



Ontario
Energy
Board

YEARBOOK OF ELECTRICITY DISTRIBUTORS

2020/21



Notes

General Disclosures

- 1 Past figures in this Yearbook have been updated to reflect distributor data revisions.

Financial Statement Disclosures

- 2 The Balance Sheet and Income Statement presented in the Yearbook are derived from trial balances reported under the regulatory accounting framework of the OEB. These statements may differ from the distributors' audited financial statements.
- 3 Year-over-year comparisons and trending may be affected due to changes in accounting and financial statement reporting.
- 4 Debit balances reported in credit fields were reclassified to assets; and credit balances in debit fields were reclassified to liabilities.
- 5 Deferred tax assets and liabilities may have been classified by utilities as regulatory assets or liabilities in their filings with the OEB. Wherever possible, this has been classified in the yearbook as other non-current assets or deferred tax liabilities depending on the sign.
- 6 Intangible assets and related accumulated amortization have been included in property, plant & equipment and accumulated depreciation and amortization respectively.
- 7 Inter-company receivables and payables are presented on a net basis in the balance sheet.

Statistical Information Disclosures

- 8 The total customer figure is the sum of Residential, General Service <50, General Service >50, Large User and Sub Transmission rate classes. Changes in customer counts could be caused by rate reclassifications of customers implemented by some distributors.
- 9 Peterborough Distribution Inc.'s Financial Statement Return on Equity (RoE) appears artificially high due to an extremely low value for Shareholder's Equity, resultant from their acquisition by Hydro One Inc. (Hydro One)

Background on Statistical Yearbook of Electricity Distributors

The Ontario Energy Board (**OEB**) is the regulator of Ontario's natural gas and electricity sectors. In the electricity sector, the OEB sets transmission and distribution rates, and approves the Independent Electricity System Operator's (**IESO**) budgets and fees.

The OEB also sets the rate for the Standard Supply Service for distribution utilities that supply electricity (commodity) directly to consumers.

The OEB provides this Yearbook of Electricity Distributors to publish the financial and operational information collected from electricity distributors. It is compiled from data submitted by the distributors through the Reporting and Record-Keeping Requirements.*

| Table of Contents | Page |
|-----------------------------------------------------|------------|
| Overview of Ontario Electricity Distributors | 4 |
| Individual Ontario Electricity Distributors | |
| Balance Sheet | 18 |
| Income Statement | 28 |
| Financial Ratios | 38 |
| General Statistics | 50 |
| Unitized Statistics and Other | 62 |
| Statistics by Customer Class | 74 |
| Service Quality Requirements | 86 |
| System Reliability | 96 |
| Glossary of Terms | 125 |

*The following distributors have not filed RRR information: Attawapiskat Power Corporation, Fort Albany Power Corporation and Kashechewan Power Corporation.

Consolidated Key Metrics of Ontario Electricity Distributors' Sector

Industry Metrics Snapshot

| Financial Item / Metric | 2016 | 2017 | 2018 | 2019 | 2020 |
|--------------------------------------------------------|-----------------|-----------------|-----------------|-----------------|------------------------|
| Power & Distribution Revenues (\$) | 19,064,816,501 | 16,911,175,635 | 17,012,321,425 | 17,819,934,221 | 19,987,373,018 |
| Distribution Revenues (\$) | 3,566,941,454 | 3,544,650,735 | 3,746,579,691 | 3,921,857,499 | 3,897,073,729 |
| Net Income (\$) | 721,991,181 | 668,225,063 | 782,134,258 | 861,406,593 | 814,587,654 |
| Return on Shareholders' Equity (%) ⁱ | 9.32% | 7.98% | 9.15% | 9.70% | 8.87% |
| Total OM&A Expenses (\$) | 1,619,995,861 | 1,615,224,052 | 1,647,306,325 | 1,668,336,756 | 1,720,345,207 |
| Net Property, Plant and Equipment (\$) ⁱⁱ | 18,695,631,171 | 20,185,113,666 | 20,930,711,333 | 23,021,743,370 | 24,229,651,379 |
| Gross Capital Additions for Year (\$) | 2,147,359,116 | 2,129,757,110 | 2,140,744,709 | 2,314,056,339 | 2,202,553,717 |
| Depreciation Expense (\$) | 925,455,321 | 946,039,197 | 997,889,808 | 1,040,194,821 | 1,068,338,383 |
| Total Energy Delivered (kWh) | 130,187,188,150 | 126,372,444,195 | 132,372,503,335 | 129,764,882,800 | 128,165,623,290 |
| Residential Consumption (kWh) | 39,196,063,133 | 38,098,738,923 | 41,318,383,306 | 40,381,980,426 | 43,244,522,381 |
| Total Number of Customers | 5,106,528 | 5,158,977 | 5,208,985 | 5,253,152 | 5,302,563 |
| Number of Residential Customers | 4,612,551 | 4,664,692 | 4,712,742 | 4,754,995 | 4,801,697 |
| Avg. Power & Distribution Revenues / Customer (\$) | 3,733 | 3,278 | 3,266 | 3,392 | 3,769 |
| Avg. Distribution Revenues / Customer (\$) | 699 | 687 | 719 | 747 | 735 |
| Net Income / Customer (\$) | 141 | 130 | 150 | 164 | 154 |
| Average OM&A Expenses / Customer (\$) | 317 | 313 | 316 | 318 | 324 |

* 2017 numbers low due in part to missing distributor data resultant from amalgamations.

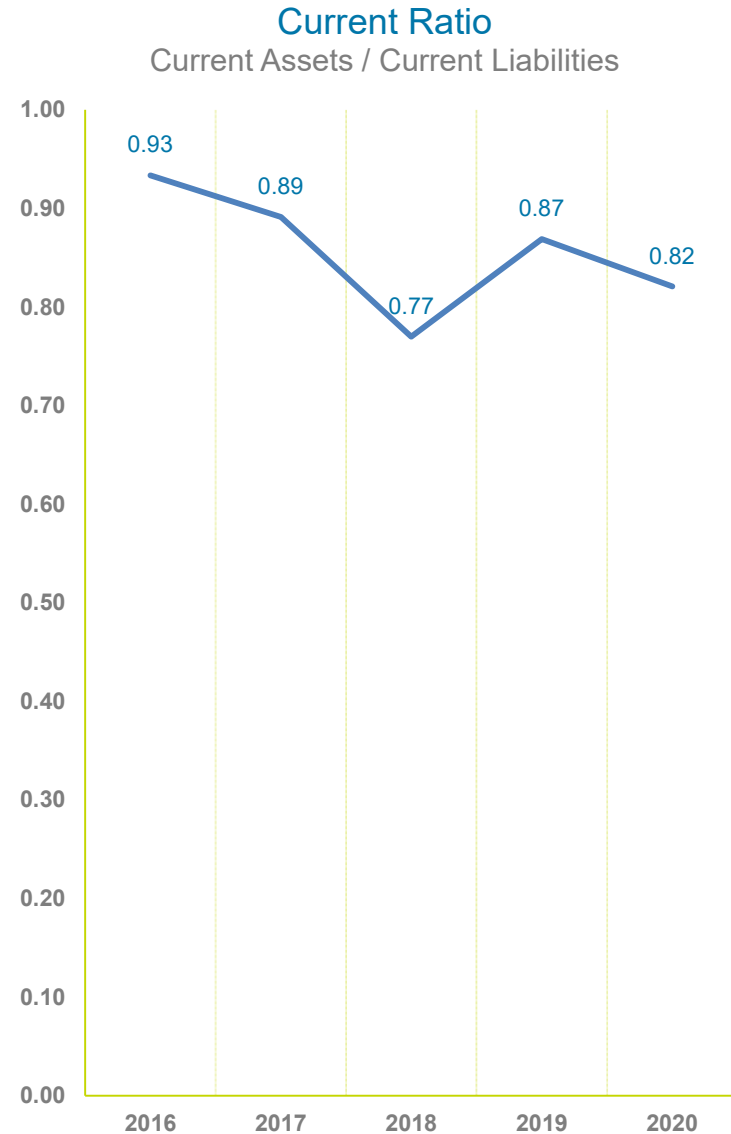
ⁱ Return on Equity ratio is calculated as the sum of electricity distributors' net income divided by total shareholders' equity

ⁱⁱ Net Property, Plant and Equipment is calculated as Property, Plant and Equipment less Accumulated Depreciation & Amortization

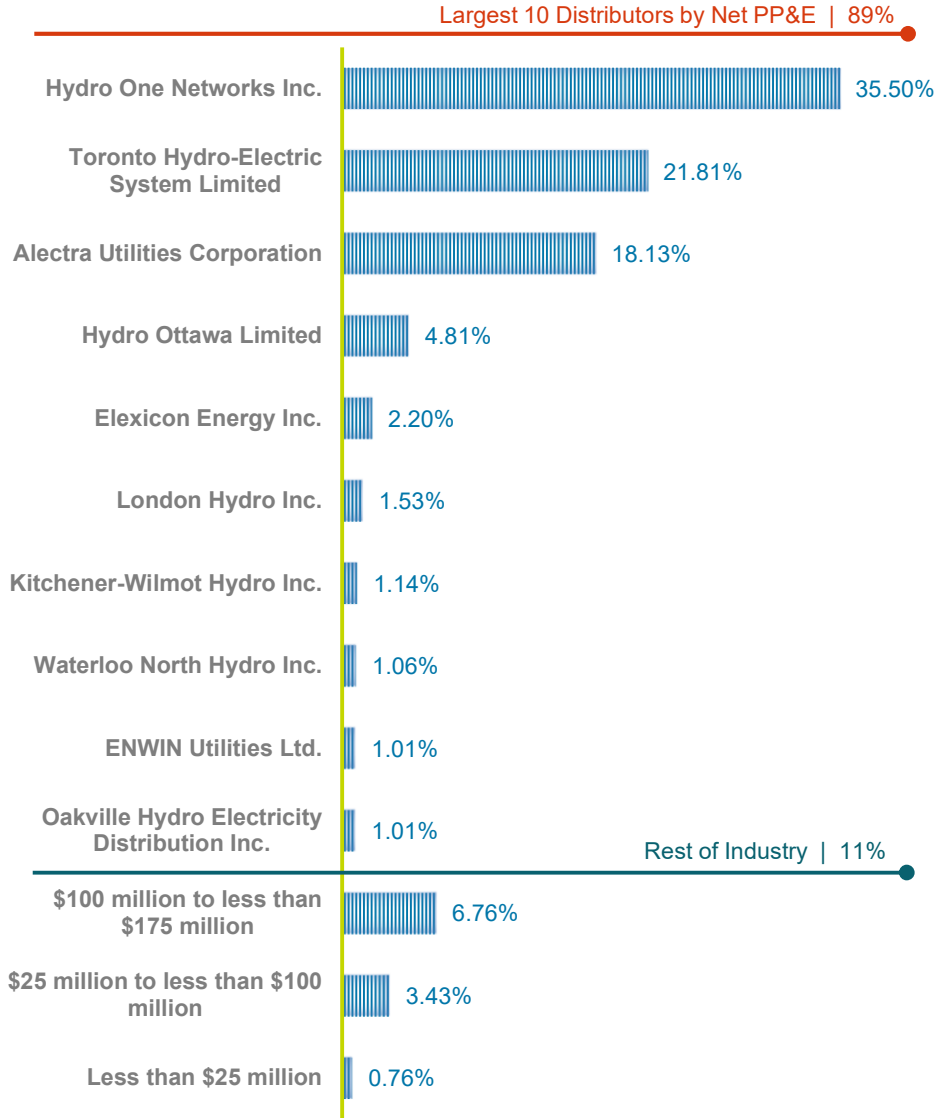
Consolidated Key Metrics of Ontario Electricity Distributors' Sector

Balance Sheet as of December 31 | Consolidated

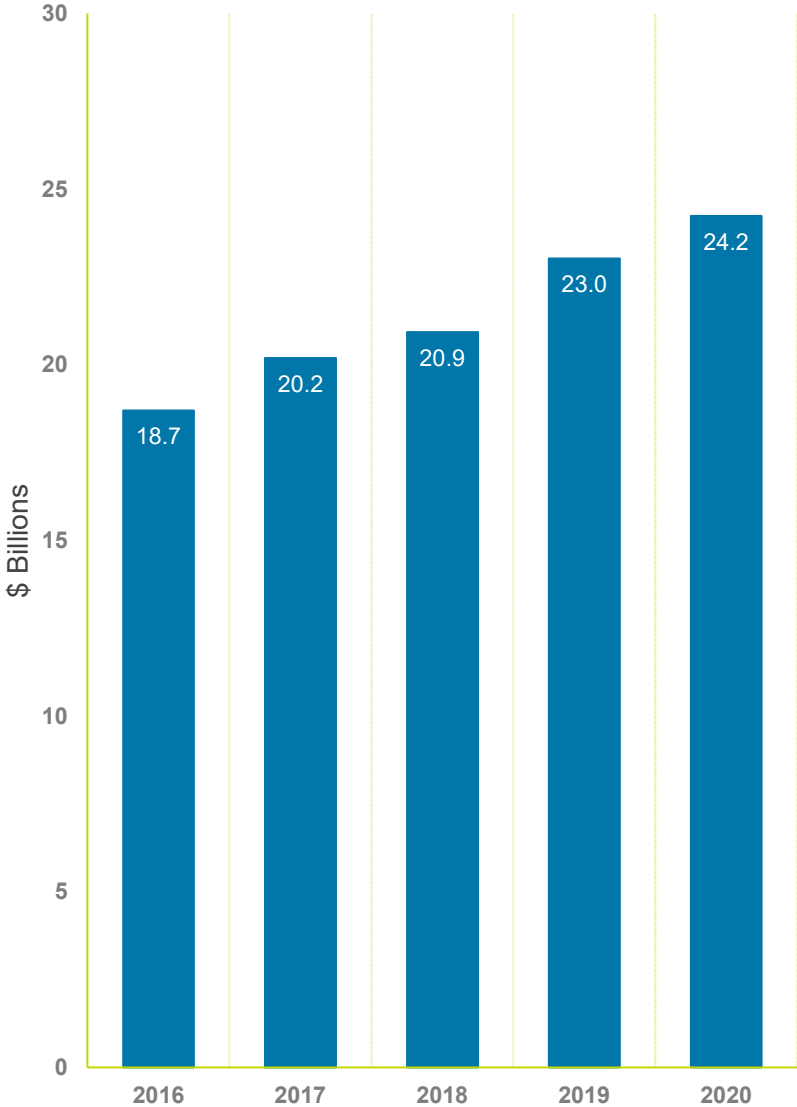
| | \$ |
|------------------------------------------------------|-----------------------|
| Cash & Cash Equivalents | 324,132,001 |
| Receivables | 2,873,493,303 |
| Inventory | 124,225,959 |
| Inter-company receivables | 150,232,674 |
| Other current assets | 112,651,306 |
| Current assets | 3,584,735,242 |
| Property, Plant & Equipment | 34,381,056,036 |
| Acc. Depreciation & Amortization | (10,151,404,657) |
| Net Property, Plant and Equipment | 24,229,651,379 |
| Regulatory assets | 718,244,823 |
| Inter-company investments | 6,222,607 |
| Other non-current assets | 1,226,253,493 |
| Total Assets | 29,765,107,545 |
| A/P & Accrued Charges | 2,629,691,659 |
| Other current liabilities | 129,500,613 |
| Inter-company payables | 1,012,842,537 |
| Loans, notes payable, current portion long term debt | 596,398,346 |
| Current liabilities | 4,368,433,155 |
| Long-term debt | 6,066,916,281 |
| Inter-company Long-Term Debt and Advances | 5,079,515,641 |
| Regulatory liabilities | 816,571,090 |
| Other Deferred Amounts and Customer Deposits | 1,731,122,200 |
| Employee future benefits | 1,676,843,932 |
| Deferred taxes | 837,599,967 |
| Total Liabilities | 20,577,002,267 |
| Shareholder's Equity | 9,188,105,278 |
| Total Liabilities & Equity | 29,765,107,545 |



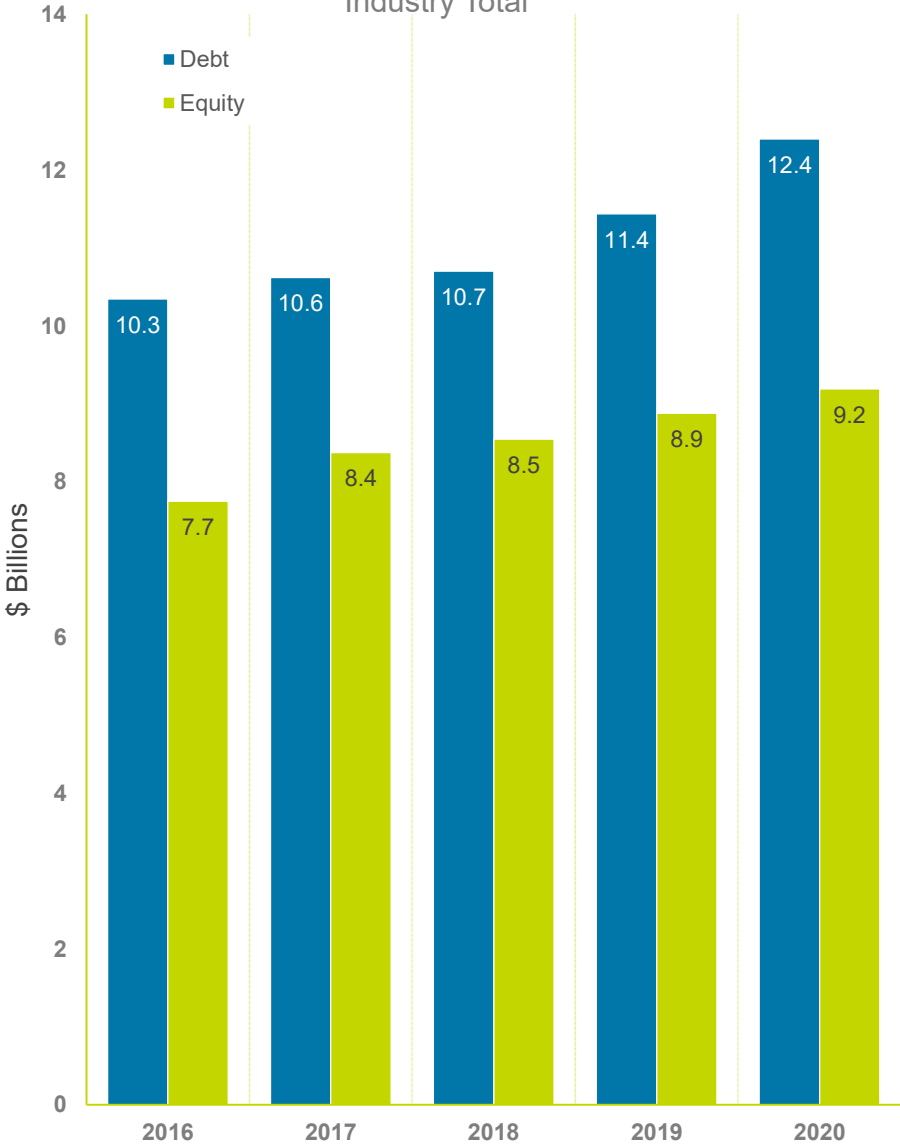
Net Property, Plant & Equipment by Distributor (% of Industry Total)



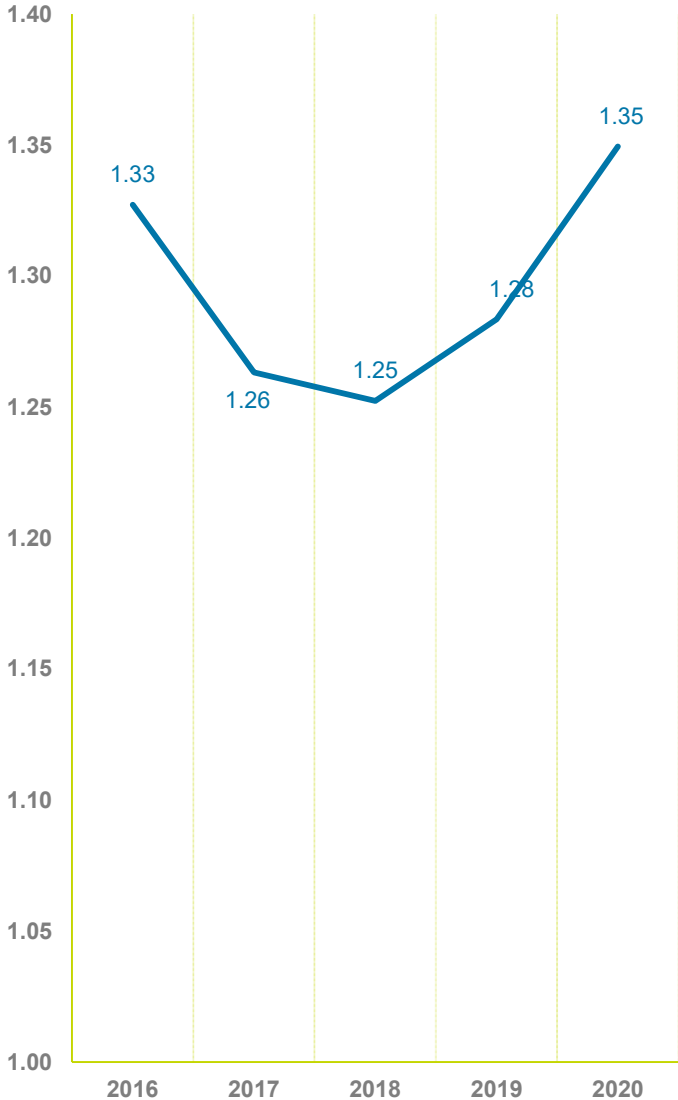
Net Property, Plant & Equipment Industry Total



Debt & Equity
Industry Total



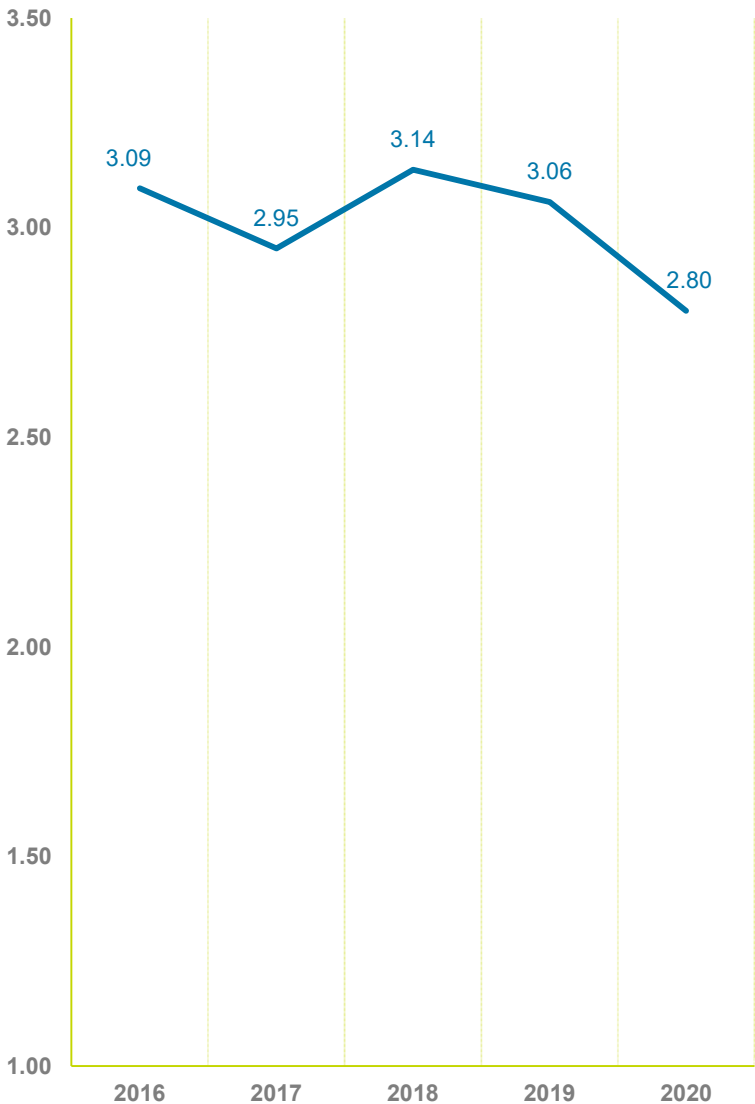
Debt to Equity Ratio
Industry Total



Debt Ratio
Industry Total (Debt / Total Assets)



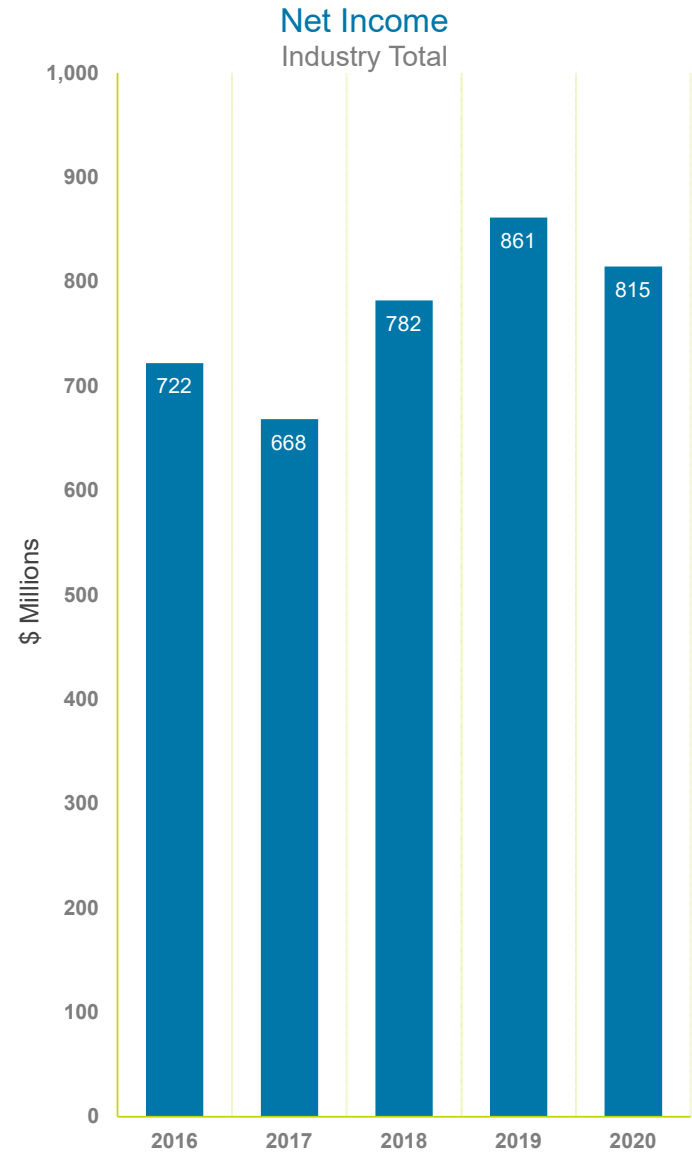
Interest Coverage
Industry Total (EBIT / Interest Charges)

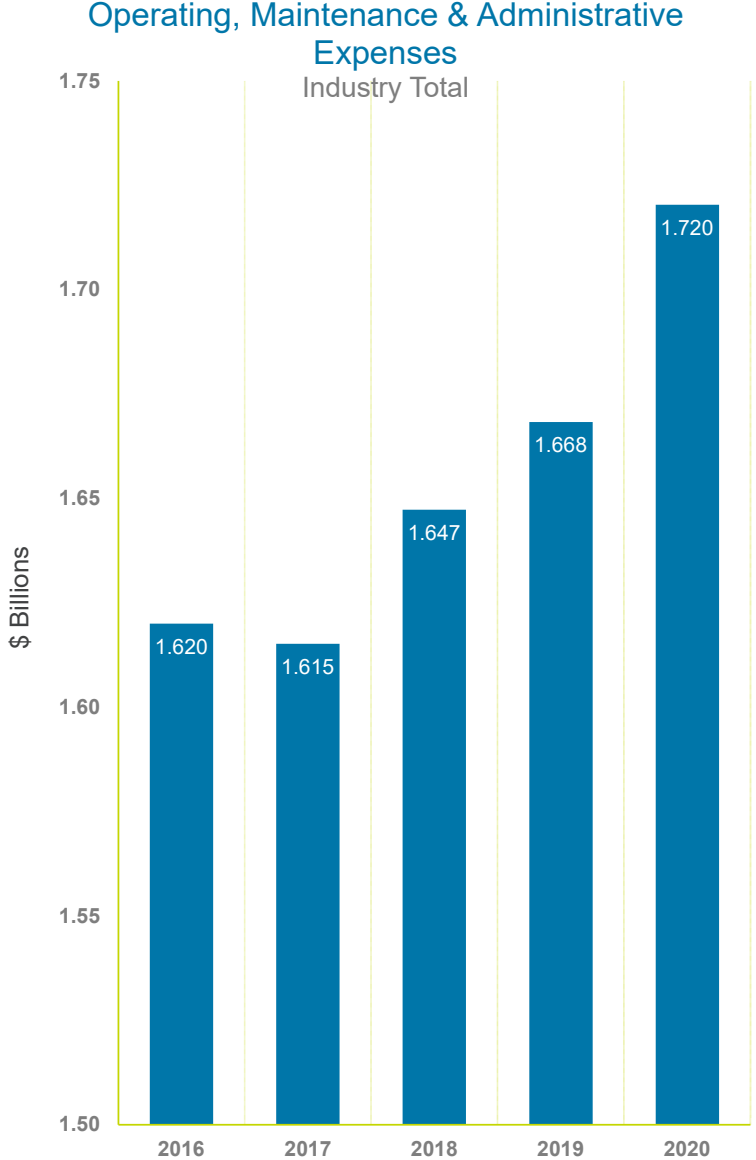
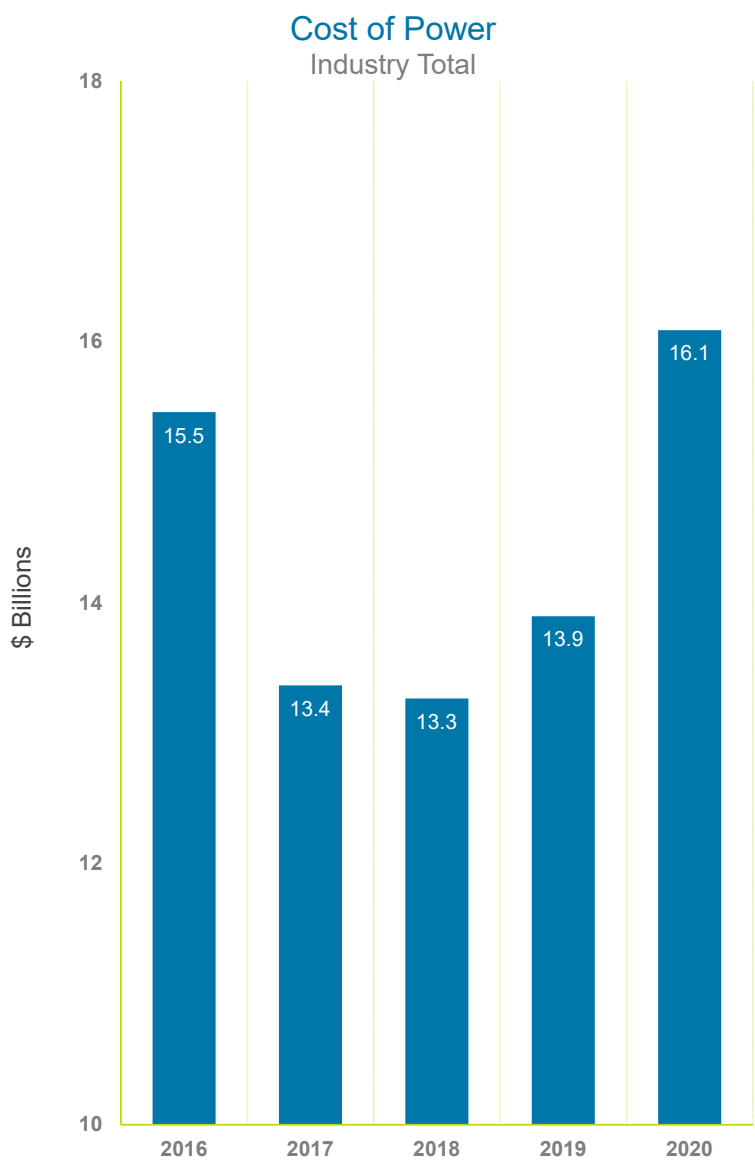


Consolidated Key Metrics of Ontario Electricity Distributors' Sector

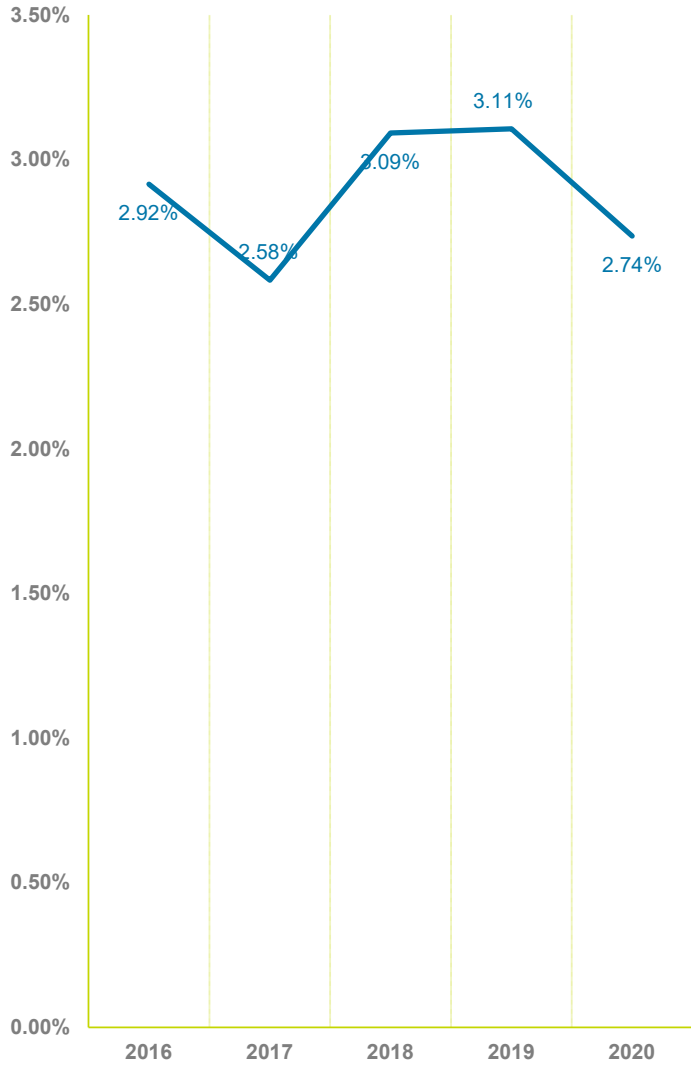
Income Statement for the Year Ended December 31, 2020 | Consolidated

| | |
|-----------------------------------|----------------------|
| Revenue | \$ |
| Power & Distribution Revenue | 19,987,373,018 |
| Cost of Power and Related Costs | 16,090,299,289 |
| Distribution Revenue | 3,897,073,729 |
| <hr/> | |
| Other Income (Loss) | 172,616,182 |
| <hr/> | |
| Expenses | |
| Operating | 358,838,267 |
| Maintenance | 437,006,275 |
| Administrative | 924,500,665 |
| Depreciation & Amortization | 1,068,338,383 |
| Financing | 457,250,917 |
| | 3,245,934,507 |
| <hr/> | |
| Net Income Before Taxes | 823,755,404 |
| <hr/> | |
| PILS and Income Taxes | |
| Current | 110,410,155 |
| Deferred | (101,242,405) |
| | 9,167,751 |
| <hr/> | |
| Net Income | 814,587,654 |
| <hr/> | |
| Other Comprehensive Income (Loss) | (14,006,836) |
| Comprehensive Income | 800,580,818 |

