9 - Foreign Interference	6,289
<b>Total</b>	<b>64,567</b>

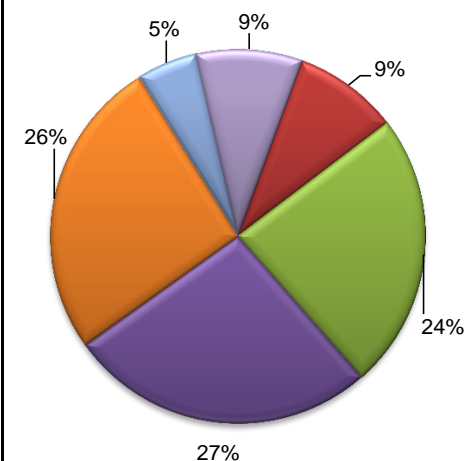
Festival Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	1,791
2 - Loss of Supply	3,040
3 - Tree Contacts	7,726
4 - Lightning	-
5 - Defective Equipment	9,135
6 - Adverse Weather	741
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	5,391
<b>Total</b>	<b>27,824</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	2,513
2 - Loss of Supply	6,583
3 - Tree Contacts	7,336
4 - Lightning	-
5 - Defective Equipment	7,179
6 - Adverse Weather	1,445
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	2,525
<b>Total</b>	<b>27,580</b>



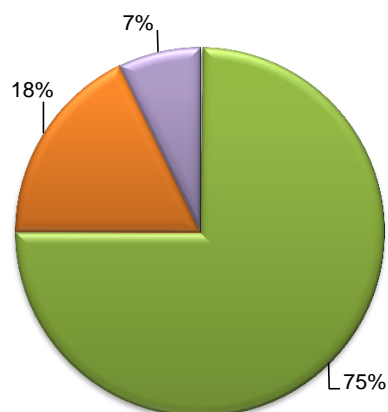
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

Fort Frances Power Corporation

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	25
2 - Loss of Supply	7,462
3 - Tree Contacts	5
4 - Lightning	-
5 - Defective Equipment	1,772
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	719
<b>Total</b>	<b>9,983</b>

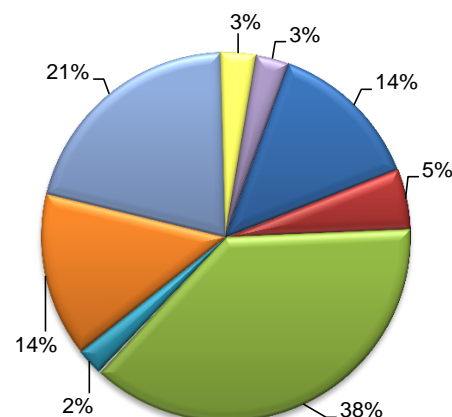
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	18
2 - Loss of Supply	37,143
3 - Tree Contacts	9
4 - Lightning	-
5 - Defective Equipment	888
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	322
<b>Total</b>	<b>38,380</b>

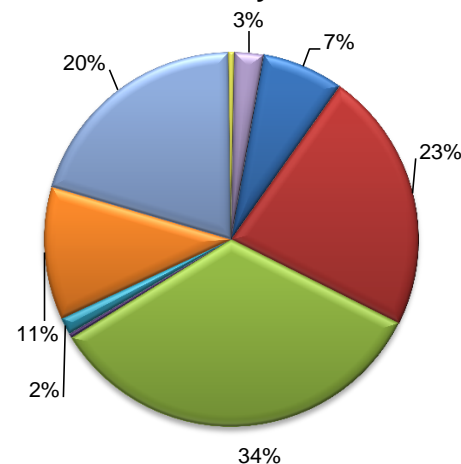
Greater Sudbury Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	12,832
1 - Scheduled Outage	5,009
2 - Loss of Supply	35,649
3 - Tree Contacts	203
4 - Lightning	2,224
5 - Defective Equipment	13,678
6 - Adverse Weather	19,718
7 - Adverse Environment	26
8 - Human Element	2,967
9 - Foreign Interference	2,736
<b>Total</b>	<b>95,042</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	5,141
1 - Scheduled Outage	16,426
2 - Loss of Supply	24,641
3 - Tree Contacts	274
4 - Lightning	1,089
5 - Defective Equipment	8,365
6 - Adverse Weather	14,710
7 - Adverse Environment	33
8 - Human Element	356
9 - Foreign Interference	1,818
<b>Total</b>	<b>72,851</b>





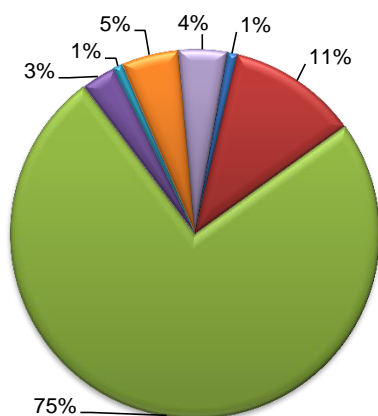
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

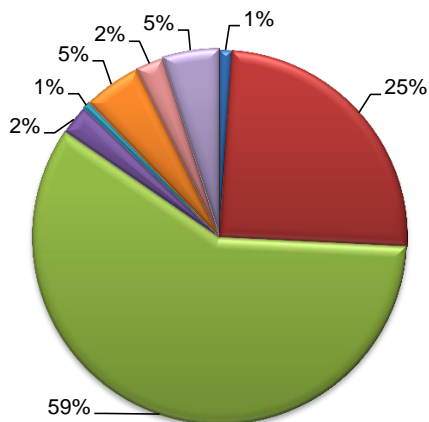
Grimsby Power Incorporated

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	68
1 - Scheduled Outage	791
2 - Loss of Supply	5,206
3 - Tree Contacts	212
4 - Lightning	58
5 - Defective Equipment	345
6 - Adverse Weather	2
7 - Adverse Environment	1
8 - Human Element	-
9 - Foreign Interference	293
<b>Total</b>	<b>6,976</b>

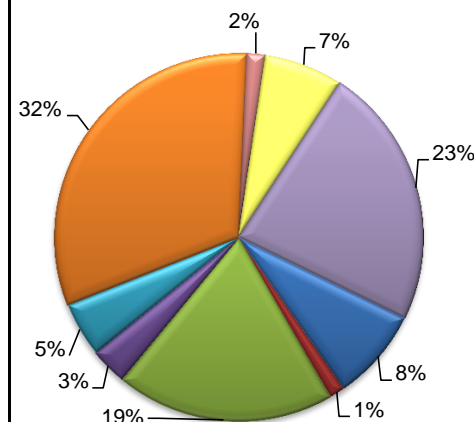
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	106
1 - Scheduled Outage	2,459
2 - Loss of Supply	5,846
3 - Tree Contacts	254
4 - Lightning	64
5 - Defective Equipment	492
6 - Adverse Weather	2
7 - Adverse Environment	240
8 - Human Element	-
9 - Foreign Interference	486
<b>Total</b>	<b>9,949</b>

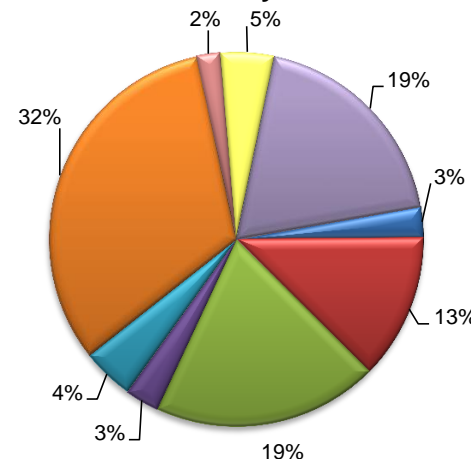
Guelph Hydro Electric Systems Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	6,653
1 - Scheduled Outage	1,094
2 - Loss of Supply	15,713
3 - Tree Contacts	2,669
4 - Lightning	3,927
5 - Defective Equipment	25,926
6 - Adverse Weather	2
7 - Adverse Environment	1,332
8 - Human Element	5,644
9 - Foreign Interference	18,804
<b>Total</b>	<b>81,764</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	802
1 - Scheduled Outage	3,790
2 - Loss of Supply	5,887
3 - Tree Contacts	886
4 - Lightning	1,359
5 - Defective Equipment	9,742
6 - Adverse Weather	4
7 - Adverse Environment	606
8 - Human Element	1,394
9 - Foreign Interference	5,722
<b>Total</b>	<b>30,192</b>





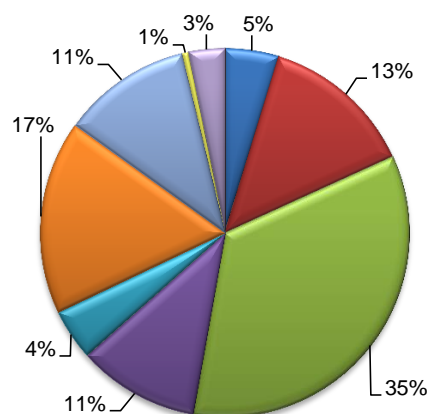
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

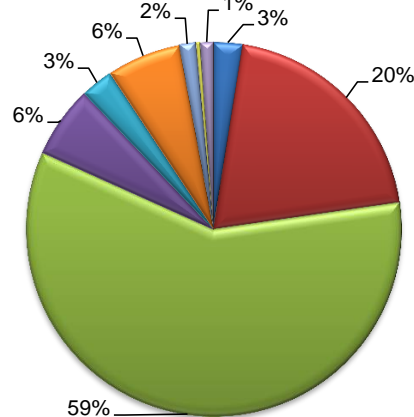
Haldimand County Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	2,341
1 - Scheduled Outage	6,662
2 - Loss of Supply	17,125
3 - Tree Contacts	5,263
4 - Lightning	2,227
5 - Defective Equipment	8,405
6 - Adverse Weather	5,602
7 - Adverse Environment	39
8 - Human Element	286
9 - Foreign Interference	1,546
<b>Total</b>	<b>49,496</b>

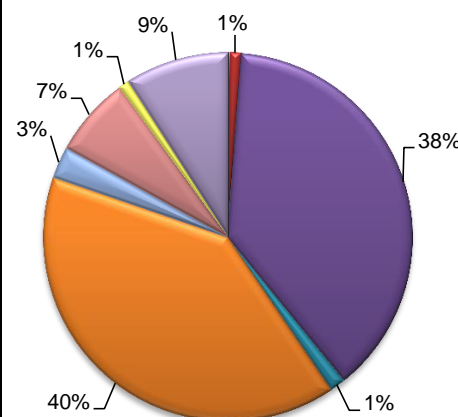
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	3,512
1 - Scheduled Outage	28,376
2 - Loss of Supply	82,807
3 - Tree Contacts	8,705
4 - Lightning	3,896
5 - Defective Equipment	8,972
6 - Adverse Weather	1,988
7 - Adverse Environment	63
8 - Human Element	476
9 - Foreign Interference	1,585
<b>Total</b>	<b>140,380</b>

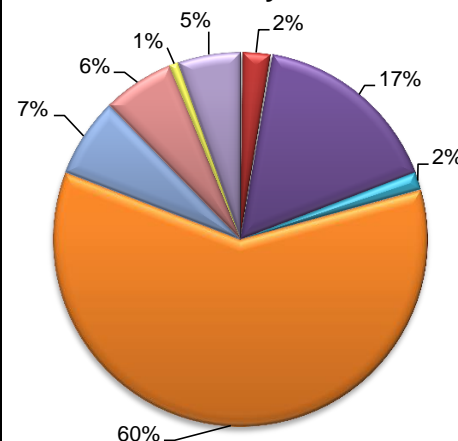
Halton Hills Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	68
1 - Scheduled Outage	384
2 - Loss of Supply	12
3 - Tree Contacts	14,716
4 - Lightning	520
5 - Defective Equipment	15,406
6 - Adverse Weather	1,067
7 - Adverse Environment	2,730
8 - Human Element	362
9 - Foreign Interference	3,490
<b>Total</b>	<b>38,755</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	66
1 - Scheduled Outage	722
2 - Loss of Supply	71
3 - Tree Contacts	5,078
4 - Lightning	469
5 - Defective Equipment	18,579
6 - Adverse Weather	2,114
7 - Adverse Environment	1,911
8 - Human Element	253
9 - Foreign Interference	1,644
<b>Total</b>	<b>30,907</b>



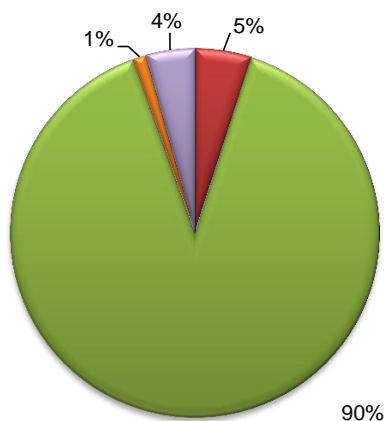
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

Hearst Power Distribution Company Limited

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	15
1 - Scheduled Outage	924
2 - Loss of Supply	17,098
3 - Tree Contacts	3
4 - Lightning	-
5 - Defective Equipment	219
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	809
<b>Total</b>	<b>19,068</b>