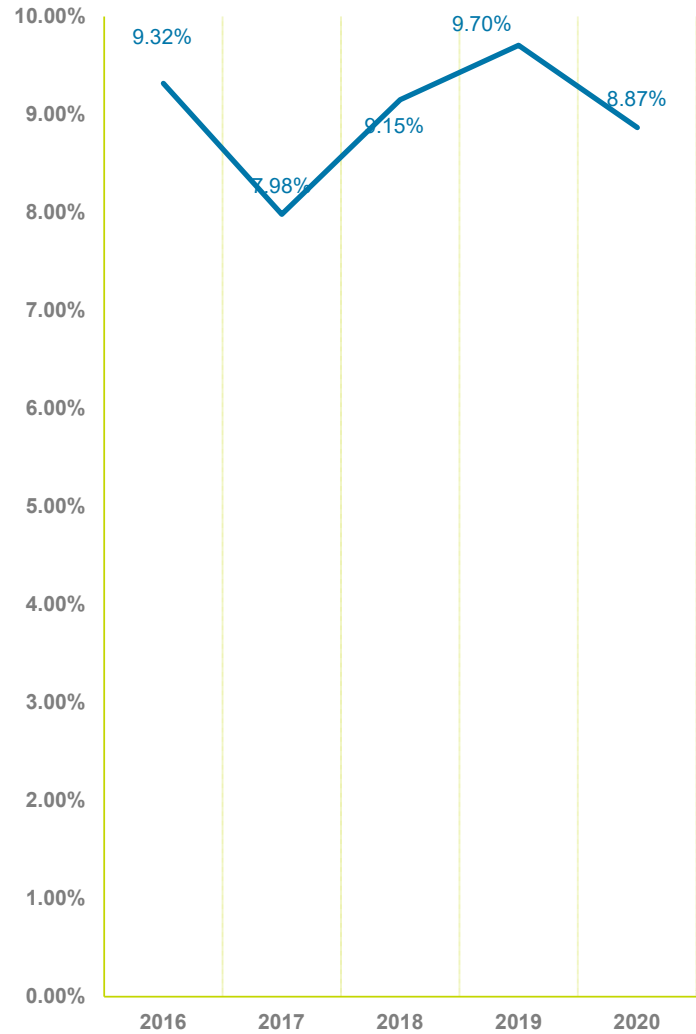




Financial Statement Return on Assets
Industry Total (Net Income / Total Assets)



Financial Statement Return on Equity
Industry Total (Net Income / Shareholders' Equity)



Consolidated Key Metrics of Ontario Electricity Distributors' Sector

For the Year Ended December 31, 2020

General Statistics | Consolidated

| | |
|--------------------------------------------------|------------------------|
| Total Customers | 5,302,563 |
| Residential | 4,801,697 |
| General Service < 50 kW | 446,066 |
| General Service >= 50 kW | 54,040 |
| Large User | 123 |
| Sub Transmission Customers | 637 |
| Total Service Area (sq km) | 990,678 |
| % Rural | 99% |
| % Urban | 1% |
| Total Circuit km of Line | 263,035 |
| Overhead circuit km of line | 178,959 |
| Underground circuit km of line | 84,076 |
| Total kWh Distributed | 137,831,974,215 |
| Total kWh Delivered (excluding losses) | 128,165,623,290 |
| Total kWh Delivered on Long-Term Load Transfer | 7,317,485 |
| Total Distribution Losses (kWh) | 5,337,196,452 |
| Gross Capital Additions for the Year (\$) | 2,202,553,717 |
| High Voltage Capital Additions for the Year (\$) | 14,058,712 |

Unitized Statistics | Consolidated

| | |
|------------------------------------------|-------|
| # of Customers per sq km of Service Area | 5.35 |
| # of Customers per km of Line | 20.16 |

Distribution Revenue:

| | |
|--------------------------------------------------|-------|
| Per Customer (\$) | 735 |
| Per Total kWh Delivered (\$) | 0.03 |
| Average monthly total kWh delivered per customer | 2,014 |

Annual Cost of Power & Related Costs:

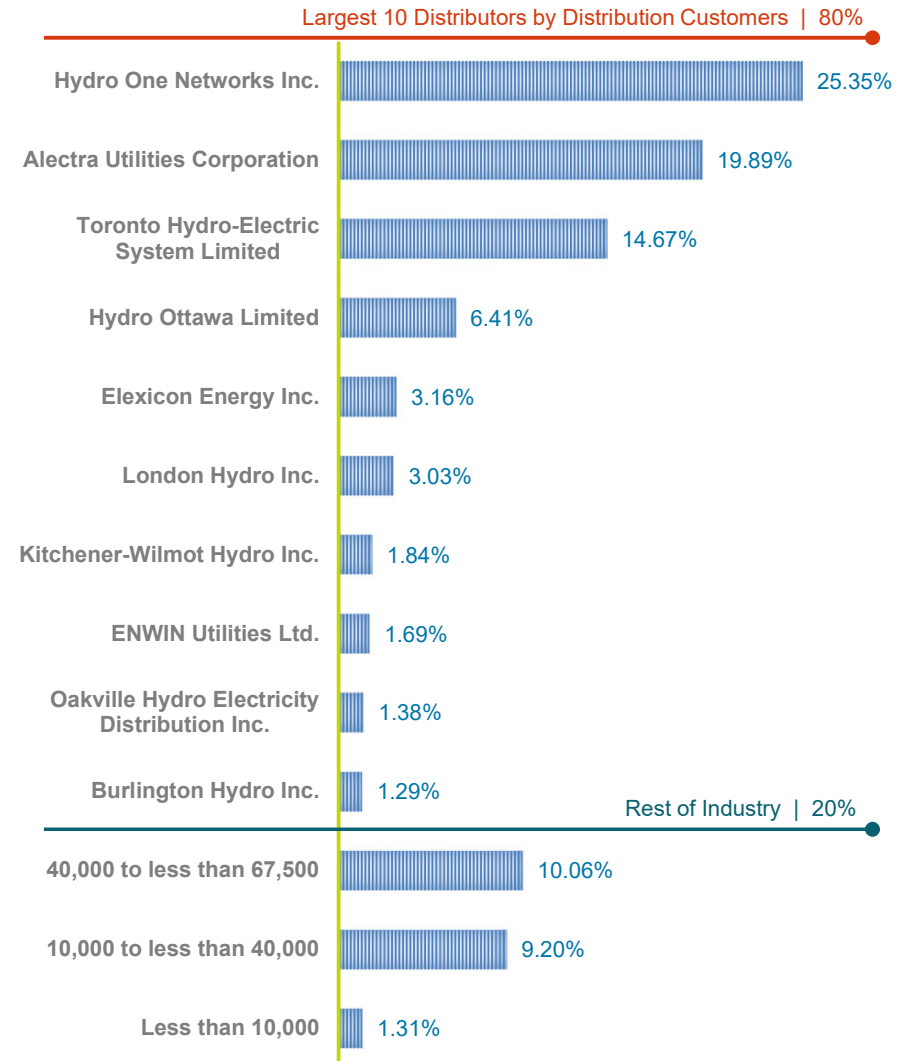
| | |
|------------------------------|-------|
| Per Customer (\$) | 3,034 |
| Per Total kWh Delivered (\$) | 0.13 |

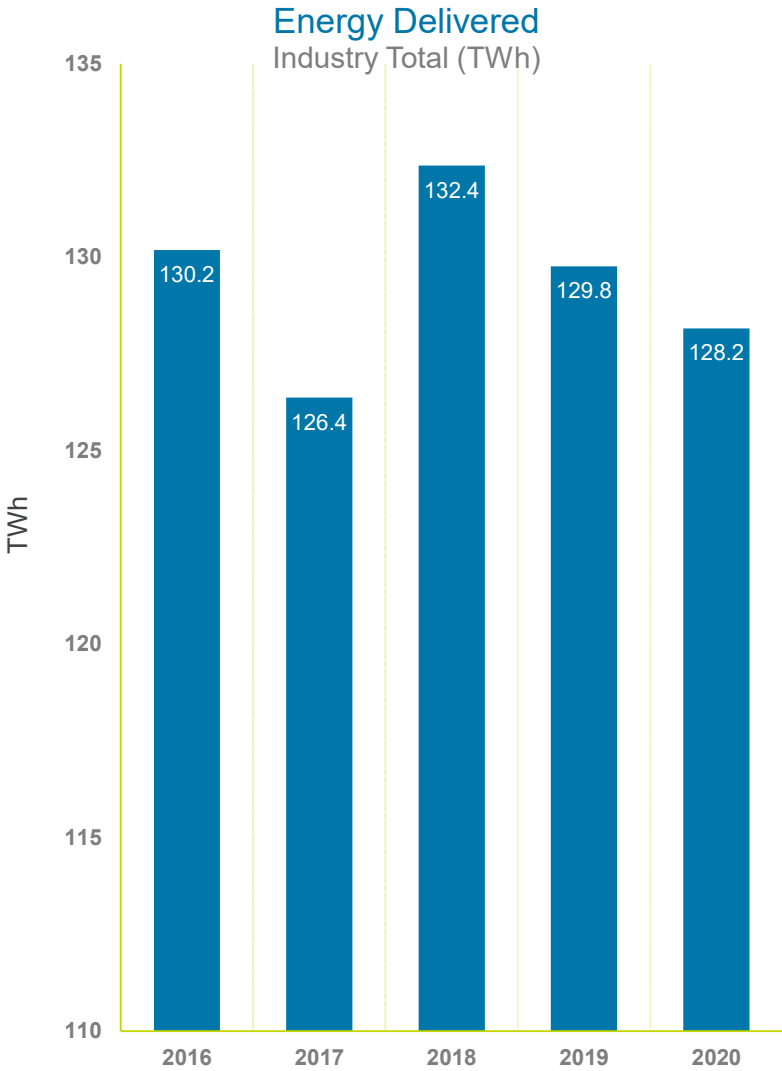
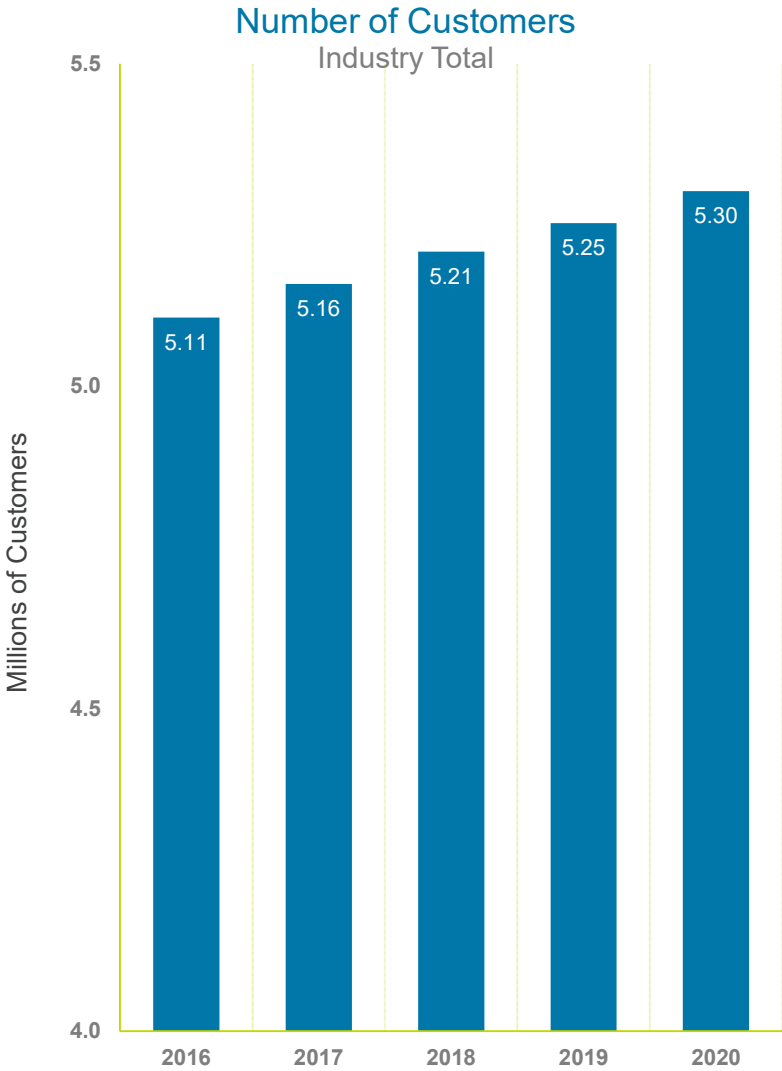
OM&A per customer (\$) **324**

Net Income per customer (\$) **154**

Net Fixed Assets per customer (\$) **4,569**

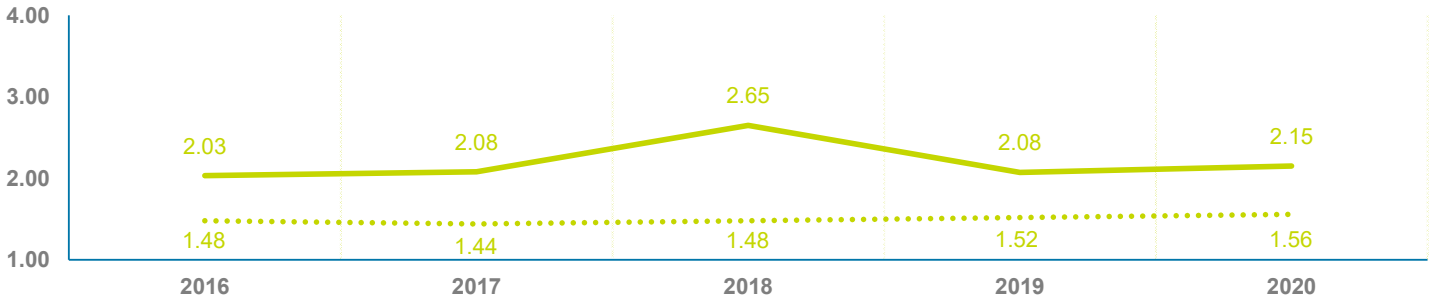
Distribution Customers by Distributor





System Reliability Indicators | SAIFI

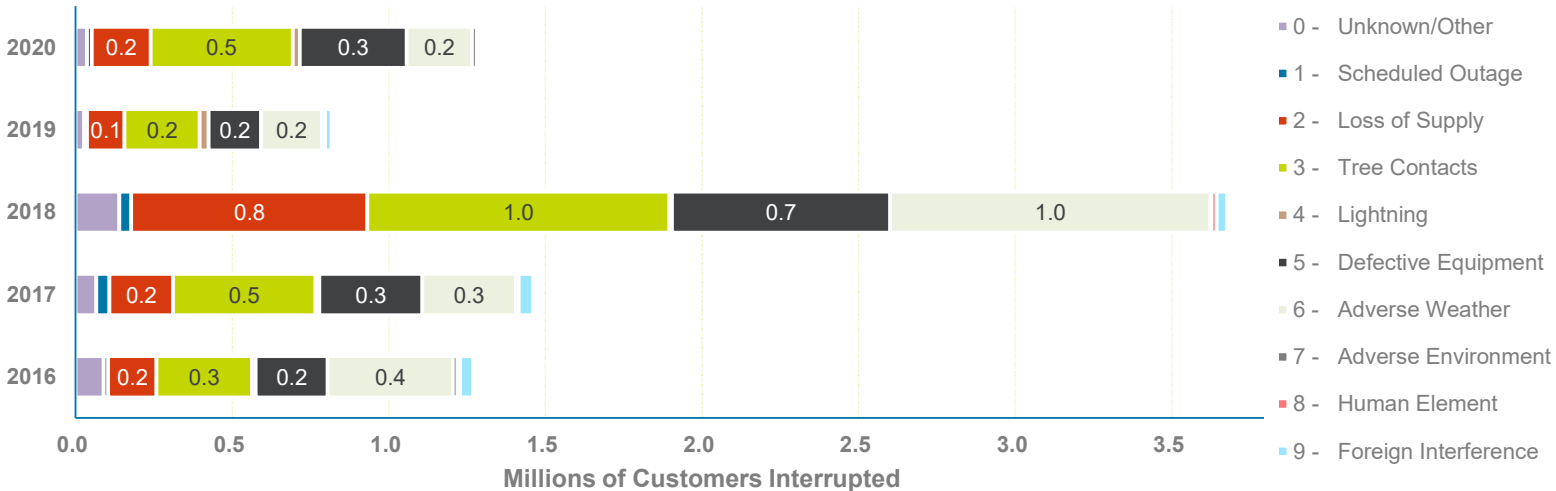
Industry Total vs. Adjusted (excluding Loss of Supply & Major Events)



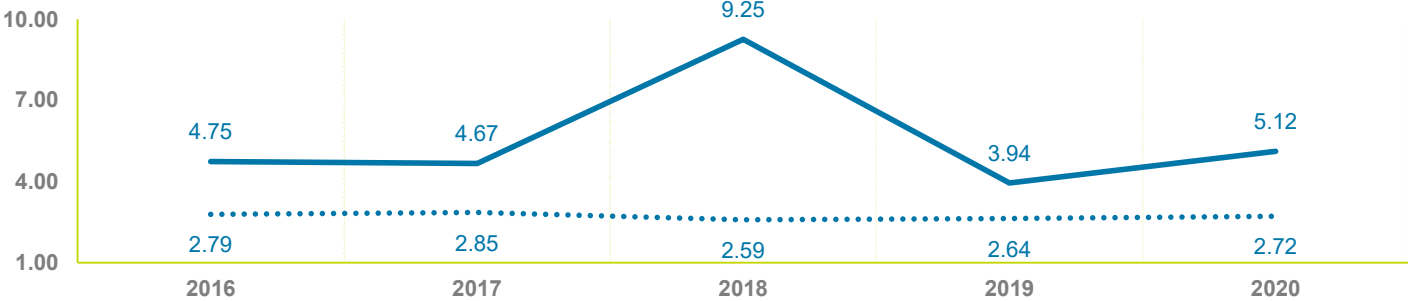
Industry Average ▲

| | 2016 | 2017 | 2018 | 2019 | 2020 |
|---------------------------------|------|------|------|------|-------------|
| SAIFI_{TOTAL} | 2.03 | 2.08 | 2.65 | 2.08 | 2.15 |
| SAIFI_{ADJUSTED} | 1.48 | 1.44 | 1.48 | 1.52 | 1.56 |

Customers Interrupted - Major Events by Cause Code



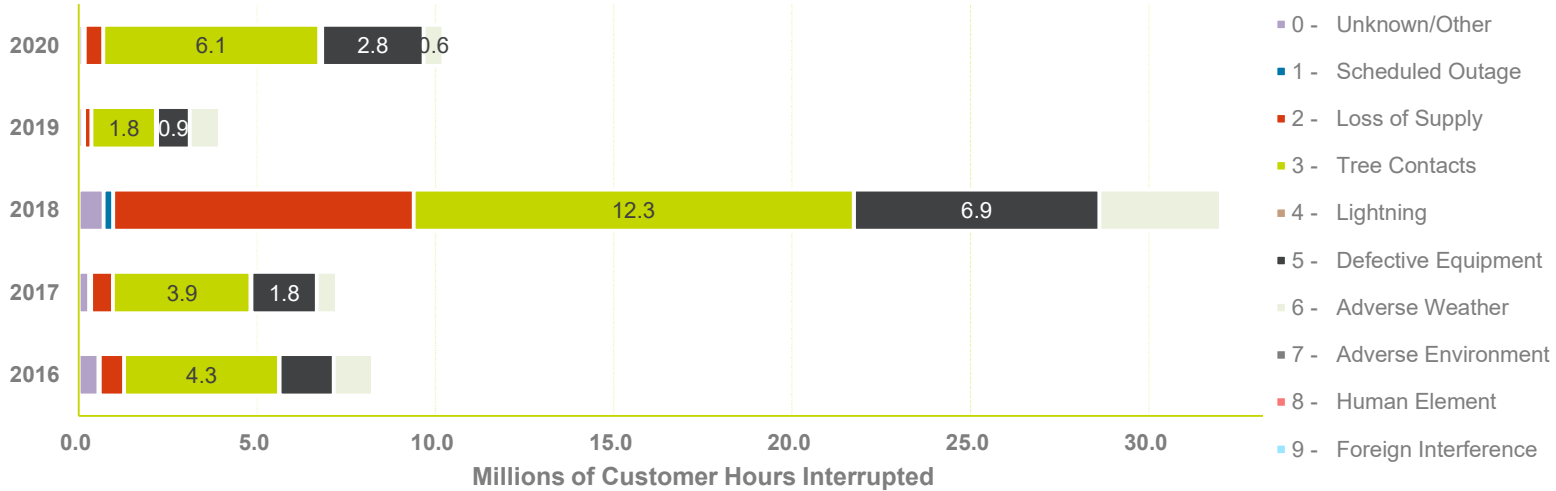
System Reliability Indicators | SAIDI Industry Total vs. Adjusted (excluding Loss of Supply & Major Events)



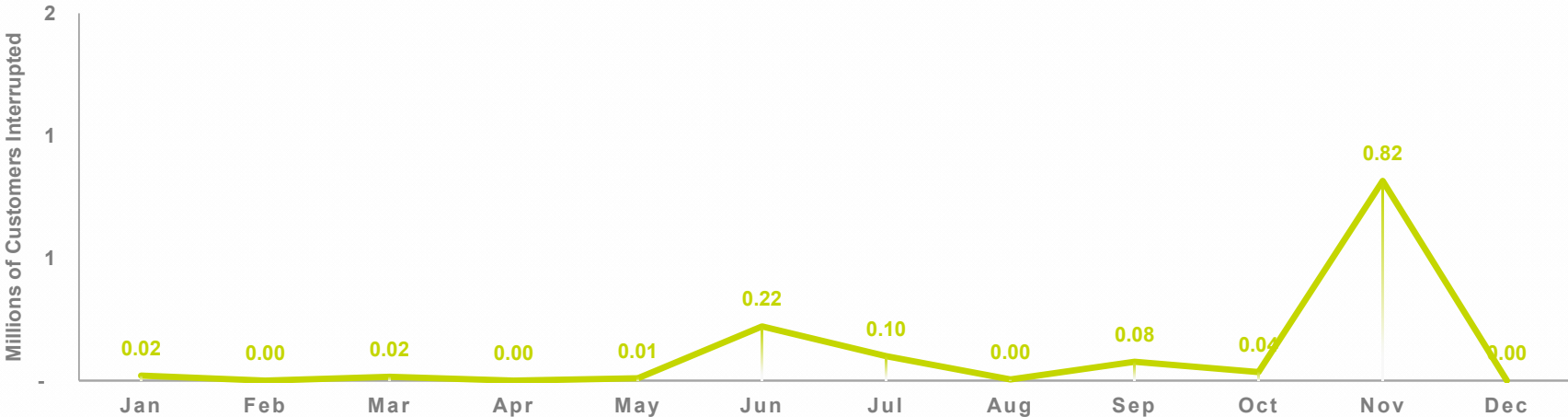
Industry Average ▲

| | 2016 | 2017 | 2018 | 2019 | 2020 |
|---------------------------------|------|------|------|------|------|
| SAIDI_{TOTAL} | 4.75 | 4.67 | 9.25 | 3.94 | 5.12 |
| SAIDI_{ADJUSTED} | 2.79 | 2.85 | 2.59 | 2.64 | 2.72 |

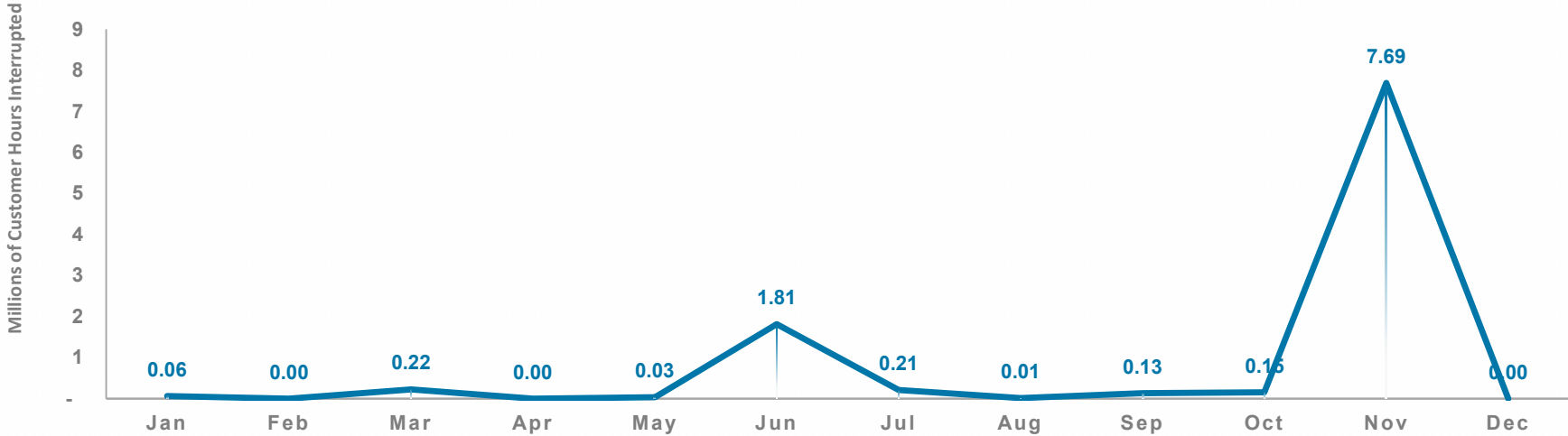
Customer Hours Interrupted - Major Events by Cause Code



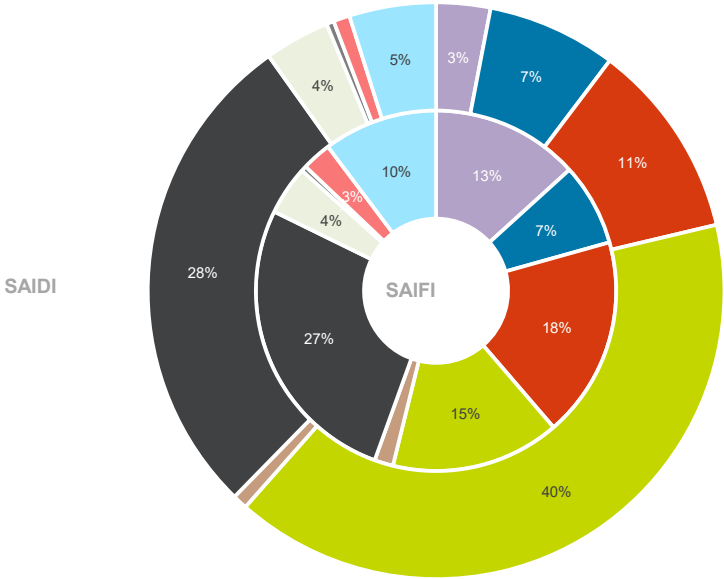
Customers Interrupted During Major Events | 2020 by Month



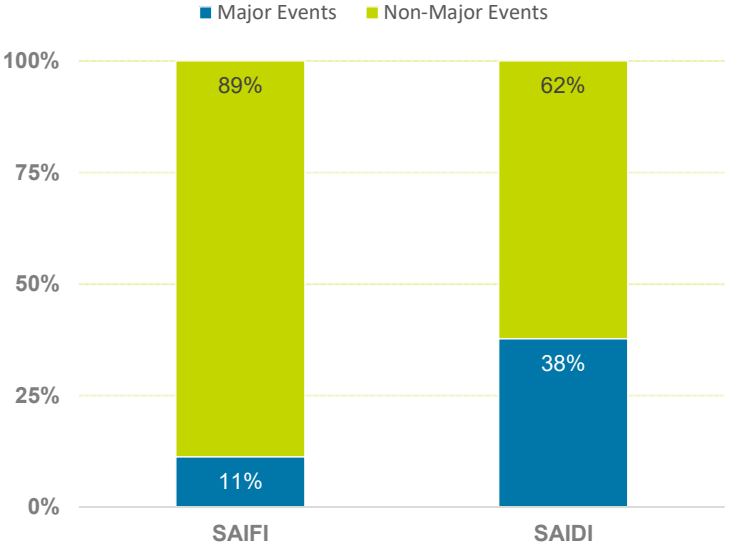
Customer Hours Interrupted Major Events | 2020 by Month



Frequency & Duration of Industry Total Interruptions | 2020
by Cause Code



Major Events Contribution to Industry Total Reliability | 2020



| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|------------------|---------------------------------------|-------------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 1,488,789 | 37,288 | 704,662 | 126,695 |
| 1 Scheduled Outage | 833,854 | 15,688 | 1,934,774 | 45,387 |
| 2 Loss of Supply | 1,886,577 | 186,488 | 2,497,831 | 520,216 |
| 3 Tree Contacts | 1,290,107 | 453,454 | 4,925,491 | 6,053,533 |
| 4 Lightning | 169,996 | 23,346 | 146,233 | 82,603 |
| 5 Defective Equipment | 2,729,214 | 340,966 | 4,764,906 | 2,836,105 |
| 6 Adverse Weather | 297,658 | 208,318 | 440,034 | 564,078 |
| 7 Adverse Environment | 40,352 | 15,883 | 76,934 | 32,449 |
| 8 Human Element | 295,183 | 10,034 | 224,604 | 27,656 |
| 9 Foreign Interference | 1,165,408 | 10,527 | 1,297,171 | 31,888 |
| Sub-Totals | 10,197,138 | 1,301,992 | 17,012,642 | 10,320,611 |
| Industry Total | 11,499,130 | | 27,333,253 | |

**Balance Sheet
as of
December 31**

| | Alectra Utilities Corporation | Algoma Power Inc. | Atikokan Hydro Inc. | Bluewater Power Distribution Corporation | Brantford Power Inc. | Burlington Hydro Inc. |
|------------------------------------------------------------|------------------------------------------|--------------------------|--------------------------------|---------------------------------------------------------|---------------------------------|----------------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Cash & Cash Equivalents | 10,282,442 | 1,822,127 | 546,959 | - | 13,033,639 | 6,894,474 |
| Receivables | 569,318,297 | 6,308,590 | 677,232 | 21,473,398 | 24,401,886 | 37,437,154 |
| Inventory | 30,866,837 | 52,312 | 129,632 | 508,297 | 2,363,837 | 4,494,019 |
| Inter-company receivables | 14,066,700 | - | - | 645,209 | - | 665,765 |
| Other current assets | 18,234,126 | 308,471 | 31,557 | 1,027,673 | 203,419 | 880,064 |
| Current assets | 642,768,403 | 8,491,499 | 1,385,380 | 23,654,577 | 40,002,781 | 50,371,475 |
| Property, Plant & Equipment | 5,419,084,572 | 198,256,793 | 7,430,969 | 100,362,372 | 118,068,853 | 333,184,302 |
| Acc. Depreciation & Amortization | (1,027,424,351) | (78,379,517) | (4,025,422) | (22,548,413) | (23,406,257) | (175,767,375) |
| Net PP&E | 4,391,660,221 | 119,877,276 | 3,405,547 | 77,813,959 | 94,662,596 | 157,416,927 |
| Regulatory assets | 100,692,141 | 1,417,350 | 254,508 | 2,238,162 | 2,290,504 | 11,718,571 |
| Inter-company investments | 3,962,900 | - | - | - | - | - |
| Other non-current assets | 116,165,364 | 9,117,409 | 98,073 | 2,126,512 | 1,716,202 | 35,483 |
| Total Assets | 5,255,249,030 | 138,903,534 | 5,143,508 | 105,833,210 | 138,672,083 | 219,542,456 |
| A/P & Accrued Charges | 459,557,129 | 6,740,749 | 773,727 | 15,807,182 | 21,755,179 | 25,143,813 |
| Other current liabilities | 6,390,312 | 38,058 | 60,177 | 206,699 | 677,723 | 289,338 |
| Inter-company payables | 376,562,366 | 4,284,954 | - | 2,981,357 | 435,549 | 37,901 |
| Loans/Notes Payable & Current Portion of Long-Term Debt | 112,116,559 | - | 146,486 | 2,722,404 | 1,784,538 | 1,383,864 |
| Current liabilities | 954,626,366 | 11,063,762 | 980,391 | 21,717,642 | 24,652,988 | 26,854,916 |
| Long-term debt | 95,000,000 | 52,000,000 | - | 24,710,940 | 38,178,842 | 15,484,979 |
| Inter-company Long-Term Debt and Advances | 1,662,727,627 | 12,750,000 | 265,466 | - | 24,189,168 | 47,878,608 |
| Regulatory liabilities | 49,775,756 | 6,793,275 | 223,010 | 3,103,518 | 1,679,190 | 1,938,765 |
| Other Deferred Amounts and Customer Deposits | 487,068,970 | 263,523 | 243,744 | 4,350,267 | 1,949,091 | 30,162,484 |
| Employee future benefits | 103,928,875 | 6,274,398 | - | 13,921,081 | 1,353,300 | 4,896,430 |
| Deferred taxes | 82,920,831 | - | 98,073 | - | 76,605 | 3,624,265 |
| Total Liabilities | 3,436,048,425 | 89,144,958 | 1,810,683 | 67,803,448 | 92,079,184 | 130,840,448 |
| Shareholder's Equity | 1,819,200,604 | 49,758,576 | 3,332,825 | 38,029,762 | 46,592,899 | 88,702,008 |
| Liabilities & Shareholders' Equity | 5,255,249,030 | 138,903,534 | 5,143,508 | 105,833,210 | 138,672,083 | 219,542,456 |

**Balance Sheet
as of
December 31**

| | Canadian Niagara Power Inc. | Centre Wellington Hydro Ltd. | Chapleau Public Utilities Corporation | Cooperative Hydro Embrun Inc. | E.L.K. Energy Inc. | Ellexicon Energy Inc. |
|------------------------------------------------------------|--------------------------------|---------------------------------|---------------------------------------------|----------------------------------|--------------------|--------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Cash & Cash Equivalents | 4,820,572 | 532,864 | 781,123 | 1,626,903 | 6,226,867 | 798,707 |
| Receivables | 11,241,871 | 4,254,481 | 699,508 | 1,166,423 | 7,342,629 | 74,358,272 |
| Inventory | 158,105 | 407,711 | 108,375 | - | 375,996 | 5,114,836 |
| Inter-company receivables | - | - | - | - | 272,268 | 2,161,588 |
| Other current assets | 886,585 | 184,440 | - | - | 90,708 | 6,512,239 |
| Current assets | 17,107,133 | 5,379,495 | 1,589,006 | 2,793,325 | 14,308,469 | 88,945,642 |
| Property, Plant & Equipment | 201,898,645 | 30,318,248 | 3,956,835 | 6,542,868 | 26,975,483 | 652,078,398 |
| Acc. Depreciation & Amortization | (76,859,186) | (12,753,794) | (2,369,707) | (2,268,874) | (16,651,910) | (119,396,399) |
| Net PP&E | 125,039,459 | 17,564,454 | 1,587,128 | 4,273,994 | 10,323,574 | 532,681,999 |
| Regulatory assets | 843,897 | 428,115 | 161,496 | 127,037 | 3,736,319 | 27,019,814 |
| Inter-company investments | - | - | - | - | 100 | - |
| Other non-current assets | 7,873,719 | 349,130 | 12,000 | 22,904 | 83,543 | 7,657,517 |
| Total Assets | 150,864,208 | 23,721,194 | 3,349,631 | 7,217,261 | 28,452,004 | 656,304,972 |
| A/P & Accrued Charges | 12,588,512 | 3,537,655 | 385,624 | 1,368,718 | 4,751,124 | 53,456,699 |
| Other current liabilities | 45,870 | 121,836 | 13,855 | - | 25,878 | 832,090 |
| Inter-company payables | 37,330,517 | - | 49,272 | - | 589,999 | 707,626 |
| Loans/Notes Payable & Current Portion of Long-Term Debt | - | 138,176 | - | - | - | 14,180,420 |
| Current liabilities | 49,964,899 | 3,797,667 | 448,751 | 1,368,718 | 5,367,001 | 69,176,834 |
| Long-term debt | 61,050,000 | 3,614,710 | - | 303,263 | 2,600,000 | 125,289,008 |
| Inter-company Long-Term Debt and Advances | - | 5,046,753 | - | - | - | 99,682,072 |
| Regulatory liabilities | 6,484,468 | 188,870 | 35,503 | 285,417 | 5,498,536 | 9,600,426 |
| Other Deferred Amounts and Customer Deposits | 465,598 | 1,331,921 | 99,006 | 35,480 | 2,055,829 | 112,200,920 |
| Employee future benefits | 7,395,101 | 263,162 | - | - | 423,785 | 10,102,810 |
| Deferred taxes | 3,719,367 | - | - | - | 168,818 | 7,184,532 |
| Total Liabilities | 129,079,432 | 14,243,083 | 583,260 | 1,992,878 | 16,113,970 | 433,236,602 |
| Shareholder's Equity | 21,784,775 | 9,478,111 | 2,766,371 | 5,224,383 | 12,338,034 | 223,068,369 |
| Liabilities & Shareholders' Equity | 150,864,208 | 23,721,194 | 3,349,631 | 7,217,261 | 28,452,004 | 656,304,972 |