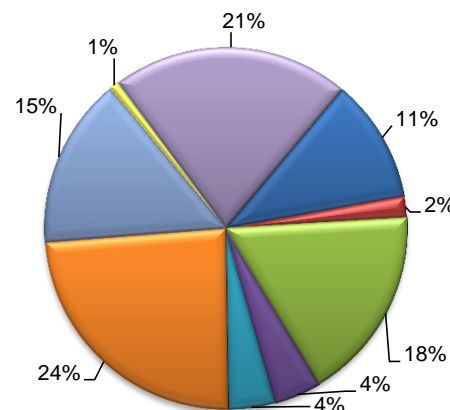
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	17
1 - Scheduled Outage	3,485
2 - Loss of Supply	119,098
3 - Tree Contacts	18
4 - Lightning	-
5 - Defective Equipment	283
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	1,729
<b>Total</b>	<b>124,630</b>

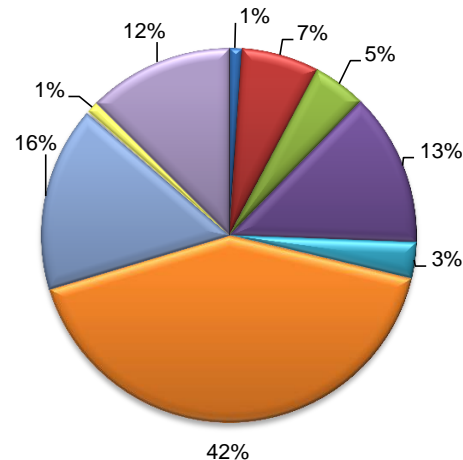
Horizon Utilities Corporation

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	51,553
1 - Scheduled Outage	8,728
2 - Loss of Supply	80,889
3 - Tree Contacts	19,514
4 - Lightning	19,270
5 - Defective Equipment	111,658
6 - Adverse Weather	71,020
7 - Adverse Environment	148
8 - Human Element	3,827
9 - Foreign Interference	98,905
<b>Total</b>	<b>465,512</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	4,603
1 - Scheduled Outage	28,856
2 - Loss of Supply	19,875
3 - Tree Contacts	57,011
4 - Lightning	13,502
5 - Defective Equipment	179,541
6 - Adverse Weather	68,776
7 - Adverse Environment	452
8 - Human Element	4,747
9 - Foreign Interference	53,871
<b>Total</b>	<b>431,233</b>



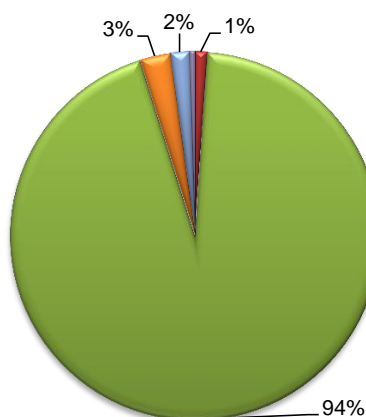
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

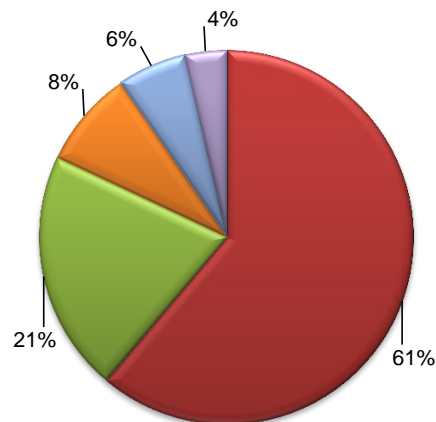
Hydro 2000 Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	14
2 - Loss of Supply	1,233
3 - Tree Contacts	-
4 - Lightning	-
5 - Defective Equipment	35
6 - Adverse Weather	22
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	6
<b>Total</b>	<b>1,310</b>

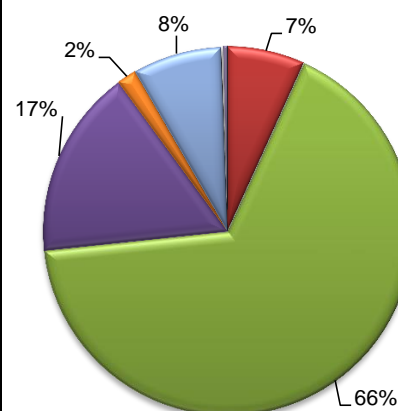
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	26
2 - Loss of Supply	9
3 - Tree Contacts	-
4 - Lightning	-
5 - Defective Equipment	4
6 - Adverse Weather	3
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	2
<b>Total</b>	<b>42</b>

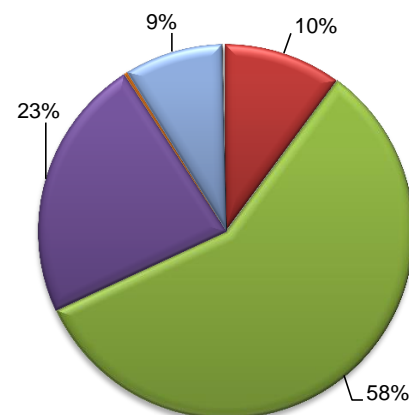
Hydro Hawkesbury Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	541
2 - Loss of Supply	5,316
3 - Tree Contacts	1,329
4 - Lightning	-
5 - Defective Equipment	138
6 - Adverse Weather	617
7 - Adverse Environment	19
8 - Human Element	-
9 - Foreign Interference	27
<b>Total</b>	<b>7,987</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	1,473
2 - Loss of Supply	8,461
3 - Tree Contacts	3,323
4 - Lightning	-
5 - Defective Equipment	46
6 - Adverse Weather	1,234
7 - Adverse Environment	31
8 - Human Element	-
9 - Foreign Interference	26
<b>Total</b>	<b>14,593</b>



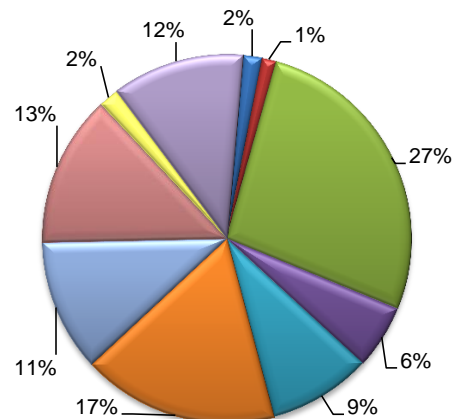
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

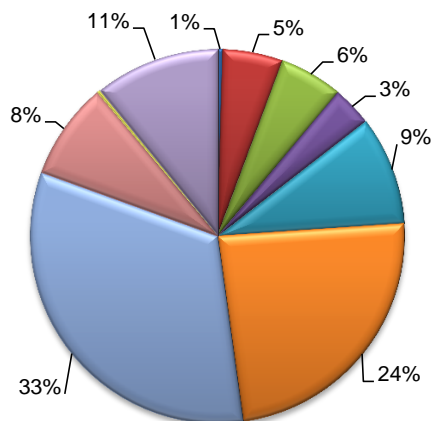
Hydro One Brampton Networks Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	3,066
1 - Scheduled Outage	2,376
2 - Loss of Supply	49,654
3 - Tree Contacts	10,377
4 - Lightning	16,746
5 - Defective Equipment	31,875
6 - Adverse Weather	21,363
7 - Adverse Environment	24,687
8 - Human Element	3,265
9 - Foreign Interference	21,433
<b>Total</b>	<b>184,842</b>

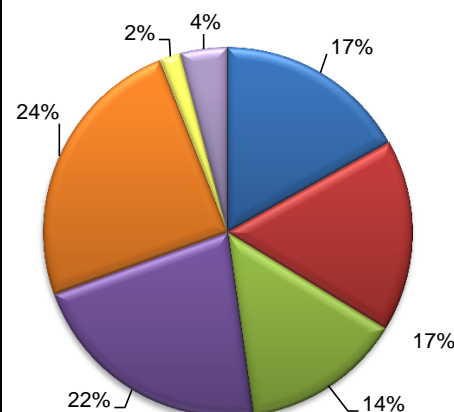
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	495
1 - Scheduled Outage	5,623
2 - Loss of Supply	5,981
3 - Tree Contacts	3,734
4 - Lightning	10,210
5 - Defective Equipment	25,995
6 - Adverse Weather	35,612
7 - Adverse Environment	9,120
8 - Human Element	318
9 - Foreign Interference	11,762
<b>Total</b>	<b>108,851</b>

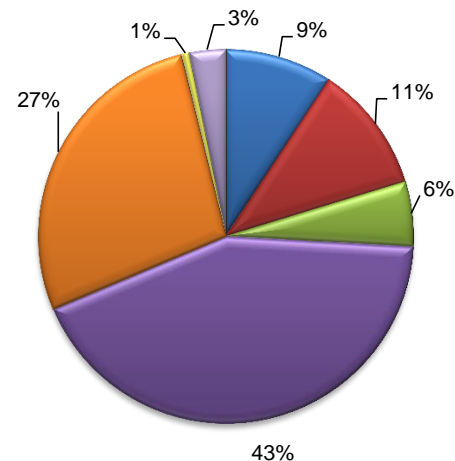
Hydro One Networks Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	789,256
1 - Scheduled Outage	785,328
2 - Loss of Supply	656,440
3 - Tree Contacts	1,014,407
4 - Lightning	-
5 - Defective Equipment	1,142,565
6 - Adverse Weather	-
7 - Adverse Environment	5,423
8 - Human Element	84,954
9 - Foreign Interference	190,587
<b>Total</b>	<b>4,668,960</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	1,561,466
1 - Scheduled Outage	1,870,930
2 - Loss of Supply	940,772
3 - Tree Contacts	7,222,379
4 - Lightning	-
5 - Defective Equipment	4,641,797
6 - Adverse Weather	-
7 - Adverse Environment	22,369
8 - Human Element	101,570
9 - Foreign Interference	530,627
<b>Total</b>	<b>16,891,909</b>



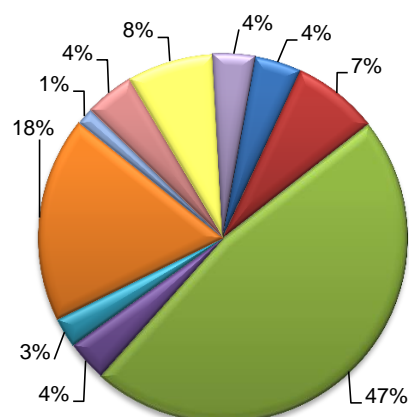
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

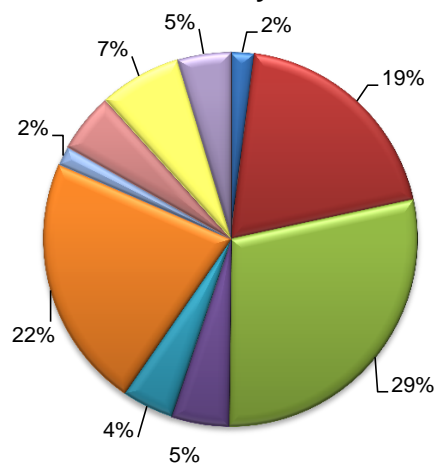
Hydro Ottawa Limited

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	18,802
1 - Scheduled Outage	34,162
2 - Loss of Supply	214,891
3 - Tree Contacts	16,253
4 - Lightning	11,957
5 - Defective Equipment	82,008
6 - Adverse Weather	6,715
7 - Adverse Environment	19,935
8 - Human Element	34,456
9 - Foreign Interference	16,547
<b>Total</b>	<b>455,726</b>

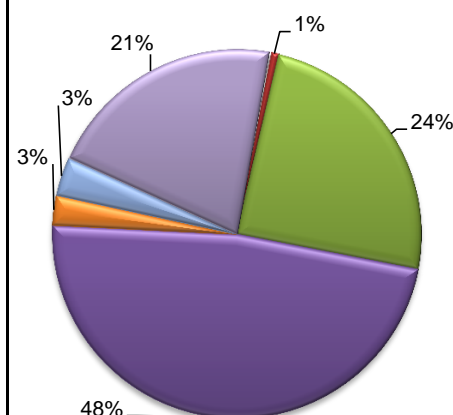
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	10,639
1 - Scheduled Outage	101,699
2 - Loss of Supply	148,471
3 - Tree Contacts	25,578
4 - Lightning	23,319
5 - Defective Equipment	113,818
6 - Adverse Weather	8,693
7 - Adverse Environment	26,612
8 - Human Element	36,966
9 - Foreign Interference	23,829
<b>Total</b>	<b>519,624</b>

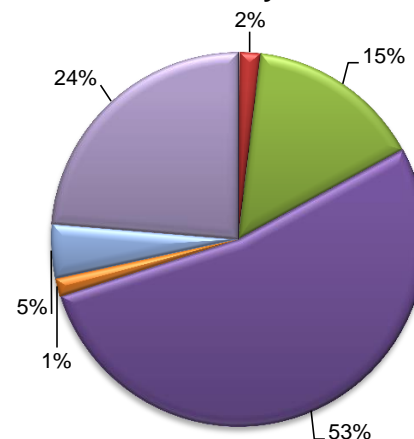
Innpower Corporation

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	27
1 - Scheduled Outage	113
2 - Loss of Supply	3,845
3 - Tree Contacts	7,523
4 - Lightning	1
5 - Defective Equipment	411
6 - Adverse Weather	537
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	3,311
<b>Total</b>	<b>15,768</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	30
1 - Scheduled Outage	498
2 - Loss of Supply	4,165
3 - Tree Contacts	14,589
4 - Lightning	1
5 - Defective Equipment	435
6 - Adverse Weather	1,276
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	6,516
<b>Total</b>	<b>27,510</b>