**Balance Sheet
as of
December 31**

| | Energy+ Inc. | Entegrus Powerlines Inc. | ENWIN Utilities Ltd. | EPCOR Electricity Distribution Ontario Inc. | ERTH Power Corporation | Espanola Regional Hydro Distribution Corporation |
|------------------------------------------------------------|--------------------|-----------------------------|-------------------------|---------------------------------------------------|---------------------------|--------------------------------------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Cash & Cash Equivalents | 22,214,138 | 4,969,055 | 40,704,237 | 10,404 | 1,817,731 | 226,305 |
| Receivables | 33,376,401 | 28,516,765 | 53,233,080 | 8,210,245 | 12,202,889 | 2,268,533 |
| Inventory | 2,045,346 | 1,829,648 | 3,870,421 | 666,065 | 150,872 | 58,247 |
| Inter-company receivables | - | - | 2,616,440 | 2,535,660 | 108,838 | - |
| Other current assets | 785,971 | 735,096 | 2,031,641 | 128,710 | 218,623 | 648,320 |
| Current assets | 58,421,857 | 36,050,565 | 102,455,819 | 11,551,084 | 14,498,953 | 3,201,405 |
| Property, Plant & Equipment | 242,354,429 | 169,352,670 | 361,320,060 | 40,404,783 | 94,390,516 | 14,758,546 |
| Acc. Depreciation & Amortization | (33,662,820) | (31,285,738) | (116,759,090) | (7,990,181) | (27,201,135) | (5,934,359) |
| Net PP&E | 208,691,610 | 138,066,932 | 244,560,970 | 32,414,603 | 67,189,381 | 8,824,187 |
| Regulatory assets | 11,001,480 | 6,351,716 | 3,265,850 | 5,016,271 | 7,013,615 | 2,360,821 |
| Inter-company investments | - | - | 410,955 | - | - | - |
| Other non-current assets | 760,955 | 27,195 | 10,050,993 | 678,115 | 27,822 | 151,790 |
| Total Assets | 278,875,901 | 180,496,407 | 360,744,587 | 49,660,072 | 88,729,771 | 14,538,203 |
| A/P & Accrued Charges | 36,066,483 | 18,596,013 | 41,765,710 | 6,076,618 | 12,647,189 | 2,600,454 |
| Other current liabilities | 1,659,317 | 337,385 | 501,845 | 58,481 | 144,623 | 94,275 |
| Inter-company payables | - | 8,279,443 | 6,997,687 | 2,456,326 | 871,857 | 377,703 |
| Loans/Notes Payable & Current Portion of Long-Term Debt | - | 2,037,646 | 326,359 | 675,431 | 5,148,946 | 105,000 |
| Current liabilities | 37,725,800 | 29,250,487 | 49,591,601 | 9,266,856 | 18,812,615 | 3,177,432 |
| Long-term debt | 105,000,000 | 31,638,885 | 51,000,000 | 6,601,311 | 22,531,045 | 11,223,827 |
| Inter-company Long-Term Debt and Advances | 5,084,703 | 35,973,326 | 28,907,864 | 10,120,000 | - | 704,096 |
| Regulatory liabilities | 2,578,874 | 2,749,186 | 23,655,535 | 284,934 | 547,923 | 219,590 |
| Other Deferred Amounts and Customer Deposits | 22,261,183 | 23,019,519 | 32,986,902 | 7,218,904 | 12,866,029 | 447,243 |
| Employee future benefits | 2,621,852 | 4,493,004 | 69,387,800 | 876,311 | 1,561,300 | - |
| Deferred taxes | 7,775,745 | - | - | - | 1,630,000 | 271,969 |
| Total Liabilities | 183,048,157 | 127,124,406 | 255,529,702 | 34,368,317 | 57,948,912 | 16,044,157 |
| Shareholder's Equity | 95,827,745 | 53,372,002 | 105,214,885 | 15,291,756 | 30,780,859 | (1,505,954) |
| Liabilities & Shareholders' Equity | 278,875,901 | 180,496,407 | 360,744,587 | 49,660,072 | 88,729,771 | 14,538,203 |

**Balance Sheet
as of
December 31**

| | Essex Powerlines Corporation | Festival Hydro Inc. | Fort Frances Power Corporation | Greater Sudbury Hydro Inc. | Grimsby Power Incorporated | Halton Hills Hydro Inc. |
|------------------------------------------------------------|---------------------------------|---------------------|-----------------------------------|-------------------------------|-------------------------------|----------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Cash & Cash Equivalents | 1,048,748 | - | 2,864,273 | - | - | - |
| Receivables | 12,803,344 | 13,769,523 | 2,697,821 | 22,376,657 | 4,643,837 | 13,243,378 |
| Inventory | 620,595 | 172,612 | 108,920 | 1,303,555 | 910,353 | 941,976 |
| Inter-company receivables | 1,272 | 627,071 | - | - | 6,275 | 2,045,516 |
| Other current assets | 108,249 | 389,850 | 55,471 | 381,485 | 230,529 | 777,837 |
| Current assets | 14,582,209 | 14,959,056 | 5,726,486 | 24,061,697 | 5,790,994 | 17,008,708 |
| Property, Plant & Equipment | 108,544,325 | 70,181,432 | 14,345,424 | 228,935,521 | 41,391,397 | 126,413,833 |
| Acc. Depreciation & Amortization | (41,318,558) | (12,779,126) | (10,000,489) | (128,258,855) | (11,526,561) | (18,565,665) |
| Net PP&E | 67,225,767 | 57,402,306 | 4,344,935 | 100,676,665 | 29,864,837 | 107,848,168 |
| Regulatory assets | 12,588,000 | 2,205,930 | 1,213,419 | 35,626,560 | 1,609,777 | 2,388,819 |
| Inter-company investments | - | - | - | 400,000 | - | - |
| Other non-current assets | - | - | - | - | 2,373,237 | 5,835,596 |
| Total Assets | 94,395,976 | 74,567,293 | 11,284,839 | 160,764,922 | 39,638,845 | 133,081,291 |
| A/P & Accrued Charges | 13,653,276 | 9,934,673 | 1,330,069 | 13,771,141 | 2,748,893 | 6,950,060 |
| Other current liabilities | 118,057 | 668,627 | 197,770 | 527,342 | 167,828 | 374,201 |
| Inter-company payables | 5,906 | 15,586,652 | - | - | 26,984 | - |
| Loans/Notes Payable & Current Portion of Long-Term Debt | 6,404,298 | 1,641,174 | - | 6,907,967 | 2,911,171 | 8,486,922 |
| Current liabilities | 20,181,537 | 27,831,126 | 1,527,840 | 21,206,450 | 5,854,877 | 15,811,183 |
| Long-term debt | 31,316,334 | 11,112,654 | - | 7,254,081 | 6,654,185 | 58,165,702 |
| Inter-company Long-Term Debt and Advances | 373,943 | - | - | 48,645,457 | 5,782,746 | 12,999,999 |
| Regulatory liabilities | 3,061,224 | 1,793,902 | 736,952 | 2,811,992 | 332,032 | 4,414,784 |
| Other Deferred Amounts and Customer Deposits | 6,723,282 | 4,252,091 | 2,535,026 | 1,379,936 | 6,324,952 | 7,801,328 |
| Employee future benefits | 2,843,718 | 1,492,917 | - | 20,821,946 | - | 1,078,957 |
| Deferred taxes | 941,864 | 947,981 | 180,109 | 7,163,253 | 2,707,277 | 3,829,954 |
| Total Liabilities | 65,441,903 | 47,430,671 | 4,979,927 | 109,283,115 | 27,656,069 | 104,101,908 |
| Shareholder's Equity | 28,954,073 | 27,136,621 | 6,304,913 | 51,481,807 | 11,982,777 | 28,979,383 |
| Liabilities & Shareholders' Equity | 94,395,976 | 74,567,293 | 11,284,839 | 160,764,922 | 39,638,845 | 133,081,291 |

**Balance Sheet
as of
December 31**

| | Hearst Power Distribution Company Limited | Hydro 2000 Inc. | Hydro Hawkesbury Inc. | Hydro One Networks Inc. | Hydro Ottawa Limited | Innpower Corporation |
|------------------------------------------------------------|-------------------------------------------------|------------------|--------------------------|----------------------------|-------------------------|-------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Cash & Cash Equivalents | 3,752,404 | 314,553 | 2,663,997 | 0 | - | - |
| Receivables | 1,554,624 | 775,200 | 3,938,207 | 787,028,949 | 150,603,986 | 9,528,204 |
| Inventory | 116,190 | - | 77,360 | 5,396,216 | 20,340,818 | 1,489,407 |
| Inter-company receivables | - | - | - | 106,296,576 | 7,901,755 | 361,335 |
| Other current assets | 70,397 | 14,939 | 26,759 | 40,359,504 | 4,044,431 | 389,155 |
| Current assets | 5,493,616 | 1,104,692 | 6,706,323 | 939,081,245 | 182,890,990 | 11,768,101 |
| Property, Plant & Equipment | 2,973,073 | 1,251,926 | 8,454,839 | 13,670,362,252 | 1,439,528,936 | 77,175,118 |
| Acc. Depreciation & Amortization | (1,173,222) | (370,235) | (1,667,919) | (5,069,539,332) | (272,886,255) | (16,832,453) |
| Net PP&E | 1,799,852 | 881,692 | 6,786,920 | 8,600,822,921 | 1,166,642,681 | 60,342,665 |
| Regulatory assets | 403,916 | 565,182 | 67,716 | 255,895,170 | 22,975,566 | 6,712,767 |
| Inter-company investments | - | - | - | - | - | - |
| Other non-current assets | - | 109,398 | 131,455 | 986,005,591 | 858,037 | 651,450 |
| Total Assets | 7,697,384 | 2,660,963 | 13,692,414 | 10,781,804,927 | 1,373,367,274 | 79,474,982 |
| A/P & Accrued Charges | 2,722,475 | 877,635 | 3,037,284 | 925,913,528 | 146,158,638 | 5,760,415 |
| Other current liabilities | 38,639 | 25,306 | 197,730 | 88,060,328 | 319,014 | 863,721 |
| Inter-company payables | - | - | - | - | - | 2,776,803 |
| Loans/Notes Payable & Current Portion of Long-Term Debt | - | - | 181,884 | 295,039,372 | 79,718,848 | 4,670,110 |
| Current liabilities | 2,761,114 | 902,941 | 3,416,898 | 1,309,013,228 | 226,196,500 | 14,071,050 |
| Long-term debt | 800,000 | 30,000 | 3,311,323 | 4,499,993,430 | - | 34,882,684 |
| Inter-company Long-Term Debt and Advances | - | - | - | - | 697,185,000 | - |
| Regulatory liabilities | 239,654 | 379,170 | 1,622,901 | 442,821,069 | 24,683,413 | 1,626,449 |
| Other Deferred Amounts and Customer Deposits | 165,877 | 159,685 | 368,160 | 92,586,949 | 17,422,514 | 932,078 |
| Employee future benefits | - | - | - | 999,965,320 | 15,570,200 | 130,847 |
| Deferred taxes | 3,000 | 41,629 | - | 667,841,085 | - | - |
| Total Liabilities | 3,969,645 | 1,513,425 | 8,719,283 | 8,012,221,082 | 981,057,626 | 51,643,108 |
| Shareholder's Equity | 3,727,739 | 1,147,538 | 4,973,131 | 2,769,583,845 | 392,309,648 | 27,831,874 |
| Liabilities & Shareholders' Equity | 7,697,384 | 2,660,963 | 13,692,414 | 10,781,804,927 | 1,373,367,274 | 79,474,982 |

**Balance Sheet
as of
December 31**

| | Kingston Hydro Corporation | Kitchener-Wilmot Hydro Inc. | Lakefront Utilities Inc. | Lakeland Power Distribution Ltd. | London Hydro Inc. | Milton Hydro Distribution Inc. |
|---------------------------------------------------------|----------------------------|-----------------------------|--------------------------|----------------------------------|--------------------|--------------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Cash & Cash Equivalents | 6,694,258 | 6,363,126 | 449,776 | 2,020,858 | 28,298,215 | 6,221,213 |
| Receivables | 14,949,157 | 45,750,888 | 6,230,371 | 7,990,531 | 80,305,779 | 23,426,836 |
| Inventory | 1,803,340 | 2,089,900 | 464,155 | 276,895 | 457,535 | 1,500,336 |
| Inter-company receivables | - | 22,265 | - | 214,267 | - | 3,947,960 |
| Other current assets | 482,309 | 1,146,227 | 101,865 | 354,707 | 3,378,096 | 882,297 |
| Current assets | 23,929,065 | 55,372,407 | 7,246,167 | 10,857,258 | 112,439,624 | 35,978,642 |
| Property, Plant & Equipment | 76,136,571 | 470,351,538 | 27,311,813 | 65,626,646 | 589,826,398 | 193,172,688 |
| Acc. Depreciation & Amortization | (14,371,736) | (194,691,963) | (6,892,547) | (29,119,602) | (219,536,818) | (76,564,339) |
| Net PP&E | 61,764,835 | 275,659,575 | 20,419,265 | 36,507,044 | 370,289,580 | 116,608,349 |
| Regulatory assets | 2,653,775 | 11,285,519 | 3,071,681 | 1,530,788 | 27,700,806 | 2,697,458 |
| Inter-company investments | - | - | - | - | - | - |
| Other non-current assets | - | 8,376,229 | - | 247,461 | 11,698,741 | - |
| Total Assets | 88,347,675 | 350,693,729 | 30,737,113 | 49,142,551 | 522,128,750 | 155,284,449 |
| A/P & Accrued Charges | 9,611,906 | 46,413,803 | 3,703,542 | 5,507,876 | 49,495,623 | 18,525,986 |
| Other current liabilities | - | 83,297 | - | 51,102 | 4,049,664 | (2,591,824) |
| Inter-company payables | - | - | 1,804,085 | 1,330,398 | 5,749,350 | 3,798,858 |
| Loans/Notes Payable & Current Portion of Long-Term Debt | 4,559,298 | 12,942 | 1,960,011 | - | - | 2,053,382 |
| Current liabilities | 14,171,205 | 46,510,042 | 7,467,638 | 6,889,376 | 59,294,638 | 21,786,402 |
| Long-term debt | 21,819,356 | - | 9,888,389 | 18,186,387 | 200,000,000 | 60,044,074 |
| Inter-company Long-Term Debt and Advances | 10,880,619 | 76,962,142 | - | - | - | - |
| Regulatory liabilities | 1,379,845 | 2,275,386 | 2,185,992 | 1,183,169 | 9,790,481 | 3,921,585 |
| Other Deferred Amounts and Customer Deposits | 4,375,296 | 46,660,916 | 217,327 | 8,188,099 | 49,814,498 | 21,055,213 |
| Employee future benefits | 1,252,447 | 5,936,581 | 645,529 | 86,920 | 16,100,100 | 669,800 |
| Deferred taxes | 1,308,439 | 6,634,751 | - | - | 9,506,222 | 2,845,385 |
| Total Liabilities | 55,187,207 | 184,979,818 | 20,404,875 | 34,533,951 | 344,505,940 | 110,322,459 |
| Shareholder's Equity | 33,160,468 | 165,713,912 | 10,332,238 | 14,608,600 | 177,622,810 | 44,961,990 |
| Liabilities & Shareholders' Equity | 88,347,675 | 350,693,729 | 30,737,113 | 49,142,551 | 522,128,750 | 155,284,449 |

**Balance Sheet
as of
December 31**

| | Newmarket-Tay Power Distribution Ltd. | Niagara Peninsula Energy Inc. | Niagara-on-the- Lake Hydro Inc. | North Bay Hydro Distribution Limited | Northern Ontario Wires Inc. | Oakville Hydro Electricity Distribution Inc. |
|------------------------------------------------------------|------------------------------------------------------|------------------------------------------|--------------------------------------------|-----------------------------------------------------|----------------------------------------|-------------------------------------------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Cash & Cash Equivalents | 1,646,093 | 8,540,518 | - | 10,428,699 | 206,554 | 15,946,090 |
| Receivables | 31,993,650 | 31,048,938 | 5,478,996 | 12,550,809 | 3,119,626 | 44,620,886 |
| Inventory | 1,164,918 | 1,777,410 | 467,264 | 670,413 | 274,129 | 4,345,180 |
| Inter-company receivables | - | 7,840 | - | 1,715,489 | 37,240 | - |
| Other current assets | 606,247 | 1,160,172 | 155,274 | 655,099 | 152,643 | 578,262 |
| Current assets | 35,410,907 | 42,534,879 | 6,101,534 | 26,020,509 | 3,790,192 | 65,490,419 |
| Property, Plant & Equipment | 161,628,614 | 318,978,079 | 63,467,185 | 145,115,072 | 11,467,912 | 306,993,251 |
| Acc. Depreciation & Amortization | (33,224,099) | (165,984,013) | (27,622,387) | (69,377,581) | (4,028,738) | (62,526,938) |
| Net PP&E | 128,404,515 | 152,994,065 | 35,844,799 | 75,737,491 | 7,439,174 | 244,466,313 |
| Regulatory assets | 4,152,679 | 6,508,851 | 320,205 | 2,143,948 | 381,879 | 7,161,082 |
| Inter-company investments | - | - | - | 1,334,322 | - | - |
| Other non-current assets | 2,582,989 | 16,890,991 | 638,820 | 1,699,169 | - | 4,227,871 |
| Total Assets | 170,551,091 | 218,928,786 | 42,905,357 | 106,935,439 | 11,611,246 | 321,345,684 |
| A/P & Accrued Charges | 21,525,132 | 20,302,053 | 4,165,858 | 8,528,248 | 2,473,166 | 46,511,689 |
| Other current liabilities | 1,527,409 | 242,221 | 84,089 | 1,625,827 | - | 898,995 |
| Inter-company payables | - | - | - | 185,297 | - | 1,185,003 |
| Loans/Notes Payable & Current Portion of Long-Term Debt | 2,611,842 | 727,938 | 8,059,228 | 6,099,081 | 148,171 | 4,674,677 |
| Current liabilities | 25,664,382 | 21,272,212 | 12,309,176 | 16,438,453 | 2,621,337 | 53,270,363 |
| Long-term debt | 49,498,397 | 82,106,692 | 416,667 | 37,848,969 | 3,436,996 | 17,796,486 |
| Inter-company Long-Term Debt and Advances | - | - | 3,817,131 | - | - | 69,130,503 |
| Regulatory liabilities | 4,222,253 | 7,437,701 | 833,985 | 2,843,203 | 398,941 | 2,917,855 |
| Other Deferred Amounts and Customer Deposits | 43,015,525 | 102,453 | 5,190,880 | 5,209,206 | 446,010 | 65,892,659 |
| Employee future benefits | 1,697,623 | 4,845,358 | 635,478 | 4,590,171 | 425,077 | 12,955,800 |
| Deferred taxes | - | 15,327,315 | 701,681 | 1,426,571 | 16,665 | - |
| Total Liabilities | 124,098,180 | 131,091,731 | 23,904,998 | 68,356,573 | 7,345,026 | 221,963,666 |
| Shareholder's Equity | 46,452,910 | 87,837,056 | 19,000,359 | 38,578,866 | 4,266,219 | 99,382,019 |
| Liabilities & Shareholders' Equity | 170,551,091 | 218,928,786 | 42,905,357 | 106,935,439 | 11,611,246 | 321,345,684 |

**Balance Sheet
as of
December 31**

| | Orangeville Hydro Limited | Orillia Power Distribution Corporation | Oshawa PUC Networks Inc. | Ottawa River Power Corporation | Peterborough Distribution Incorporated | PUC Distribution Inc. |
|------------------------------------------------------------|------------------------------|----------------------------------------------|-----------------------------|-----------------------------------|----------------------------------------------|--------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Cash & Cash Equivalents | 692,919 | 2,930,463 | - | 1,657,169 | 2,818,319 | 124,037 |
| Receivables | 7,440,733 | 7,496,134 | 30,021,534 | 6,630,335 | 20,301,567 | 17,978,506 |
| Inventory | 363,068 | 604,552 | 291,599 | 430,126 | 1,309,874 | 2,020,118 |
| Inter-company receivables | - | - | - | - | 2,047,923 | - |
| Other current assets | 137,653 | 40,004 | 909,458 | 439,580 | 21,707 | 951,923 |
| Current assets | 8,634,372 | 11,071,153 | 31,222,591 | 9,157,210 | 26,499,389 | 21,074,584 |
| Property, Plant & Equipment | 27,913,836 | 42,824,995 | 237,609,511 | 18,432,484 | 117,249,451 | 126,607,070 |
| Acc. Depreciation & Amortization | (6,127,465) | (7,203,974) | (101,450,318) | (6,382,935) | (1,543,448) | (26,059,230) |
| Net PP&E | 21,786,372 | 35,621,021 | 136,159,193 | 12,049,549 | 115,706,003 | 100,547,840 |
| Regulatory assets | 3,581,528 | 4,823,317 | 9,286,660 | 3,671,076 | 5,737,986 | 3,798,414 |
| Inter-company investments | - | - | - | - | - | - |
| Other non-current assets | 140,285 | 2,030,833 | 316,961 | 944,938 | 2,513,172 | 1,630,000 |
| Total Assets | 34,142,557 | 53,546,324 | 176,985,404 | 25,822,773 | 150,456,550 | 127,050,838 |
| A/P & Accrued Charges | 5,397,957 | 5,936,659 | 16,987,125 | 4,761,959 | 11,550,965 | 10,618,237 |
| Other current liabilities | 66,062 | 149,086 | 852,613 | 5,079 | 457,430 | - |
| Inter-company payables | - | 23,620,939 | 4,555,396 | - | 111,663,884 | 10,688,540 |
| Loans/Notes Payable & Current Portion of Long-Term Debt | 650,968 | - | 1,004,957 | 41,826 | 948,157 | - |
| Current liabilities | 6,114,987 | 29,706,684 | 23,400,091 | 4,808,864 | 124,620,437 | 21,306,777 |
| Long-term debt | 12,807,891 | - | - | 7,310,104 | - | 39,273,145 |
| Inter-company Long-Term Debt and Advances | - | - | 70,064,000 | - | - | 26,534,040 |
| Regulatory liabilities | 322,543 | 6,223,088 | 11,492,273 | 1,956,396 | 5,430,630 | 1,433,536 |
| Other Deferred Amounts and Customer Deposits | 2,444,817 | 2,917,542 | 2,119,485 | 1,145,049 | 20,379,777 | - |
| Employee future benefits | 346,292 | 647,085 | 15,980,329 | 424,842 | - | - |
| Deferred taxes | 140,285 | - | - | 693,995 | - | 1,630,000 |
| Total Liabilities | 22,176,816 | 39,494,399 | 123,056,177 | 16,339,251 | 150,430,844 | 90,177,497 |
| Shareholder's Equity | 11,965,741 | 14,051,925 | 53,929,227 | 9,483,522 | 25,706 | 36,873,341 |
| Liabilities & Shareholders' Equity | 34,142,557 | 53,546,324 | 176,985,404 | 25,822,773 | 150,456,550 | 127,050,838 |

**Balance Sheet
as of
December 31**

| | Renfrew Hydro Inc. | Rideau St. Lawrence Distribution Inc. | Sioux Lookout Hydro Inc. | Synergy North Corporation | Tillsonburg Hydro Inc. | Toronto Hydro- Electric System Limited |
|------------------------------------------------------------|-------------------------------|------------------------------------------------------|-------------------------------------|--------------------------------------|-----------------------------------|-------------------------------------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Cash & Cash Equivalents | 422,725 | 950 | 260 | 7,652,227 | 8,654 | 84,042,295 |
| Receivables | 2,277,291 | 3,118,873 | 3,099,301 | 24,315,107 | 3,820,678 | 458,692,741 |
| Inventory | 299,657 | 259,935 | 110,423 | 3,020,075 | 477,737 | 9,813,089 |
| Inter-company receivables | 26,143 | - | - | 1,763,310 | - | - |
| Other current assets | 110,714 | 180,521 | 215,046 | 2,017,594 | 102,975 | 16,455,479 |
| Current assets | 3,136,529 | 3,560,278 | 3,425,030 | 38,768,313 | 4,410,044 | 569,003,605 |
| Property, Plant & Equipment | 9,852,633 | 9,871,540 | 11,496,351 | 265,951,184 | 30,704,718 | 6,624,015,093 |
| Acc. Depreciation & Amortization | (2,243,905) | (2,640,705) | (5,271,600) | (127,756,886) | (13,196,209) | (1,340,340,915) |
| Net PP&E | 7,608,727 | 7,230,835 | 6,224,751 | 138,194,298 | 17,508,509 | 5,283,674,178 |
| Regulatory assets | 297,834 | 550,733 | 215,200 | 2,394,133 | 4,099,310 | 73,383,218 |
| Inter-company investments | - | - | - | 114,330 | - | - |
| Other non-current assets | 46,264 | 41,165 | 150,083 | - | 393,408 | 10,710,980 |
| Total Assets | 11,089,354 | 11,383,011 | 10,015,064 | 179,471,074 | 26,411,271 | 5,936,771,981 |
| A/P & Accrued Charges | 1,831,089 | 2,049,927 | 3,480,751 | 13,938,261 | 2,046,179 | 403,685,323 |
| Other current liabilities | 46,518 | 19,003 | 101,389 | 672,355 | - | 15,820,978 |
| Inter-company payables | 907,730 | 1,883,346 | - | 71,553 | - | 385,039,256 |
| Loans/Notes Payable & Current Portion of Long-Term Debt | 30,191 | 726,286 | 1,037,791 | 4,784,024 | - | - |
| Current liabilities | 2,815,528 | 4,678,562 | 4,619,931 | 19,466,193 | 2,046,179 | 804,545,556 |
| Long-term debt | 226,713 | - | 509,503 | 37,096,669 | 4,000,000 | - |
| Inter-company Long-Term Debt and Advances | 2,705,168 | 1,163,352 | - | 26,490,500 | 988,726 | 2,083,608,901 |
| Regulatory liabilities | 442,195 | 452,219 | 542,601 | 2,511,039 | 3,546,383 | 134,515,311 |
| Other Deferred Amounts and Customer Deposits | 479,624 | 740,039 | 912,218 | 1,576,211 | 3,602,355 | 522,791,381 |
| Employee future benefits | 222,565 | 50,625 | 62,873 | 3,071,381 | - | 330,744,000 |
| Deferred taxes | 19,054 | - | 38,108 | 2,558,729 | 393,408 | - |
| Total Liabilities | 6,910,847 | 7,084,797 | 6,685,233 | 92,770,724 | 14,577,051 | 3,876,205,149 |
| Shareholder's Equity | 4,178,507 | 4,298,214 | 3,329,831 | 86,700,350 | 11,834,220 | 2,060,566,833 |
| Liabilities & Shareholders' Equity | 11,089,354 | 11,383,011 | 10,015,064 | 179,471,074 | 26,411,271 | 5,936,771,982 |

**Balance Sheet
as of
December 31**

| | Wasaga Distribution Inc. | Waterloo North Hydro Inc. | Welland Hydro- Electric System Corp. | Wellington North Power Inc. | Westario Power Inc. | Total Industry |
|------------------------------------------------------------|-----------------------------|------------------------------|--------------------------------------------|--------------------------------|------------------------|-----------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Cash & Cash Equivalents | 419,544 | 2,317,246 | 2,460,531 | - | 3,816,741 | 324,132,001 |
| Receivables | 4,694,905 | 35,167,185 | 9,153,721 | 2,777,502 | 9,589,340 | 2,873,493,303 |
| Inventory | - | 3,278,250 | 590,124 | 111,625 | 1,275,672 | 124,225,959 |
| Inter-company receivables | 38,601 | - | 99,366 | - | - | 150,232,674 |
| Other current assets | 94,822 | 438,927 | 531,657 | 145,572 | 448,225 | 112,651,306 |
| Current assets | 5,247,871 | 41,201,608 | 12,835,399 | 3,034,699 | 15,129,978 | 3,584,735,242 |
| Property, Plant & Equipment | 18,844,164 | 438,210,263 | 68,986,610 | 13,344,294 | 78,768,655 | 34,381,056,036 |
| Acc. Depreciation & Amortization | (4,111,860) | (182,454,299) | (34,843,271) | (3,086,630) | (13,147,051) | (10,151,404,657) |
| Net PP&E | 14,732,305 | 255,755,964 | 34,143,339 | 10,257,664 | 65,621,604 | 24,229,651,379 |
| Regulatory assets | 1,203,078 | 1,099,551 | 363,404 | 2,805,943 | 3,134,280 | 718,244,823 |
| Inter-company investments | - | - | - | - | - | 6,222,607 |
| Other non-current assets | 46,986 | 3,081,093 | 1,271,010 | 5,555 | 3,649,000 | 1,226,253,493 |
| Total Assets | 21,230,240 | 301,138,216 | 48,613,152 | 16,103,862 | 87,534,862 | 29,765,107,545 |
| A/P & Accrued Charges | 3,030,603 | 32,088,845 | 7,064,055 | 2,313,864 | 9,668,313 | 2,629,691,659 |
| Other current liabilities | 29,760 | 2,108,709 | 134,889 | - | 9,636 | 129,500,613 |
| Inter-company payables | - | - | - | - | - | 1,012,842,537 |
| Loans/Notes Payable & Current Portion of Long-Term Debt | 33,799 | 5,552,334 | 219,861 | 1,422,793 | 2,311,209 | 596,398,346 |
| Current liabilities | 3,094,162 | 39,749,888 | 7,418,805 | 3,736,657 | 11,989,159 | 4,368,433,155 |
| Long-term debt | 1,469,681 | 120,699,377 | 18,177,461 | 6,142,263 | 18,413,858 | 6,066,916,281 |
| Inter-company Long-Term Debt and Advances | 3,593,269 | - | - | - | 5,260,461 | 5,079,515,641 |
| Regulatory liabilities | 295,170 | 3,623,588 | 1,624,701 | 650,057 | 1,952,650 | 816,571,090 |
| Other Deferred Amounts and Customer Deposits | 168,051 | 31,098,228 | 1,034,756 | 526,783 | 9,339,311 | 1,731,122,200 |
| Employee future benefits | - | 4,016,713 | 1,407,857 | 213,305 | 412,066 | 1,676,843,932 |
| Deferred taxes | - | - | - | - | 3,233,000 | 837,599,967 |
| Total Liabilities | 8,620,332 | 199,187,794 | 29,663,580 | 11,269,065 | 50,600,503 | 20,577,002,267 |
| Shareholder's Equity | 12,609,908 | 101,950,422 | 18,949,573 | 4,834,797 | 36,934,359 | 9,188,105,278 |
| Liabilities & Shareholders' Equity | 21,230,240 | 301,138,216 | 48,613,152 | 16,103,862 | 87,534,862 | 29,765,107,545 |

**Income Statement
For the Year Ended
December 31**

| | Alectra Utilities Corporation | Algoma Power Inc. | Atikokan Hydro Inc. | Bluewater Power Distribution Corporation | Brantford Power Inc. | Burlington Hydro Inc. |
|-----------------------------------------|------------------------------------------|--------------------------|--------------------------------|---------------------------------------------------------|---------------------------------|----------------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Power & Distribution Revenue | 3,904,804,643 | 55,274,248 | 5,255,208 | 130,139,878 | 140,622,621 | 247,850,081 |
| Cost of Power and Related Costs | 3,337,659,475 | 30,169,802 | 3,790,508 | 108,074,354 | 121,670,001 | 217,410,519 |
| Distribution Revenue | 567,145,168 | 25,104,446 | 1,464,700 | 22,065,524 | 18,952,620 | 30,439,561 |
| Other Income (Loss) | 31,595,503 | 444,041 | 81,042 | 2,137,031 | 1,355,382 | 2,848,859 |
| Expenses | | | | | | |
| Operating | 84,136,003 | 1,481,440 | 438,048 | 3,911,905 | 1,960,885 | 4,863,246 |
| Maintenance | 26,763,321 | 5,596,378 | 78,733 | 221,919 | 1,572,474 | 5,440,640 |
| Administrative | 166,233,266 | 6,421,205 | 621,667 | 9,027,277 | 8,791,604 | 10,082,313 |
| Depreciation & Amortization | 141,550,282 | 3,924,249 | 232,054 | 4,260,696 | 3,517,034 | 7,136,763 |
| Financing | 71,185,210 | 3,265,075 | 15,367 | 1,684,354 | 1,629,312 | 3,190,127 |
| | 489,868,082 | 20,688,347 | 1,385,869 | 19,106,151 | 17,471,308 | 30,713,089 |
| Net Income Before Taxes | 108,872,589 | 4,860,140 | 159,872 | 5,096,404 | 2,836,694 | 2,575,332 |
| PILs and Income Taxes | | | | | | |
| Current | 1,961,774 | 538,619 | 18,696 | 1,035,000 | 1,047,737 | 89,917 |
| Deferred | (4,785,349) | 96,755 | - | - | 58,302 | (432,286) |
| | (2,823,575) | 635,374 | 18,696 | 1,035,000 | 1,106,038 | (342,369) |
| Net Income (Loss) | 111,696,164 | 4,224,766 | 141,176 | 4,061,404 | 1,730,656 | 2,917,701 |
| Other Comprehensive Income (Loss) | (4,566,093) | - | - | (934,276) | - | (322,123) |
| Comprehensive Income (Loss) | 107,130,071 | 4,224,766 | 141,176 | 3,127,128 | 1,730,656 | 2,595,578 |

**Income Statement
For the Year Ended
December 31**

| | Canadian Niagara Power Inc. | Centre Wellington Hydro Ltd. | Chapleau Public Utilities Corporation | Cooperative Hydro Embrun Inc. | E.L.K. Energy Inc. | Ellexicon Energy Inc. |
|-----------------------------------------|--------------------------------|---------------------------------|---------------------------------------------|----------------------------------|--------------------|--------------------------|
| | \$ | \$ | \$ | \$ | \$* | \$ |
| Power & Distribution Revenue | 85,060,919 | 23,885,062 | 4,447,783 | 5,672,941 | 38,665,242 | 551,292,526 |
| Cost of Power and Related Costs | 65,596,410 | 20,074,475 | 3,470,082 | 4,487,602 | 35,246,686 | 472,647,888 |
| Distribution Revenue | 19,464,509 | 3,810,588 | 977,701 | 1,185,338 | 3,418,556 | 78,644,638 |
| Other Income (Loss) | 560,470 | 279,621 | 57,868 | 32,651 | 1,135,411 | 2,842,172 |
| Expenses | | | | | | |
| Operating | 2,075,903 | 392,585 | 212,012 | 49,131 | 284,999 | 10,032,684 |
| Maintenance | 2,139,756 | 384,407 | - | 62,243 | 578,700 | 4,229,032 |
| Administrative | 5,396,981 | 1,678,590 | 627,344 | 629,453 | 1,603,318 | 29,386,471 |
| Depreciation & Amortization | 4,838,331 | 624,236 | 125,288 | 169,611 | 303,873 | 19,221,868 |
| Financing | 2,869,189 | 525,843 | 1,626 | 11,255 | 155,607 | 6,561,917 |
| | 17,320,160 | 3,605,662 | 966,270 | 921,694 | 2,926,497 | 69,431,971 |
| Net Income Before Taxes | 2,704,819 | 484,546 | 69,299 | 296,295 | 1,627,470 | 12,054,838 |
| PILs and Income Taxes | | | | | | |
| Current | (133,833) | (22,012) | 1,000 | 25,842 | 212,666 | 353,032 |
| Deferred | 51,982 | 182,631 | (12,000) | - | 266,318 | (956,940) |
| | (81,851) | 160,619 | (11,000) | 25,842 | 478,984 | (603,908) |
| Net Income (Loss) | 2,786,670 | 323,927 | 80,299 | 270,454 | 1,148,486 | 12,658,746 |
| Other Comprehensive Income (Loss) | - | (1,746) | - | - | (27,585) | - |
| Comprehensive Income (Loss) | 2,786,670 | 322,181 | 80,299 | 270,454 | 1,120,901 | 12,658,746 |