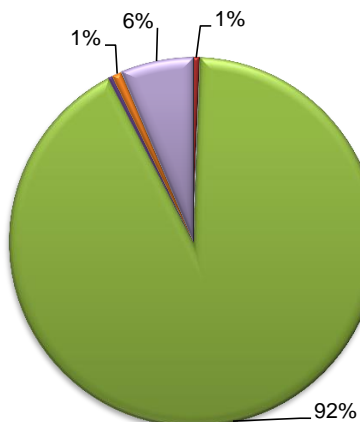
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

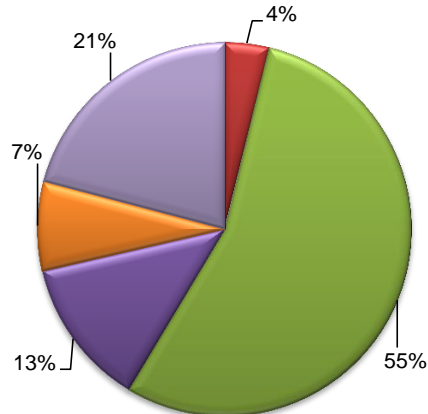
Kenora Hydro Electric Corporation Ltd.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	135
2 - Loss of Supply	22,270
3 - Tree Contacts	94
4 - Lightning	-
5 - Defective Equipment	205
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	1,532
<b>Total</b>	<b>24,236</b>

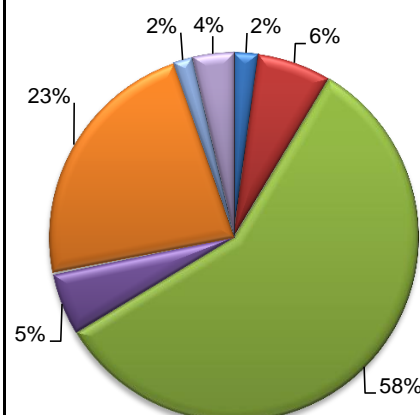
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	285
2 - Loss of Supply	4,083
3 - Tree Contacts	952
4 - Lightning	-
5 - Defective Equipment	577
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	1,555
<b>Total</b>	<b>7,452</b>

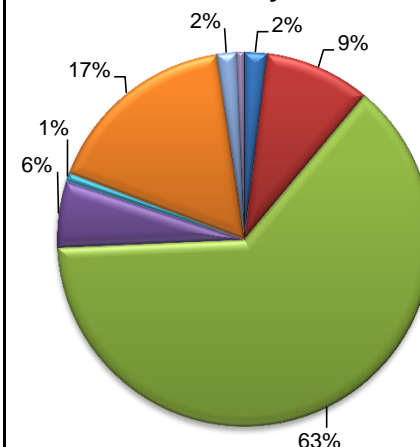
Kingston Hydro Corporation

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	1,264
1 - Scheduled Outage	3,792
2 - Loss of Supply	34,088
3 - Tree Contacts	3,176
4 - Lightning	137
5 - Defective Equipment	13,415
6 - Adverse Weather	993
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	2,129
<b>Total</b>	<b>58,994</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	1,357
1 - Scheduled Outage	6,338
2 - Loss of Supply	43,918
3 - Tree Contacts	3,932
4 - Lightning	552
5 - Defective Equipment	11,708
6 - Adverse Weather	1,219
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	424
<b>Total</b>	<b>69,448</b>





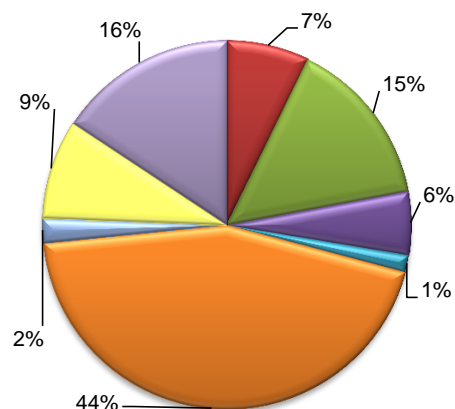
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

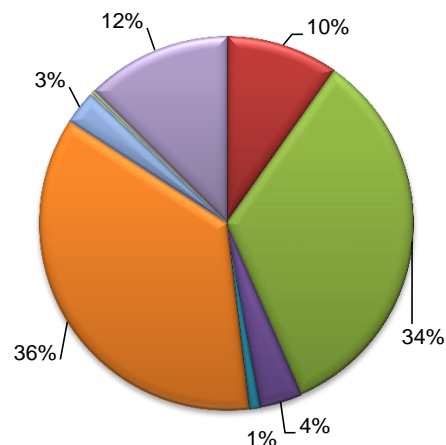
Kitchener-Wilmot Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	51
1 - Scheduled Outage	5,955
2 - Loss of Supply	12,350
3 - Tree Contacts	4,603
4 - Lightning	1,270
5 - Defective Equipment	36,906
6 - Adverse Weather	1,766
7 - Adverse Environment	21
8 - Human Element	7,216
9 - Foreign Interference	13,082
<b>Total</b>	<b>83,220</b>

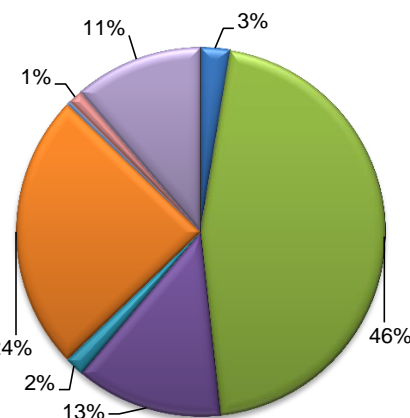
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	118
1 - Scheduled Outage	7,624
2 - Loss of Supply	26,767
3 - Tree Contacts	2,904
4 - Lightning	747
5 - Defective Equipment	28,633
6 - Adverse Weather	2,322
7 - Adverse Environment	37
8 - Human Element	297
9 - Foreign Interference	9,907
<b>Total</b>	<b>79,357</b>

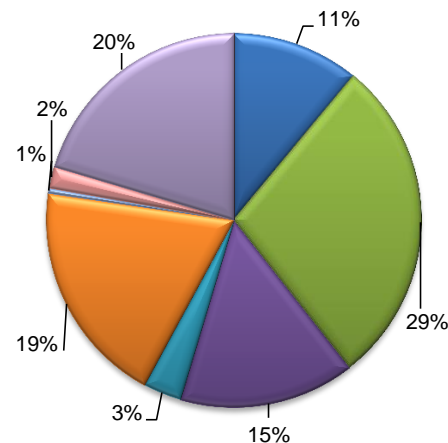
Lakefront Utilities Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	224
1 - Scheduled Outage	-
2 - Loss of Supply	3,970
3 - Tree Contacts	1,120
4 - Lightning	148
5 - Defective Equipment	2,108
6 - Adverse Weather	31
7 - Adverse Environment	106
8 - Human Element	-
9 - Foreign Interference	981
<b>Total</b>	<b>8,688</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	766
1 - Scheduled Outage	-
2 - Loss of Supply	1,985
3 - Tree Contacts	1,055
4 - Lightning	233
5 - Defective Equipment	1,347
6 - Adverse Weather	32
7 - Adverse Environment	133
8 - Human Element	-
9 - Foreign Interference	1,422
<b>Total</b>	<b>6,972</b>



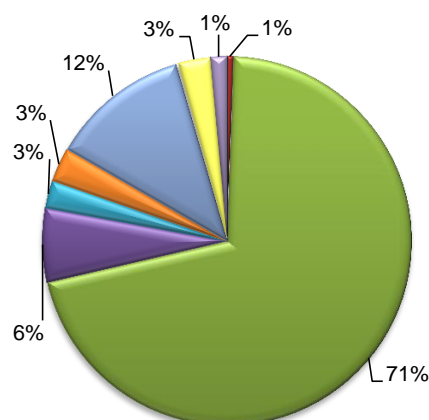
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

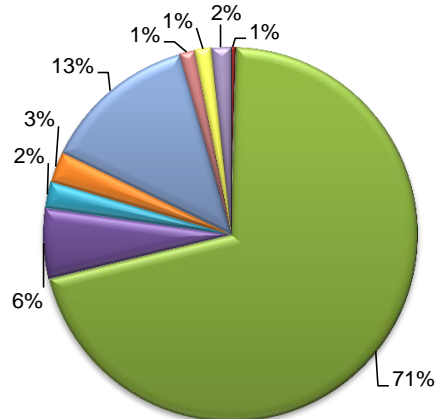
Lakeland Power Distribution Ltd.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	198
2 - Loss of Supply	26,601
3 - Tree Contacts	2,401
4 - Lightning	920
5 - Defective Equipment	1,124
6 - Adverse Weather	4,571
7 - Adverse Environment	90
8 - Human Element	1,081
9 - Foreign Interference	521
<b>Total</b>	<b>37,507</b>

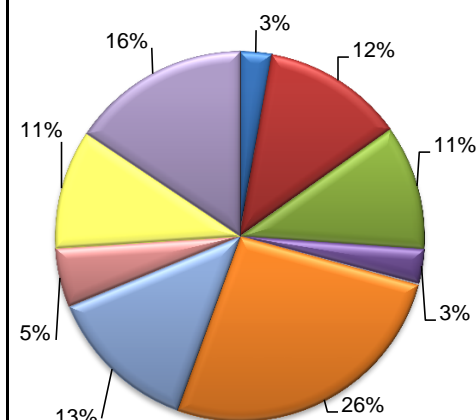
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	346
2 - Loss of Supply	56,308
3 - Tree Contacts	4,803
4 - Lightning	1,818
5 - Defective Equipment	2,133
6 - Adverse Weather	10,643
7 - Adverse Environment	1,089
8 - Human Element	1,140
9 - Foreign Interference	1,295
<b>Total</b>	<b>79,574</b>

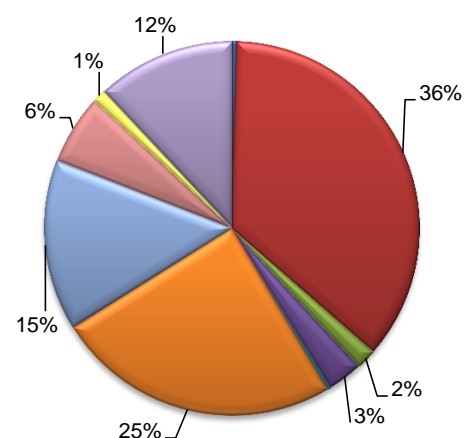
London Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	5,862
1 - Scheduled Outage	25,957
2 - Loss of Supply	23,011
3 - Tree Contacts	6,314
4 - Lightning	297
5 - Defective Equipment	55,205
6 - Adverse Weather	27,835
7 - Adverse Environment	10,881
8 - Human Element	21,855
9 - Foreign Interference	32,826
<b>Total</b>	<b>210,043</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	735
1 - Scheduled Outage	58,479
2 - Loss of Supply	2,824
3 - Tree Contacts	4,912
4 - Lightning	475
5 - Defective Equipment	40,046
6 - Adverse Weather	24,024
7 - Adverse Environment	9,812
8 - Human Element	1,841
9 - Foreign Interference	19,446
<b>Total</b>	<b>162,595</b>





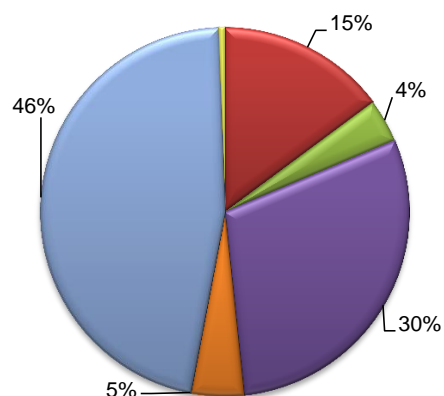
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

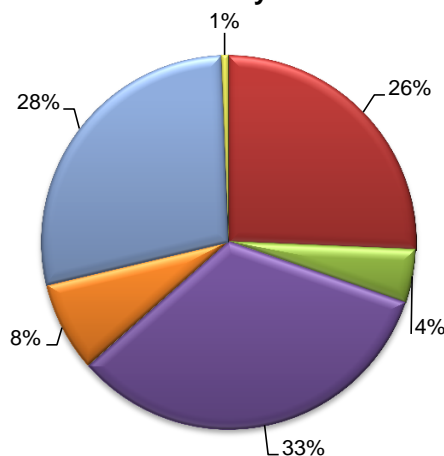
Midland Power Utility Corporation

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	199
2 - Loss of Supply	51
3 - Tree Contacts	399
4 - Lightning	-
5 - Defective Equipment	62
6 - Adverse Weather	624
7 - Adverse Environment	-
8 - Human Element	7
9 - Foreign Interference	-
<b>Total</b>	<b>1,342</b>

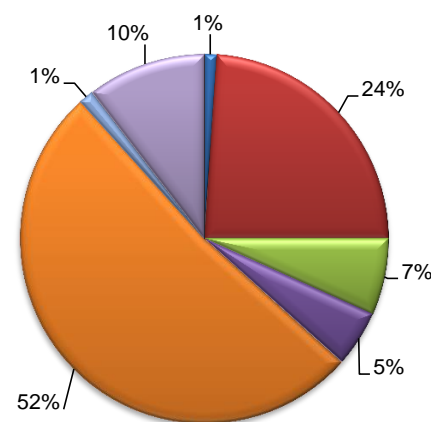
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	639
2 - Loss of Supply	115
3 - Tree Contacts	828
4 - Lightning	-
5 - Defective Equipment	194
6 - Adverse Weather	699
7 - Adverse Environment	-
8 - Human Element	15
9 - Foreign Interference	-
<b>Total</b>	<b>2,490</b>

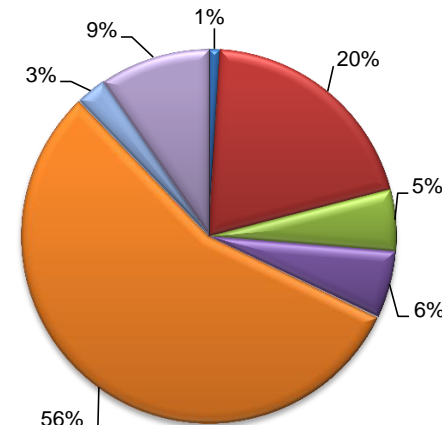
Milton Hydro Distribution Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	96
1 - Scheduled Outage	2,119
2 - Loss of Supply	593
3 - Tree Contacts	434
4 - Lightning	5
5 - Defective Equipment	4,580
6 - Adverse Weather	115
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	921
<b>Total</b>	<b>8,863</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	117
1 - Scheduled Outage	2,377
2 - Loss of Supply	630
3 - Tree Contacts	683
4 - Lightning	15
5 - Defective Equipment	6,615
6 - Adverse Weather	312
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	1,137
<b>Total</b>	<b>11,886</b>



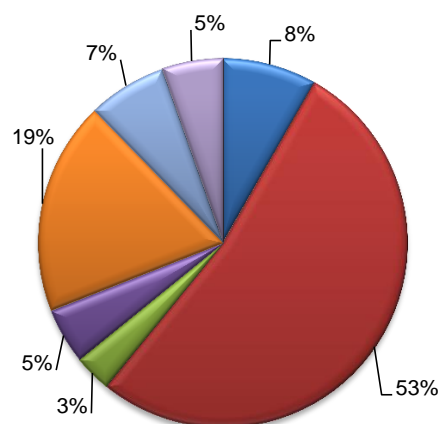
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

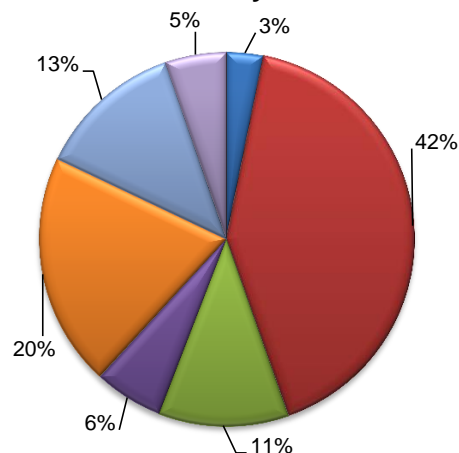
Newmarket-Tay Power Distribution Ltd.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	2,010
1 - Scheduled Outage	12,812
2 - Loss of Supply	801
3 - Tree Contacts	1,187
4 - Lightning	-
5 - Defective Equipment	4,574
6 - Adverse Weather	1,673
7 - Adverse Environment	-
8 - Human Element	2
9 - Foreign Interference	1,299
<b>Total</b>	<b>24,358</b>

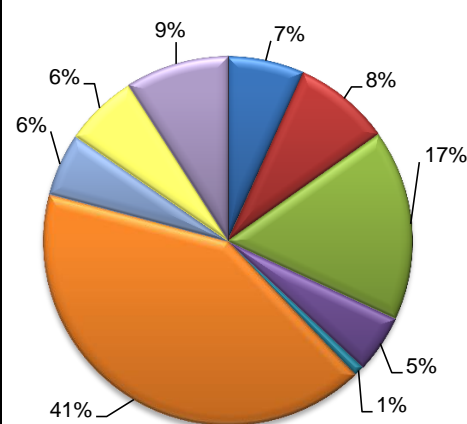
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	728
1 - Scheduled Outage	9,517
2 - Loss of Supply	2,590
3 - Tree Contacts	1,366
4 - Lightning	-
5 - Defective Equipment	4,640
6 - Adverse Weather	2,908
7 - Adverse Environment	-
8 - Human Element	2
9 - Foreign Interference	1,210
<b>Total</b>	<b>22,961</b>

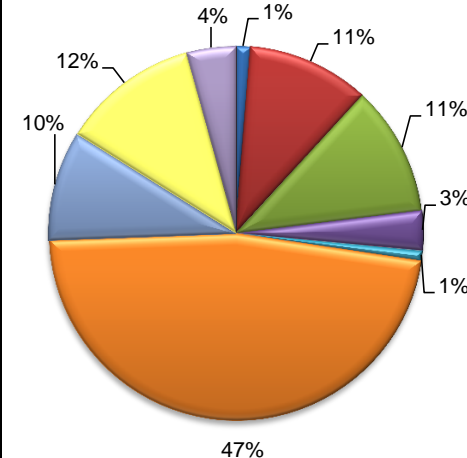
Niagara Peninsula Energy Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	6,060
1 - Scheduled Outage	7,637
2 - Loss of Supply	15,138
3 - Tree Contacts	4,561
4 - Lightning	828
5 - Defective Equipment	37,265
6 - Adverse Weather	4,941
7 - Adverse Environment	36
8 - Human Element	5,785
9 - Foreign Interference	8,128
<b>Total</b>	<b>90,379</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	1,542
1 - Scheduled Outage	12,936
2 - Loss of Supply	13,790
3 - Tree Contacts	4,099
4 - Lightning	1,104
5 - Defective Equipment	57,626
6 - Adverse Weather	11,559
7 - Adverse Environment	30
8 - Human Element	14,556
9 - Foreign Interference	5,166
<b>Total</b>	<b>122,407</b>



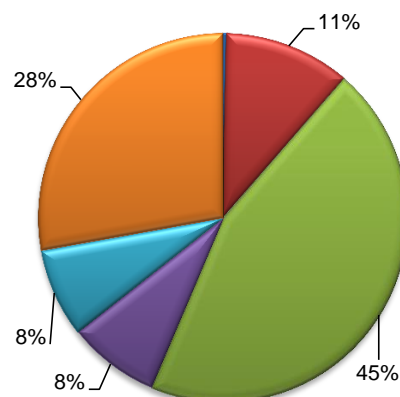
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

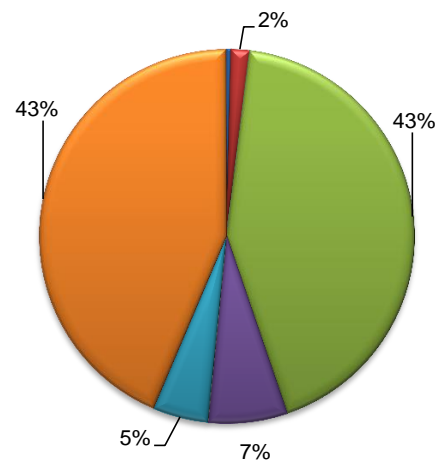
Niagara-on-the-Lake Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	67
1 - Scheduled Outage	2,130
2 - Loss of Supply	8,691
3 - Tree Contacts	1,553
4 - Lightning	1,500
5 - Defective Equipment	5,366
6 - Adverse Weather	-
7 - Adverse Environment	1
8 - Human Element	2
9 - Foreign Interference	7
<b>Total</b>	<b>19,317</b>

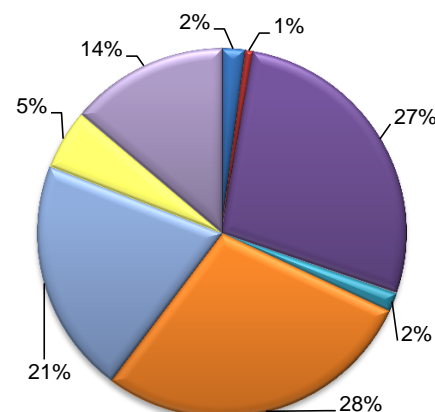
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	111
1 - Scheduled Outage	502
2 - Loss of Supply	13,383
3 - Tree Contacts	2,131
4 - Lightning	1,500
5 - Defective Equipment	13,621
6 - Adverse Weather	-
7 - Adverse Environment	1
8 - Human Element	3
9 - Foreign Interference	11
<b>Total</b>	<b>31,262</b>

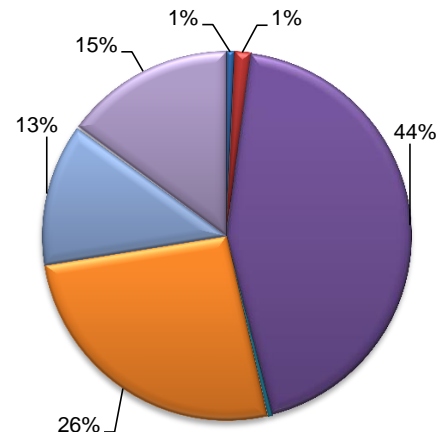
North Bay Hydro Distribution Limited

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	431
1 - Scheduled Outage	155
2 - Loss of Supply	-
3 - Tree Contacts	5,874
4 - Lightning	360
5 - Defective Equipment	6,043
6 - Adverse Weather	4,410
7 - Adverse Environment	-
8 - Human Element	1,121
9 - Foreign Interference	2,957
<b>Total</b>	<b>21,351</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	183
1 - Scheduled Outage	377
2 - Loss of Supply	-
3 - Tree Contacts	11,660
4 - Lightning	108
5 - Defective Equipment	6,899
6 - Adverse Weather	3,314
7 - Adverse Environment	-
8 - Human Element	47
9 - Foreign Interference	3,950
<b>Total</b>	<b>26,538</b>



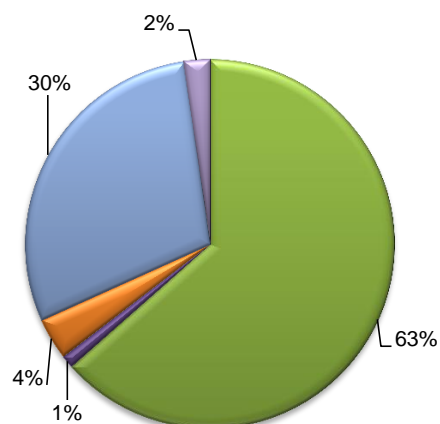
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

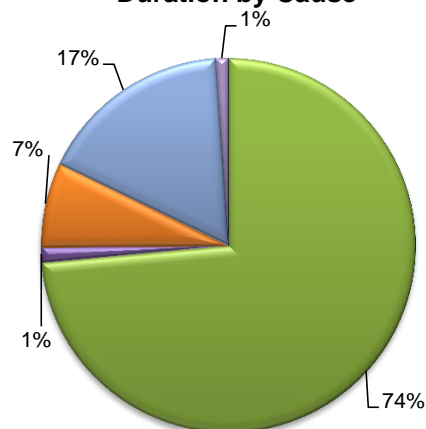
Northern Ontario Wires Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	-
2 - Loss of Supply	6,400
3 - Tree Contacts	112
4 - Lightning	-
5 - Defective Equipment	374
6 - Adverse Weather	2,978
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	225
<b>Total</b>	<b>10,089</b>

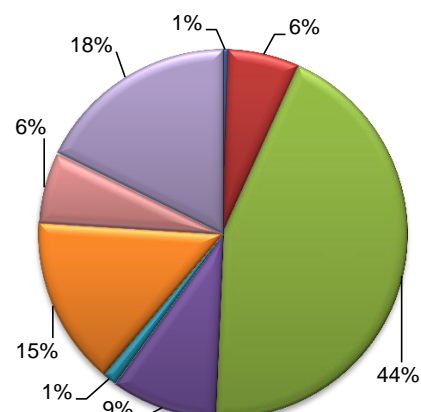
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	-
2 - Loss of Supply	18,600
3 - Tree Contacts	336
4 - Lightning	-
5 - Defective Equipment	1,839
6 - Adverse Weather	4,241
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	275
<b>Total</b>	<b>25,291</b>

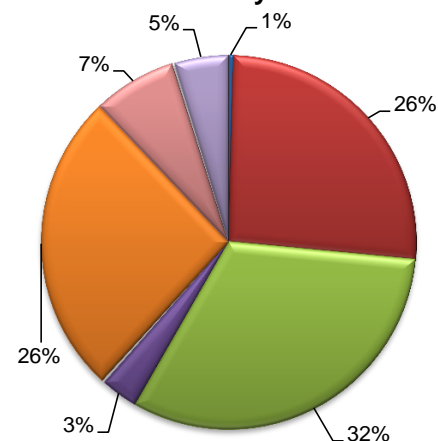
Oakville Hydro Electricity Distribution Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	333
1 - Scheduled Outage	4,394
2 - Loss of Supply	30,867
3 - Tree Contacts	6,477
4 - Lightning	909
5 - Defective Equipment	10,379
6 - Adverse Weather	-
7 - Adverse Environment	4,304
8 - Human Element	130
9 - Foreign Interference	12,437
<b>Total</b>	<b>70,230</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	202
1 - Scheduled Outage	12,422
2 - Loss of Supply	15,166
3 - Tree Contacts	1,531
4 - Lightning	104
5 - Defective Equipment	12,429
6 - Adverse Weather	-
7 - Adverse Environment	3,440
8 - Human Element	83
9 - Foreign Interference	2,241
<b>Total</b>	<b>47,617</b>