**Income Statement
For the Year Ended
December 31**

| | Energy+ Inc. | Entegrus Powerlines Inc. | ENWIN Utilities Ltd. | EPCOR Electricity Distribution Ontario Inc. | ERTH Power Corporation | Espanola Regional Hydro Distribution Corporation |
|-----------------------------------------|--------------------|-----------------------------|-------------------------|---------------------------------------------------|---------------------------|--------------------------------------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Power & Distribution Revenue | 240,747,594 | 190,264,833 | 317,593,612 | 49,082,800 | 82,428,919 | 9,939,801 |
| Cost of Power and Related Costs | 206,306,378 | 164,073,794 | 274,255,911 | 41,645,547 | 69,283,602 | 8,331,533 |
| Distribution Revenue | 34,441,216 | 26,191,039 | 43,337,701 | 7,437,254 | 13,145,317 | 1,608,268 |
| Other Income (Loss) | 1,881,565 | 2,054,869 | 1,422,067 | 521,614 | 919,630 | (561,994) |
| Expenses | | | | | | |
| Operating | 3,616,065 | 1,820,162 | 7,799,586 | 1,149,538 | 933,026 | 399,462 |
| Maintenance | 3,114,755 | 2,143,024 | 3,600,670 | 1,636,327 | 1,691,717 | 315,903 |
| Administrative | 12,371,105 | 10,291,643 | 15,555,610 | 3,388,241 | 4,802,297 | 806,549 |
| Depreciation & Amortization | 6,008,789 | 5,987,483 | 6,827,837 | 1,326,863 | 2,732,067 | 176,449 |
| Financing | 4,547,772 | 2,929,075 | 3,352,781 | 818,943 | 2,054,092 | 391,145 |
| | 29,658,486 | 23,171,387 | 37,136,484 | 8,319,912 | 12,213,199 | 2,089,506 |
| Net Income Before Taxes | 6,664,296 | 5,074,521 | 7,623,284 | (361,044) | 1,851,748 | (1,043,233) |
| PILs and Income Taxes | | | | | | |
| Current | 692,395 | (40,953) | 749,487 | (3,878) | 118,000 | - |
| Deferred | 24,345 | - | - | (150,616) | - | - |
| | 716,739 | (40,953) | 749,487 | (154,494) | 118,000 | - |
| Net Income (Loss) | 5,947,556 | 5,115,475 | 6,873,797 | (206,550) | 1,733,748 | (1,043,233) |
| Other Comprehensive Income (Loss) | (67,522) | (2,912,336) | (4,259,105) | - | 74,783 | - |
| Comprehensive Income (Loss) | 5,880,034 | 2,203,139 | 2,614,693 | (206,550) | 1,808,531 | (1,043,233) |

**Income Statement
For the Year Ended
December 31**

| | Essex Powerlines Corporation | Festival Hydro Inc. | Fort Frances Power Corporation | Greater Sudbury Hydro Inc. | Grimsby Power Incorporated | Halton Hills Hydro Inc. |
|-----------------------------------------|---------------------------------|---------------------|-----------------------------------|-------------------------------|-------------------------------|----------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Power & Distribution Revenue | 85,372,444 | 84,200,518 | 12,104,370 | 142,766,923 | 39,700,505 | 81,988,822 |
| Cost of Power and Related Costs | 72,396,186 | 72,593,455 | 10,211,746 | 119,004,807 | 33,885,621 | 70,880,296 |
| Distribution Revenue | 12,976,258 | 11,607,063 | 1,892,623 | 23,762,115 | 5,814,883 | 11,108,526 |
| Other Income (Loss) | 514,534 | 1,070,140 | 339,332 | 24,522,197 | 359,011 | 1,229,024 |
| Expenses | | | | | | |
| Operating | 1,530,903 | 1,030,977 | 511,799 | 6,549,683 | 938,714 | 1,268,604 |
| Maintenance | 1,116,273 | 1,538,324 | 201,125 | 1,790,749 | 644,984 | 388,314 |
| Administrative | 5,318,571 | 3,608,671 | 984,360 | 7,411,808 | 2,004,986 | 5,065,029 |
| Depreciation & Amortization | 2,225,529 | 2,399,762 | 379,366 | 4,721,210 | 1,205,929 | 2,728,770 |
| Financing | 1,178,787 | 2,474,733 | 5,652 | 3,702,418 | 480,094 | 5,049,858 |
| | 11,370,063 | 11,052,467 | 2,082,302 | 24,175,868 | 5,274,707 | 14,500,575 |
| Net Income Before Taxes | 2,120,729 | 1,624,736 | 149,654 | 24,108,445 | 899,187 | (2,163,025) |
| PILs and Income Taxes | | | | | | |
| Current | 66,095 | 234,092 | - | 650,497 | - | (3,000) |
| Deferred | - | - | - | 1,362,997 | 136,494 | (605,266) |
| | 66,095 | 234,092 | - | 2,013,494 | 136,494 | (608,266) |
| Net Income (Loss) | 2,054,634 | 1,390,644 | 149,654 | 22,094,951 | 762,693 | (1,554,759) |
| Other Comprehensive Income (Loss) | - | (79,899) | - | - | - | (96,697) |
| Comprehensive Income (Loss) | 2,054,634 | 1,310,745 | 149,654 | 22,094,951 | 762,693 | (1,651,456) |

**Income Statement
For the Year Ended
December 31**

| | Hearst Power Distribution Company Limited | Hydro 2000 Inc. | Hydro Hawkesbury Inc. | Hydro One Networks Inc. | Hydro Ottawa Limited | Innpower Corporation |
|-----------------------------------------|-------------------------------------------------|------------------|--------------------------|----------------------------|-------------------------|-------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Power & Distribution Revenue | 10,246,946 | 3,675,332 | 11,373,326 | 5,365,038,787 | 1,167,709,237 | 51,882,175 |
| Cost of Power and Related Costs | 9,141,051 | 3,140,496 | 9,643,473 | 3,793,746,292 | 983,892,731 | 40,269,561 |
| Distribution Revenue | 1,105,895 | 534,836 | 1,729,853 | 1,571,292,495 | 183,816,506 | 11,612,614 |
| Other Income (Loss) | 253,268 | 51,276 | 144,023 | 15,903,763 | 8,465,189 | 1,796,935 |
| Expenses | | | | | | |
| Operating | 162,432 | 28,125 | 66,726 | 86,071,481 | 23,101,725 | 1,104,679 |
| Maintenance | 283,606 | 31,669 | 213,918 | 244,130,147 | 8,663,504 | 762,292 |
| Administrative | 642,239 | 443,349 | 872,133 | 237,157,417 | 52,047,128 | 4,538,349 |
| Depreciation & Amortization | 118,340 | 42,728 | 268,210 | 417,298,615 | 49,899,006 | 2,942,374 |
| Financing | 59,283 | 4,338 | 152,631 | 188,157,442 | 22,917,750 | 1,395,763 |
| | 1,265,901 | 550,209 | 1,573,618 | 1,172,815,102 | 156,629,113 | 10,743,457 |
| Net Income Before Taxes | 93,262 | 35,903 | 300,258 | 414,381,156 | 35,652,583 | 2,666,092 |
| PILs and Income Taxes | | | | | | |
| Current | 13,860 | (365) | 103,402 | 91,531,014 | 1,063,324 | 256,677 |
| Deferred | 5,000 | 6,604 | (71,950) | (92,196,667) | - | (205,920) |
| | 18,860 | 6,239 | 31,452 | (665,653) | 1,063,324 | 50,757 |
| Net Income (Loss) | 74,402 | 29,664 | 268,806 | 415,046,810 | 34,589,258 | 2,615,335 |
| Other Comprehensive Income (Loss) | 60,843 | - | - | - | - | (15,433) |
| Comprehensive Income (Loss) | 135,245 | 29,664 | 268,806 | 415,046,810 | 34,589,258 | 2,599,902 |

**Income Statement
For the Year Ended
December 31**

| | Kingston Hydro Corporation | Kitchener-Wilmot Hydro Inc. | Lakefront Utilities Inc. | Lakeland Power Distribution Ltd. | London Hydro Inc. | Milton Hydro Distribution Inc. |
|-----------------------------------------|----------------------------|-----------------------------|--------------------------|----------------------------------|--------------------|--------------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Power & Distribution Revenue | 98,139,678 | 281,229,032 | 37,565,265 | 48,264,796 | 503,759,667 | 142,008,726 |
| Cost of Power and Related Costs | 85,678,882 | 238,247,274 | 33,152,355 | 40,621,419 | 433,635,408 | 123,409,715 |
| Distribution Revenue | 12,460,796 | 42,981,758 | 4,412,910 | 7,643,377 | 70,124,259 | 18,599,011 |
| Other Income (Loss) | 793,171 | 3,700,688 | 282,388 | 942,524 | 425,810 | 1,713,187 |
| Expenses | | | | | | |
| Operating | 2,215,441 | 5,567,593 | 753,224 | 489,384 | 10,896,300 | 2,548,732 |
| Maintenance | 1,292,667 | 6,022,915 | 304,062 | 1,642,609 | 8,809,130 | 1,332,079 |
| Administrative | 3,856,326 | 10,139,067 | 1,690,556 | 3,296,898 | 20,923,886 | 6,695,895 |
| Depreciation & Amortization | 2,357,091 | 10,034,069 | 1,183,860 | 1,560,864 | 19,675,050 | 4,314,877 |
| Financing | 1,458,128 | 3,016,570 | 492,926 | 595,416 | 4,638,306 | 4,139,537 |
| | 11,179,653 | 34,780,214 | 4,424,629 | 7,585,171 | 64,942,672 | 19,031,120 |
| Net Income Before Taxes | 2,074,314 | 11,902,232 | 270,669 | 1,000,729 | 5,607,397 | 1,281,078 |
| PILs and Income Taxes | | | | | | |
| Current | 207,791 | 959,961 | (1,613) | 254,392 | 47,565 | 396,776 |
| Deferred | (30,682) | (21,520) | 129,019 | (10,674) | (1,756,943) | (533,245) |
| | 177,109 | 938,441 | 127,406 | 243,718 | (1,709,378) | (136,469) |
| Net Income (Loss) | 1,897,205 | 10,963,791 | 143,263 | 757,011 | 7,316,775 | 1,417,547 |
| Other Comprehensive Income (Loss) | - | - | - | (3,436) | - | (98,122) |
| Comprehensive Income (Loss) | 1,897,205 | 10,963,791 | 143,263 | 753,575 | 7,316,775 | 1,319,425 |

**Income Statement
For the Year Ended
December 31**

| | Newmarket-Tay Power Distribution Ltd. | Niagara Peninsula Energy Inc. | Niagara-on-the- Lake Hydro Inc. | North Bay Hydro Distribution Limited | Northern Ontario Wires Inc. | Oakville Hydro Electricity Distribution Inc. |
|-----------------------------------------|------------------------------------------------------|------------------------------------------|--------------------------------------------|-----------------------------------------------------|----------------------------------------|-------------------------------------------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Power & Distribution Revenue | 138,940,414 | 198,190,483 | 36,127,270 | 78,398,164 | 18,504,003 | 255,207,500 |
| Cost of Power and Related Costs | 118,150,153 | 166,732,777 | 30,183,104 | 66,077,676 | 15,224,944 | 213,190,266 |
| Distribution Revenue | 20,790,261 | 31,457,706 | 5,944,166 | 12,320,488 | 3,279,059 | 42,017,235 |
| Other Income (Loss) | 682,382 | 2,750,779 | 32,384 | (1,031,726) | 365,099 | 2,170,410 |
| Expenses | | | | | | |
| Operating | 2,735,049 | 4,757,975 | 717,525 | 788,058 | 852,226 | 7,988,562 |
| Maintenance | 1,335,033 | 2,968,029 | 409,998 | 2,079,142 | 639,441 | 1,497,732 |
| Administrative | 8,484,356 | 11,212,130 | 1,877,777 | 4,025,261 | 1,271,809 | 9,660,305 |
| Depreciation & Amortization | 5,022,241 | 8,172,064 | 1,283,075 | 3,158,923 | 368,397 | 11,323,133 |
| Financing | 3,309,638 | 2,579,007 | 382,042 | 1,078,688 | 139,448 | 5,809,296 |
| | 20,886,317 | 29,689,205 | 4,670,418 | 11,130,073 | 3,271,321 | 36,279,027 |
| Net Income Before Taxes | 586,326 | 4,519,280 | 1,306,132 | 158,690 | 372,837 | 7,908,617 |
| PILs and Income Taxes | | | | | | |
| Current | - | 182,291 | 210,292 | - | 40,990 | 1,091,452 |
| Deferred | (2,086,104) | 1,092,890 | (569,073) | 73,693 | 8,065 | (41,479) |
| | (2,086,104) | 1,275,181 | (358,781) | 73,693 | 49,055 | 1,049,973 |
| Net Income (Loss) | 2,672,430 | 3,244,099 | 1,664,913 | 84,997 | 323,782 | 6,858,644 |
| Other Comprehensive Income (Loss) | (140,343) | - | (10,782) | (204,393) | (38,464) | (182,179) |
| Comprehensive Income (Loss) | 2,532,087 | 3,244,099 | 1,654,131 | (119,396) | 285,318 | 6,676,466 |

**Income Statement
For the Year Ended
December 31**

| | Orangeville Hydro Limited | Orillia Power Distribution Corporation | Oshawa PUC Networks Inc. | Ottawa River Power Corporation | Peterborough Distribution Incorporated | PUC Distribution Inc. |
|-----------------------------------------|------------------------------|----------------------------------------------|-----------------------------|-----------------------------------|----------------------------------------------|--------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Power & Distribution Revenue | 38,321,368 | 50,327,539 | 165,753,687 | 30,613,927 | 121,688,649 | 103,413,986 |
| Cost of Power and Related Costs | 32,771,802 | 41,765,535 | 140,450,716 | 25,834,828 | 107,299,647 | 84,258,657 |
| Distribution Revenue | 5,549,565 | 8,562,004 | 25,302,971 | 4,779,098 | 14,389,002 | 19,155,329 |
| Other Income (Loss) | 350,391 | 2,753,552 | 1,041,245 | 296,247 | 1,779,885 | 2,650,974 |
| Expenses | | | | | | |
| Operating | 607,287 | 1,196,369 | 1,287,774 | 785,741 | 2,921,134 | 4,074,970 |
| Maintenance | 200,701 | 1,299,450 | 936,685 | 501,236 | 1,027,985 | 2,359,394 |
| Administrative | 2,436,029 | 3,762,241 | 11,830,908 | 2,163,296 | 5,601,601 | 5,036,738 |
| Depreciation & Amortization | 896,454 | 1,376,346 | 5,732,249 | 690,911 | 3,608,369 | 4,029,231 |
| Financing | 476,578 | 654,537 | 2,122,318 | 353,399 | 1,414,738 | 3,187,681 |
| | 4,617,049 | 8,288,943 | 21,909,934 | 4,494,583 | 14,573,827 | 18,688,013 |
| Net Income Before Taxes | 1,282,907 | 3,026,613 | 4,434,281 | 580,762 | 1,595,060 | 3,118,290 |
| PILs and Income Taxes | | | | | | |
| Current | 196,389 | 284,879 | 483,130 | 28,438 | 143,320 | 76,523 |
| Deferred | - | 765,897 | - | - | 134,205 | 284,105 |
| | 196,389 | 1,050,776 | 483,130 | 28,438 | 277,525 | 360,628 |
| Net Income (Loss) | 1,086,518 | 1,975,837 | 3,951,151 | 552,324 | 1,317,535 | 2,757,662 |
| Other Comprehensive Income (Loss) | - | (28,711) | - | (56,942) | - | - |
| Comprehensive Income (Loss) | 1,086,518 | 1,947,126 | 3,951,151 | 495,382 | 1,317,535 | 2,757,662 |

**Income Statement
For the Year Ended
December 31**

| | Renfrew Hydro Inc. | Rideau St. Lawrence Distribution Inc. | Sioux Lookout Hydro Inc. | Synergy North Corporation | Tillsonburg Hydro Inc. | Toronto Hydro- Electric System Limited |
|-----------------------------------------|--------------------|---------------------------------------------|-----------------------------|------------------------------|---------------------------|----------------------------------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Power & Distribution Revenue | 13,797,482 | 17,681,795 | 12,581,683 | 155,282,837 | 27,016,241 | 3,877,259,545 |
| Cost of Power and Related Costs | 11,810,925 | 14,964,924 | 10,463,066 | 129,479,447 | 23,277,993 | 3,165,520,014 |
| Distribution Revenue | 1,986,557 | 2,716,871 | 2,118,616 | 25,803,390 | 3,738,247 | 711,739,531 |
| Other Income (Loss) | 75,153 | 266,728 | 128,903 | 1,771,068 | 268,837 | 45,910,347 |
| Expenses | | | | | | |
| Operating | 330,247 | 351,313 | 604,432 | 2,751,835 | 600,165 | 46,631,599 |
| Maintenance | 122,802 | 390,659 | 125,664 | 5,567,845 | 258,503 | 70,472,552 |
| Administrative | 955,305 | 1,546,855 | 762,859 | 8,133,688 | 1,984,173 | 171,091,887 |
| Depreciation & Amortization | 175,945 | 375,425 | 319,985 | 4,557,623 | 663,021 | 269,166,028 |
| Financing | 223,043 | 80,655 | 73,841 | 1,372,302 | 106,027 | 81,095,164 |
| | 1,807,342 | 2,744,908 | 1,886,779 | 22,383,293 | 3,611,889 | 638,457,230 |
| Net Income Before Taxes | 254,368 | 238,692 | 360,741 | 5,191,166 | 395,195 | 119,192,647 |
| PILs and Income Taxes | | | | | | |
| Current | (19,461) | - | 63,939 | 325,000 | (27,084) | 5,733,044 |
| Deferred | 76,229 | 9,396 | 193 | 1,235,562 | - | (2,391,967) |
| | 56,768 | 9,396 | 64,132 | 1,560,562 | (27,084) | 3,341,077 |
| Net Income (Loss) | 197,600 | 229,296 | 296,609 | 3,630,603 | 422,279 | 115,851,570 |
| Other Comprehensive Income (Loss) | - | (2,592) | - | (73,296) | - | - |
| Comprehensive Income (Loss) | 197,600 | 226,704 | 296,609 | 3,557,307 | 422,279 | 115,851,570 |

**Income Statement
For the Year Ended
December 31**

| | Wasaga Distribution Inc. | Waterloo North Hydro Inc. | Welland Hydro- Electric System Corp. | Wellington North Power Inc. | Westario Power Inc. | Total Industry |
|-----------------------------------------|-----------------------------|------------------------------|--------------------------------------------|--------------------------------|------------------------|-----------------------|
| | \$ | \$ | \$ | \$ | \$ | \$ |
| Power & Distribution Revenue | 25,364,359 | 225,463,734 | 61,940,794 | 14,665,923 | 70,776,377 | 19,987,373,018 |
| Cost of Power and Related Costs | 20,851,819 | 190,523,763 | 51,824,013 | 12,051,505 | 59,846,378 | 16,090,299,289 |
| Distribution Revenue | 4,512,540 | 34,939,971 | 10,116,781 | 2,614,419 | 10,929,999 | 3,897,073,729 |
| Other Income (Loss) | 536,127 | (3,714,525) | 580,000 | 137,008 | 700,651 | 172,616,182 |
| Expenses | | | | | | |
| Operating | 50,770 | 5,723,340 | 1,529,537 | 400,585 | 758,568 | 358,838,267 |
| Maintenance | 715,452 | 1,649,363 | 1,990,642 | 223,163 | 1,496,436 | 437,006,275 |
| Administrative | 2,767,882 | 7,079,945 | 3,319,587 | 1,259,042 | 3,825,394 | 924,500,665 |
| Depreciation & Amortization | 662,349 | 10,585,929 | 1,627,988 | 445,870 | 1,777,404 | 1,068,338,383 |
| Financing | 162,441 | 5,090,821 | 506,925 | 200,129 | 1,723,875 | 457,250,917 |
| | 4,358,894 | 30,129,398 | 8,974,679 | 2,528,790 | 9,581,677 | 3,245,934,507 |
| Net Income Before Taxes | 689,773 | 1,096,048 | 1,722,102 | 222,636 | 2,048,973 | 823,755,404 |
| PILs and Income Taxes | | | | | | |
| Current | 94,279 | (1,354,178) | 79,506 | (7,549) | 361,000 | 110,410,155 |
| Deferred | 85,496 | (216,222) | (30,678) | - | (223,000) | (101,242,405) |
| | 179,775 | (1,570,400) | 48,828 | (7,549) | 138,000 | 9,167,751 |
| Net Income (Loss) | 509,998 | 2,666,448 | 1,673,274 | 230,185 | 1,910,973 | 814,587,654 |
| Other Comprehensive Income (Loss) | - | - | - | (20,387) | - | (14,006,836) |
| Comprehensive Income (Loss) | 509,998 | 2,666,448 | 1,673,274 | 209,798 | 1,910,973 | 800,580,818 |

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

| | Alectra Utilities Corporation | Algoma Power Inc. | Atikokan Hydro Inc. | Bluewater Power Distribution Corporation | Brantford Power Inc. |
|-------------------------------------------------------------------------|----------------------------------|-------------------|------------------------|------------------------------------------------|-------------------------|
| Current Ratio (Current Assets/Current Liabilities) | 0.67 | 0.77 | 1.41 | 1.09 | 1.62 |
| Debt Ratio (Debt/Total Assets) | 0.42 | 0.47 | 0.08 | 0.26 | 0.46 |
| Debt to Equity Ratio (Debt/Total Equity) | 1.20 | 1.30 | 0.12 | 0.72 | 1.38 |
| Interest Coverage (EBIT/Interest Charges) | 2.53 | 2.49 | 11.40 | 4.03 | 2.74 |
| Financial Statement Return on Assets (Total Net Income/Total Assets) | 2.13% | 3.04% | 2.74% | 3.84% | 1.25% |
| Financial Statement Return on Equity (Total Net Income/Total Equity) | 6.14% | 8.49% | 4.24% | 10.68% | 3.76% |

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

| | Burlington Hydro Inc. | Canadian Niagara Power Inc. | Centre Wellington Hydro Ltd. | Chapleau Public Utilities Corporation | Cooperative Hydro Embrun Inc. |
|-------------------------------------------------------------------------|--------------------------|--------------------------------|---------------------------------|---------------------------------------------|----------------------------------|
| Current Ratio (Current Assets/Current Liabilities) | 1.88 | 0.34 | 1.42 | 3.54 | 2.04 |
| Debt Ratio (Debt/Total Assets) | 0.29 | 0.40 | 0.37 | - | 0.04 |
| Debt to Equity Ratio (Debt/Total Equity) | 0.73 | 2.80 | 0.93 | - | 0.06 |
| Interest Coverage (EBIT/Interest Charges) | 1.81 | 1.94 | 1.92 | 43.62 | 27.33 |
| Financial Statement Return on Assets (Total Net Income/Total Assets) | 1.33% | 1.85% | 1.37% | 2.40% | 3.75% |
| Financial Statement Return on Equity (Total Net Income/Total Equity) | 3.29% | 12.79% | 3.42% | 2.90% | 5.18% |

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

| | E.L.K. Energy Inc. | Ellexicon Energy Inc. | Energy+ Inc. | Entegrus Powerlines Inc. | ENWIN Utilities Ltd. |
|-------------------------------------------------------------------------|--------------------|-----------------------|--------------|--------------------------|----------------------|
| | * | | | | |
| Current Ratio (Current Assets/Current Liabilities) | 2.67 | 1.29 | 1.55 | 1.23 | 2.07 |
| Debt Ratio (Debt/Total Assets) | 0.09 | 0.37 | 0.39 | 0.39 | 0.22 |
| Debt to Equity Ratio (Debt/Total Equity) | 0.21 | 1.07 | 1.15 | 1.30 | 0.76 |
| Interest Coverage (EBIT/Interest Charges) | 11.46 | 2.84 | 2.47 | 2.73 | 3.27 |
| Financial Statement Return on Assets (Total Net Income/Total Assets) | 4.04% | 1.93% | 2.13% | 2.83% | 1.91% |
| Financial Statement Return on Equity (Total Net Income/Total Equity) | 9.31% | 5.67% | 6.21% | 9.58% | 6.53% |

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

| | EPCOR Electricity Distribution Ontario Inc. | ERTH Power Corporation | Espanola Regional Hydro Distribution Corporation | Essex Powerlines Corporation | Festival Hydro Inc. |
|-------------------------------------------------------------------------|---------------------------------------------------|---------------------------|--------------------------------------------------------|---------------------------------|---------------------|
| Current Ratio (Current Assets/Current Liabilities) | 1.25 | 0.77 | 1.01 | 0.72 | 0.54 |
| Debt Ratio (Debt/Total Assets) | 0.40 | 0.31 | 0.83 | 0.40 | 0.38 |
| Debt to Equity Ratio (Debt/Total Equity) | 1.29 | 0.90 | (7.99) | 1.32 | 1.04 |
| Interest Coverage (EBIT/Interest Charges) | 0.56 | 1.90 | (1.67) | 2.80 | 1.66 |
| Financial Statement Return on Assets (Total Net Income/Total Assets) | -0.42% | 1.95% | -7.18% | 2.18% | 1.86% |
| Financial Statement Return on Equity (Total Net Income/Total Equity) | -1.35% | 5.63% | 69.27% | 7.10% | 5.12% |

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

| | Fort Frances Power Corporation | Greater Sudbury Hydro Inc. | Grimsby Power Incorporated | Halton Hills Hydro Inc. | Hearst Power Distribution Company Limited |
|-------------------------------------------------------------------------|-----------------------------------|-------------------------------|-------------------------------|----------------------------|-------------------------------------------------|
| Current Ratio (Current Assets/Current Liabilities) | 3.75 | 1.13 | 0.99 | 1.08 | 1.99 |
| Debt Ratio (Debt/Total Assets) | - | 0.39 | 0.38 | 0.60 | 0.10 |
| Debt to Equity Ratio (Debt/Total Equity) | - | 1.22 | 1.27 | 2.75 | 0.21 |
| Interest Coverage (EBIT/Interest Charges) | 27.48 | 7.51 | 2.87 | 0.57 | 2.57 |
| Financial Statement Return on Assets (Total Net Income/Total Assets) | 1.33% | 13.74% | 1.92% | -1.17% | 0.97% |
| Financial Statement Return on Equity (Total Net Income/Total Equity) | 2.37% | 42.92% | 6.36% | -5.37% | 2.00% |

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

| | Hydro 2000 Inc. | Hydro Hawkesbury Inc. | Hydro One Networks Inc. | Hydro Ottawa Limited | Innpower Corporation |
|-------------------------------------------------------------------------|-----------------|-----------------------|-------------------------|----------------------|----------------------|
| Current Ratio (Current Assets/Current Liabilities) | 1.22 | 1.96 | 0.72 | 0.81 | 0.84 |
| Debt Ratio (Debt/Total Assets) | 0.01 | 0.26 | 0.44 | 0.57 | 0.50 |
| Debt to Equity Ratio (Debt/Total Equity) | 0.03 | 0.70 | 1.72 | 1.98 | 1.42 |
| Interest Coverage (EBIT/Interest Charges) | 9.28 | 2.97 | 3.20 | 2.56 | 2.91 |
| Financial Statement Return on Assets (Total Net Income/Total Assets) | 1.11% | 1.96% | 3.85% | 2.52% | 3.29% |
| Financial Statement Return on Equity (Total Net Income/Total Equity) | 2.59% | 5.41% | 14.99% | 8.82% | 9.40% |

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

| | Kingston Hydro Corporation | Kitchener-Wilmot Hydro Inc. | Lakefront Utilities Inc. | Lakeland Power Distribution Ltd. | London Hydro Inc. |
|-------------------------------------------------------------------------|----------------------------|-----------------------------|--------------------------|----------------------------------|-------------------|
| Current Ratio (Current Assets/Current Liabilities) | 1.69 | 1.19 | 0.97 | 1.58 | 1.90 |
| Debt Ratio (Debt/Total Assets) | 0.42 | 0.22 | 0.39 | 0.37 | 0.38 |
| Debt to Equity Ratio (Debt/Total Equity) | 1.12 | 0.46 | 1.15 | 1.24 | 1.13 |
| Interest Coverage (EBIT/Interest Charges) | 2.42 | 4.95 | 1.55 | 2.68 | 2.21 |
| Financial Statement Return on Assets (Total Net Income/Total Assets) | 2.15% | 3.13% | 0.47% | 1.54% | 1.40% |
| Financial Statement Return on Equity (Total Net Income/Total Equity) | 5.72% | 6.62% | 1.39% | 5.18% | 4.12% |

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

| | Milton Hydro Distribution Inc. | Newmarket-Tay Power Distribution Ltd. | Niagara Peninsula Energy Inc. | Niagara-on-the- Lake Hydro Inc. | North Bay Hydro Distribution Limited |
|-------------------------------------------------------------------------|-----------------------------------|---------------------------------------------|----------------------------------|------------------------------------|--------------------------------------------|
| Current Ratio (Current Assets/Current Liabilities) | 1.65 | 1.38 | 2.00 | 0.50 | 1.58 |
| Debt Ratio (Debt/Total Assets) | 0.40 | 0.31 | 0.38 | 0.29 | 0.41 |
| Debt to Equity Ratio (Debt/Total Equity) | 1.37 | 1.12 | 0.94 | 0.65 | 1.14 |
| Interest Coverage (EBIT/Interest Charges) | 1.31 | 1.18 | 2.75 | 4.42 | 1.15 |
| Financial Statement Return on Assets (Total Net Income/Total Assets) | 0.91% | 1.57% | 1.48% | 3.88% | 0.08% |
| Financial Statement Return on Equity (Total Net Income/Total Equity) | 3.15% | 5.75% | 3.69% | 8.76% | 0.22% |

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

| | Northern Ontario Wires Inc. | Oakville Hydro Electricity Distribution Inc. | Orangeville Hydro Limited | Orillia Power Distribution Corporation | Oshawa PUC Networks Inc. |
|-------------------------------------------------------------------------|--------------------------------|----------------------------------------------------|------------------------------|----------------------------------------------|-----------------------------|
| Current Ratio (Current Assets/Current Liabilities) | 1.45 | 1.23 | 1.41 | 0.37 | 1.33 |
| Debt Ratio (Debt/Total Assets) | 0.31 | 0.27 | 0.39 | - | 0.40 |
| Debt to Equity Ratio (Debt/Total Equity) | 0.84 | 0.88 | 1.12 | - | 1.32 |
| Interest Coverage (EBIT/Interest Charges) | 3.67 | 2.36 | 3.69 | 5.62 | 3.09 |
| Financial Statement Return on Assets (Total Net Income/Total Assets) | 2.79% | 2.13% | 3.18% | 3.69% | 2.23% |
| Financial Statement Return on Equity (Total Net Income/Total Equity) | 7.59% | 6.90% | 9.08% | 14.06% | 7.33% |

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

| | Ottawa River Power Corporation | Peterborough Distribution Incorporated | PUC Distribution Inc. | Renfrew Hydro Inc. | Rideau St. Lawrence Distribution Inc. |
|-------------------------------------------------------------------------|-----------------------------------|----------------------------------------------|--------------------------|--------------------|---------------------------------------------|
| Current Ratio (Current Assets/Current Liabilities) | 1.90 | 0.21 | 0.99 | 1.11 | 0.76 |
| Debt Ratio (Debt/Total Assets) | 0.28 | - | 0.60 | 0.27 | 0.17 |
| Debt to Equity Ratio (Debt/Total Equity) | 0.78 | - | 2.07 | 0.71 | 0.44 |
| Interest Coverage (EBIT/Interest Charges) | 2.64 | 2.13 | 1.98 | 2.14 | 3.96 |
| Financial Statement Return on Assets (Total Net Income/Total Assets) | 2.14% | 0.88% | 2.17% | 1.78% | 2.01% |
| Financial Statement Return on Equity (Total Net Income/Total Equity) | 5.82% | *5125.35% | 7.48% | 4.73% | 5.33% |

*See note #9

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

| | Sioux Lookout Hydro Inc. | Synergy North Corporation | Tillsonburg Hydro Inc. | Toronto Hydro- Electric System Limited | Wasaga Distribution Inc. |
|-------------------------------------------------------------------------|-----------------------------|------------------------------|---------------------------|----------------------------------------------|-----------------------------|
| Current Ratio (Current Assets/Current Liabilities) | 0.74 | 1.99 | 2.16 | 0.71 | 1.70 |
| Debt Ratio (Debt/Total Assets) | 0.15 | 0.38 | 0.19 | 0.41 | 0.24 |
| Debt to Equity Ratio (Debt/Total Equity) | 0.46 | 0.79 | 0.42 | 1.19 | 0.40 |
| Interest Coverage (EBIT/Interest Charges) | 5.89 | 4.78 | 4.73 | 2.47 | 5.25 |
| Financial Statement Return on Assets (Total Net Income/Total Assets) | 2.96% | 2.02% | 1.60% | 1.95% | 2.40% |
| Financial Statement Return on Equity (Total Net Income/Total Equity) | 8.91% | 4.19% | 3.57% | 5.62% | 4.04% |

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

| | Waterloo North Hydro Inc. | Welland Hydro- Electric System Corp. | Wellington North Power Inc. | Westario Power Inc. |
|-------------------------------------------------------------------------|------------------------------|--------------------------------------------|--------------------------------|------------------------|
| Current Ratio (Current Assets/Current Liabilities) | 1.04 | 1.73 | 0.81 | 1.26 |
| Debt Ratio (Debt/Total Assets) | 0.42 | 0.38 | 0.47 | 0.30 |
| Debt to Equity Ratio (Debt/Total Equity) | 1.24 | 0.97 | 1.56 | 0.70 |
| Interest Coverage (EBIT/Interest Charges) | 1.22 | 4.40 | 2.11 | 2.19 |
| Financial Statement Return on Assets (Total Net Income/Total Assets) | 0.89% | 3.44% | 1.43% | 2.18% |
| Financial Statement Return on Equity (Total Net Income/Total Equity) | 2.62% | 8.83% | 4.76% | 5.17% |

**General Statistics
For the Year Ended
December 31**

| | Alectra Utilities Corporation | Algoma Power Inc. | Atikokan Hydro Inc. | Bluewater Power Distribution Corporation | Brantford Power Inc. |
|-------------------------------------------------|------------------------------------------|--------------------------|--------------------------------|---------------------------------------------------------|---------------------------------|
| Residential | 962,985 | 12,083 | 1,381 | 33,044 | 37,347 |
| General Service < 50 kW | 85,262 | - | 230 | 3,491 | 2,822 |
| General Service >= 50 kW | 13,762 | 41 | 16 | 377 | 493 |
| Large User | 31 | - | - | 4 | - |
| Sub Transmission Customers | - | - | - | - | - |
| Total Customers | 1,062,040 | 12,124 | 1,627 | 36,916 | 40,662 |
| Rural Service Area (sq km) | 392 | 14,197 | - | 113 | - |
| Urban Service Area (sq km) | 1,532 | 3 | 380 | 95 | 74 |
| Total Service Area (sq km) | 1,924 | 14,200 | 380 | 208 | 74 |
| Overhead Circuit km of Line | 14,186 | 2,179 | 90 | 938 | 275 |
| Underground Circuit km of Line | 35,292 | 19 | 2 | 271 | 259 |
| Total Circuit km of Line | 49,478 | 2,198 | 92 | 1,209 | 534 |
| Winter Peak (kW) | 3,888,603 | 44,860 | 5,977 | 126,022 | 141,205 |
| Summer Peak (kW) | 5,597,615 | 36,660 | 5,757 | 155,794 | 196,605 |
| Average Peak (kW) | 4,190,197 | 36,273 | 5,398 | 126,835 | 150,711 |
| Full-time Equivalent Number of Employees | 1,464 | 59 | 7 | 117 | 63 |

**General Statistics
For the Year Ended
December 31**

| | Burlington Hydro Inc. | Canadian Niagara Power Inc. | Centre Wellington Hydro Ltd. | Chapleau Public Utilities Corporation | Cooperative Hydro Embrun Inc. |
|-------------------------------------------------|--------------------------|--------------------------------|---------------------------------|---------------------------------------------|----------------------------------|
| Residential | 61,803 | 27,036 | 6,447 | 1,062 | 2,224 |
| General Service < 50 kW | 5,776 | 2,486 | 777 | 149 | 175 |
| General Service >= 50 kW | 989 | 196 | 59 | 12 | 10 |
| Large User | - | - | - | - | - |
| Sub Transmission Customers | - | - | - | - | - |
| Total Customers | 68,568 | 29,718 | 7,283 | 1,223 | 2,409 |
| Rural Service Area (sq km) | 90 | 284 | - | - | - |
| Urban Service Area (sq km) | 98 | 73 | 11 | 14 | 5 |
| Total Service Area (sq km) | 188 | 357 | 11 | 14 | 5 |
| Overhead Circuit km of Line | 830 | 1,437 | 78 | 28 | 18 |
| Underground Circuit km of Line | 683 | 118 | 82 | 2 | 19 |
| Total Circuit km of Line | 1,513 | 1,555 | 160 | 30 | 37 |
| Winter Peak (kW) | 232,509 | 75,663 | 22,135 | 5,731 | 6,135 |
| Summer Peak (kW) | 350,364 | 101,774 | 28,899 | 6,046 | 6,881 |
| Average Peak (kW) | 256,510 | 76,354 | 22,814 | 4,076 | 5,713 |
| Full-time Equivalent Number of Employees | 97 | 87 | 14 | 5 | - |