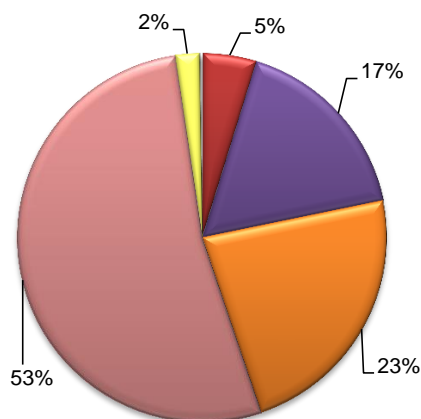
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

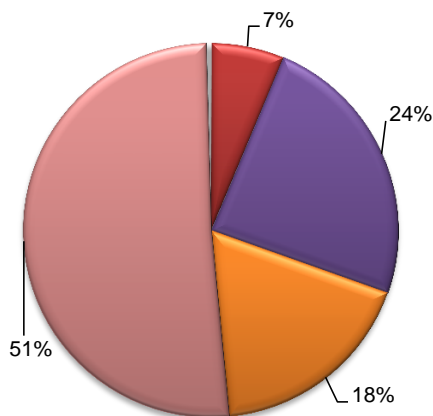
Orangeville Hydro Limited

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	11
1 - Scheduled Outage	618
2 - Loss of Supply	-
3 - Tree Contacts	2,258
4 - Lightning	-
5 - Defective Equipment	3,059
6 - Adverse Weather	-
7 - Adverse Environment	7,009
8 - Human Element	274
9 - Foreign Interference	32
<b>Total</b>	<b>13,261</b>

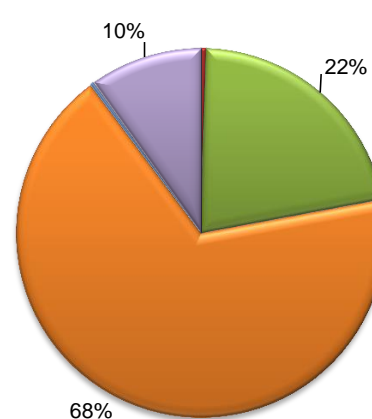
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	6
1 - Scheduled Outage	839
2 - Loss of Supply	-
3 - Tree Contacts	3,220
4 - Lightning	-
5 - Defective Equipment	2,413
6 - Adverse Weather	-
7 - Adverse Environment	6,824
8 - Human Element	23
9 - Foreign Interference	37
<b>Total</b>	<b>13,361</b>

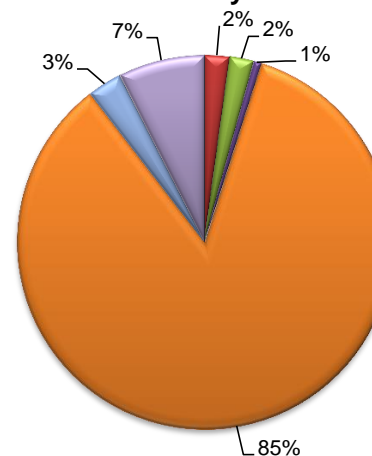
Orillia Power Distribution Corporation

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	206
2 - Loss of Supply	8,970
3 - Tree Contacts	13
4 - Lightning	-
5 - Defective Equipment	28,216
6 - Adverse Weather	139
7 - Adverse Environment	1
8 - Human Element	7
9 - Foreign Interference	4,088
<b>Total</b>	<b>41,640</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	312
2 - Loss of Supply	299
3 - Tree Contacts	97
4 - Lightning	-
5 - Defective Equipment	12,294
6 - Adverse Weather	428
7 - Adverse Environment	2
8 - Human Element	10
9 - Foreign Interference	1,077
<b>Total</b>	<b>14,518</b>



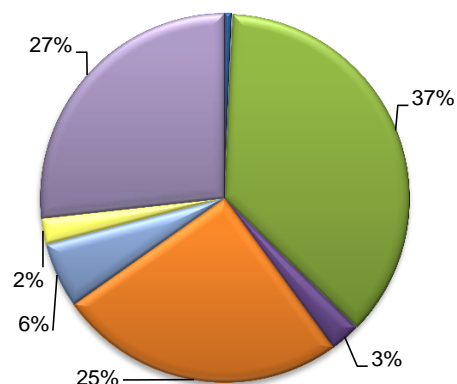
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

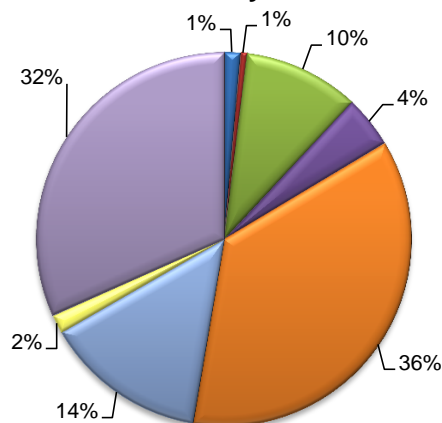
Oshawa PUC Networks Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	614
1 - Scheduled Outage	217
2 - Loss of Supply	41,116
3 - Tree Contacts	3,012
4 - Lightning	-
5 - Defective Equipment	28,414
6 - Adverse Weather	6,429
7 - Adverse Environment	-
8 - Human Element	2,561
9 - Foreign Interference	30,062
<b>Total</b>	<b>112,425</b>

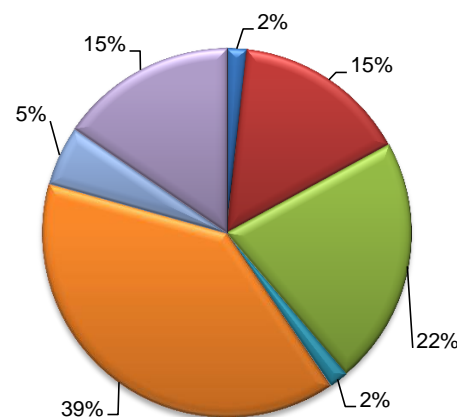
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	1,040
1 - Scheduled Outage	428
2 - Loss of Supply	7,569
3 - Tree Contacts	3,365
4 - Lightning	-
5 - Defective Equipment	27,379
6 - Adverse Weather	10,621
7 - Adverse Environment	-
8 - Human Element	1,192
9 - Foreign Interference	23,929
<b>Total</b>	<b>75,523</b>

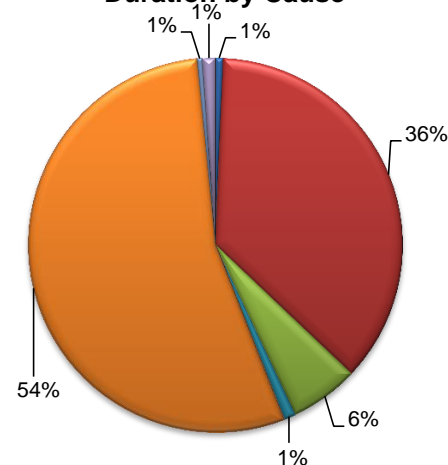
Ottawa River Power Corporation

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	875
1 - Scheduled Outage	7,582
2 - Loss of Supply	10,813
3 - Tree Contacts	6
4 - Lightning	827
5 - Defective Equipment	19,268
6 - Adverse Weather	2,586
7 - Adverse Environment	2
8 - Human Element	-
9 - Foreign Interference	7,674
<b>Total</b>	<b>49,633</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	572
1 - Scheduled Outage	30,674
2 - Loss of Supply	4,997
3 - Tree Contacts	51
4 - Lightning	858
5 - Defective Equipment	45,829
6 - Adverse Weather	399
7 - Adverse Environment	5
8 - Human Element	-
9 - Foreign Interference	920
<b>Total</b>	<b>84,303</b>





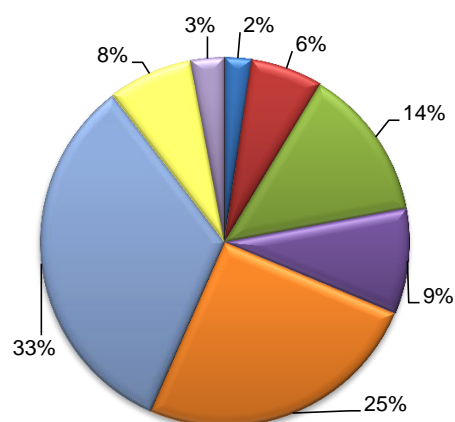
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

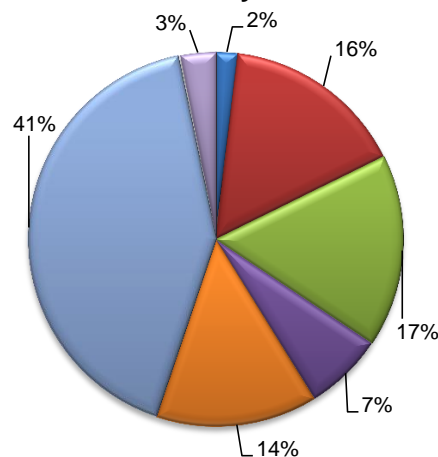
Peterborough Distribution Incorporated

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	2,749
1 - Scheduled Outage	7,397
2 - Loss of Supply	15,833
3 - Tree Contacts	10,847
4 - Lightning	53
5 - Defective Equipment	29,736
6 - Adverse Weather	38,889
7 - Adverse Environment	11
8 - Human Element	8,772
9 - Foreign Interference	3,438
<b>Total</b>	<b>117,725</b>

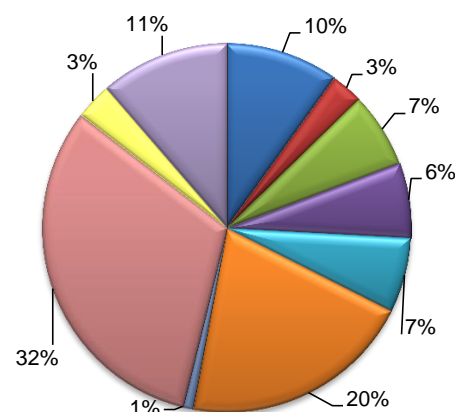
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	2,986
1 - Scheduled Outage	24,677
2 - Loss of Supply	26,020
3 - Tree Contacts	10,621
4 - Lightning	83
5 - Defective Equipment	21,818
6 - Adverse Weather	64,998
7 - Adverse Environment	23
8 - Human Element	315
9 - Foreign Interference	4,753
<b>Total</b>	<b>156,295</b>

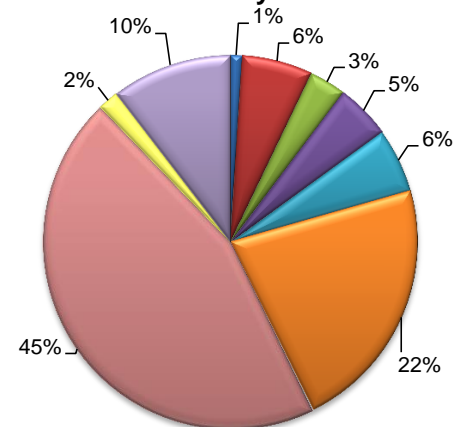
PowerStream Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	53,950
1 - Scheduled Outage	15,481
2 - Loss of Supply	36,227
3 - Tree Contacts	35,570
4 - Lightning	35,989
5 - Defective Equipment	111,651
6 - Adverse Weather	5,183
7 - Adverse Environment	172,723
8 - Human Element	17,492
9 - Foreign Interference	61,983
<b>Total</b>	<b>546,249</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	7,189
1 - Scheduled Outage	43,435
2 - Loss of Supply	22,753
3 - Tree Contacts	34,065
4 - Lightning	40,076
5 - Defective Equipment	158,074
6 - Adverse Weather	1,205
7 - Adverse Environment	321,827
8 - Human Element	12,958
9 - Foreign Interference	74,741
<b>Total</b>	<b>716,323</b>



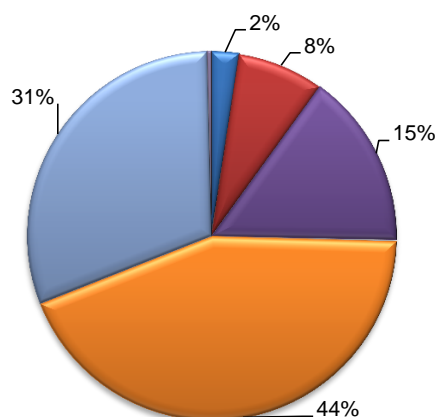
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

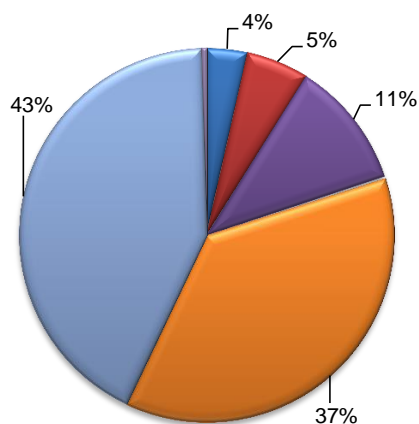
PUC Distribution Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	1,476
1 - Scheduled Outage	4,647
2 - Loss of Supply	-
3 - Tree Contacts	9,422
4 - Lightning	107
5 - Defective Equipment	26,784
6 - Adverse Weather	18,810
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	236
<b>Total</b>	<b>61,482</b>