**General Statistics
For the Year Ended
December 31**

| | E.L.K. Energy Inc. | Ellexicon Energy Inc. | Energy+ Inc. | Entegrus Powerlines Inc. | ENWIN Utilities Ltd. |
|-------------------------------------------------|---------------------------|------------------------------|---------------------|---------------------------------|-----------------------------|
| Residential | 11,076 | 156,463 | 59,982 | 54,315 | 80,952 |
| General Service < 50 kW | 1,436 | 11,585 | 6,543 | 5,712 | 8,074 |
| General Service >= 50 kW | 99 | 1,437 | 776 | 558 | 1,070 |
| Large User | - | 4 | 2 | 2 | 8 |
| Sub Transmission Customers | - | - | - | - | - |
| Total Customers | 12,611 | 169,489 | 67,303 | 60,587 | 90,104 |
| Rural Service Area (sq km) | - | 451 | 458 | - | - |
| Urban Service Area (sq km) | 23 | 337 | 104 | 132 | 121 |
| Total Service Area (sq km) | 23 | 788 | 562 | 132 | 121 |
| Overhead Circuit km of Line | 89 | 1,935 | 979 | 1,809 | 2,704 |
| Underground Circuit km of Line | 79 | 1,932 | 551 | 1,234 | 2,008 |
| Total Circuit km of Line | 168 | 3,867 | 1,530 | 3,043 | 4,712 |
| Winter Peak (kW) | 42,657 | 562,955 | 247,995 | 180,772 | 321,000 |
| Summer Peak (kW) | 64,724 | 750,598 | 338,528 | 252,034 | 473,200 |
| Average Peak (kW) | 46,553 | 562,300 | 263,648 | 188,191 | 350,892 |
| Full-time Equivalent Number of Employees | 14 | 246 | 121 | 108 | 165 |

**General Statistics
For the Year Ended
December 31**

| | EPCOR Electricity Distribution Ontario Inc. | ERTH Power Corporation | Espanola Regional Hydro Distribution Corporation | Essex Powerlines Corporation | Festival Hydro Inc. |
|-------------------------------------------------|------------------------------------------------------------|-----------------------------------|-----------------------------------------------------------------|-----------------------------------------|----------------------------|
| Residential | 16,284 | 21,018 | 2,918 | 28,376 | 19,343 |
| General Service < 50 kW | 1,793 | 2,353 | 381 | 2,029 | 2,092 |
| General Service >= 50 kW | 126 | 173 | 29 | 256 | 218 |
| Large User | - | 3 | - | - | 1 |
| Sub Transmission Customers | - | - | - | - | - |
| Total Customers | 18,203 | 23,547 | 3,328 | 30,661 | 21,654 |
| Rural Service Area (sq km) | - | 1,830 | 83 | 19 | - |
| Urban Service Area (sq km) | 45 | 65 | 26 | 74 | 44 |
| Total Service Area (sq km) | 45 | 1,895 | 109 | 93 | 44 |
| Overhead Circuit km of Line | 376 | 291 | 90 | 609 | 166 |
| Underground Circuit km of Line | 209 | 152 | 11 | 1,004 | 97 |
| Total Circuit km of Line | 585 | 443 | 101 | 1,613 | 263 |
| Winter Peak (kW) | 53,614 | 105,535 | 14,291 | 75,038 | 94,353 |
| Summer Peak (kW) | 56,416 | 118,142 | 10,675 | 126,420 | 116,734 |
| Average Peak (kW) | 48,753 | 103,698 | 10,951 | 58,747 | 93,153 |
| Full-time Equivalent Number of Employees | 30 | 44 | 7 | 40 | 40 |

**General Statistics
For the Year Ended
December 31**

| | Fort Frances Power Corporation | Greater Sudbury Hydro Inc. | Grimsby Power Incorporated | Halton Hills Hydro Inc. | Hearst Power Distribution Company Limited |
|-------------------------------------------------|-----------------------------------|-------------------------------|-------------------------------|----------------------------|-------------------------------------------------|
| Residential | 3,298 | 43,142 | 10,777 | 20,512 | 2,216 |
| General Service < 50 kW | 424 | 4,252 | 797 | 1,809 | 408 |
| General Service >= 50 kW | 39 | 471 | 110 | 243 | 35 |
| Large User | - | - | - | - | - |
| Sub Transmission Customers | - | - | - | - | - |
| Total Customers | 3,761 | 47,865 | 11,684 | 22,564 | 2,659 |
| Rural Service Area (sq km) | - | 120 | 50 | 255 | - |
| Urban Service Area (sq km) | 32 | 290 | 19 | 26 | 93 |
| Total Service Area (sq km) | 32 | 410 | 69 | 281 | 93 |
| Overhead Circuit km of Line | 71 | 759 | 356 | 912 | 81 |
| Underground Circuit km of Line | 10 | 256 | 335 | 759 | 16 |
| Total Circuit km of Line | 81 | 1,015 | 691 | 1,671 | 97 |
| Winter Peak (kW) | 14,489 | 183,537 | 40,695 | 82,464 | 14,909 |
| Summer Peak (kW) | 12,297 | 148,031 | 61,540 | 111,082 | 12,667 |
| Average Peak (kW) | 11,713 | 136,714 | 45,040 | 85,958 | 12,597 |
| Full-time Equivalent Number of Employees | 13 | 59 | 15 | 49 | 7 |

**General Statistics
For the Year Ended
December 31**

| | Hydro 2000 Inc. | Hydro Hawkesbury Inc. | Hydro One Networks Inc. | Hydro Ottawa Limited | Innpower Corporation |
|-------------------------------------------------|-----------------|-----------------------|-------------------------|----------------------|----------------------|
| Residential | 1,117 | 4,806 | 1,238,773 | 317,918 | 18,037 |
| General Service < 50 kW | 142 | 593 | 112,658 | 25,162 | 1,165 |
| General Service >= 50 kW | 14 | 75 | 9,034 | 3,256 | 79 |
| Large User | - | - | - | 11 | - |
| Sub Transmission Customers | - | - | 637 | - | - |
| Total Customers | 1,273 | 5,474 | 1,361,102 | 346,347 | 19,281 |
| Rural Service Area (sq km) | - | - | 960,153 | 662 | 215 |
| Urban Service Area (sq km) | 9 | 8 | 909 | 454 | 77 |
| Total Service Area (sq km) | 9 | 8 | 961,062 | 1,116 | 292 |
| Overhead Circuit km of Line | 18 | 57 | 113,478 | 2,746 | 855 |
| Underground Circuit km of Line | 3 | 14 | 10,011 | 3,167 | 609 |
| Total Circuit km of Line | 21 | 71 | 123,489 | 5,913 | 1,464 |
| Winter Peak (kW) | 4,873 | 28,169 | 6,205,351 | 1,138,554 | 51,178 |
| Summer Peak (kW) | 3,748 | 26,759 | 6,494,088 | 1,437,824 | 65,476 |
| Average Peak (kW) | 3,714 | 23,695 | 5,611,379 | 1,100,981 | 50,379 |
| Full-time Equivalent Number of Employees | - | 5 | 4,451 | 581 | 51 |

**General Statistics
For the Year Ended
December 31**

| | Kingston Hydro Corporation | Kitchener-Wilmot Hydro Inc. | Lakefront Utilities Inc. | Lakeland Power Distribution Ltd. | London Hydro Inc. |
|-------------------------------------------------|----------------------------|-----------------------------|--------------------------|----------------------------------|-------------------|
| Residential | 24,476 | 89,926 | 9,424 | 11,624 | 147,666 |
| General Service < 50 kW | 2,931 | 8,134 | 1,113 | 2,176 | 12,925 |
| General Service >= 50 kW | 308 | 965 | 102 | 136 | 1,548 |
| Large User | 3 | 1 | - | - | 1 |
| Sub Transmission Customers | - | - | - | - | - |
| Total Customers | 27,718 | 99,026 | 10,639 | 13,936 | 162,140 |
| Rural Service Area (sq km) | - | 300 | - | 128 | 260 |
| Urban Service Area (sq km) | 37 | 125 | 28 | 19 | 163 |
| Total Service Area (sq km) | 37 | 425 | 28 | 147 | 423 |
| Overhead Circuit km of Line | 227 | 1,006 | 156 | 262 | 1,390 |
| Underground Circuit km of Line | 108 | 987 | 65 | 91 | 1,680 |
| Total Circuit km of Line | 335 | 1,993 | 221 | 353 | 3,070 |
| Winter Peak (kW) | 114,474 | 291,859 | 41,349 | 46,957 | 456,419 |
| Summer Peak (kW) | 115,637 | 382,289 | 44,356 | 47,322 | 684,146 |
| Average Peak (kW) | 101,296 | 292,091 | 38,923 | 39,178 | 502,807 |
| Full-time Equivalent Number of Employees | - | 184 | 17 | 19 | 303 |

**General Statistics
For the Year Ended
December 31**

| | Milton Hydro Distribution Inc. | Newmarket-Tay Power Distribution Ltd. | Niagara Peninsula Energy Inc. | Niagara-on-the- Lake Hydro Inc. | North Bay Hydro Distribution Limited |
|-------------------------------------------------|-----------------------------------|---------------------------------------------|----------------------------------|------------------------------------|--------------------------------------------|
| Residential | 38,063 | 39,678 | 51,621 | 8,115 | 21,365 |
| General Service < 50 kW | 2,781 | 4,022 | 4,545 | 1,393 | 2,660 |
| General Service >= 50 kW | 374 | 487 | 807 | 123 | 265 |
| Large User | 3 | - | - | 1 | - |
| Sub Transmission Customers | - | - | - | - | - |
| Total Customers | 41,221 | 44,187 | 56,973 | 9,632 | 24,290 |
| Rural Service Area (sq km) | 312 | 3 | 759 | 119 | 279 |
| Urban Service Area (sq km) | 56 | 91 | 68 | 14 | 51 |
| Total Service Area (sq km) | 368 | 94 | 827 | 133 | 330 |
| Overhead Circuit km of Line | 781 | 1,499 | 1,760 | 232 | 493 |
| Underground Circuit km of Line | 1,986 | 559 | 1,527 | 137 | 81 |
| Total Circuit km of Line | 2,767 | 2,058 | 3,287 | 369 | 574 |
| Winter Peak (kW) | 143,313 | 128,121 | 176,575 | 33,763 | 94,066 |
| Summer Peak (kW) | 194,762 | 185,068 | 252,115 | 48,809 | 85,630 |
| Average Peak (kW) | 148,536 | 95,349 | 186,994 | 36,706 | 78,095 |
| Full-time Equivalent Number of Employees | 51 | 58 | - | 16 | 44 |

**General Statistics
For the Year Ended
December 31**

| | Northern Ontario Wires Inc. | Oakville Hydro Electricity Distribution Inc. | Orangeville Hydro Limited | Orillia Power Distribution Corporation | Oshawa PUC Networks Inc. |
|-------------------------------------------------|--------------------------------|----------------------------------------------------|------------------------------|----------------------------------------------|-----------------------------|
| Residential | 5,150 | 67,295 | 11,409 | 12,908 | 54,850 |
| General Service < 50 kW | 706 | 5,871 | 1,164 | 1,471 | 4,083 |
| General Service >= 50 kW | 73 | 835 | 124 | 173 | 552 |
| Large User | - | - | - | - | 1 |
| Sub Transmission Customers | - | - | - | - | - |
| Total Customers | 5,929 | 74,001 | 12,697 | 14,552 | 59,486 |
| Rural Service Area (sq km) | - | 29 | - | - | 55 |
| Urban Service Area (sq km) | 28 | 110 | 17 | 27 | 91 |
| Total Service Area (sq km) | 28 | 139 | 17 | 27 | 146 |
| Overhead Circuit km of Line | 367 | 494 | 74 | 171 | 536 |
| Underground Circuit km of Line | 3 | 1,506 | 148 | 74 | 470 |
| Total Circuit km of Line | 370 | 2,000 | 222 | 245 | 1,006 |
| Winter Peak (kW) | 21,659 | 233,323 | 42,683 | 53,298 | 185,396 |
| Summer Peak (kW) | 19,688 | 368,091 | 51,287 | 58,367 | 244,040 |
| Average Peak (kW) | 19,245 | 263,481 | 41,557 | 49,644 | 182,856 |
| Full-time Equivalent Number of Employees | 4 | 102 | 20 | 39 | 76 |

**General Statistics
For the Year Ended
December 31**

| | Ottawa River Power Corporation | Peterborough Distribution Incorporated | PUC Distribution Inc. | Renfrew Hydro Inc. | Rideau St. Lawrence Distribution Inc. |
|-------------------------------------------------|-----------------------------------|----------------------------------------------|--------------------------|--------------------|---------------------------------------------|
| Residential | 10,019 | 33,702 | 30,026 | 3,853 | 5,107 |
| General Service < 50 kW | 1,273 | 3,399 | 3,355 | 451 | 731 |
| General Service >= 50 kW | 150 | 364 | 370 | 41 | 61 |
| Large User | - | 2 | - | - | - |
| Sub Transmission Customers | - | - | - | - | - |
| Total Customers | 11,442 | 37,467 | 33,751 | 4,345 | 5,899 |
| Rural Service Area (sq km) | - | - | 284 | - | - |
| Urban Service Area (sq km) | 35 | 68 | 58 | 13 | - |
| Total Service Area (sq km) | 35 | 68 | 342 | 13 | - |
| Overhead Circuit km of Line | 366 | 386 | 738 | 73 | 95 |
| Underground Circuit km of Line | 144 | 190 | - | 8 | 12 |
| Total Circuit km of Line | 510 | 576 | 738 | 81 | 107 |
| Winter Peak (kW) | 31,921 | 116,915 | 112,835 | 13,283 | 18,945 |
| Summer Peak (kW) | 35,988 | 148,429 | 90,164 | 15,232 | 20,242 |
| Average Peak (kW) | 27,330 | 115,440 | 93,568 | 12,002 | 17,666 |
| Full-time Equivalent Number of Employees | - | 35 | 78 | 11 | 15 |

**General Statistics
For the Year Ended
December 31**

| | Sioux Lookout Hydro Inc. | Synergy North Corporation | Tillsonburg Hydro Inc. | Toronto Hydro- Electric System Limited | Wasaga Distribution Inc. |
|-------------------------------------------------|-----------------------------|------------------------------|---------------------------|----------------------------------------------|-----------------------------|
| Residential | 2,403 | 50,903 | 6,952 | 696,627 | 13,372 |
| General Service < 50 kW | 386 | 5,451 | 681 | 72,219 | 833 |
| General Service >= 50 kW | 52 | 533 | 86 | 10,286 | 33 |
| Large User | - | - | - | 44 | - |
| Sub Transmission Customers | - | - | - | - | - |
| Total Customers | 2,841 | 56,887 | 7,719 | 779,176 | 14,238 |
| Rural Service Area (sq km) | 533 | 208 | 2 | - | 8 |
| Urban Service Area (sq km) | 6 | 203 | 22 | 630 | 53 |
| Total Service Area (sq km) | 539 | 411 | 24 | 630 | 61 |
| Overhead Circuit km of Line | 645 | 991 | 70 | 15,453 | 286 |
| Underground Circuit km of Line | 67 | 275 | 62 | 13,557 | 168 |
| Total Circuit km of Line | 712 | 1,266 | 132 | 29,010 | 454 |
| Winter Peak (kW) | 19,523 | 163,651 | 28,861 | 3,511,495 | 25,720 |
| Summer Peak (kW) | 8,595 | 152,810 | 36,683 | 4,493,058 | 35,106 |
| Average Peak (kW) | 12,911 | 140,845 | 29,259 | 3,572,695 | 26,974 |
| Full-time Equivalent Number of Employees | 8 | 129 | 20 | 1,432 | 21 |

**General Statistics
For the Year Ended
December 31**

| | Waterloo North Hydro Inc. | Welland Hydro- Electric System Corp. | Wellington North Power Inc. | Westario Power Inc. |
|-------------------------------------------------|------------------------------|--------------------------------------------|--------------------------------|------------------------|
| Residential | 51,821 | 22,102 | 3,346 | 21,159 |
| General Service < 50 kW | 5,863 | 1,791 | 469 | 2,613 |
| General Service >= 50 kW | 753 | 161 | 44 | 181 |
| Large User | 1 | - | - | - |
| Sub Transmission Customers | - | - | - | - |
| Total Customers | 58,438 | 24,054 | 3,859 | 23,953 |
| Rural Service Area (sq km) | 618 | 36 | - | 64 |
| Urban Service Area (sq km) | 65 | 45 | 14 | - |
| Total Service Area (sq km) | 683 | 81 | 14 | 64 |
| Overhead Circuit km of Line | 1,074 | 336 | 148 | 410 |
| Underground Circuit km of Line | 580 | 158 | 62 | 167 |
| Total Circuit km of Line | 1,654 | 494 | 210 | 577 |
| Winter Peak (kW) | 222,574 | 59,059 | 15,846 | 73,182 |
| Summer Peak (kW) | 287,196 | 79,771 | 16,815 | 74,978 |
| Average Peak (kW) | 226,772 | 61,962 | 15,086 | 67,424 |
| Full-time Equivalent Number of Employees | 119 | 36 | 12 | 36 |

**Unitized & Other Statistics
For the Year Ended
December 31**

| | Alectra Utilities Corporation | Algoma Power Inc. | Atikokan Hydro Inc. | Bluewater Power Distribution Corporation | Brantford Power Inc. |
|---------------------------------------------------------|------------------------------------------|--------------------------|--------------------------------|---------------------------------------------------------|---------------------------------|
| # of Customers per square km of Service Area | 552.00 | 0.85 | 4.28 | 177.23 | 549.49 |
| # of Customers per km of Line | 21.46 | 5.52 | 17.68 | 30.53 | 76.15 |
| Total kWh Delivered (excluding losses) | 26,210,681,038 | 229,131,624 | 30,497,928 | 956,918,930 | 982,207,759 |
| Total kWh Delivered on Long-Term Load Transfer | 457,037 | - | - | - | - |
| Total Distribution Losses (kWh) | 876,979,392 | 23,398,987 | 2,282,294 | 27,981,196 | 27,887,646 |
| Total kWh Distributed | 27,088,117,467 | 252,530,612 | 32,780,222 | 984,900,126 | 1,010,095,406 |
| Average Monthly kWh Delivered per Customer | 2,056.63 | 1,574.92 | 1,562.07 | 2,160.13 | 2,012.95 |
| Average Peak (kW) per Customer | 3.95 | 2.99 | 3.32 | 3.44 | 3.71 |
| Distribution Revenue (\$) | | | | | |
| Per Customer Annually | 534.01 | 2,070.64 | 900.25 | 597.72 | 466.10 |
| Per Total kWh Delivered | 0.02 | 0.11 | 0.05 | 0.02 | 0.02 |
| Average Cost of Power & Related Costs (\$) | | | | | |
| Per Customer Annually | 3,142.69 | 2,488.44 | 2,329.75 | 2,927.57 | 2,992.23 |
| Per Total kWh Delivered | 0.13 | 0.13 | 0.12 | 0.11 | 0.12 |
| OM&A per Customer (\$) | 260.94 | 1,113.41 | 699.72 | 356.51 | 303.11 |
| Net Income (Loss) Per Customer (\$) | 105.17 | 348.46 | 86.77 | 110.02 | 42.56 |
| Net PP&E per Customer (\$) | 4,135.12 | 9,887.60 | 2,093.14 | 2,107.87 | 2,328.04 |
| Gross Capital Additions for the Year (\$) | 317,736,218 | 7,891,000 | 146,531 | 9,878,875 | 17,787,787 |
| High Voltage Capital Additions for the Year (\$) | 1,483,555 | - | - | - | - |

**Unitized & Other Statistics
For the Year Ended
December 31**

| | Burlington Hydro Inc. | Canadian Niagara Power Inc. | Centre Wellington Hydro Ltd. | Chapleau Public Utilities Corporation | Cooperative Hydro Embrun Inc. |
|---------------------------------------------------------|----------------------------------|----------------------------------------|-----------------------------------------|------------------------------------------------------|------------------------------------------|
| # of Customers per square km of Service Area | 364.72 | 83.24 | 642.81 | 90.59 | 481.80 |
| # of Customers per km of Line | 45.32 | 19.11 | 45.52 | 40.77 | 65.11 |
| Total kWh Delivered (excluding losses) | 1,504,792,712 | 462,577,807 | 141,625,817 | 23,449,760 | 28,915,946 |
| Total kWh Delivered on Long-Term Load Transfer | - | - | - | - | - |
| Total Distribution Losses (kWh) | 65,922,195 | 23,990,302 | 6,831,442 | 1,151,822 | 1,596,621 |
| Total kWh Distributed | 1,570,714,907 | 486,568,108 | 148,457,259 | 24,601,582 | 30,512,567 |
| Average Monthly kWh Delivered per Customer | 1,828.83 | 1,297.13 | 1,620.51 | 1,597.83 | 1,000.27 |
| Average Peak (kW) per Customer | 3.74 | 2.57 | 3.13 | 3.33 | 2.37 |
| Distribution Revenue (\$) | | | | | |
| Per Customer Annually | 443.93 | 654.97 | 523.22 | 799.43 | 492.05 |
| Per Total kWh Delivered | 0.02 | 0.04 | 0.03 | 0.04 | 0.04 |
| Average Cost of Power & Related Costs (\$) | | | | | |
| Per Customer Annually | 3,170.73 | 2,207.30 | 2,756.35 | 2,837.35 | 1,862.85 |
| Per Total kWh Delivered | 0.14 | 0.14 | 0.14 | 0.15 | 0.16 |
| OM&A per Customer (\$) | 297.31 | 323.46 | 337.17 | 686.31 | 307.52 |
| Net Income (Loss) Per Customer (\$) | 42.55 | 93.77 | 44.48 | 65.66 | 112.27 |
| Net PP&E per Customer (\$) | 2,295.78 | 4,207.53 | 2,411.71 | 1,297.73 | 1,774.18 |
| Gross Capital Additions for the Year (\$) | 15,484,983 | 15,953,000 | 671,497 | 98,182 | 332,426 |
| High Voltage Capital Additions for the Year (\$) | - | - | - | - | - |

**Unitized & Other Statistics
For the Year Ended
December 31**

| | E.L.K. Energy Inc. | Ellexicon Energy Inc. | Energy+ Inc. | Entegrus Powerlines Inc. | ENWIN Utilities Ltd. |
|---------------------------------------------------------|---------------------------|------------------------------|----------------------|---------------------------------|-----------------------------|
| # of Customers per square km of Service Area | 560.49 | 215.09 | 119.76 | 458.99 | 744.66 |
| # of Customers per km of Line | 75.07 | 43.83 | 43.99 | 19.91 | 19.12 |
| Total kWh Delivered (excluding losses) | 232,532,801 | 3,475,068,653 | 1,706,715,685 | 1,164,301,592 | 2,153,947,477 |
| Total kWh Delivered on Long-Term Load Transfer | - | - | - | - | - |
| Total Distribution Losses (kWh) | 13,101,875 | 147,172,299 | 46,778,533 | 48,591,421 | 56,058,576 |
| Total kWh Distributed | 245,634,676 | 3,622,240,952 | 1,753,494,218 | 1,212,893,013 | 2,210,006,053 |
| Average Monthly kWh Delivered per Customer | 1,536.57 | 1,708.60 | 2,113.22 | 1,601.42 | 1,992.09 |
| Average Peak (kW) per Customer | 3.69 | 3.32 | 3.92 | 3.11 | 3.89 |
| Distribution Revenue (\$) | | | | | |
| Per Customer Annually | 271.08 | 464.01 | 511.73 | 432.29 | 480.97 |
| Per Total kWh Delivered | 0.01 | 0.02 | 0.02 | 0.02 | 0.02 |
| Average Cost of Power & Related Costs (\$) | | | | | |
| Per Customer Annually | 2,794.92 | 2,788.66 | 3,065.34 | 2,708.07 | 3,043.77 |
| Per Total kWh Delivered | 0.15 | 0.14 | 0.12 | 0.14 | 0.13 |
| OM&A per Customer (\$) | 195.62 | 257.53 | 283.82 | 235.28 | 299.16 |
| Net Income (Loss) Per Customer (\$) | 91.07 | 74.69 | 88.37 | 84.43 | 76.29 |
| Net PP&E per Customer (\$) | 818.62 | 3,142.87 | 3,100.78 | 2,278.82 | 2,714.21 |
| Gross Capital Additions for the Year (\$) | 1,757,039 | 46,600,755 | 14,340,998 | 15,941,487 | 16,711,081 |
| High Voltage Capital Additions for the Year (\$) | - | - | 180,147 | - | 559,252 |

**Unitized & Other Statistics
For the Year Ended
December 31**

| | EPCOR Electricity Distribution Ontario Inc. | ERTH Power Corporation | Espanola Regional Hydro Distribution Corporation | Essex Powerlines Corporation | Festival Hydro Inc. |
|---------------------------------------------------------|------------------------------------------------------------|-----------------------------------|-----------------------------------------------------------------|-----------------------------------------|----------------------------|
| # of Customers per square km of Service Area | 404.51 | 12.43 | 30.53 | 330.40 | 490.80 |
| # of Customers per km of Line | 31.12 | 53.15 | 32.95 | 19.01 | 82.33 |
| Total kWh Delivered (excluding losses) | 297,304,886 | 650,350,393 | 56,317,405 | 536,185,894 | 594,097,181 |
| Total kWh Delivered on Long-Term Load Transfer | - | 524,605 | - | - | - |
| Total Distribution Losses (kWh) | 11,024,023 | 28,507,367 | 2,303,994 | 10,423,191 | 10,231,543 |
| Total kWh Distributed | 308,328,909 | 679,382,365 | 58,621,399 | 546,609,085 | 604,328,724 |
| Average Monthly kWh Delivered per Customer | 1,361.06 | 2,301.60 | 1,410.19 | 1,457.30 | 2,286.33 |
| Average Peak (kW) per Customer | 2.68 | 4.40 | 3.29 | 1.92 | 4.30 |
| Distribution Revenue (\$) | | | | | |
| Per Customer Annually | 408.57 | 558.26 | 483.25 | 423.22 | 536.02 |
| Per Total kWh Delivered | 0.03 | 0.02 | 0.03 | 0.02 | 0.02 |
| Average Cost of Power & Related Costs (\$) | | | | | |
| Per Customer Annually | 2,287.84 | 2,942.35 | 2,503.47 | 2,361.18 | 3,352.43 |
| Per Total kWh Delivered | 0.14 | 0.11 | 0.15 | 0.14 | 0.12 |
| OM&A per Customer (\$) | 339.18 | 315.41 | 457.31 | 259.80 | 285.30 |
| Net Income (Loss) Per Customer (\$) | (11.35) | 73.63 | (313.47) | 67.01 | 64.22 |
| Net PP&E per Customer (\$) | 1,780.73 | 2,853.42 | 2,651.50 | 2,192.55 | 2,650.89 |
| Gross Capital Additions for the Year (\$) | 4,254,929 | 6,649,513 | 536,592 | 5,892,833 | 3,224,478 |
| High Voltage Capital Additions for the Year (\$) | - | - | - | - | - |

**Unitized & Other Statistics
For the Year Ended
December 31**

| | Fort Frances Power Corporation | Greater Sudbury Hydro Inc. | Grimsby Power Incorporated | Halton Hills Hydro Inc. | Hearst Power Distribution Company Limited |
|---------------------------------------------------------|-------------------------------------------|---------------------------------------|---------------------------------------|------------------------------------|----------------------------------------------------------|
| # of Customers per square km of Service Area | 117.53 | 116.74 | 169.33 | 80.36 | 28.59 |
| # of Customers per km of Line | 46.43 | 47.16 | 16.91 | 13.50 | 27.41 |
| Total kWh Delivered (excluding losses) | 71,032,191 | 838,058,717 | 243,846,965 | 503,398,621 | 74,395,541 |
| Total kWh Delivered on Long-Term Load Transfer | - | 25,279 | - | - | 28,906 |
| Total Distribution Losses (kWh) | 3,272,168 | 40,262,875 | 10,335,915 | 22,170,313 | 2,180,839 |
| Total kWh Distributed | 74,304,359 | 878,346,871 | 254,182,880 | 525,568,934 | 76,605,286 |
| Average Monthly kWh Delivered per Customer | 1,573.88 | 1,459.07 | 1,739.18 | 1,859.15 | 2,331.56 |
| Average Peak (kW) per Customer | 3.11 | 2.86 | 3.85 | 3.81 | 4.74 |
| Distribution Revenue (\$) | | | | | |
| Per Customer Annually | 503.22 | 496.44 | 497.68 | 492.31 | 415.91 |
| Per Total kWh Delivered | 0.03 | 0.03 | 0.02 | 0.02 | 0.01 |
| Average Cost of Power & Related Costs (\$) | | | | | |
| Per Customer Annually | 2,715.17 | 2,486.26 | 2,900.17 | 3,141.30 | 3,437.78 |
| Per Total kWh Delivered | 0.14 | 0.14 | 0.14 | 0.14 | 0.12 |
| OM&A per Customer (\$) | 451.29 | 329.10 | 307.15 | 297.91 | 409.28 |
| Net Income (Loss) Per Customer (\$) | 39.79 | 461.61 | 65.28 | (68.90) | 27.98 |
| Net PP&E per Customer (\$) | 1,155.26 | 2,103.35 | 2,556.05 | 4,779.66 | 676.89 |
| Gross Capital Additions for the Year (\$) | 560,914 | 11,674,371 | 1,956,442 | 6,310,970 | 188,103 |
| High Voltage Capital Additions for the Year (\$) | 4,759 | - | - | - | - |

**Unitized & Other Statistics
For the Year Ended
December 31**

| | Hydro 2000 Inc. | Hydro Hawkesbury Inc. | Hydro One Networks Inc. | Hydro Ottawa Limited | Innpower Corporation |
|---------------------------------------------------------|-------------------|-----------------------|-------------------------|----------------------|----------------------|
| # of Customers per square km of Service Area | 141.44 | 684.25 | 1.42 | 310.35 | 66.03 |
| # of Customers per km of Line | 60.62 | 77.10 | 11.02 | 58.57 | 13.17 |
| Total kWh Delivered (excluding losses) | 20,424,009 | 137,074,747 | 35,978,487,884 | 7,071,852,991 | 275,892,822 |
| Total kWh Delivered on Long-Term Load Transfer | - | - | 1,386,328 | 1,503 | - |
| Total Distribution Losses (kWh) | 895,592 | 4,747,369 | 2,170,376,001 | 228,926,544 | 15,511,429 |
| Total kWh Distributed | 21,319,601 | 141,822,116 | 38,150,250,213 | 7,300,781,038 | 291,404,252 |
| Average Monthly kWh Delivered per Customer | 1,337.00 | 2,086.75 | 2,202.78 | 1,701.53 | 1,192.42 |
| Average Peak (kW) per Customer | 2.92 | 4.33 | 4.12 | 3.18 | 2.61 |
| Distribution Revenue (\$) | | | | | |
| Per Customer Annually | 420.14 | 316.01 | 1,154.43 | 530.73 | 602.28 |
| Per Total kWh Delivered | 0.03 | 0.01 | 0.04 | 0.03 | 0.04 |
| Average Cost of Power & Related Costs (\$) | | | | | |
| Per Customer Annually | 2,467.00 | 1,761.69 | 2,787.26 | 2,840.77 | 2,088.56 |
| Per Total kWh Delivered | 0.15 | 0.07 | 0.11 | 0.14 | 0.15 |
| OM&A per Customer (\$) | 395.24 | 210.59 | 416.84 | 241.99 | 332.21 |
| Net Income (Loss) Per Customer (\$) | 23.30 | 49.11 | 304.93 | 99.87 | 135.64 |
| Net PP&E per Customer (\$) | 692.61 | 1,239.85 | 6,319.01 | 3,368.42 | 3,129.64 |
| Gross Capital Additions for the Year (\$) | 98,542 | 227,196 | 759,901,992 | 122,921,829 | 12,338,101 |
| High Voltage Capital Additions for the Year (\$) | - | - | 4,809,103 | 861,706 | - |

**Unitized & Other Statistics
For the Year Ended
December 31**

| | Kingston Hydro Corporation | Kitchener-Wilmot Hydro Inc. | Lakefront Utilities Inc. | Lakeland Power Distribution Ltd. | London Hydro Inc. |
|---------------------------------------------------------|-----------------------------------|------------------------------------|---------------------------------|-----------------------------------------|--------------------------|
| # of Customers per square km of Service Area | 757.32 | 233.00 | 386.87 | 94.80 | 383.22 |
| # of Customers per km of Line | 82.74 | 49.69 | 48.14 | 39.48 | 52.81 |
| Total kWh Delivered (excluding losses) | 659,894,754 | 1,779,761,048 | 240,174,608 | 286,172,387 | 3,082,955,257 |
| Total kWh Delivered on Long-Term Load Transfer | - | - | - | - | - |
| Total Distribution Losses (kWh) | 21,254,811 | 56,693,219 | 9,447,523 | 12,220,318 | 94,826,767 |
| Total kWh Distributed | 681,149,565 | 1,836,454,267 | 249,622,131 | 298,392,705 | 3,177,782,024 |
| Average Monthly kWh Delivered per Customer | 1,983.95 | 1,497.72 | 1,881.24 | 1,711.23 | 1,584.51 |
| Average Peak (kW) per Customer | 3.65 | 2.95 | 3.66 | 2.81 | 3.10 |
| Distribution Revenue (\$) | | | | | |
| Per Customer Annually | 449.56 | 434.05 | 414.79 | 548.46 | 432.49 |
| Per Total kWh Delivered | 0.02 | 0.02 | 0.02 | 0.03 | 0.02 |
| Average Cost of Power & Related Costs (\$) | | | | | |
| Per Customer Annually | 3,091.09 | 2,405.91 | 3,116.12 | 2,914.86 | 2,674.45 |
| Per Total kWh Delivered | 0.13 | 0.13 | 0.14 | 0.14 | 0.14 |
| OM&A per Customer (\$) | 265.69 | 219.43 | 258.28 | 389.56 | 250.58 |
| Net Income (Loss) Per Customer (\$) | 68.45 | 110.72 | 13.47 | 54.32 | 45.13 |
| Net PP&E per Customer (\$) | 2,228.33 | 2,783.71 | 1,919.28 | 2,619.62 | 2,283.76 |
| Gross Capital Additions for the Year (\$) | 4,167,551 | 21,476,012 | 2,376,997 | 2,340,844 | 45,385,394 |
| High Voltage Capital Additions for the Year (\$) | - | 2,337,362 | - | - | - |

**Unitized & Other Statistics
For the Year Ended
December 31**

| | Milton Hydro Distribution Inc. | Newmarket-Tay Power Distribution Ltd. | Niagara Peninsula Energy Inc. | Niagara-on-the- Lake Hydro Inc. | North Bay Hydro Distribution Limited |
|---------------------------------------------------------|-------------------------------------------|------------------------------------------------------|------------------------------------------|--------------------------------------------|-----------------------------------------------------|
| # of Customers per square km of Service Area | 112.01 | 470.07 | 68.89 | 72.42 | 73.61 |
| # of Customers per km of Line | 14.90 | 21.47 | 17.33 | 26.10 | 42.32 |
| Total kWh Delivered (excluding losses) | 913,796,080 | 820,358,039 | 1,148,967,517 | 222,061,116 | 476,650,220 |
| Total kWh Delivered on Long-Term Load Transfer | - | - | - | - | - |
| Total Distribution Losses (kWh) | 31,243,230 | 26,595,565 | 44,124,208 | 7,714,299 | 17,840,883 |
| Total kWh Distributed | 945,039,310 | 846,953,604 | 1,193,091,725 | 229,775,415 | 494,491,103 |
| Average Monthly kWh Delivered per Customer | 1,847.35 | 1,547.13 | 1,680.57 | 1,921.21 | 1,635.28 |
| Average Peak (kW) per Customer | 3.60 | 2.16 | 3.28 | 3.81 | 3.22 |
| Distribution Revenue (\$) | | | | | |
| Per Customer Annually | 451.20 | 470.51 | 552.15 | 617.13 | 507.22 |
| Per Total kWh Delivered | 0.02 | 0.03 | 0.03 | 0.03 | 0.03 |
| Average Cost of Power & Related Costs (\$) | | | | | |
| Per Customer Annually | 2,993.86 | 2,673.87 | 2,926.52 | 3,133.63 | 2,720.37 |
| Per Total kWh Delivered | 0.14 | 0.14 | 0.15 | 0.14 | 0.14 |
| OM&A per Customer (\$) | 256.59 | 284.12 | 332.41 | 312.01 | 283.76 |
| Net Income (Loss) Per Customer (\$) | 34.39 | 60.48 | 56.94 | 172.85 | 3.50 |
| Net PP&E per Customer (\$) | 2,828.86 | 2,905.93 | 2,685.38 | 3,721.43 | 3,118.05 |
| Gross Capital Additions for the Year (\$) | 9,705,878 | 7,433,657 | 16,835,922 | 4,915,478 | 6,013,823 |
| High Voltage Capital Additions for the Year (\$) | - | - | 767,095 | 2,334,812 | - |

**Unitized & Other Statistics
For the Year Ended
December 31**

| | Northern Ontario Wires Inc. | Oakville Hydro Electricity Distribution Inc. | Orangeville Hydro Limited | Orillia Power Distribution Corporation | Oshawa PUC Networks Inc. |
|---------------------------------------------------------|----------------------------------------|-------------------------------------------------------------|--------------------------------------|-------------------------------------------------------|-------------------------------------|
| # of Customers per square km of Service Area | 211.75 | 532.38 | 746.88 | 538.96 | 408.33 |
| # of Customers per km of Line | 16.02 | 37.00 | 57.19 | 59.40 | 59.13 |
| Total kWh Delivered (excluding losses) | 115,003,539 | 1,561,880,338 | 254,347,083 | 305,631,344 | 1,045,211,864 |
| Total kWh Delivered on Long-Term Load Transfer | - | - | - | - | - |
| Total Distribution Losses (kWh) | 4,624,366 | 55,769,113 | 9,143,848 | 9,206,497 | 43,955,154 |
| Total kWh Distributed | 119,627,905 | 1,617,649,451 | 263,490,930 | 314,837,841 | 1,089,167,018 |
| Average Monthly kWh Delivered per Customer | 1,616.40 | 1,758.85 | 1,669.34 | 1,750.23 | 1,464.23 |
| Average Peak (kW) per Customer | 3.25 | 3.56 | 3.27 | 3.41 | 3.07 |
| Distribution Revenue (\$) | | | | | |
| Per Customer Annually | 553.05 | 567.79 | 437.08 | 588.37 | 425.36 |
| Per Total kWh Delivered | 0.03 | 0.03 | 0.02 | 0.03 | 0.02 |
| Average Cost of Power & Related Costs (\$) | | | | | |
| Per Customer Annually | 2,567.88 | 2,880.91 | 2,581.07 | 2,870.09 | 2,361.07 |
| Per Total kWh Delivered | 0.13 | 0.14 | 0.13 | 0.14 | 0.13 |
| OM&A per Customer (\$) | 466.09 | 258.73 | 255.49 | 430.05 | 236.28 |
| Net Income (Loss) Per Customer (\$) | 54.61 | 92.68 | 85.57 | 135.78 | 66.42 |
| Net PP&E per Customer (\$) | 1,254.71 | 3,303.55 | 1,715.87 | 2,447.84 | 2,288.93 |
| Gross Capital Additions for the Year (\$) | 630,867 | 19,819,370 | 1,924,938 | 2,523,061 | 16,352,635 |
| High Voltage Capital Additions for the Year (\$) | - | - | - | - | - |

**Unitized & Other Statistics
For the Year Ended
December 31**

| | Ottawa River Power Corporation | Peterborough Distribution Incorporated | PUC Distribution Inc. | Renfrew Hydro Inc. | Rideau St. Lawrence Distribution Inc. |
|---------------------------------------------------------|-----------------------------------|----------------------------------------------|--------------------------|--------------------|---------------------------------------------|
| # of Customers per square km of Service Area | 326.91 | 549.37 | 98.69 | 334.23 | #DIV/0! |
| # of Customers per km of Line | 22.44 | 65.05 | 45.73 | 53.64 | 55.13 |
| Total kWh Delivered (excluding losses) | 178,353,238 | 751,015,034 | 613,632,199 | 84,612,809 | 99,512,150 |
| Total kWh Delivered on Long-Term Load Transfer | - | - | - | - | - |
| Total Distribution Losses (kWh) | 8,360,438 | 27,022,135 | 27,113,550 | 3,655,891 | 5,402,202 |
| Total kWh Distributed | 186,713,676 | 778,037,169 | 640,745,749 | 88,268,700 | 104,914,352 |
| Average Monthly kWh Delivered per Customer | 1,298.97 | 1,670.39 | 1,515.10 | 1,622.80 | 1,405.78 |
| Average Peak (kW) per Customer | 2.39 | 3.08 | 2.77 | 2.76 | 2.99 |
| Distribution Revenue (\$) | | | | | |
| Per Customer Annually | 417.68 | 384.04 | 567.55 | 457.21 | 460.56 |
| Per Total kWh Delivered | 0.03 | 0.02 | 0.03 | 0.02 | 0.03 |
| Average Cost of Power & Related Costs (\$) | | | | | |
| Per Customer Annually | 2,257.89 | 2,863.84 | 2,496.48 | 2,718.28 | 2,536.86 |
| Per Total kWh Delivered | 0.14 | 0.14 | 0.14 | 0.14 | 0.15 |
| OM&A per Customer (\$) | 301.54 | 254.91 | 339.87 | 324.13 | 388.00 |
| Net Income (Loss) Per Customer (\$) | 48.27 | 35.17 | 81.71 | 45.48 | 38.87 |
| Net PP&E per Customer (\$) | 1,053.10 | 3,088.21 | 2,979.11 | 1,751.15 | 1,225.77 |
| Gross Capital Additions for the Year (\$) | 652,383 | 3,438,000 | 5,885,727 | 560,128 | 746,105 |
| High Voltage Capital Additions for the Year (\$) | - | - | 184,850 | - | - |

**Unitized & Other Statistics
For the Year Ended
December 31**

| | Sioux Lookout Hydro Inc. | Synergy North Corporation | Tillsonburg Hydro Inc. | Toronto Hydro- Electric System Limited | Wasaga Distribution Inc. |
|---------------------------------------------------------|-----------------------------|------------------------------|---------------------------|----------------------------------------------|-----------------------------|
| # of Customers per square km of Service Area | 5.27 | 138.41 | 321.63 | 1,236.79 | 233.41 |
| # of Customers per km of Line | 3.99 | 44.93 | 58.48 | 26.86 | 31.36 |
| Total kWh Delivered (excluding losses) | 78,539,528 | 944,798,644 | 170,251,711 | 23,252,412,364 | 139,481,593 |
| Total kWh Delivered on Long-Term Load Transfer | - | - | - | 4,893,827 | - |
| Total Distribution Losses (kWh) | 3,769,710 | 36,326,711 | 3,447,707 | 731,142,986 | 6,758,533 |
| Total kWh Distributed | 82,309,238 | 981,125,355 | 173,699,418 | 23,988,449,176 | 146,240,126 |
| Average Monthly kWh Delivered per Customer | 2,303.75 | 1,384.03 | 1,838.02 | 2,486.86 | 816.37 |
| Average Peak (kW) per Customer | 4.54 | 2.48 | 3.79 | 4.59 | 1.89 |
| Distribution Revenue (\$) | | | | | |
| Per Customer Annually | 745.73 | 453.59 | 484.29 | 913.45 | 316.94 |
| Per Total kWh Delivered | 0.03 | 0.03 | 0.02 | 0.03 | 0.03 |
| Average Cost of Power & Related Costs (\$) | | | | | |
| Per Customer Annually | 3,682.88 | 2,276.08 | 3,015.67 | 4,062.65 | 1,464.52 |
| Per Total kWh Delivered | 0.13 | 0.14 | 0.14 | 0.14 | 0.15 |
| OM&A per Customer (\$) | 525.50 | 289.23 | 368.29 | 369.87 | 248.22 |
| Net Income (Loss) Per Customer (\$) | 104.40 | 63.82 | 54.71 | 148.68 | 35.82 |
| Net PP&E per Customer (\$) | 2,191.04 | 2,429.28 | 2,268.24 | 6,781.10 | 1,034.72 |
| Gross Capital Additions for the Year (\$) | 769,404 | 10,263,696 | 2,462,135 | 565,761,123 | 2,013,359 |
| High Voltage Capital Additions for the Year (\$) | - | - | - | - | - |

**Unitized & Other Statistics
For the Year Ended
December 31**

| | Waterloo North Hydro Inc. | Welland Hydro- Electric System Corp. | Wellington North Power Inc. | Westario Power Inc. |
|---------------------------------------------------------|--------------------------------------|-----------------------------------------------------|----------------------------------------|--------------------------------|
| # of Customers per square km of Service Area | 85.56 | 296.96 | 275.64 | 374.27 |
| # of Customers per km of Line | 35.33 | 48.69 | 18.38 | 41.51 |
| Total kWh Delivered (excluding losses) | 1,391,929,203 | 364,637,106 | 94,337,816 | 437,158,928 |
| Total kWh Delivered on Long-Term Load Transfer | - | - | - | - |
| Total Distribution Losses (kWh) | 47,173,327 | 15,325,258 | 6,369,007 | 39,775,431 |
| Total kWh Distributed | 1,439,102,530 | 379,962,364 | 100,706,823 | 476,934,359 |
| Average Monthly kWh Delivered per Customer | 1,984.91 | 1,263.26 | 2,037.18 | 1,520.89 |
| Average Peak (kW) per Customer | 3.88 | 2.58 | 3.91 | 2.81 |
| Distribution Revenue (\$) | | | | |
| Per Customer Annually | 597.90 | 420.59 | 677.49 | 456.31 |
| Per Total kWh Delivered | 0.03 | 0.03 | 0.03 | 0.03 |
| Average Cost of Power & Related Costs (\$) | | | | |
| Per Customer Annually | 3,260.27 | 2,154.49 | 3,122.96 | 2,498.49 |
| Per Total kWh Delivered | 0.14 | 0.14 | 0.13 | 0.14 |
| OM&A per Customer (\$) | 247.32 | 284.35 | 487.90 | 253.85 |
| Net Income (Loss) Per Customer (\$) | 45.63 | 69.56 | 59.65 | 79.78 |
| Net PP&E per Customer (\$) | 4,376.54 | 1,419.45 | 2,658.11 | 2,739.60 |
| Gross Capital Additions for the Year (\$) | 19,283,430 | 4,427,375 | 1,180,044 | 5,139,721 |
| High Voltage Capital Additions for the Year (\$) | 536,071 | - | - | - |

**Statistics by Customer Class
For the Year Ended
December 31**

| | Alectra Utilities Corporation | Algoma Power Inc. | Atikokan Hydro Inc. | Bluewater Power Distribution Corporation | Brantford Power Inc. | Burlington Hydro Inc. |
|-------------------------------------------------------------------------------|-------------------------------|-------------------|---------------------|------------------------------------------|----------------------|-----------------------|
| Residential Customers | | | | | | |
| Number of Customers | 962,985 | 12,083 | 1,381 | 33,044 | 37,347 | 61,803 |
| Metered kWh | 8,224,508,321 | 125,150,712 | 9,262,309 | 270,338,602 | 315,774,138 | 555,286,630 |
| Distribution Revenue (\$) | 307,232,301 | 20,331,843 | 806,169 | 12,737,337 | 11,126,171 | 18,737,556 |
| Metered kWh per Customer | 8,541 | 10,358 | 6,707 | 8,181 | 8,455 | 8,985 |
| Distribution Revenue per Customer (\$) | 319 | 1,683 | 584 | 385 | 298 | 303 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 85,262 | - | 230 | 3,491 | 2,822 | 5,776 |
| Metered kWh | 2,560,466,261 | - | 4,251,506 | 94,820,550 | 87,227,334 | 153,322,573 |
| Distribution Revenue (\$) | 79,428,180 | - | 240,389 | 3,122,243 | 1,913,943 | 4,110,433 |
| Metered kWh per Customer | 30,031 | - | 18,485 | 27,161 | 30,910 | 26,545 |
| Distribution Revenue per Customer (\$) | 932 | - | 1,045 | 894 | 678 | 712 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 13,762 | 41 | 16 | 377 | 493 | 989 |
| Number of Large Users | 31 | - | - | 4 | - | - |
| Number of Sub Transmission Customers | - | - | - | - | - | - |
| Metered kWh | 15,237,533,116 | 103,396,925 | 16,578,363 | 585,662,348 | 527,517,064 | 787,632,948 |
| Distribution Revenue (\$) | 170,763,912 | 4,567,354 | 293,037 | 5,532,746 | 5,375,221 | 7,169,685 |
| Metered kWh per Customer | 1,104,729 | 2,521,876 | 1,036,148 | 1,537,172 | 1,070,014 | 796,393 |
| Distribution Revenue per Customer (\$) | 12,380 | 111,399 | 18,315 | 14,522 | 10,903 | 7,249 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 11,160 | - | - | 253 | 409 | 575 |
| Metered kWh | 44,440,946 | - | - | 2,209,115 | 1,510,016 | 3,140,725 |
| Distribution Revenue (\$) | 2,242,988 | - | - | 117,050 | 82,703 | 116,933 |
| Metered kWh per Connection | 3,982 | - | - | 8,732 | 3,692 | 5,462 |
| Distribution Revenue per Customer (\$) | 201 | - | - | 463 | 202 | 203 |

**Statistics by Customer Class
For the Year Ended
December 31**

| | Canadian Niagara Power Inc. | Centre Wellington Hydro Ltd. | Chapleau Public Utilities Corporation | Cooperative Hydro Embrun Inc. | E.L.K. Energy Inc. | Ellexicon Energy Inc. |
|-------------------------------------------------------------------------------|--------------------------------|---------------------------------|---------------------------------------------|----------------------------------|--------------------|--------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 27,036 | 6,447 | 1,062 | 2,224 | 11,076 | 156,463 |
| Metered kWh | 220,200,220 | 49,496,752 | 14,043,405 | 21,302,214 | 98,305,959 | 1,433,403,471 |
| Distribution Revenue (\$) | 12,035,880 | 2,240,280 | 667,502 | 971,069 | 2,422,851 | 52,914,178 |
| Metered kWh per Customer | 8,145 | 7,677 | 13,224 | 9,578 | 8,876 | 9,161 |
| Distribution Revenue per Customer (\$) | 445 | 347 | 629 | 437 | 219 | 338 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 2,486 | 777 | 149 | 175 | 1,436 | 11,585 |
| Metered kWh | 63,219,122 | 23,240,081 | 4,420,025 | 4,285,367 | 26,410,288 | 354,046,061 |
| Distribution Revenue (\$) | 2,821,686 | 709,120 | 181,995 | 121,018 | 443,193 | 9,194,089 |
| Metered kWh per Customer | 25,430 | 29,910 | 29,665 | 24,488 | 18,392 | 30,561 |
| Distribution Revenue per Customer (\$) | 1,135 | 913 | 1,221 | 692 | 309 | 794 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 196 | 59 | 12 | 10 | 99 | 1,437 |
| Number of Large Users | - | - | - | - | - | 4 |
| Number of Sub Transmission Customers | - | - | - | - | - | - |
| Metered kWh | 169,630,767 | 67,738,264 | 4,702,565 | 3,022,445 | 52,047,649 | 1,666,582,509 |
| Distribution Revenue (\$) | 3,931,912 | 785,411 | 100,636 | 58,929 | 400,993 | 15,406,454 |
| Metered kWh per Customer | 865,463 | 1,148,106 | 391,880 | 302,245 | 525,734 | 1,156,546 |
| Distribution Revenue per Customer (\$) | 20,061 | 13,312 | 8,386 | 5,893 | 4,050 | 10,692 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 46 | 14 | 4 | 17 | 32 | 1,191 |
| Metered kWh | 1,307,650 | 589,141 | 2,892 | 93,084 | 246,885 | 6,393,655 |
| Distribution Revenue (\$) | 62,371 | 8,206 | 994 | 5,866 | 3,081 | 216,365 |
| Metered kWh per Connection | 28,427 | 42,082 | 723 | 5,476 | 7,715 | 5,368 |
| Distribution Revenue per Customer (\$) | 1,356 | 586 | 249 | 345 | 96 | 182 |

**Statistics by Customer Class
For the Year Ended
December 31**

| | Energy+ Inc. | Entegrus Powerlines Inc. | ENWIN Utilities Ltd. | EPCOR Electricity Distribution Ontario Inc. | ERTH Power Corporation | Espanola Regional Hydro Distribution Corporation |
|-------------------------------------------------------------------------------|--------------|-----------------------------|-------------------------|---------------------------------------------------|---------------------------|--------------------------------------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 59,982 | 54,315 | 80,952 | 16,284 | 21,018 | 2,918 |
| Metered kWh | 521,306,651 | 439,168,361 | 655,698,584 | 134,777,552 | 177,598,839 | 32,014,348 |
| Distribution Revenue (\$) | 20,057,359 | 16,417,012 | 24,002,756 | 5,047,863 | 8,219,058 | 1,037,309 |
| Metered kWh per Customer | 8,691 | 8,086 | 8,100 | 8,277 | 8,450 | 10,971 |
| Distribution Revenue per Customer (\$) | 334 | 302 | 297 | 310 | 391 | 355 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 6,543 | 5,712 | 8,074 | 1,793 | 2,353 | 381 |
| Metered kWh | 196,309,873 | 143,543,988 | 189,556,794 | 42,533,574 | 61,093,250 | 9,573,312 |
| Distribution Revenue (\$) | 4,228,926 | 3,539,051 | 5,175,809 | 1,051,660 | 1,545,425 | 309,842 |
| Metered kWh per Customer | 30,003 | 25,130 | 23,477 | 23,722 | 25,964 | 25,127 |
| Distribution Revenue per Customer (\$) | 646 | 620 | 641 | 587 | 657 | 813 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 776 | 558 | 1,070 | 126 | 173 | 29 |
| Number of Large Users | 2 | 2 | 8 | - | 3 | - |
| Number of Sub Transmission Customers | - | - | - | - | - | - |
| Metered kWh | 832,434,898 | 580,949,626 | 1,299,104,556 | 118,373,282 | 392,103,101 | 14,098,142 |
| Distribution Revenue (\$) | 9,142,179 | 5,918,768 | 12,462,044 | 1,086,781 | 2,655,500 | 202,769 |
| Metered kWh per Customer | 1,069,968 | 1,037,410 | 1,205,106 | 939,470 | 2,227,859 | 486,143 |
| Distribution Revenue per Customer (\$) | 11,751 | 10,569 | 11,560 | 8,625 | 15,088 | 6,992 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 468 | 224 | 717 | 30 | 103 | 21 |
| Metered kWh | 2,200,996 | 1,272,419 | 2,261,697 | 396,233 | 510,965 | 123,636 |
| Distribution Revenue (\$) | 65,450 | 28,845 | 87,102 | 5,596 | 44,029 | 5,464 |
| Metered kWh per Connection | 4,703 | 5,680 | 3,154 | 13,208 | 4,961 | 5,887 |
| Distribution Revenue per Customer (\$) | 140 | 129 | 121 | 187 | 427 | 260 |

**Statistics by Customer Class
For the Year Ended
December 31**

| | Essex Powerlines Corporation | Festival Hydro Inc. | Fort Frances Power Corporation | Greater Sudbury Hydro Inc. | Grimsby Power Incorporated | Halton Hills Hydro Inc. |
|-------------------------------------------------------------------------------|------------------------------|---------------------|--------------------------------|----------------------------|----------------------------|-------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 28,376 | 19,343 | 3,298 | 43,142 | 10,777 | 20,512 |
| Metered kWh | 271,334,676 | 151,219,360 | 37,007,290 | 381,949,546 | 102,171,422 | 218,427,275 |
| Distribution Revenue (\$) | 9,265,059 | 6,556,533 | 1,293,593 | 14,773,760 | 3,771,333 | 6,997,660 |
| Metered kWh per Customer | 9,562 | 7,818 | 11,221 | 8,853 | 9,481 | 10,649 |
| Distribution Revenue per Customer (\$) | 327 | 339 | 392 | 342 | 350 | 341 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 2,029 | 2,092 | 424 | 4,252 | 797 | 1,809 |
| Metered kWh | 60,940,075 | 58,159,694 | 14,196,693 | 128,297,209 | 19,150,768 | 46,459,411 |
| Distribution Revenue (\$) | 1,643,588 | 1,859,367 | 380,584 | 3,815,027 | 635,874 | 1,219,368 |
| Metered kWh per Customer | 30,035 | 27,801 | 33,483 | 30,173 | 24,029 | 25,682 |
| Distribution Revenue per Customer (\$) | 810 | 889 | 898 | 897 | 798 | 674 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 256 | 218 | 39 | 471 | 110 | 243 |
| Number of Large Users | - | 1 | - | - | - | - |
| Number of Sub Transmission Customers | - | - | - | - | - | - |
| Metered kWh | 171,351,395 | 381,556,710 | 19,331,777 | 319,950,237 | 65,370,734 | 236,165,872 |
| Distribution Revenue (\$) | 1,677,213 | 3,028,531 | 192,537 | 4,542,935 | 800,150 | 2,646,041 |
| Metered kWh per Customer | 669,341 | 1,742,268 | 495,687 | 679,300 | 594,279 | 971,876 |
| Distribution Revenue per Customer (\$) | 6,552 | 13,829 | 4,937 | 9,645 | 7,274 | 10,889 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 125 | 229 | 6 | 274 | 62 | 183 |
| Metered kWh | 1,388,851 | 671,398 | 62,628 | 1,032,903 | 328,310 | 960,745 |
| Distribution Revenue (\$) | 54,273 | 46,181 | 3,408 | 38,002 | 37,029 | 23,799 |
| Metered kWh per Connection | 11,111 | 2,932 | 10,438 | 3,770 | 5,295 | 5,250 |
| Distribution Revenue per Customer (\$) | 434 | 202 | 568 | 139 | 597 | 130 |

**Statistics by Customer Class
For the Year Ended
December 31**

| | Hearst Power Distribution Company Limited | Hydro 2000 Inc. | Hydro Hawkesbury Inc. | Hydro One Networks Inc. | Hydro Ottawa Limited | Innpower Corporation |
|-------------------------------------------------------------------------------|-------------------------------------------------|-----------------|--------------------------|----------------------------|-------------------------|-------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 2,216 | 1,117 | 4,806 | 1,238,773 | 317,918 | 18,037 |
| Metered kWh | 22,266,338 | 12,923,176 | 50,133,388 | 13,447,563,876 | 2,441,059,461 | 174,957,600 |
| Distribution Revenue (\$) | 662,671 | 423,575 | 1,073,368 | 1,121,797,697 | 106,419,610 | 9,411,642 |
| Metered kWh per Customer | 10,048 | 11,570 | 10,431 | 10,856 | 7,678 | 9,700 |
| Distribution Revenue per Customer (\$) | 299 | 379 | 223 | 906 | 335 | 522 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 408 | 142 | 593 | 112,658 | 25,162 | 1,165 |
| Metered kWh | 9,760,448 | 3,657,490 | 16,501,837 | 2,970,750,131 | 667,394,098 | 39,873,537 |
| Distribution Revenue (\$) | 161,631 | 74,349 | 239,329 | 199,272,187 | 23,435,293 | 997,173 |
| Metered kWh per Customer | 23,923 | 25,757 | 27,828 | 26,370 | 26,524 | 34,226 |
| Distribution Revenue per Customer (\$) | 396 | 524 | 404 | 1,769 | 931 | 856 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 35 | 14 | 75 | 9,034 | 3,256 | 79 |
| Number of Large Users | - | - | - | - | 11 | - |
| Number of Sub Transmission Customers | - | - | - | 637 | - | - |
| Metered kWh | 41,909,145 | 3,672,872 | 69,557,731 | 9,009,553,982 | 3,920,998,768 | 59,834,547 |
| Distribution Revenue (\$) | 221,081 | 26,796 | 394,561 | 196,774,012 | 52,123,138 | 903,473 |
| Metered kWh per Customer | 1,197,404 | 262,348 | 927,436 | 931,605 | 1,200,183 | 757,399 |
| Distribution Revenue per Customer (\$) | 6,317 | 1,914 | 5,261 | 20,347 | 15,954 | 11,436 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | - | 5 | 16 | 5,627 | 3,424 | 71 |
| Metered kWh | - | 17,912 | 332,004 | 32,248,264 | 14,403,224 | 439,968 |
| Distribution Revenue (\$) | - | 1,401 | 2,921 | 3,073,833 | 563,278 | 18,859 |
| Metered kWh per Connection | - | 3,582 | 20,750 | 5,731 | 4,207 | 6,197 |
| Distribution Revenue per Customer (\$) | - | 280 | 183 | 546 | 165 | 266 |

**Statistics by Customer Class
For the Year Ended
December 31**

| | Kingston Hydro Corporation | Kitchener-Wilmot Hydro Inc. | Lakefront Utilities Inc. | Lakeland Power Distribution Ltd. | London Hydro Inc. | Milton Hydro Distribution Inc. |
|-------------------------------------------------------------------------------|----------------------------|-----------------------------|--------------------------|----------------------------------|-------------------|--------------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 24,476 | 89,926 | 9,424 | 11,624 | 147,666 | 38,063 |
| Metered kWh | 188,355,001 | 714,764,691 | 78,552,763 | 112,460,050 | 1,174,570,751 | 355,465,653 |
| Distribution Revenue (\$) | 7,635,511 | 24,723,154 | 2,545,449 | 4,795,262 | 44,271,919 | 12,983,348 |
| Metered kWh per Customer | 7,695 | 7,948 | 8,335 | 9,675 | 7,954 | 9,339 |
| Distribution Revenue per Customer (\$) | 312 | 275 | 270 | 413 | 300 | 341 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 2,931 | 8,134 | 1,113 | 2,176 | 12,925 | 2,781 |
| Metered kWh | 81,058,181 | 221,394,328 | 31,531,081 | 54,557,348 | 374,492,024 | 79,948,300 |
| Distribution Revenue (\$) | 1,909,449 | 5,703,524 | 624,412 | 1,645,214 | 9,665,015 | 2,044,937 |
| Metered kWh per Customer | 27,655 | 27,218 | 28,330 | 25,072 | 28,974 | 28,748 |
| Distribution Revenue per Customer (\$) | 651 | 701 | 561 | 756 | 748 | 735 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 308 | 965 | 102 | 136 | 1,548 | 374 |
| Number of Large Users | 3 | 1 | - | - | 1 | 3 |
| Number of Sub Transmission Customers | - | - | - | - | - | - |
| Metered kWh | 387,213,055 | 814,695,996 | 128,354,793 | 117,856,915 | 1,511,031,886 | 471,732,548 |
| Distribution Revenue (\$) | 2,705,719 | 12,014,221 | 1,142,032 | 1,085,974 | 15,003,941 | 3,233,093 |
| Metered kWh per Customer | 1,245,058 | 843,371 | 1,258,380 | 866,595 | 975,489 | 1,251,280 |
| Distribution Revenue per Customer (\$) | 8,700 | 12,437 | 11,196 | 7,985 | 9,686 | 8,576 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 169 | 913 | 80 | 62 | 1,539 | 178 |
| Metered kWh | 1,219,174 | 3,978,484 | 610,855 | 173,568 | 5,417,919 | 1,067,874 |
| Distribution Revenue (\$) | 28,436 | 137,117 | 28,233 | 11,313 | 158,197 | 41,075 |
| Metered kWh per Connection | 7,214 | 4,358 | 7,636 | 2,799 | 3,520 | 5,999 |
| Distribution Revenue per Customer (\$) | 168 | 150 | 353 | 182 | 103 | 231 |

**Statistics by Customer Class
For the Year Ended
December 31**

| | Newmarket-Tay Power Distribution Ltd. | Niagara Peninsula Energy Inc. | Niagara-on-the- Lake Hydro Inc. | North Bay Hydro Distribution Limited | Northern Ontario Wires Inc. | Oakville Hydro Electricity Distribution Inc. |
|-----------------------------------------------------------------------------------|------------------------------------------------------|------------------------------------------|--------------------------------------------|-----------------------------------------------------|----------------------------------------|-------------------------------------------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 39,678 | 51,621 | 8,115 | 21,365 | 5,150 | 67,295 |
| Metered kWh | 346,294,223 | 472,485,022 | 79,757,807 | 200,237,151 | 40,126,981 | 629,720,415 |
| Distribution Revenue (\$) | 12,514,914 | 20,974,310 | (3,008,121) | 7,311,963 | 2,358,842 | 24,682,350 |
| Metered kWh per Customer | 8,728 | 9,153 | 9,828 | 9,372 | 7,792 | 9,358 |
| Distribution Revenue per Customer (\$) | 315 | 406 | (371) | 342 | 458 | 367 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 4,022 | 4,545 | 1,393 | 2,660 | 706 | 5,871 |
| Metered kWh | 102,705,955 | 115,387,443 | 39,949,019 | 74,687,296 | 16,586,733 | 166,372,541 |
| Distribution Revenue (\$) | 3,601,193 | 3,858,533 | (1,327,943) | 2,193,120 | 590,427 | 5,489,140 |
| Metered kWh per Customer | 25,536 | 25,388 | 28,678 | 28,078 | 23,494 | 28,338 |
| Distribution Revenue per Customer (\$) | 895 | 849 | (953) | 824 | 836 | 935 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 487 | 807 | 123 | 265 | 73 | 835 |
| Number of Large Users | - | - | 1 | - | - | - |
| Number of Sub Transmission Customers | - | - | - | - | - | - |
| Metered kWh | 367,369,468 | 554,851,365 | 101,267,039 | 199,522,624 | 57,599,230 | 713,167,450 |
| Distribution Revenue (\$) | 4,231,520 | 6,077,244 | (1,394,084) | 2,310,774 | 306,596 | 10,363,503 |
| Metered kWh per Customer | 754,352 | 687,548 | 816,670 | 752,916 | 789,031 | 854,093 |
| Distribution Revenue per Customer (\$) | 8,689 | 7,531 | (11,243) | 8,720 | 4,200 | 12,411 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 56 | 329 | 31 | 9 | 23 | 751 |
| Metered kWh | 949,034 | 1,516,177 | 247,075 | 39,490 | 164,178 | 4,872,036 |
| Distribution Revenue (\$) | 6,628 | 109,473 | (8,872) | 1,075 | 7,644 | 144,975 |
| Metered kWh per Connection | 16,947 | 4,608 | 7,970 | 4,388 | 7,138 | 6,487 |
| Distribution Revenue per Customer (\$) | 118 | 333 | (286) | 119 | 332 | 193 |

**Statistics by Customer Class
For the Year Ended
December 31**

| | Orangeville Hydro Limited | Orillia Power Distribution Corporation | Oshawa PUC Networks Inc. | Ottawa River Power Corporation | Peterborough Distribution Incorporated | PUC Distribution Inc. |
|-------------------------------------------------------------------------------|------------------------------|----------------------------------------------|-----------------------------|-----------------------------------|----------------------------------------------|--------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 11,409 | 12,908 | 54,850 | 10,019 | 33,702 | 30,026 |
| Metered kWh | 95,587,068 | 111,992,841 | 515,808,015 | 85,141,857 | 303,804,719 | 298,184,963 |
| Distribution Revenue (\$) | 3,757,300 | 4,736,300 | 16,537,543 | 2,988,684 | 8,946,118 | 11,497,603 |
| Metered kWh per Customer | 8,378 | 8,676 | 9,404 | 8,498 | 9,014 | 9,931 |
| Distribution Revenue per Customer (\$) | 329 | 367 | 302 | 298 | 265 | 383 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 1,164 | 1,471 | 4,083 | 1,273 | 3,399 | 3,355 |
| Metered kWh | 33,629,606 | 40,188,260 | 115,055,107 | 26,233,400 | 101,517,554 | 84,774,528 |
| Distribution Revenue (\$) | 847,950 | 1,498,830 | 2,860,865 | 713,769 | 2,169,981 | 2,999,199 |
| Metered kWh per Customer | 28,891 | 27,320 | 28,179 | 20,608 | 29,867 | 25,268 |
| Distribution Revenue per Customer (\$) | 728 | 1,019 | 701 | 561 | 638 | 894 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 124 | 173 | 552 | 150 | 364 | 370 |
| Number of Large Users | - | - | 1 | - | 2 | - |
| Number of Sub Transmission Customers | - | - | - | - | - | - |
| Metered kWh | 123,770,623 | 150,188,125 | 406,186,233 | 65,161,090 | 340,420,023 | 227,128,751 |
| Distribution Revenue (\$) | 836,472 | 1,986,977 | 4,823,092 | 935,507 | 2,728,662 | 4,259,731 |
| Metered kWh per Customer | 998,150 | 868,139 | 734,514 | 434,407 | 930,109 | 613,861 |
| Distribution Revenue per Customer (\$) | 6,746 | 11,485 | 8,722 | 6,237 | 7,455 | 11,513 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 31 | 137 | 253 | 88 | 413 | 24 |
| Metered kWh | 375,339 | 731,190 | 837,636 | 602,100 | 2,207,625 | 870,821 |
| Distribution Revenue (\$) | 11,076 | 25,224 | 78,986 | 6,135 | 71,455 | 37,665 |
| Metered kWh per Connection | 12,108 | 5,337 | 3,311 | 6,842 | 5,345 | 36,284 |
| Distribution Revenue per Customer (\$) | 357 | 184 | 312 | 70 | 173 | 1,569 |

**Statistics by Customer Class
For the Year Ended
December 31**

| | Renfrew Hydro Inc. | Rideau St. Lawrence Distribution Inc. | Sioux Lookout Hydro Inc. | Synergy North Corporation | Tillsonburg Hydro Inc. | Toronto Hydro- Electric System Limited |
|-------------------------------------------------------------------------------|-----------------------|---------------------------------------------|-----------------------------|------------------------------|---------------------------|----------------------------------------------|
| Residential Customers | | | | | | |
| Number of Customers | 3,853 | 5,107 | 2,403 | 50,903 | 6,952 | 696,627 |
| Metered kWh | 30,977,677 | 43,587,084 | 38,067,650 | 369,534,277 | 56,141,638 | 5,357,943,969 |
| Distribution Revenue (\$) | 1,219,213 | 1,634,619 | 1,411,099 | 15,757,297 | 2,391,557 | 331,216,431 |
| Metered kWh per Customer | 8,040 | 8,535 | 15,842 | 7,260 | 8,076 | 7,691 |
| Distribution Revenue per Customer (\$) | 316 | 320 | 587 | 310 | 344 | 475 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 451 | 731 | 386 | 5,451 | 681 | 72,219 |
| Metered kWh | 12,195,584 | 18,472,136 | 13,151,571 | 145,604,865 | 20,753,841 | 2,176,682,229 |
| Distribution Revenue (\$) | 376,762 | 506,733 | 361,564 | 4,306,328 | 608,953 | 106,887,549 |
| Metered kWh per Customer | 27,041 | 25,270 | 34,071 | 26,712 | 30,476 | 30,140 |
| Distribution Revenue per Customer (\$) | 835 | 693 | 937 | 790 | 894 | 1,480 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 41 | 61 | 52 | 533 | 86 | 10,286 |
| Number of Large Users | - | - | - | - | - | 44 |
| Number of Sub Transmission Customers | - | - | - | - | - | - |
| Metered kWh | 40,141,946 | 36,107,964 | 27,170,310 | 420,050,410 | 92,437,259 | 15,562,736,389 |
| Distribution Revenue (\$) | 339,404 | 454,448 | 312,836 | 5,312,967 | 686,756 | 255,477,549 |
| Metered kWh per Customer | 979,072 | 591,934 | 522,506 | 788,087 | 1,074,852 | 1,506,557 |
| Distribution Revenue per Customer (\$) | 8,278 | 7,450 | 6,016 | 9,968 | 7,986 | 24,732 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 37 | 57 | - | 442 | 12 | 12,391 |
| Metered kWh | 224,089 | 535,316 | - | 2,153,003 | 350,686 | 40,118,735 |
| Distribution Revenue (\$) | 9,687 | 13,949 | - | 71,913 | 9,608 | 3,322,646 |
| Metered kWh per Connection | 6,056 | 9,392 | - | 4,871 | 29,224 | 3,238 |
| Distribution Revenue per Customer (\$) | 262 | 245 | - | 163 | 801 | 268 |