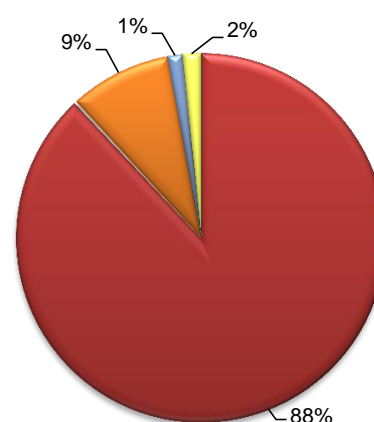
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	3,905
1 - Scheduled Outage	6,047
2 - Loss of Supply	-
3 - Tree Contacts	12,300
4 - Lightning	189
5 - Defective Equipment	41,355
6 - Adverse Weather	47,544
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	518
<b>Total</b>	<b>111,858</b>

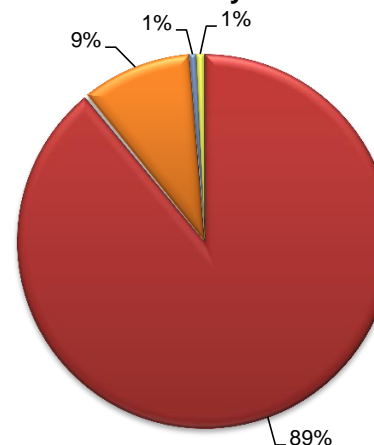
Renfrew Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	396
2 - Loss of Supply	-
3 - Tree Contacts	1
4 - Lightning	-
5 - Defective Equipment	40
6 - Adverse Weather	6
7 - Adverse Environment	-
8 - Human Element	7
9 - Foreign Interference	-
<b>Total</b>	<b>450</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	696
2 - Loss of Supply	-
3 - Tree Contacts	2
4 - Lightning	-
5 - Defective Equipment	74
6 - Adverse Weather	5
7 - Adverse Environment	-
8 - Human Element	6
9 - Foreign Interference	-
<b>Total</b>	<b>782</b>





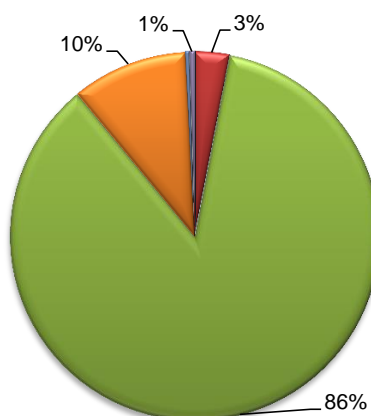
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

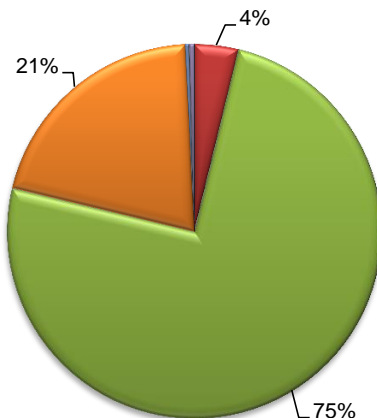
Rideau St. Lawrence Distribution Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	385
2 - Loss of Supply	10,940
3 - Tree Contacts	6
4 - Lightning	-
5 - Defective Equipment	1,293
6 - Adverse Weather	45
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	53
<b>Total</b>	<b>12,722</b>

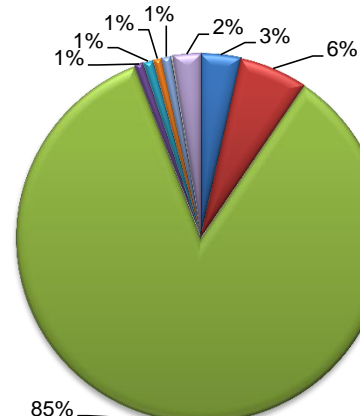
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	1,038
2 - Loss of Supply	20,542
3 - Tree Contacts	12
4 - Lightning	-
5 - Defective Equipment	5,615
6 - Adverse Weather	90
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	121
<b>Total</b>	<b>27,418</b>

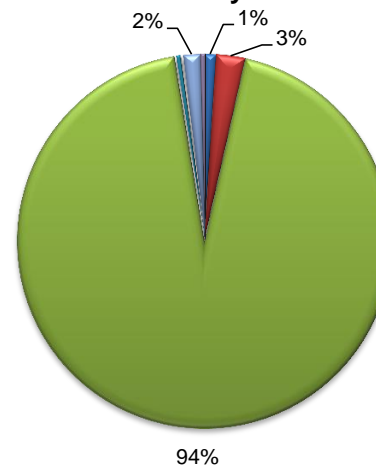
Sioux Lookout Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	230
1 - Scheduled Outage	392
2 - Loss of Supply	5,581
3 - Tree Contacts	52
4 - Lightning	58
5 - Defective Equipment	49
6 - Adverse Weather	56
7 - Adverse Environment	9
8 - Human Element	1
9 - Foreign Interference	158
<b>Total</b>	<b>6,586</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	312
1 - Scheduled Outage	783
2 - Loss of Supply	29,356
3 - Tree Contacts	66
4 - Lightning	112
5 - Defective Equipment	55
6 - Adverse Weather	451
7 - Adverse Environment	7
8 - Human Element	5
9 - Foreign Interference	107
<b>Total</b>	<b>31,254</b>



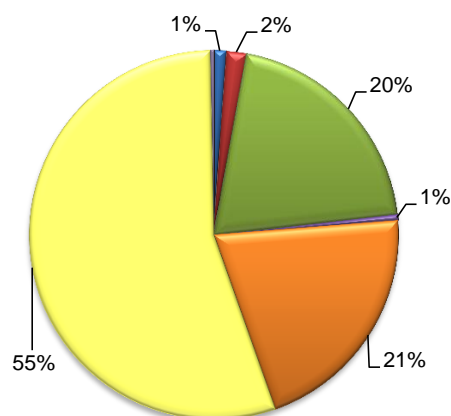
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

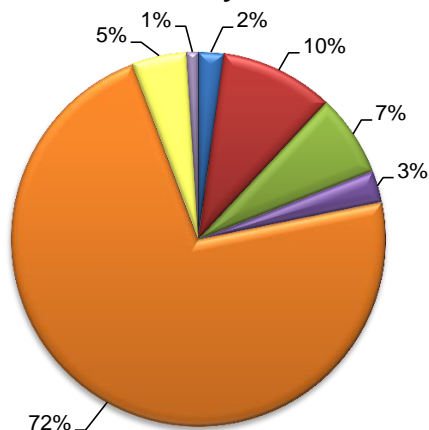
St. Thomas Energy Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	240
1 - Scheduled Outage	393
2 - Loss of Supply	4,512
3 - Tree Contacts	118
4 - Lightning	-
5 - Defective Equipment	4,621
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	12,205
9 - Foreign Interference	67
<b>Total</b>	<b>22,156</b>

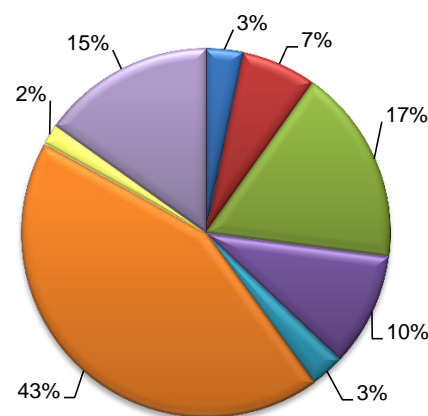
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	141
1 - Scheduled Outage	629
2 - Loss of Supply	453
3 - Tree Contacts	174
4 - Lightning	-
5 - Defective Equipment	4,649
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	305
9 - Foreign Interference	61
<b>Total</b>	<b>6,413</b>

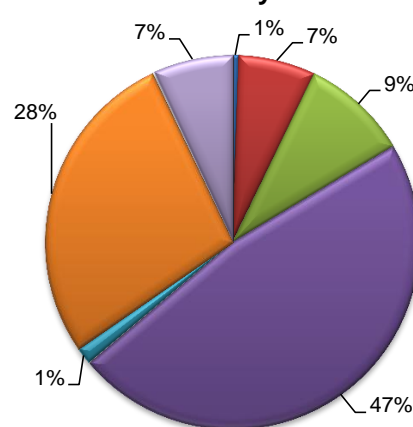
Thunder Bay Hydro Electricity Distribution Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	4,784
1 - Scheduled Outage	9,553
2 - Loss of Supply	25,058
3 - Tree Contacts	14,577
4 - Lightning	4,357
5 - Defective Equipment	62,598
6 - Adverse Weather	6
7 - Adverse Environment	38
8 - Human Element	2,678
9 - Foreign Interference	22,039
<b>Total</b>	<b>145,688</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	599
1 - Scheduled Outage	7,469
2 - Loss of Supply	10,437
3 - Tree Contacts	53,346
4 - Lightning	1,678
5 - Defective Equipment	31,040
6 - Adverse Weather	33
7 - Adverse Environment	101
8 - Human Element	158
9 - Foreign Interference	7,668
<b>Total</b>	<b>112,526</b>



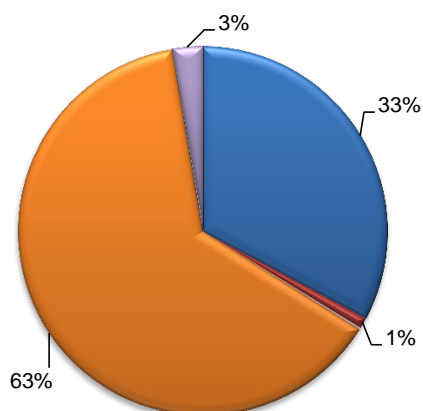
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

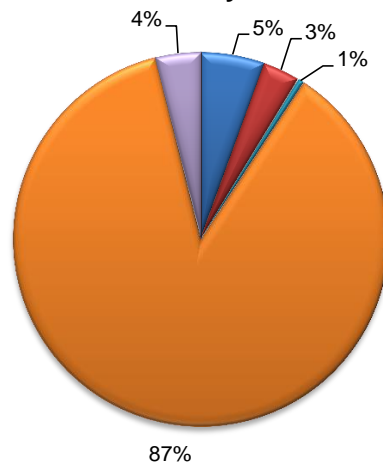
Tillsonburg Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	2,450
1 - Scheduled Outage	69
2 - Loss of Supply	1
3 - Tree Contacts	2
4 - Lightning	13
5 - Defective Equipment	4,743
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	197
<b>Total</b>	<b>7,475</b>

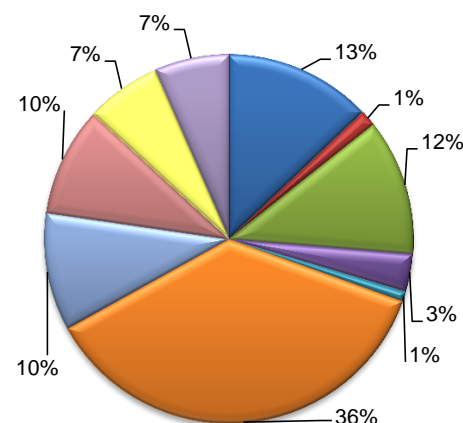
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	287
1 - Scheduled Outage	163
2 - Loss of Supply	3
3 - Tree Contacts	3
4 - Lightning	26
5 - Defective Equipment	4,533
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	201
<b>Total</b>	<b>5,215</b>

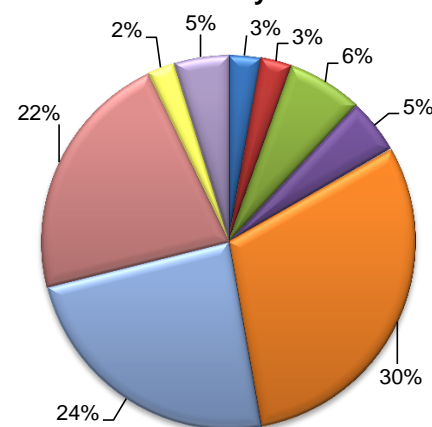
Toronto Hydro-Electric System Limited

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	153,719
1 - Scheduled Outage	16,538
2 - Loss of Supply	142,061
3 - Tree Contacts	39,394
4 - Lightning	10,399
5 - Defective Equipment	433,468
6 - Adverse Weather	122,905
7 - Adverse Environment	113,656
8 - Human Element	78,364
9 - Foreign Interference	77,814
<b>Total</b>	<b>1,188,318</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	29,821
1 - Scheduled Outage	29,223
2 - Loss of Supply	70,243
3 - Tree Contacts	50,504
4 - Lightning	1,804
5 - Defective Equipment	328,704
6 - Adverse Weather	257,834
7 - Adverse Environment	236,251
8 - Human Element	25,410
9 - Foreign Interference	50,780
<b>Total</b>	<b>1,080,574</b>



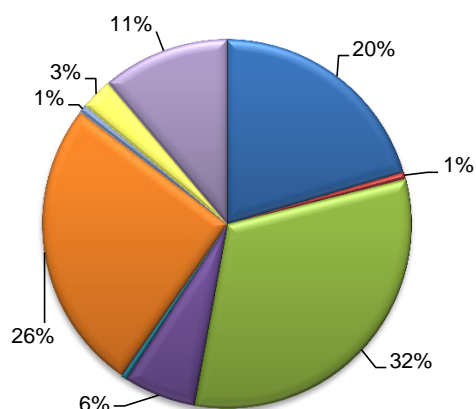
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