**Statistics by Customer Class
For the Year Ended
December 31**

| | Wasaga Distribution Inc. | Waterloo North Hydro Inc. | Welland Hydro- Electric System Corp. | Wellington North Power Inc. | Westario Power Inc. | Total Industry |
|-------------------------------------------------------------------------------|-----------------------------|------------------------------|--------------------------------------------|--------------------------------|------------------------|----------------|
| Residential Customers | | | | | | |
| Number of Customers | 13,372 | 51,821 | 22,102 | 3,346 | 21,159 | 4,801,697 |
| Metered kWh | 102,567,918 | 432,059,278 | 179,914,470 | 26,737,896 | 195,030,079 | 43,244,522,381 |
| Distribution Revenue (\$) | 3,760,695 | 19,416,713 | 7,264,714 | 1,453,090 | 7,201,466 | 2,402,430,338 |
| Metered kWh per Customer | 7,670 | 8,338 | 8,140 | 7,991 | 9,217 | 9,006 |
| Distribution Revenue per Customer (\$) | 281 | 375 | 329 | 434 | 340 | 500 |
| General Service <50kW Customers | | | | | | |
| Number of Customers | 833 | 5,863 | 1,791 | 469 | 2,613 | 446,066 |
| Metered kWh | 16,820,699 | 187,919,389 | 48,537,506 | 10,399,993 | 68,092,748 | 12,532,160,615 |
| Distribution Revenue (\$) | 424,049 | 5,386,150 | 1,119,576 | 439,996 | 1,733,325 | 521,109,370 |
| Metered kWh per Customer | 20,193 | 32,052 | 27,101 | 22,175 | 26,059 | 28,095 |
| Distribution Revenue per Customer (\$) | 509 | 919 | 625 | 938 | 663 | 1,168 |
| General Service >50kW, Large User (>5000kW) and Sub Transmission | | | | | | |
| Number of GS >50kW Customers | 33 | 753 | 161 | 44 | 181 | 54,040 |
| Number of Large Users | - | 1 | - | - | - | 123 |
| Number of Sub Transmission Customers | - | - | - | - | - | 637 |
| Metered kWh | 19,136,831 | 727,354,757 | 133,284,408 | 56,943,641 | 171,472,845 | 60,782,716,311 |
| Distribution Revenue (\$) | 259,097 | 9,869,420 | 1,597,803 | 694,365 | 1,506,780 | 858,347,197 |
| Metered kWh per Customer | 579,904 | 964,661 | 827,853 | 1,294,174 | 947,364 | 1,109,174 |
| Distribution Revenue per Customer (\$) | 7,851 | 13,089 | 9,924 | 15,781 | 8,325 | 15,663 |
| Unmetered Scattered Load Connections | | | | | | |
| Number of Connections | 35 | 537 | 257 | 2 | 50 | 44,192 |
| Metered kWh | 153,122 | 3,004,753 | 940,979 | 6,801 | 223,044 | 192,177,366 |
| Distribution Revenue (\$) | 3,307 | 110,236 | 39,295 | 939 | 7,481 | 11,440,925 |
| Metered kWh per Connection | 4,375 | 5,595 | 3,661 | 3,401 | 4,461 | 4,349 |
| Distribution Revenue per Customer (\$) | 94 | 205 | 153 | 470 | 150 | 259 |

**Service Quality Requirements
For the Year Ended
December 31**
**Service Quality Requirements | OEB
Min. Standard**

| | Alectra Utilities Corporation | Algoma Power Inc. | Atikokan Hydro Inc. | Bluewater Power Distribution Corporation | Brantford Power Inc. | Burlington Hydro Inc. |
|---------------------------------------------------------------------|----------------------------------|-------------------|------------------------|------------------------------------------------|-------------------------|--------------------------|
| | % | % | % | % | % | % |
| Low Voltage Connections > 90% | 90.34 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 |
| High Voltage Connections > 90% | 100.00 | — | — | — | — | — |
| Telephone Accessibility > 65% | 66.93 | 84.84 | 100.00 | 82.67 | 81.10 | 62.15 |
| Appointments Met > 90% | 98.44 | 100.00 | — | 100.00 | 99.88 | 100.00 |
| Written Response to Enquiries > 80% | 92.26 | 100.00 | 100.00 | 99.84 | 99.82 | 99.79 |
| Emergency Urban Response > 80% | 90.96 | — | — | 100.00 | 100.00 | 96.67 |
| Emergency Rural Response > 80% | — | 94.44 | 100.00 | 100.00 | — | — |
| Telephone Call Abandon Rate < 10% | 4.29 | 2.03 | — | 2.65 | 2.08 | 8.16 |
| Appointments Scheduling > 90% | 97.82 | 99.86 | 100.00 | 98.83 | 100.00 | 99.31 |
| Rescheduling a Missed Appointment > 100% | 100.00 | — | — | 100.00 | 100.00 | 100.00 |
| Reconnection Performance Standards > 85% | 99.52 | 100.00 | — | 100.00 | 100.00 | 100.00 |
| New Micro-embedded Generation Facilities Connected >90% | 98.39 | — | — | — | — | 100.00 |
| Billing Accuracy > 98% | 99.50 | 99.87 | 100.00 | 99.98 | 99.88 | 99.97 |
| System Reliability Indicators | | | | | | |
| Total Outages | | | | | | |
| SAIDI Avg. outage duration (hours) | 1.19 | 19.76 | 1.08 | 2.45 | 1.09 | 1.91 |
| SAIFI Avg. outage frequency (interruptions / customer) | 1.39 | 5.62 | 0.71 | 2.34 | 2.14 | 1.47 |
| Loss of Supply Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 1.09 | 6.79 | 1.07 | 2.29 | 1.02 | 1.86 |
| SAIFI Avg. outage frequency (interruptions / customer) | 1.28 | 2.93 | 0.71 | 2.22 | 1.54 | 0.94 |
| Loss of Supply and Major Events Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 0.95 | 6.79 | 1.07 | 1.95 | 0.26 | 1.00 |
| SAIFI Avg. outage frequency (interruptions / customer) | 1.18 | 2.93 | 0.71 | 2.02 | 1.12 | 0.70 |

**Service Quality Requirements
For the Year Ended
December 31**

| | Canadian Niagara Power Inc. | Centre Wellington Hydro Ltd. | Chapleau Public Utilities Corporation | Cooperative Hydro Embrun Inc. | E.L.K. Energy Inc. | Elexicon Energy Inc. |
|-------------------------------------------------------------|--------------------------------|---------------------------------|---------------------------------------------|----------------------------------|--------------------|-------------------------|
| | % | % | % | % | % | % |
| Service Quality Requirements OEB Min. Standard | | | | | | |
| Low Voltage Connections > 90% | 94.91 | 100.00 | 100.00 | 100.00 | 99.50 | 93.74 |
| High Voltage Connections > 90% | — | — | — | — | — | 100.00 |
| Telephone Accessibility > 65% | 79.79 | 69.90 | 97.57 | 95.46 | 95.08 | 61.89 |
| Appointments Met > 90% | 100.00 | 99.69 | 100.00 | 100.00 | 99.07 | 98.80 |
| Written Response to Enquiries > 80% | 81.58 | 100.00 | 100.00 | 100.00 | 98.66 | 97.33 |
| Emergency Urban Response > 80% | 97.62 | 100.00 | 100.00 | 83.33 | 100.00 | 100.00 |
| Emergency Rural Response > 80% | 100.00 | — | — | — | — | 100.00 |
| Telephone Call Abandon Rate < 10% | 1.61 | 0.08 | — | 4.54 | 0.29 | 4.85 |
| Appointments Scheduling > 90% | 99.68 | 99.79 | 100.00 | 100.00 | 99.07 | 91.07 |
| Rescheduling a Missed Appointment > 100% | — | — | — | — | — | 99.88 |
| Reconnection Performance Standards > 85% | 100.00 | 100.00 | — | — | 100.00 | 100.00 |
| New Micro-embedded Generation Facilities Connected >90% | — | — | — | — | — | 100.00 |
| Billing Accuracy > 98% | 99.95 | 99.88 | 99.98 | 99.95 | 99.95 | 99.60 |
| System Reliability Indicators | | | | | | |
| Total Outages | | | | | | |
| SAIDI Avg. outage duration (hours) | 7.14 | 0.27 | 40.02 | 0.03 | 5.45 | 3.32 |
| SAIFI Avg. outage frequency (interruptions / customer) | 4.84 | 0.20 | 13.94 | 0.01 | 2.17 | 1.74 |
| Loss of Supply Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 5.07 | 0.27 | 5.87 | 0.03 | 3.32 | 2.22 |
| SAIFI Avg. outage frequency (interruptions / customer) | 2.71 | 0.20 | 2.33 | 0.01 | 1.14 | 1.17 |
| Loss of Supply and Major Events Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 2.73 | 0.27 | 5.87 | 0.03 | 3.34 | 1.37 |
| SAIFI Avg. outage frequency (interruptions / customer) | 2.19 | 0.20 | 2.33 | 0.01 | 1.15 | 1.01 |

**Service Quality Requirements
For the Year Ended
December 31**
**Service Quality Requirements | OEB
Min. Standard**

| | Energy+ Inc. | Entegrus Powerlines Inc. | ENWIN Utilities Ltd. | EPCOR Electricity Distribution Ontario Inc. | ERTH Power Corporation | Espanola Regional Hydro Distribution Corporation |
|-----------------------------------------------------------|--------------|-----------------------------|-------------------------|---------------------------------------------------|---------------------------|--------------------------------------------------------|
| | % | % | % | % | % | % |
| Low Voltage Connections > 90% | 95.94 | 96.91 | 100.00 | 91.71 | 98.59 | 100.00 |
| High Voltage Connections > 90% | — | 100.00 | — | 100.00 | — | 100.00 |
| Telephone Accessibility > 65% | 87.11 | 79.11 | 64.74 | 75.68 | 95.92 | 68.04 |
| Appointments Met > 90% | 99.94 | 99.83 | 100.00 | 99.51 | 100.00 | 97.10 |
| Written Response to Enquiries > 80% | 99.83 | 93.76 | 99.98 | 95.80 | 100.00 | 100.00 |
| Emergency Urban Response > 80% | 100.00 | 94.29 | 95.47 | — | 84.62 | 100.00 |
| Emergency Rural Response > 80% | 100.00 | — | — | — | — | — |
| Telephone Call Abandon Rate < 10% | 3.20 | 2.67 | 4.71 | 1.82 | 4.62 | 5.54 |
| Appointments Scheduling > 90% | 59.10 | 93.46 | 97.73 | 98.80 | 94.40 | 100.00 |
| Rescheduling a Missed Appointment > 100% | 100.00 | 100.00 | 100.00 | 100.00 | — | — |
| Reconnection Performance Standards > 85% | 100.00 | 100.00 | 100.00 | 97.92 | 100.00 | 100.00 |
| New Micro-embedded Generation Facilities Connected >90% | — | 100.00 | 100.00 | 100.00 | — | — |
| Billing Accuracy > 98% | 99.99 | 99.81 | 99.95 | 99.96 | 99.75 | 99.94 |
| System Reliability Indicators | | | | | | |
| Total Outages | | | | | | |
| SAIDI Avg. outage duration (hours) | 1.02 | 2.22 | 0.88 | 3.75 | 2.08 | 1.58 |
| SAIFI Avg. outage frequency (interruptions / customer) | 1.65 | 1.74 | 2.23 | 1.94 | 0.68 | 0.38 |
| Loss of Supply Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 0.84 | 1.47 | 0.86 | 1.46 | 0.78 | 0.21 |
| SAIFI Avg. outage frequency (interruptions / customer) | 1.50 | 1.18 | 2.11 | 0.91 | 0.29 | 0.06 |
| Loss of Supply and Major Events Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 0.71 | 1.47 | 0.86 | 1.46 | 0.78 | 0.21 |
| SAIFI Avg. outage frequency (interruptions / customer) | 1.38 | 1.18 | 2.11 | 0.91 | 0.29 | 0.06 |

**Service Quality Requirements
For the Year Ended
December 31**

| | Essex Powerlines Corporation | Festival Hydro Inc. | Fort Frances Power Corporation | Greater Sudbury Hydro Inc. | Grimsby Power Incorporated | Halton Hills Hydro Inc. |
|-------------------------------------------------------------|---------------------------------|---------------------|-----------------------------------|-------------------------------|-------------------------------|----------------------------|
| | % | % | % | % | % | % |
| Service Quality Requirements OEB Min. Standard | | | | | | |
| Low Voltage Connections > 90% | 93.27 | 95.31 | 100.00 | 99.63 | 100.00 | 100.00 |
| High Voltage Connections > 90% | 100.00 | — | — | — | — | — |
| Telephone Accessibility > 65% | 65.17 | 98.86 | 96.67 | 67.38 | 89.38 | 95.91 |
| Appointments Met > 90% | 94.46 | 97.69 | 100.00 | 100.00 | 100.00 | 100.00 |
| Written Response to Enquiries > 80% | 97.95 | 99.97 | 97.87 | 99.72 | 99.45 | 100.00 |
| Emergency Urban Response > 80% | 100.00 | 100.00 | 100.00 | 97.67 | 100.00 | 100.00 |
| Emergency Rural Response > 80% | — | 100.00 | — | — | 100.00 | 100.00 |
| Telephone Call Abandon Rate < 10% | 3.96 | 1.71 | 1.68 | 1.62 | 1.80 | 5.02 |
| Appointments Scheduling > 90% | 98.37 | 97.43 | 100.00 | 98.45 | 100.00 | 95.79 |
| Rescheduling a Missed Appointment > 100% | 100.00 | 100.00 | — | — | 100.00 | 100.00 |
| Reconnection Performance Standards > 85% | 96.03 | 100.00 | — | 100.00 | 100.00 | 100.00 |
| New Micro-embedded Generation Facilities Connected >90% | — | — | — | 100.00 | — | — |
| Billing Accuracy > 98% | 99.92 | 99.96 | 99.82 | 99.95 | 99.99 | 99.90 |
| System Reliability Indicators | | | | | | |
| Total Outages | | | | | | |
| SAIDI Avg. outage duration (hours) | 2.42 | 2.08 | 0.09 | 1.72 | 0.64 | 2.82 |
| SAIFI Avg. outage frequency (interruptions / customer) | 1.68 | 1.50 | 0.37 | 1.04 | 0.92 | 2.22 |
| Loss of Supply Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 1.23 | 1.27 | 0.09 | 1.48 | 0.64 | 2.81 |
| SAIFI Avg. outage frequency (interruptions / customer) | 0.95 | 1.00 | 0.37 | 0.99 | 0.92 | 2.09 |
| Loss of Supply and Major Events Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 1.23 | 1.27 | 0.09 | 1.48 | 0.64 | 1.36 |
| SAIFI Avg. outage frequency (interruptions / customer) | 0.95 | 1.00 | 0.37 | 0.99 | 0.92 | 1.73 |

**Service Quality Requirements
For the Year Ended
December 31**

| | Hearst Power Distribution Company Limited | Hydro 2000 Inc. | Hydro Hawkesbury Inc. | Hydro One Networks Inc. | Hydro Ottawa Limited | Innpower Corporation |
|-------------------------------------------------------------|-------------------------------------------------|-----------------|--------------------------|----------------------------|-------------------------|-------------------------|
| | % | % | % | % | % | % |
| Service Quality Requirements OEB Min. Standard | | | | | | |
| Low Voltage Connections > 90% | 100.00 | 100.00 | 100.00 | 99.78 | 100.00 | 100.00 |
| High Voltage Connections > 90% | — | — | 100.00 | — | 100.00 | — |
| Telephone Accessibility > 65% | 94.81 | 100.00 | 99.96 | 70.18 | 74.60 | 92.53 |
| Appointments Met > 90% | 100.00 | — | 98.10 | 99.98 | 99.56 | 99.51 |
| Written Response to Enquiries > 80% | 100.00 | 100.00 | 99.62 | 99.33 | 99.88 | 99.46 |
| Emergency Urban Response > 80% | — | 100.00 | 100.00 | — | 97.97 | — |
| Emergency Rural Response > 80% | — | — | — | 76.45 | — | 100.00 |
| Telephone Call Abandon Rate < 10% | — | — | — | 3.92 | 3.68 | 2.51 |
| Appointments Scheduling > 90% | 100.00 | — | 98.83 | 99.99 | 100.00 | 99.96 |
| Rescheduling a Missed Appointment > 100% | — | — | 100.00 | 100.00 | 100.00 | 100.00 |
| Reconnection Performance Standards > 85% | 100.00 | 100.00 | 100.00 | 98.54 | 100.00 | 100.00 |
| New Micro-embedded Generation Facilities Connected >90% | — | — | — | 97.10 | 100.00 | — |
| Billing Accuracy > 98% | 99.98 | 99.91 | 99.54 | 99.35 | 99.88 | 99.90 |
| System Reliability Indicators | | | | | | |
| Total Outages | | | | | | |
| SAIDI Avg. outage duration (hours) | 13.75 | 0.04 | 5.86 | 14.52 | 1.70 | 5.45 |
| SAIFI Avg. outage frequency (interruptions / customer) | 2.24 | 0.09 | 2.88 | 3.68 | 1.00 | 2.23 |
| Loss of Supply Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 3.25 | 0.04 | 5.63 | 13.54 | 1.41 | 5.07 |
| SAIFI Avg. outage frequency (interruptions / customer) | 1.24 | 0.09 | 2.66 | 3.08 | 0.78 | 2.05 |
| Loss of Supply and Major Events Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 3.25 | 0.04 | 5.63 | 7.27 | 0.83 | 1.81 |
| SAIFI Avg. outage frequency (interruptions / customer) | 1.24 | 0.09 | 2.66 | 2.54 | 0.72 | 1.10 |

**Service Quality Requirements
For the Year Ended
December 31**
**Service Quality Requirements | OEB
Min. Standard**

| | Kingston Hydro Corporation | Kitchener-Wilmot Hydro Inc. | Lakefront Utilities Inc. | Lakeland Power Distribution Ltd. | London Hydro Inc. | Milton Hydro Distribution Inc. |
|-----------------------------------------------------------|----------------------------|-----------------------------|--------------------------|----------------------------------|-------------------|--------------------------------|
| | % | % | % | % | % | % |
| Low Voltage Connections > 90% | 100.00 | 98.84 | 91.17 | 100.00 | 98.86 | 100.00 |
| High Voltage Connections > 90% | 100.00 | — | — | — | 100.00 | — |
| Telephone Accessibility > 65% | 64.65 | 87.97 | 82.27 | 89.90 | 73.41 | 73.17 |
| Appointments Met > 90% | 99.52 | 98.62 | 100.00 | 100.00 | 100.00 | 100.00 |
| Written Response to Enquiries > 80% | 100.00 | 99.93 | 100.00 | 93.75 | 100.00 | 100.00 |
| Emergency Urban Response > 80% | 100.00 | 85.71 | — | 100.00 | 93.15 | 100.00 |
| Emergency Rural Response > 80% | — | 100.00 | — | 100.00 | — | 100.00 |
| Telephone Call Abandon Rate < 10% | 4.57 | 3.26 | 0.62 | 1.08 | 3.82 | 1.05 |
| Appointments Scheduling > 90% | 98.96 | 94.61 | 91.20 | 85.80 | 100.00 | 100.00 |
| Rescheduling a Missed Appointment > 100% | 100.00 | 100.00 | — | — | — | — |
| Reconnection Performance Standards > 85% | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 |
| New Micro-embedded Generation Facilities Connected >90% | 100.00 | — | — | — | 100.00 | — |
| Billing Accuracy > 98% | 99.57 | 99.98 | 99.79 | 99.92 | 99.82 | 100.00 |
| System Reliability Indicators | | | | | | |
| Total Outages | | | | | | |
| SAIDI Avg. outage duration (hours) | 1.61 | 0.69 | 6.57 | 11.40 | 0.95 | 1.60 |
| SAIFI Avg. outage frequency (interruptions / customer) | 0.89 | 0.99 | 2.64 | 4.82 | 1.48 | 1.67 |
| Loss of Supply Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 1.57 | 0.69 | 4.67 | 5.79 | 0.86 | 1.52 |
| SAIFI Avg. outage frequency (interruptions / customer) | 0.87 | 0.99 | 1.53 | 1.40 | 1.05 | 1.15 |
| Loss of Supply and Major Events Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 1.57 | 0.53 | 4.67 | 5.79 | 0.86 | 1.52 |
| SAIFI Avg. outage frequency (interruptions / customer) | 0.87 | 0.92 | 1.53 | 1.40 | 1.05 | 1.15 |

**Service Quality Requirements
For the Year Ended
December 31**

| | Newmarket-Tay Power Distribution Ltd. | Niagara Peninsula Energy Inc. | Niagara-on-the- Lake Hydro Inc. | North Bay Hydro Distribution Limited | Northern Ontario Wires Inc. | Oakville Hydro Electricity Distribution Inc. |
|-------------------------------------------------------------|------------------------------------------------------|------------------------------------------|--------------------------------------------|-----------------------------------------------------|----------------------------------------|-------------------------------------------------------------|
| | % | % | % | % | % | % |
| Service Quality Requirements OEB Min. Standard | | | | | | |
| Low Voltage Connections > 90% | 98.12 | 85.94 | 99.21 | 100.00 | — | 83.10 |
| High Voltage Connections > 90% | 75.00 | 100.00 | 100.00 | — | — | — |
| Telephone Accessibility > 65% | 73.64 | 82.84 | 95.61 | 82.23 | 100.00 | 79.34 |
| Appointments Met > 90% | 98.87 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 |
| Written Response to Enquiries > 80% | 99.96 | 99.32 | 100.00 | 100.00 | 100.00 | 99.96 |
| Emergency Urban Response > 80% | 97.14 | 98.00 | 100.00 | 100.00 | — | — |
| Emergency Rural Response > 80% | — | 97.06 | 100.00 | — | — | — |
| Telephone Call Abandon Rate < 10% | 3.31 | 1.24 | 0.44 | 4.35 | — | 3.12 |
| Appointments Scheduling > 90% | 95.87 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 |
| Rescheduling a Missed Appointment > 100% | 100.00 | — | — | — | — | — |
| Reconnection Performance Standards > 85% | 100.00 | 100.00 | 100.00 | 100.00 | 98.41 | 98.84 |
| New Micro-embedded Generation Facilities Connected >90% | 100.00 | 100.00 | 100.00 | — | — | 100.00 |
| Billing Accuracy > 98% | 99.94 | 99.06 | 99.87 | 98.71 | 99.90 | 99.54 |
| System Reliability Indicators | | | | | | |
| Total Outages | | | | | | |
| SAIDI Avg. outage duration (hours) | 1.68 | 2.30 | 0.73 | 1.08 | 15.26 | 1.00 |
| SAIFI Avg. outage frequency (interruptions / customer) | 1.18 | 2.07 | 0.52 | 0.81 | 3.01 | 1.18 |
| Loss of Supply Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 0.98 | 2.15 | 0.73 | 1.08 | 5.59 | 0.95 |
| SAIFI Avg. outage frequency (interruptions / customer) | 0.53 | 2.01 | 0.52 | 0.78 | 1.26 | 0.93 |
| Loss of Supply and Major Events Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 0.98 | 2.15 | 0.73 | 1.08 | 5.59 | 0.61 |
| SAIFI Avg. outage frequency (interruptions / customer) | 0.53 | 2.01 | 0.52 | 0.78 | 1.26 | 0.85 |

**Service Quality Requirements
For the Year Ended
December 31**
**Service Quality Requirements | OEB
Min. Standard**

| | Orangeville Hydro Limited | Orillia Power Distribution Corporation | Oshawa PUC Networks Inc. | Ottawa River Power Corporation | Peterborough Distribution Incorporated | PUC Distribution Inc. |
|---------------------------------------------------------------------|------------------------------|----------------------------------------------|-----------------------------|-----------------------------------|----------------------------------------------|--------------------------|
| | % | % | % | % | % | % |
| Low Voltage Connections > 90% | 100.00 | 100.00 | 100.00 | 100.00 | 98.31 | 100.00 |
| High Voltage Connections > 90% | 100.00 | — | — | — | 100.00 | 100.00 |
| Telephone Accessibility > 65% | 99.11 | 98.64 | 92.03 | 97.63 | 84.02 | 68.88 |
| Appointments Met > 90% | 100.00 | 100.00 | 100.00 | 98.29 | 99.82 | 100.00 |
| Written Response to Enquiries > 80% | 99.54 | 100.00 | 100.00 | 98.63 | 100.00 | 100.00 |
| Emergency Urban Response > 80% | — | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 |
| Emergency Rural Response > 80% | — | — | 100.00 | — | — | — |
| Telephone Call Abandon Rate < 10% | — | — | 0.52 | 2.37 | 1.68 | 3.60 |
| Appointments Scheduling > 90% | 99.39 | 97.13 | 88.21 | 98.04 | 92.93 | 98.82 |
| Rescheduling a Missed Appointment > 100% | — | — | 100.00 | 100.00 | 100.00 | 100.00 |
| Reconnection Performance Standards > 85% | 97.62 | 100.00 | 100.00 | 100.00 | — | 100.00 |
| New Micro-embedded Generation Facilities Connected >90% | — | — | — | — | 100.00 | — |
| Billing Accuracy > 98% | 99.84 | 99.99 | 99.91 | 99.97 | 99.87 | 99.96 |
| System Reliability Indicators | | | | | | |
| Total Outages | | | | | | |
| SAIDI Avg. outage duration (hours) | 1.40 | 1.56 | 1.46 | 2.63 | 1.97 | 4.53 |
| SAIFI Avg. outage frequency (interruptions / customer) | 1.01 | 1.91 | 1.50 | 6.08 | 1.97 | 2.85 |
| Loss of Supply Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 1.01 | 1.13 | 1.46 | 0.56 | 1.53 | 4.53 |
| SAIFI Avg. outage frequency (interruptions / customer) | 0.75 | 0.82 | 1.50 | 0.53 | 1.59 | 2.85 |
| Loss of Supply and Major Events Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 1.01 | 1.13 | 1.46 | 0.56 | 1.08 | 3.14 |
| SAIFI Avg. outage frequency (interruptions / customer) | 0.75 | 0.82 | 1.50 | 0.53 | 1.45 | 2.12 |

**Service Quality Requirements
For the Year Ended
December 31**

| | Renfrew Hydro Inc. | Rideau St. Lawrence Distribution Inc. | Sioux Lookout Hydro Inc. | Synergy North Corporation | Tillsonburg Hydro Inc. | Toronto Hydro- Electric System Limited |
|-------------------------------------------------------------|--------------------|---------------------------------------------|-----------------------------|------------------------------|---------------------------|----------------------------------------------|
| | % | % | % | % | % | % |
| Service Quality Requirements OEB Min. Standard | | | | | | |
| Low Voltage Connections > 90% | 100.00 | 100.00 | 100.00 | 98.74 | 100.00 | 99.73 |
| High Voltage Connections > 90% | — | — | — | 94.44 | — | 100.00 |
| Telephone Accessibility > 65% | 98.26 | 77.81 | 91.52 | 87.51 | — | 69.89 |
| Appointments Met > 90% | 99.48 | 100.00 | 100.00 | 100.00 | 99.36 | 99.85 |
| Written Response to Enquiries > 80% | 100.00 | 81.50 | 100.00 | 97.36 | 92.31 | 96.26 |
| Emergency Urban Response > 80% | 100.00 | 100.00 | — | 98.84 | 100.00 | 88.31 |
| Emergency Rural Response > 80% | — | — | 100.00 | 100.00 | — | — |
| Telephone Call Abandon Rate < 10% | 0.09 | 0.42 | — | 0.48 | — | 2.68 |
| Appointments Scheduling > 90% | 99.63 | 100.00 | 100.00 | 88.51 | 98.79 | 94.12 |
| Rescheduling a Missed Appointment > 100% | 100.00 | — | — | 100.00 | 100.00 | 100.00 |
| Reconnection Performance Standards > 85% | 100.00 | 100.00 | 100.00 | 97.56 | 87.88 | 99.48 |
| New Micro-embedded Generation Facilities Connected >90% | — | — | — | — | — | 100.00 |
| Billing Accuracy > 98% | 99.90 | 99.64 | 99.96 | 99.96 | 99.80 | 99.20 |
| System Reliability Indicators | | | | | | |
| Total Outages | | | | | | |
| SAIDI Avg. outage duration (hours) | 5.91 | 2.10 | 8.33 | 1.00 | 3.52 | 1.09 |
| SAIFI Avg. outage frequency (interruptions / customer) | 1.39 | 1.38 | 2.14 | 2.36 | 2.91 | 1.69 |
| Loss of Supply Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 0.58 | 0.12 | 1.34 | 0.75 | 1.69 | 1.03 |
| SAIFI Avg. outage frequency (interruptions / customer) | 0.38 | 0.08 | 1.14 | 1.85 | 1.02 | 1.50 |
| Loss of Supply and Major Events Adjusted | | | | | | |
| SAIDI Avg. outage duration (hours) | 0.58 | 0.12 | 1.34 | 0.75 | 1.69 | 0.90 |
| SAIFI Avg. outage frequency (interruptions / customer) | 0.38 | 0.08 | 1.14 | 1.85 | 1.02 | 1.42 |

**Service Quality Requirements
For the Year Ended
December 31**
**Service Quality Requirements | OEB
Min. Standard**

| | Wasaga Distribution Inc. | Waterloo North Hydro Inc. | Welland Hydro- Electric System Corp. | Wellington North Power Inc. | Westario Power Inc. |
|-----------------------------------------------------------|-----------------------------|------------------------------|--------------------------------------------|--------------------------------|------------------------|
| | % | % | % | % | % |
| Low Voltage Connections > 90% | 100.00 | 100.00 | 94.52 | 96.88 | 95.43 |
| High Voltage Connections > 90% | — | 100.00 | — | 100.00 | — |
| Telephone Accessibility > 65% | 99.97 | 86.59 | 86.15 | 86.33 | 86.73 |
| Appointments Met > 90% | 100.00 | 99.68 | 98.28 | 99.49 | 97.33 |
| Written Response to Enquiries > 80% | 99.62 | 99.74 | 100.00 | 100.00 | 99.65 |
| Emergency Urban Response > 80% | 100.00 | 97.44 | 100.00 | 100.00 | — |
| Emergency Rural Response > 80% | — | 95.00 | — | — | 88.24 |
| Telephone Call Abandon Rate < 10% | — | 0.76 | 3.70 | 0.26 | 1.50 |
| Appointments Scheduling > 90% | 98.97 | 92.88 | 99.57 | 99.70 | 73.06 |
| Rescheduling a Missed Appointment > 100% | — | 100.00 | 100.00 | 100.00 | 100.00 |
| Reconnection Performance Standards > 85% | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 |
| New Micro-embedded Generation Facilities Connected >90% | — | 100.00 | — | — | 100.00 |
| Billing Accuracy > 98% | 99.95 | 99.97 | 99.99 | 99.47 | 99.61 |

System Reliability Indicators
Total Outages

| | | | | | |
|--------------------------------------------------------|------|------|------|------|-------|
| SAIDI Avg. outage duration (hours) | 5.94 | 0.99 | 2.80 | 9.74 | 12.47 |
| SAIFI Avg. outage frequency (interruptions / customer) | 4.07 | 1.28 | 3.50 | 2.88 | 2.04 |

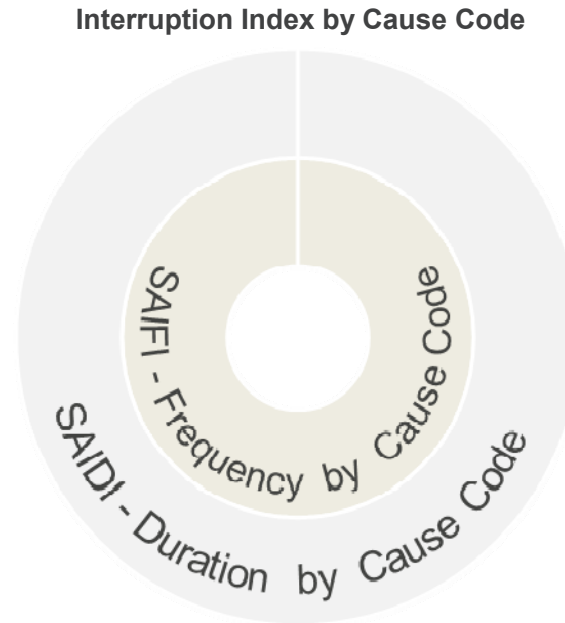
Loss of Supply Adjusted

| | | | | | |
|--------------------------------------------------------|------|------|------|------|------|
| SAIDI Avg. outage duration (hours) | 5.46 | 0.97 | 2.36 | 0.51 | 1.92 |
| SAIFI Avg. outage frequency (interruptions / customer) | 3.36 | 1.10 | 2.02 | 0.34 | 0.50 |

Loss of Supply and Major Events Adjusted

| | | | | | |
|--------------------------------------------------------|------|------|------|------|------|
| SAIDI Avg. outage duration (hours) | 2.86 | 0.80 | 2.36 | 0.51 | 1.92 |
| SAIFI Avg. outage frequency (interruptions / customer) | 2.39 | 1.02 | 2.02 | 0.34 | 0.50 |

**System Reliability by Cause of Interruptions for Loss of Power
For the Year Ended
December 31**



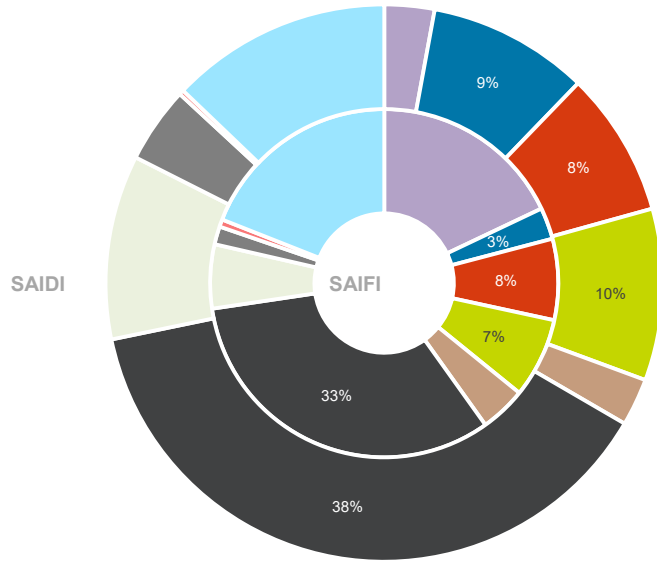
The percentage amounts shown in the distributors' charts represent the total of Non-Major Events and Major Events amounts.

Customers Interrupted is the total **number of customers** affected by all interruptions. See Glossary for more information.

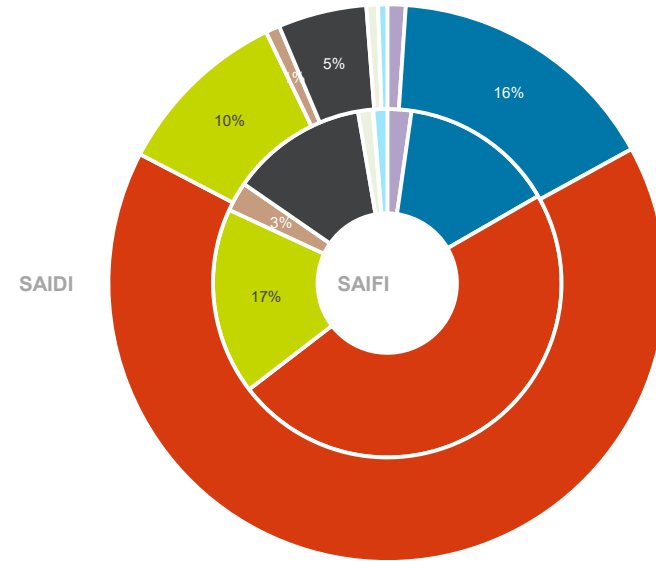
Customer Hours Interrupted is the cumulative **number of hours** of interruptions that all customers experienced (for all hours of interruptions). See Glossary for more information.

happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Alectra Utilities Corporation



Algoma Power Inc.