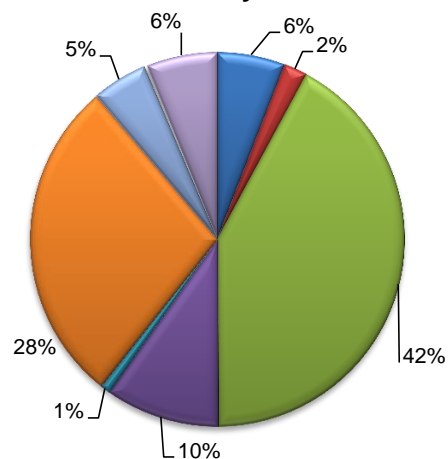
Veridian Connections Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	76,132
1 - Scheduled Outage	2,231
2 - Loss of Supply	118,240
3 - Tree Contacts	23,337
4 - Lightning	2,020
5 - Defective Equipment	95,653
6 - Adverse Weather	2,637
7 - Adverse Environment	2
8 - Human Element	10,308
9 - Foreign Interference	41,470
<b>Total</b>	<b>372,030</b>

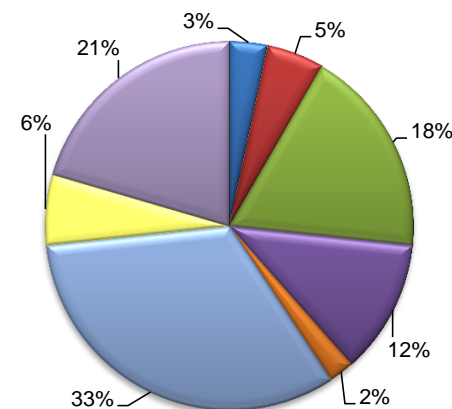
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	19,412
1 - Scheduled Outage	6,841
2 - Loss of Supply	140,226
3 - Tree Contacts	32,823
4 - Lightning	2,903
5 - Defective Equipment	93,903
6 - Adverse Weather	15,994
7 - Adverse Environment	6
8 - Human Element	914
9 - Foreign Interference	20,357
<b>Total</b>	<b>333,380</b>

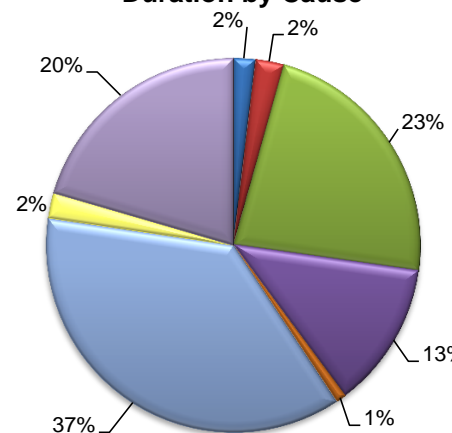
Wasaga Distribution Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	193
1 - Scheduled Outage	291
2 - Loss of Supply	1,062
3 - Tree Contacts	685
4 - Lightning	-
5 - Defective Equipment	129
6 - Adverse Weather	1,892
7 - Adverse Environment	-
8 - Human Element	358
9 - Foreign Interference	1,188
<b>Total</b>	<b>5,798</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	200
1 - Scheduled Outage	264
2 - Loss of Supply	2,436
3 - Tree Contacts	1,345
4 - Lightning	-
5 - Defective Equipment	95
6 - Adverse Weather	3,900
7 - Adverse Environment	-
8 - Human Element	237
9 - Foreign Interference	2,184
<b>Total</b>	<b>10,661</b>



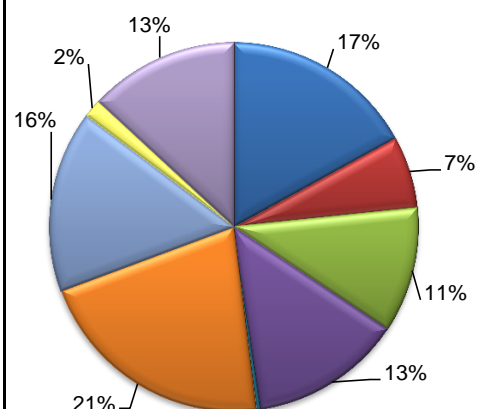
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

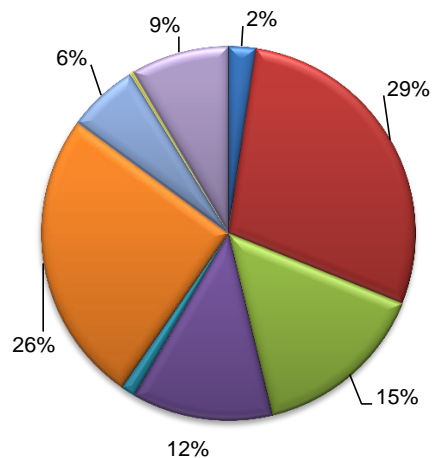
Waterloo North Hydro Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	16,582
1 - Scheduled Outage	6,210
2 - Loss of Supply	10,707
3 - Tree Contacts	13,004
4 - Lightning	334
5 - Defective Equipment	20,800
6 - Adverse Weather	15,503
7 - Adverse Environment	15
8 - Human Element	1,573
9 - Foreign Interference	12,791
<b>Total</b>	<b>97,519</b>

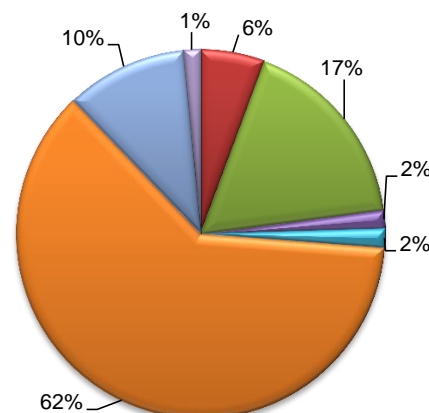
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	1,372
1 - Scheduled Outage	16,704
2 - Loss of Supply	8,789
3 - Tree Contacts	7,011
4 - Lightning	768
5 - Defective Equipment	14,788
6 - Adverse Weather	3,539
7 - Adverse Environment	24
8 - Human Element	183
9 - Foreign Interference	4,907
<b>Total</b>	<b>58,085</b>

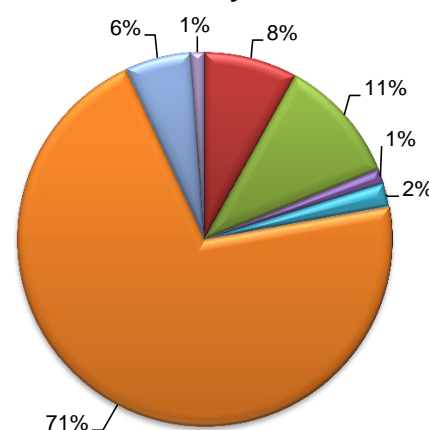
Welland Hydro-Electric System Corp.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	2,135
2 - Loss of Supply	6,553
3 - Tree Contacts	617
4 - Lightning	626
5 - Defective Equipment	23,363
6 - Adverse Weather	4,022
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	582
<b>Total</b>	<b>37,898</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	3,543
2 - Loss of Supply	4,764
3 - Tree Contacts	585
4 - Lightning	863
5 - Defective Equipment	31,164
6 - Adverse Weather	2,504
7 - Adverse Environment	-
8 - Human Element	-
9 - Foreign Interference	517
<b>Total</b>	<b>43,940</b>



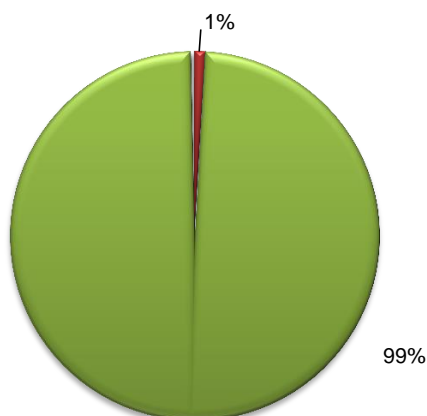
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

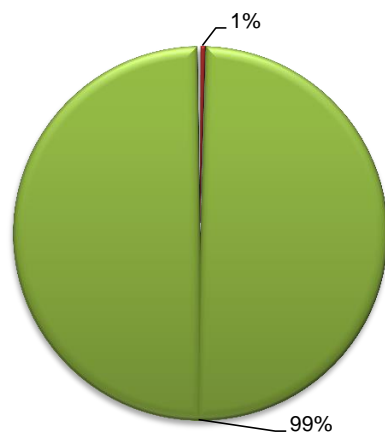
Wellington North Power Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	2
1 - Scheduled Outage	154
2 - Loss of Supply	17,728
3 - Tree Contacts	-
4 - Lightning	-
5 - Defective Equipment	30
6 - Adverse Weather	10
7 - Adverse Environment	-
8 - Human Element	6
9 - Foreign Interference	16
<b>Total</b>	<b>17,946</b>

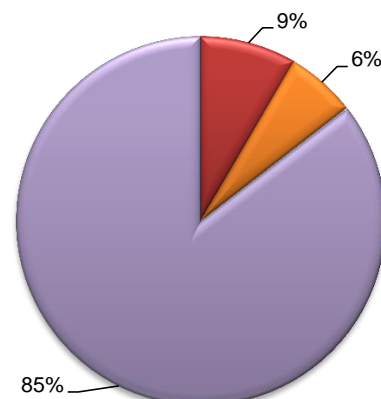
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	9
1 - Scheduled Outage	147
2 - Loss of Supply	34,857
3 - Tree Contacts	-
4 - Lightning	-
5 - Defective Equipment	43
6 - Adverse Weather	12
7 - Adverse Environment	-
8 - Human Element	2
9 - Foreign Interference	26
<b>Total</b>	<b>35,095</b>

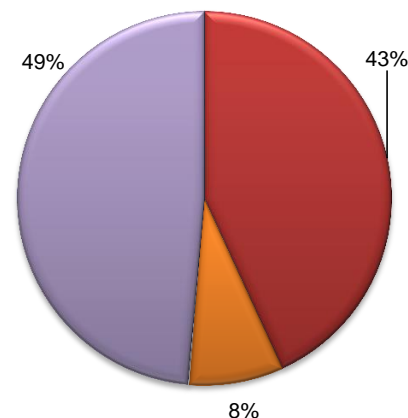
West Coast Huron Energy Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	138
2 - Loss of Supply	-
3 - Tree Contacts	-
4 - Lightning	-
5 - Defective Equipment	100
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	1
9 - Foreign Interference	1,400
<b>Total</b>	<b>1,639</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	-
1 - Scheduled Outage	311
2 - Loss of Supply	-
3 - Tree Contacts	-
4 - Lightning	-
5 - Defective Equipment	58
6 - Adverse Weather	-
7 - Adverse Environment	-
8 - Human Element	2
9 - Foreign Interference	350
<b>Total</b>	<b>721</b>



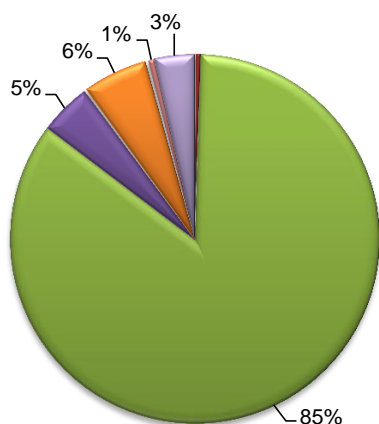
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

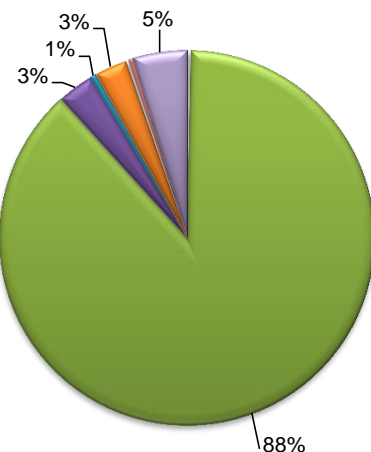
Westario Power Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	71
1 - Scheduled Outage	183
2 - Loss of Supply	44,523
3 - Tree Contacts	2,378
4 - Lightning	109
5 - Defective Equipment	2,966
6 - Adverse Weather	141
7 - Adverse Environment	298
8 - Human Element	-
9 - Foreign Interference	1,817
<b>Total</b>	<b>52,486</b>

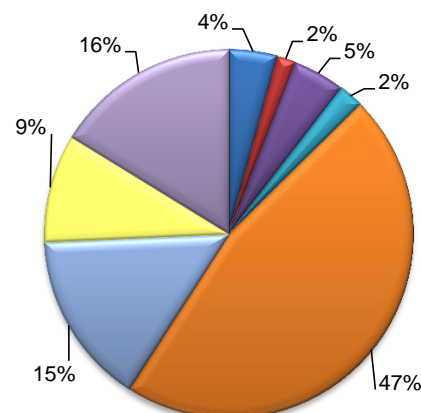
**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	142
1 - Scheduled Outage	381
2 - Loss of Supply	139,476
3 - Tree Contacts	4,967
4 - Lightning	859
5 - Defective Equipment	4,361
6 - Adverse Weather	374
7 - Adverse Environment	745
8 - Human Element	-
9 - Foreign Interference	7,263
<b>Total</b>	<b>158,567</b>

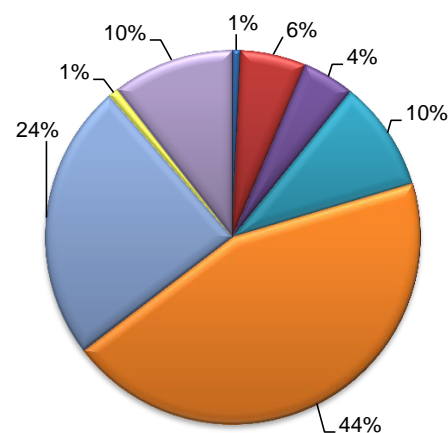
Whitby Hydro Electric Corporation

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	2,899
1 - Scheduled Outage	1,127
2 - Loss of Supply	-
3 - Tree Contacts	3,146
4 - Lightning	1,496
5 - Defective Equipment	31,954
6 - Adverse Weather	10,455
7 - Adverse Environment	-
8 - Human Element	6,511
9 - Foreign Interference	11,150
<b>Total</b>	<b>68,738</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	401
1 - Scheduled Outage	3,299
2 - Loss of Supply	-
3 - Tree Contacts	2,604
4 - Lightning	5,570
5 - Defective Equipment	25,743
6 - Adverse Weather	13,939
7 - Adverse Environment	-
8 - Human Element	517
9 - Foreign Interference	6,115
<b>Total</b>	<b>58,188</b>





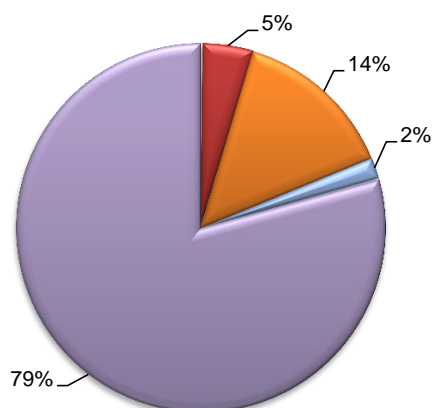
**System Reliability by Cause of Interruptions for Loss of Electricity Power (see Glossary for Cause of Interruption Codes definitions)**

For year ended

December 31

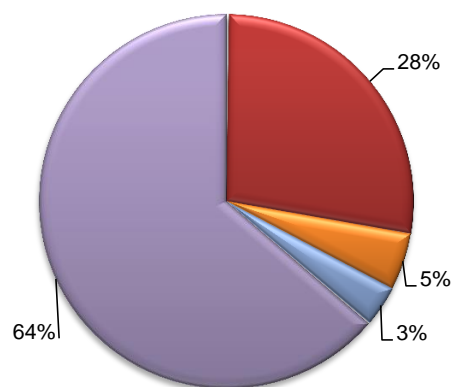
Woodstock Hydro Services Inc.

**Frequency by Cause**



Number of Customer Interruptions	
0 - Unknown/Other	27
1 - Scheduled Outage	557
2 - Loss of Supply	-
3 - Tree Contacts	-
4 - Lightning	1
5 - Defective Equipment	1,811
6 - Adverse Weather	232
7 - Adverse Environment	10
8 - Human Element	2
9 - Foreign Interference	10,085
<b>Total</b>	<b>12,725</b>

**Duration by Cause**



Number Customer-hours Interruptions	
0 - Unknown/Other	17
1 - Scheduled Outage	1,855
2 - Loss of Supply	-
3 - Tree Contacts	-
4 - Lightning	1
5 - Defective Equipment	333
6 - Adverse Weather	236
7 - Adverse Environment	5
8 - Human Element	2
9 - Foreign Interference	4,296
<b>Total</b>	<b>6,745</b>





## **Glossary of Terms**

### **FINANCIAL INFORMATION**

	<b>Aggregation of Trial Balance (RRR section 2.1.7) accounts</b>
Cash & cash equivalents	1005-1070
Receivables	1100-1170
Inventory	1305-1350
Inter-company receivables	1200 + 1210
Other current assets	1180 + 1190 + 2290 debit + 2296 debit
Property plant & equipment	1605-2075
Accumulated depreciation & amortization	2105-2180
Regulatory assets	1505-1595 + 2405 + 2425 debit
Inter-company investments	1480-1490
Other non-current assets	1405-1475 + 1495 debit + 2350 debit
Accounts payable & accrued charges	2205-2220 + 2250-2256 + 2294
Other current liabilities	2264 + 2285-2292 credit + 2296 credit
Inter-company payables	2240 + 2242
Loans and notes payable, and current portion of long-term debt	2225, 2260, 2262, 2268, 2270, 2272
Long-term debt	2505-2525
Inter-company long-term debt & advances	2530 + 2550
Total debt	2225 + 2242 + 2260 + 2262 + 2270 + 2505-2525 + 2550
Regulatory liabilities	1505-1595 + 2405 + 2425 credit
Other deferred amounts & customer deposits	2305 + 2308-2348 + 2410 + 2415 + 2435 + 2440
Employee future benefits	2265+ 2306 + 2312 + 2313
Deferred taxes	2350 credit + 1495 credit
Shareholders' equity	3005-3090
Power and distribution revenue	4006-4245
Cost of power and related costs	4705-4751
Other income	4305-4420+ 6305
Operating expense	4505-4565 + 4805-4850 + 5005-5096
Maintenance expense	4605-4640 + 4905-4965 + 5105-5195
Administrative expense	5205-5215 + 5305-5695 + 6105 + 6205-6225 + 6310-6415
Depreciation and amortization expense	5705-5740
Financing expense	6005-6045
Current tax	6110
Deferred tax	6115
Other comprehensive income	7005-7030



## FINANCIAL RATIOS

**Liquidity Ratios** measure the business' ability to cover short-term debt obligations.

**Current Ratio** measures whether the business has enough resources to pay its short-term debt obligations over the next 12 months.

**Leverage Ratios** determine the degree to which the business is leveraging itself through its use of borrowed money.

**Debt to Equity Ratio** measures the proportion of total debt and shareholders' equity to assess actual capital structure.

**Debt Ratio** measures debt financing as a proportion of total assets.

**Interest Coverage Ratio** measures the business' ability to pay interest on outstanding debt.

**Profitability Ratios** measure the business' use of its assets and control of its expenses to generate an acceptable rate of return.

**Return on Assets Ratio** measures how the business is efficiently using its assets to generate returns.

**Return on Equity Ratio** measures the actual rate of return on the balance sheet shareholders' equity.



## GENERAL

**Residential Customers** applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation.

**General Service < 50 kW Customers** applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

**General Service 50 to 4,999 kW Customers** applies to a non residential account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 50 kW but less than 5,000 kW.

**Large User Customers** applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW.

**Sub Transmission** applies to an account who has embedded supply to Local Distribution Companies or an account that is directly connected to and supplied by the distributor's assets.

**Unmetered Scattered Load** refers to certain instances where connections can be provided without metering.

**Total kWh Supplied** represents total kWhs of electricity that has flowed into the distributor's distribution system from the IESO-controlled grid or from a host distributor and from all embedded generation facilities.

**Total kWh Delivered (excluding losses)** represents the total kWhs of electricity delivered to all customers in the distributor's licensed service area and to any embedded distributors.

**Total kWh Delivered on Long-Term Load Transfer** represents the total kWhs of electricity delivered to load transfer customers from a geographic distributor to a physical distributor. A load transfer arrangement optimizes load service to specific customers where the geographic distributor is constrained in its ability to otherwise provide that load service. The geographic distributor is licensed to service the load transfer customer. The physical distributor provides the delivery of electricity to the load transfer customer.

**Total Distribution Losses (kwh)** is the sum of distribution system line losses, metering error and energy theft.

**Winter Peak (kW)** is the peak load on the distributor system from October to March, including embedded generation.

**Summer Peak (kW)** is the peak load on the distributor system from April to September, including embedded generation.

**Average Peak (kW)** is the average of daily peaks throughout the year, including embedded generation.

**Capital Additions (\$)** represent the investment for assets (including high voltage assets) placed in-service.

**High Voltage Capital Additions (\$)** represent the investment for high voltage assets placed in-service.

**Metered kWh** (meter read) refers to the yearly billed kWhs without the loss factor.



## SERVICE QUALITY REQUIREMENTS

**Low Voltage Connections** is the percentage of new low voltage (<750 Volts) connection requests where the connection is made within 5 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

**High Voltage Connections** is the percentage of new high voltage ( $\geq 750$  Volts) connection requests where the connection is made within 10 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

**Telephone Accessibility** is the percentage of calls to the utility's general inquiry number that are answered in person within 30 seconds. Must be met 65% of the time.

**Appointments Met** is the percentage of appointments met where customer presence is required. Must be met 90% of the time.

**Written Response to Enquiries** is the percentage of customer inquiries relating to a customer's account and requiring a written response where the response is provided within 10 working days of receipt of the inquiry. Must be met 80% of the time.

**Emergency Urban Response** is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 60 minutes of the call. Urban areas are defined by the respective municipality. Must be met 80% of the time.

**Emergency Rural Response** is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 120 minutes of the call. Rural areas are defined by the respective municipality. Must be met 80% of the time.

**Telephone Call Abandon Rate** is the percentage of qualified calls (abandoned after 30 seconds) to a distributor's customer care telephone number that are abandoned before they are answered. Must be less than 10%.

**Appointment Scheduling** is the percentage of when a customer requests an appointment with a distributor, the distributor shall schedule the appointment to take place within 5 business days. Must be met 90% of the time.

**Rescheduling a Missed Appointment** is the percentage of missed appointments that the customer is contacted within 1 business day to reschedule the appointment. Must be met 100% of the time.

**Reconnection Performance Standard** is the percentage of customers disconnected for non-payment who were reconnected within two business days. Must be met 85% of the time.

**New Micro-embedded Generation Facilities Connected** is the percentage of new micro-embedded generation facilities connected to its distribution system within 5 business days. Must be met 90% of the time.

**Billing Accuracy Measure** is the percentage of accurate bills expressed as a percentage of total bills issued. Must be met 98% of the time.



## SYSTEM RELIABILITY INDICATORS

**Average Number of Customers Served** (by month) by a distributor is the average number of customers served in the distributor's licensed service area during the month. It is calculated by adding the total number of customers served on the first day of the month and the total number of customers served on the last day of the month and dividing by two. On an annual basis, the average number of customers served is calculated as the sum of 12 months, divided by 12.

**Interruption** is the loss of electrical power, being a complete loss of voltage, of a duration of one minute or more, to one or more customers, including planned interruptions scheduled by the distributor but excluding part power situations, outages scheduled by a customer, interruptions by order of emergency services, disconnections for non-payment or power quality issues such as sags, swells, impulses or harmonics. The "cause of interruption codes" are provided below.

**Customer-hours of Interruptions** is the total number of hours of interruptions that all customers experienced for all hours of interruptions. As an example, if a distributor experienced 2 interruptions, where the first affected 100 customers for 1 hour, and the second affected 200 customers for 1.5 hours, the total customer-hours of interruption would be 400 customer-hours.

**Customer Interruptions** is the total number of customers affected by all interruptions. As an example, if a distributor experienced 2 interruptions where the first affected 100 customers, and the second affected 200 customers, then the total customer interruptions would be 300.

**SAIDI (System Average Interruption Duration Index)** is an index of system reliability that expresses the average amount of time per reporting period that the supply to a customer is interrupted. It is calculated by dividing the total monthly duration of all interruptions experienced by all customers, in hours, by the average number of customers served.

It is expressed as follows:  $\text{Total customer hours of interruptions} / \text{Average Number of Customers Served}$ .

**SAIFI (System Average Interruption Frequency Index)** is an index of system reliability that expresses the number of times per reporting period that the supply to a customer is interrupted. The index is calculated by dividing the total number of interruptions experienced by all customers, by the Average Number of Customers Served.

It is expressed as follows:  $\text{Total customer interruptions} / \text{Average Number of Customers Served}$ .

**Loss of Supply Adjusted System Reliability Indicators** exclude outages caused by a loss of supply. Loss of supply refers to customer interruptions due to problems in the bulk electricity supply system. For this purpose, the bulk electricity supply system is distinguished from the distributor's system based on established ownership demarcation points.



## CAUSE OF INTERRUPTION CODES

**Cause Code 0 (Unknown/Other)** includes customer interruptions with no apparent cause that contributed to the outage.

**Cause Code 1 (Scheduled Outage)** includes customer interruptions due to the disconnection at a selected time for the purpose of construction or preventive maintenance.

**Cause Code 2 (Loss of Supply)** includes customer interruptions due to problems associated with assets owned and/or operated by another party, and/or in the bulk electricity supply system. For this purpose, the bulk electricity supply system is distinguished from the distributor's system based on ownership demarcation.

**Cause Code 3 (Tree Contacts)** includes customer interruptions caused by faults resulting from tree contact with energized circuits.

**Cause Code 4 (Lightning)** includes customer interruptions due to lightning striking the distribution system, resulting in an insulation breakdown and/or flash-overs.

**Cause Code 5 (Defective Equipment)** includes customer interruptions resulting from distributor equipment failures due to deterioration from age, incorrect maintenance, or imminent failures detected by maintenance.

**Cause Code 6 (Adverse Weather)** includes customer interruptions resulting from rain, ice storms, snow, winds, extreme temperatures, freezing rain, frost, or other extreme weather conditions (exclusive of Code 3 and Code 4 events).

**Cause Code 7 (Adverse Environment)** includes customer interruptions due to distributor equipment being subject to abnormal environments, such as salt spray, industrial contamination, humidity, corrosion, vibration, fire, or flowing.

**Cause Code 8 (Human Element)** includes customer interruptions due to the interface of distributor staff with the distribution system.

**Cause Code 9 (Foreign Interference)** includes customer interruptions beyond the control of the distributor, such as those caused by animals, vehicles, dig-ins, vandalism, sabotage, and foreign objects.