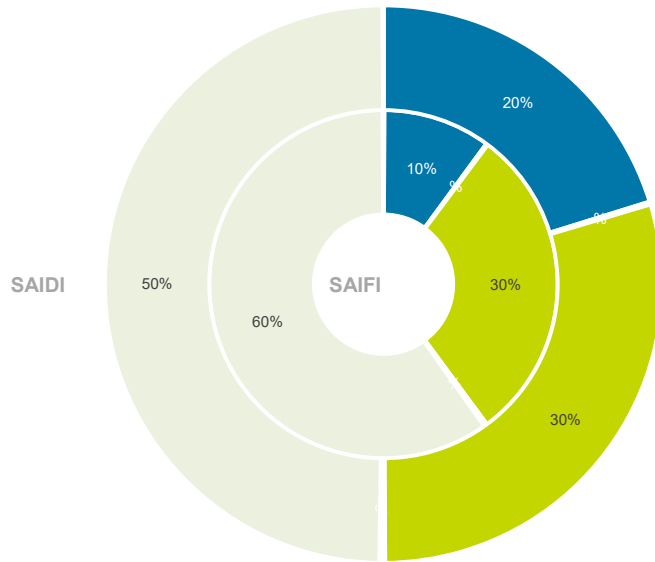


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|----------------|---------------------------------------|----------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 264,792 | 0 | 36,898 |
| 1 Scheduled Outage | 43,237 | 61 | 118,354 | 123 |
| 2 Loss of Supply | 60,883 | 50,522 | 30,331 | 76,398 |
| 3 Tree Contacts | 56,757 | 53,001 | 73,965 | 52,529 |
| 4 Lightning | 62,821 | 0 | 34,854 | 0 |
| 5 Defective Equipment | 470,107 | 10,072 | 478,038 | 8,052 |
| 6 Adverse Weather | 42,154 | 45,683 | 48,080 | 87,476 |
| 7 Adverse Environment | 24,536 | 285 | 55,082 | 941 |
| 8 Human Element | 9,776 | 1 | 3,443 | 1 |
| 9 Foreign Interference | 281,074 | 9 | 162,777 | 2 |
| Sub-Totals | 1,316,137 | 159,634 | 1,041,822 | 225,522 |

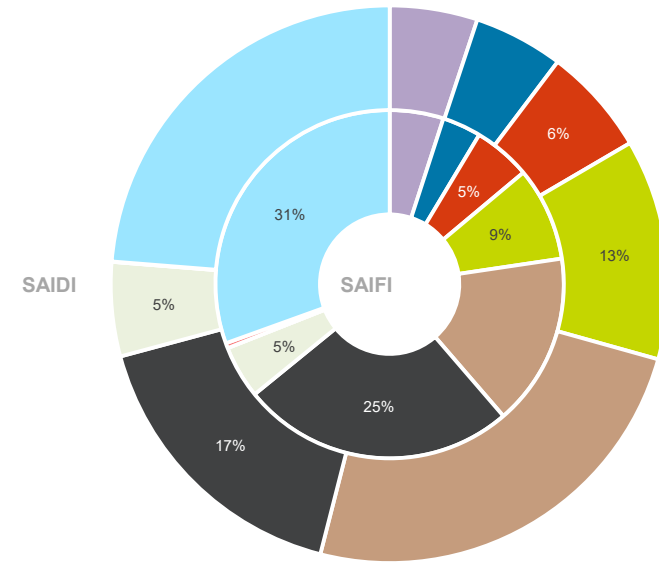
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 1,521 | 0 | 2,536 |
| 1 Scheduled Outage | 9,838 | 0 | 38,204 | 0 |
| 2 Loss of Supply | 32,623 | 0 | 157,165 | 0 |
| 3 Tree Contacts | 11,820 | 0 | 24,419 | 0 |
| 4 Lightning | 1,865 | 0 | 1,994 | 0 |
| 5 Defective Equipment | 8,615 | 0 | 12,291 | 0 |
| 6 Adverse Weather | 927 | 0 | 1,612 | 0 |
| 7 Adverse Environment | 34 | 0 | 10 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 877 | 0 | 1,230 | 0 |
| Sub-Totals | 68,120 | 0 | 239,460 | 0 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Atikokan Hydro Inc.



Bluewater Power Distribution Corporation

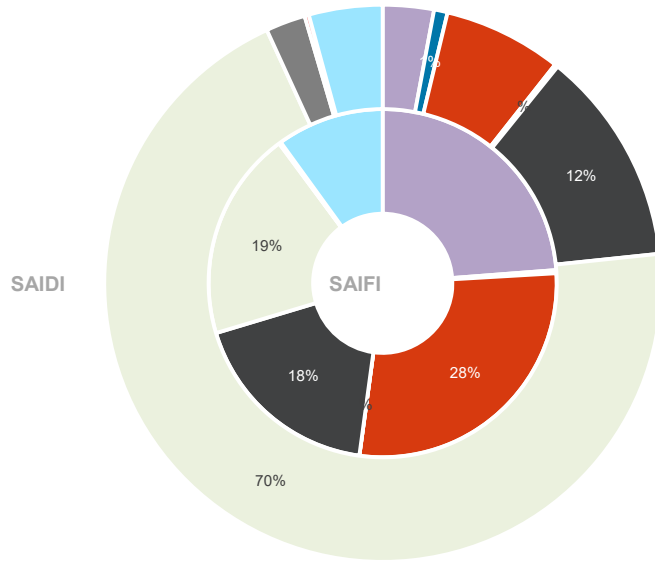


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 1 | 0 | 1 |
| 1 Scheduled Outage | 117 | 0 | 357 | 0 |
| 2 Loss of Supply | 2 | 0 | 3 | 0 |
| 3 Tree Contacts | 348 | 0 | 522 | 0 |
| 4 Lightning | 1 | 0 | 4 | 0 |
| 5 Defective Equipment | 3 | 0 | 2 | 0 |
| 6 Adverse Weather | 701 | 0 | 879 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 1 | 0 | 1 | 0 |
| 9 Foreign Interference | 0 | 0 | 0 | 0 |
| Sub-Totals | 1,174 | 0 | 1,769 | 0 |

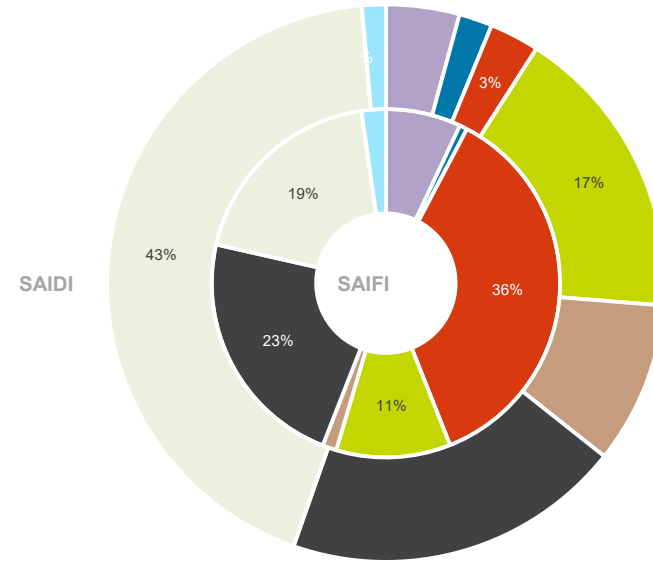
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 4,325 | 0 | 4,604 |
| 1 Scheduled Outage | 3,142 | 0 | 4,722 | 0 |
| 2 Loss of Supply | 4,603 | 0 | 5,638 | 0 |
| 3 Tree Contacts | 7,197 | 356 | 11,144 | 436 |
| 4 Lightning | 6,939 | 6,943 | 10,133 | 12,166 |
| 5 Defective Equipment | 22,042 | 0 | 15,207 | 0 |
| 6 Adverse Weather | 4,247 | 0 | 4,940 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 404 | 0 | 22 | 0 |
| 9 Foreign Interference | 26,444 | 0 | 21,425 | 0 |
| Sub-Totals | 79,343 | 7,299 | 77,835 | 12,602 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Brantford Power Inc.



Burlington Hydro Inc.

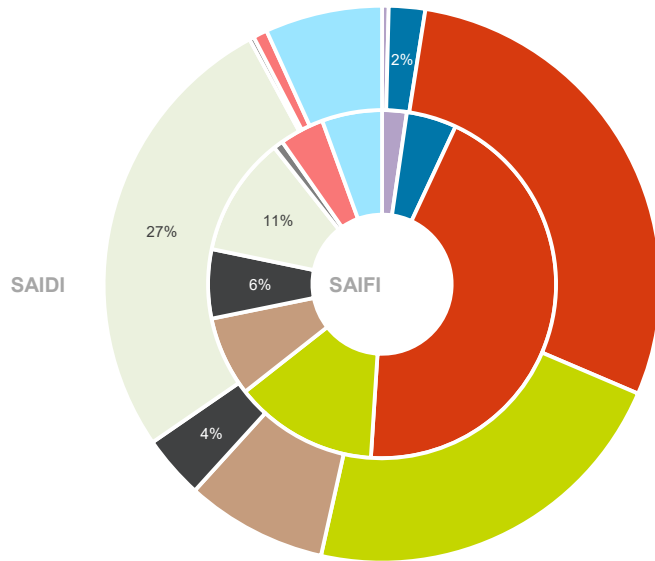


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|---------------|---------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 20,536 | 0 | 1,307 |
| 1 Scheduled Outage | 242 | 0 | 350 | 0 |
| 2 Loss of Supply | 24,198 | 0 | 3,037 | 0 |
| 3 Tree Contacts | 9 | 0 | 77 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 15,727 | 0 | 5,516 | 0 |
| 6 Adverse Weather | 67 | 16,719 | 43 | 30,794 |
| 7 Adverse Environment | 59 | 0 | 1,022 | 0 |
| 8 Human Element | 105 | 0 | 103 | 0 |
| 9 Foreign Interference | 8,595 | 0 | 1,892 | 0 |
| Sub-Totals | 69,538 | 16,719 | 13,347 | 30,794 |

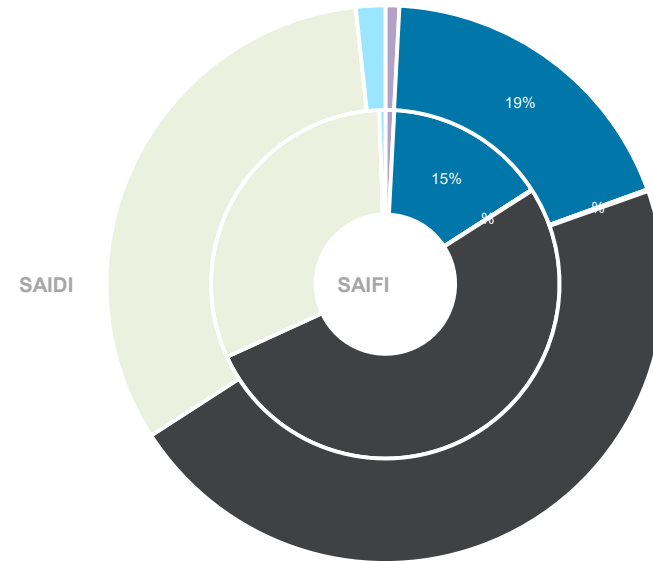
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|---------------|---------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 7,011 | 0 | 5,558 |
| 1 Scheduled Outage | 729 | 0 | 2,529 | 0 |
| 2 Loss of Supply | 36,387 | 0 | 3,775 | 0 |
| 3 Tree Contacts | 10,664 | 3 | 22,388 | 55 |
| 4 Lightning | 254 | 1,044 | 39 | 12,231 |
| 5 Defective Equipment | 22,741 | 0 | 25,733 | 0 |
| 6 Adverse Weather | 4,326 | 14,895 | 10,115 | 46,359 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 2,260 | 4 | 1,785 | 14 |
| Sub-Totals | 84,372 | 15,946 | 71,923 | 58,659 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Canadian Niagara Power Inc.



Centre Wellington Hydro Ltd.

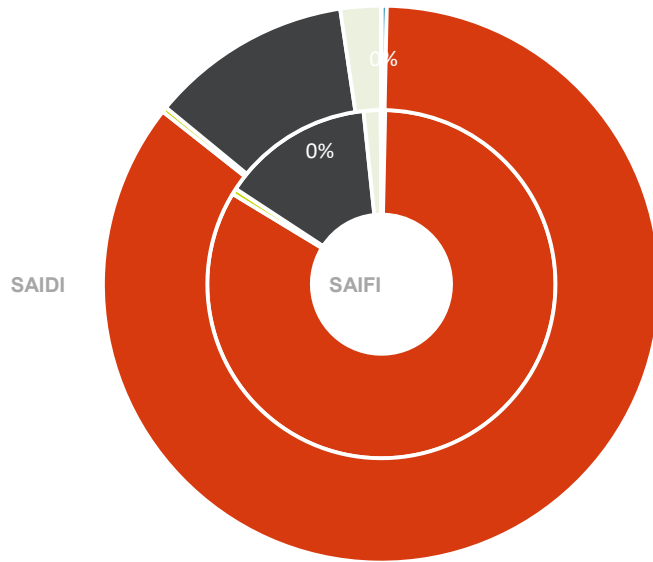


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|-------------------------------|---------------|------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 3,268 | 12 | 789 | 13 |
| 1 Scheduled Outage | 6,704 | 0 | 4,486 | 0 |
| 2 Loss of Supply | 46,474 | 16,917 | 37,505 | 23,900 |
| 3 Tree Contacts | 17,131 | 2,129 | 31,292 | 15,594 |
| 4 Lightning | 10,630 | 0 | 17,395 | 0 |
| 5 Defective Equipment | 9,131 | 138 | 6,927 | 873 |
| 6 Adverse Weather | 2,954 | 13,015 | 3,551 | 53,086 |
| 7 Adverse Environment | 1,294 | 0 | 599 | 0 |
| 8 Human Element | 5,961 | 0 | 1,702 | 0 |
| 9 Foreign Interference | 8,048 | 0 | 14,465 | 0 |
| Sub-Totals | 111,595 | 32,211 | 118,710 | 93,466 |

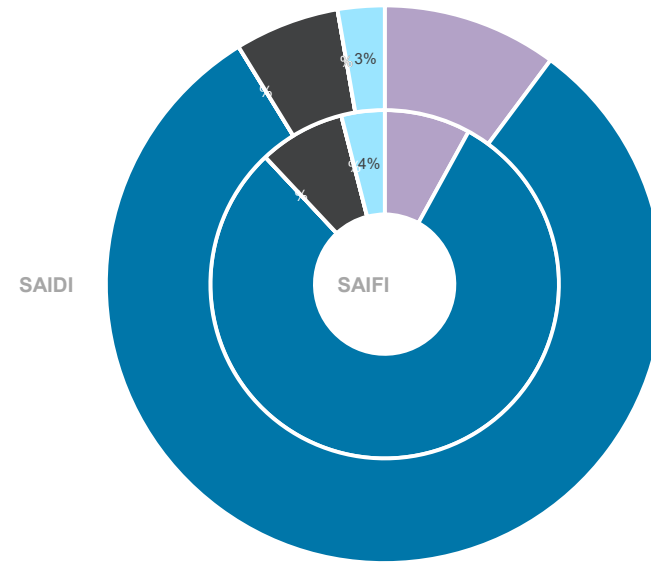
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|-------------------------------|--------------|------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 12 | 0 | 16 | 0 |
| 1 Scheduled Outage | 221 | 0 | 372 | 0 |
| 2 Loss of Supply | 0 | 0 | 0 | 0 |
| 3 Tree Contacts | 1 | 0 | 2 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 765 | 0 | 923 | 0 |
| 6 Adverse Weather | 459 | 0 | 646 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 8 | 0 | 34 | 0 |
| Sub-Totals | 1,466 | 0 | 1,993 | 0 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Chapleau Public Utilities Corporation



Cooperative Hydro Embrun Inc.

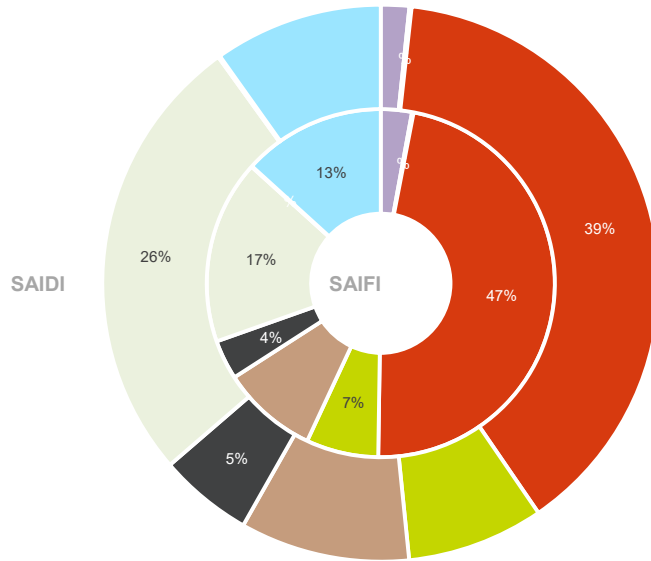


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 10 | 0 | 10 |
| 1 Scheduled Outage | 50 | 0 | 140 | 0 |
| 2 Loss of Supply | 14,317 | 0 | 42,075 | 0 |
| 3 Tree Contacts | 98 | 0 | 148 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 2,424 | 0 | 5,766 | 0 |
| 6 Adverse Weather | 271 | 0 | 1,165 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 13 | 0 | 8 | 0 |
| Sub-Totals | 17,183 | 0 | 49,311 | 0 |

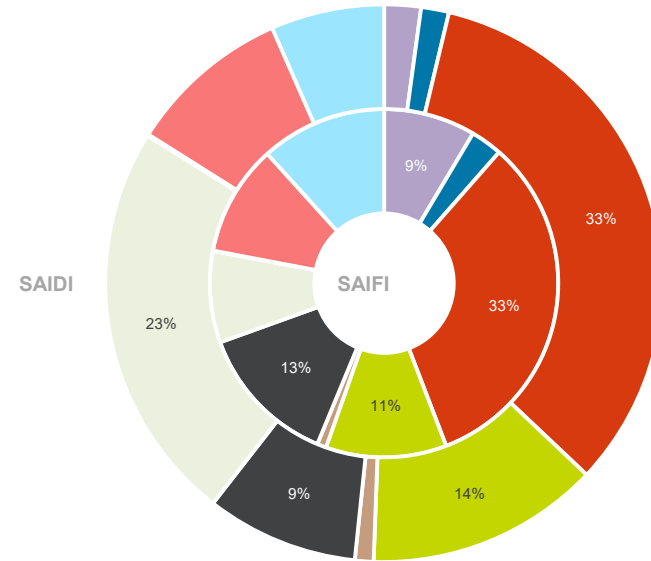
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 2 | 0 | 8 |
| 1 Scheduled Outage | 20 | 0 | 60 | 0 |
| 2 Loss of Supply | 0 | 0 | 0 | 0 |
| 3 Tree Contacts | 0 | 0 | 0 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 2 | 0 | 5 | 0 |
| 6 Adverse Weather | 0 | 0 | 0 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 1 | 0 | 2 | 0 |
| Sub-Totals | 25 | 0 | 74 | 0 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

E.L.K. Energy Inc.



Ellexicon Energy Inc.

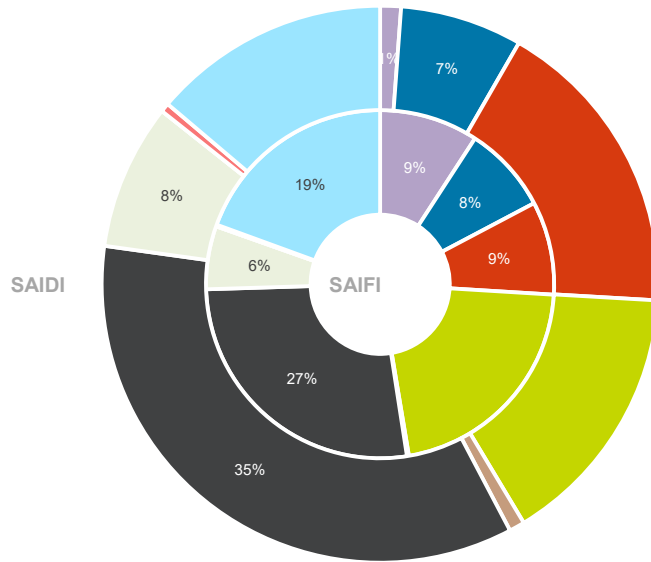


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 823 | 0 | 1,180 |
| 1 Scheduled Outage | 40 | 0 | 100 | 0 |
| 2 Loss of Supply | 13,503 | 0 | 27,720 | 0 |
| 3 Tree Contacts | 1,921 | 0 | 5,703 | 0 |
| 4 Lightning | 2,558 | 0 | 7,079 | 0 |
| 5 Defective Equipment | 1,054 | 0 | 3,902 | 0 |
| 6 Adverse Weather | 4,882 | 0 | 18,945 | 0 |
| 7 Adverse Environment | 20 | 0 | 82 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 3,794 | 0 | 7,034 | 0 |
| Sub-Totals | 28,595 | 0 | 71,744 | 0 |

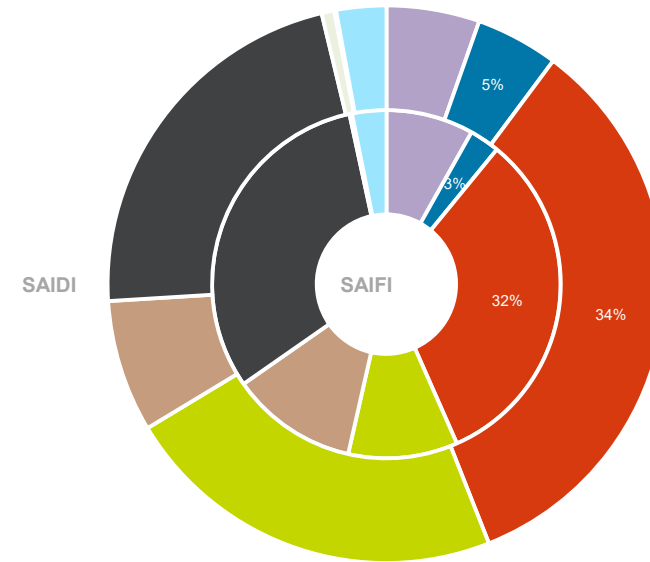
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|---------------|---------------------------------------|----------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 23,143 | 2,031 | 8,456 |
| 1 Scheduled Outage | 8,712 | 0 | 9,169 | 0 |
| 2 Loss of Supply | 69,277 | 27,259 | 101,813 | 86,520 |
| 3 Tree Contacts | 28,842 | 4,248 | 51,693 | 24,845 |
| 4 Lightning | 2,502 | 0 | 6,162 | 0 |
| 5 Defective Equipment | 39,049 | 38 | 49,873 | 44 |
| 6 Adverse Weather | 5,196 | 19,845 | 16,396 | 115,661 |
| 7 Adverse Environment | 55 | 0 | 552 | 0 |
| 8 Human Element | 30,470 | 0 | 53,497 | 0 |
| 9 Foreign Interference | 34,445 | 26 | 37,125 | 33 |
| Sub-Totals | 241,691 | 53,447 | 334,738 | 230,668 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Energy+ Inc.



Entegrus Powerlines Inc.

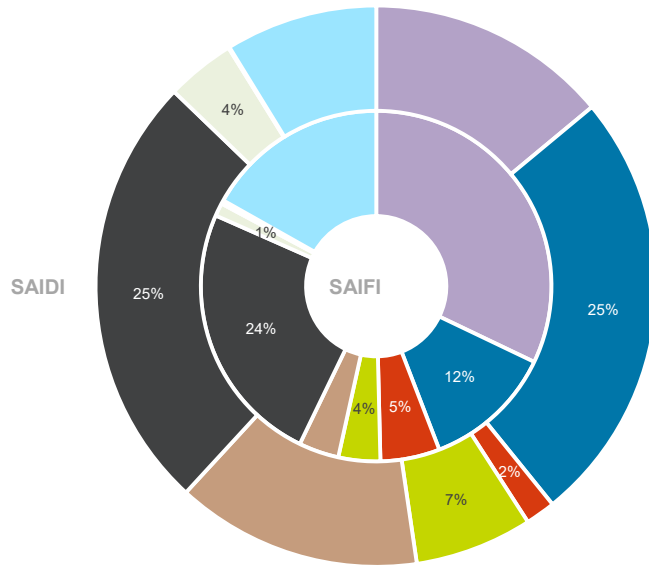


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|---------------|---------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 10,191 | 0 | 835 |
| 1 Scheduled Outage | 9,011 | 0 | 4,879 | 0 |
| 2 Loss of Supply | 7,431 | 2,207 | 5,566 | 6,550 |
| 3 Tree Contacts | 23,715 | 59 | 10,236 | 392 |
| 4 Lightning | 215 | 0 | 626 | 0 |
| 5 Defective Equipment | 23,181 | 6,817 | 18,704 | 5,317 |
| 6 Adverse Weather | 5,279 | 1,234 | 2,853 | 2,978 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 173 | 0 | 359 | 0 |
| 9 Foreign Interference | 21,598 | 0 | 9,492 | 0 |
| Sub-Totals | 100,794 | 10,317 | 53,549 | 15,237 |

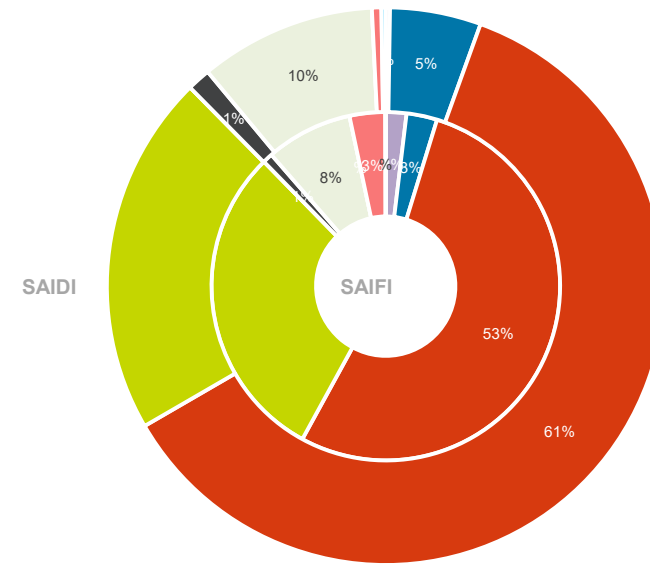
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 8,644 | 0 | 7,293 |
| 1 Scheduled Outage | 2,955 | 0 | 6,515 | 0 |
| 2 Loss of Supply | 34,429 | 0 | 45,627 | 0 |
| 3 Tree Contacts | 10,788 | 0 | 30,211 | 0 |
| 4 Lightning | 12,513 | 0 | 10,353 | 0 |
| 5 Defective Equipment | 33,222 | 0 | 30,041 | 0 |
| 6 Adverse Weather | 220 | 0 | 989 | 0 |
| 7 Adverse Environment | 21 | 0 | 133 | 0 |
| 8 Human Element | 5 | 0 | 9 | 0 |
| 9 Foreign Interference | 3,372 | 0 | 3,909 | 0 |
| Sub-Totals | 106,169 | 0 | 135,078 | 0 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

EnWin Utilities Ltd.



EPCOR Electricity Distribution Ontario Inc.

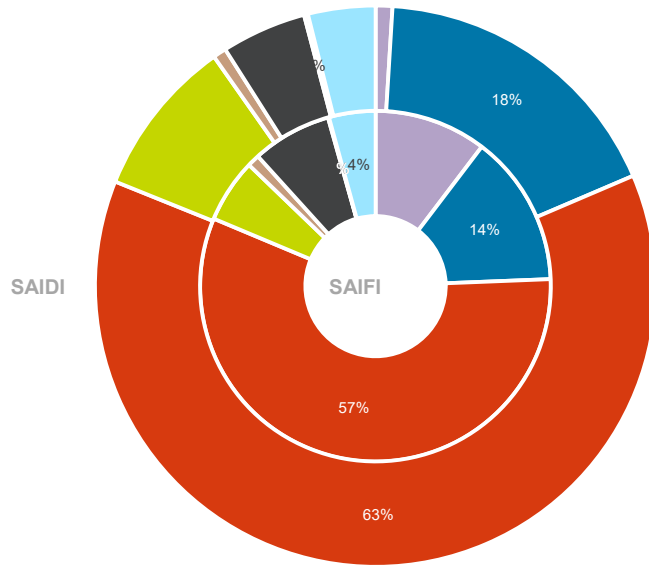


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 65,909 | 0 | 11,248 |
| 1 Scheduled Outage | 24,658 | 0 | 20,276 | 0 |
| 2 Loss of Supply | 11,205 | 0 | 1,384 | 0 |
| 3 Tree Contacts | 7,918 | 0 | 5,455 | 0 |
| 4 Lightning | 7,639 | 0 | 11,403 | 0 |
| 5 Defective Equipment | 50,114 | 0 | 20,393 | 0 |
| 6 Adverse Weather | 2,450 | 0 | 3,193 | 0 |
| 7 Adverse Environment | 682 | 0 | 59 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 34,600 | 0 | 7,042 | 0 |
| Sub-Totals | 205,175 | 0 | 80,453 | 0 |

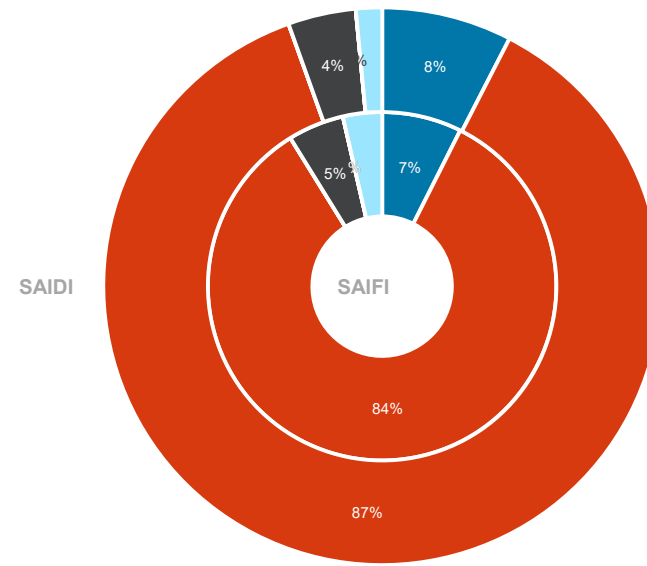
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 664 | 0 | 163 |
| 1 Scheduled Outage | 988 | 0 | 3,546 | 0 |
| 2 Loss of Supply | 18,441 | 0 | 41,061 | 0 |
| 3 Tree Contacts | 10,320 | 0 | 14,108 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 324 | 0 | 898 | 0 |
| 6 Adverse Weather | 2,789 | 0 | 6,880 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 1,146 | 0 | 374 | 0 |
| 9 Foreign Interference | 15 | 0 | 162 | 0 |
| Sub-Totals | 34,687 | 0 | 67,192 | 0 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

ERTH Power Corporation



Espanola Regional Hydro Distribution Corporation

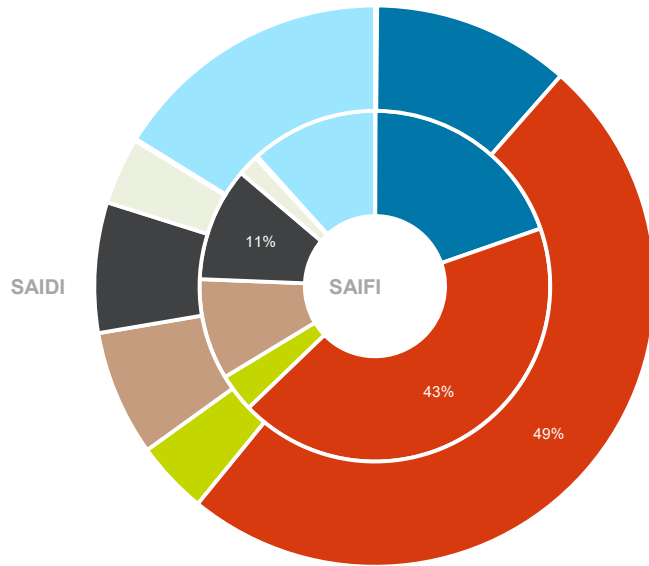


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 1,693 | 0 | 486 |
| 1 Scheduled Outage | 2,285 | 0 | 8,852 | 0 |
| 2 Loss of Supply | 9,292 | 0 | 31,467 | 0 |
| 3 Tree Contacts | 958 | 0 | 4,605 | 0 |
| 4 Lightning | 185 | 0 | 387 | 0 |
| 5 Defective Equipment | 1,198 | 0 | 2,463 | 0 |
| 6 Adverse Weather | 14 | 0 | 114 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 700 | 0 | 1,950 | 0 |
| Sub-Totals | 16,325 | 0 | 50,323 | 0 |

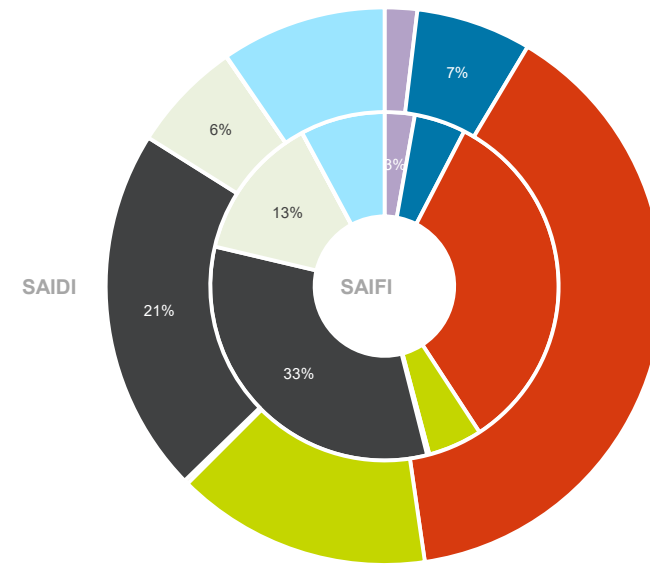
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 0 | 0 | 0 |
| 1 Scheduled Outage | 94 | 0 | 404 | 0 |
| 2 Loss of Supply | 1,063 | 0 | 4,638 | 0 |
| 3 Tree Contacts | 0 | 0 | 0 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 66 | 0 | 210 | 0 |
| 6 Adverse Weather | 0 | 0 | 0 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 46 | 0 | 81 | 0 |
| Sub-Totals | 1,269 | 0 | 5,332 | 0 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Essex Powerlines Corporation



Festival Hydro Inc.

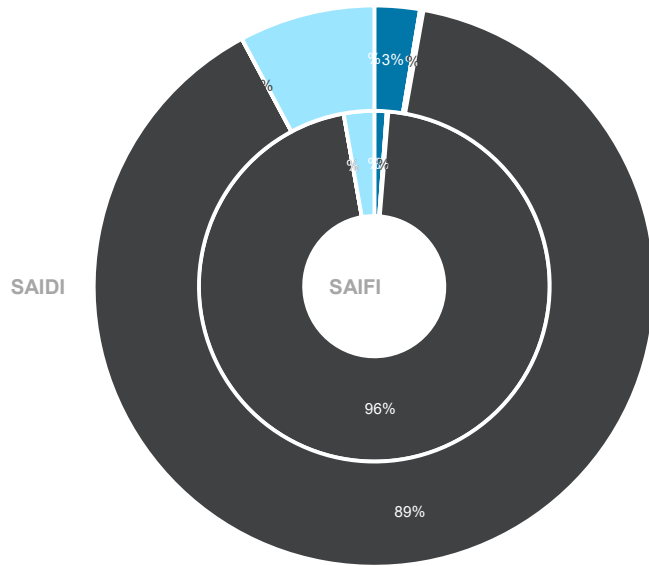


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 38 | 0 | 96 |
| 1 Scheduled Outage | 10,091 | 0 | 8,468 | 0 |
| 2 Loss of Supply | 22,200 | 0 | 36,689 | 0 |
| 3 Tree Contacts | 1,813 | 0 | 3,126 | 0 |
| 4 Lightning | 4,782 | 0 | 5,389 | 0 |
| 5 Defective Equipment | 5,427 | 0 | 5,573 | 0 |
| 6 Adverse Weather | 978 | 0 | 2,875 | 0 |
| 7 Adverse Environment | 106 | 0 | 72 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 6,030 | 0 | 12,052 | 0 |
| Sub-Totals | 51,465 | 0 | 74,339 | 0 |

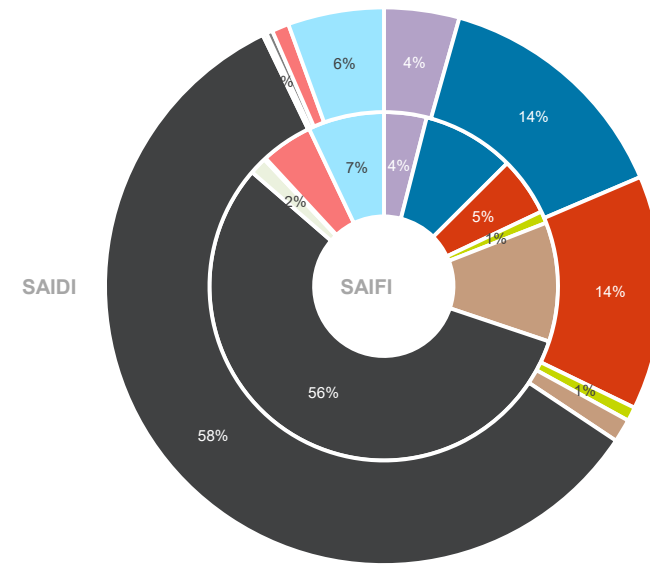
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 919 | 0 | 857 |
| 1 Scheduled Outage | 1,559 | 0 | 3,020 | 0 |
| 2 Loss of Supply | 10,877 | 0 | 17,683 | 0 |
| 3 Tree Contacts | 1,647 | 0 | 6,692 | 0 |
| 4 Lightning | 68 | 0 | 106 | 0 |
| 5 Defective Equipment | 10,663 | 0 | 9,605 | 0 |
| 6 Adverse Weather | 4,415 | 0 | 2,918 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 8 | 0 | 2 | 0 |
| 9 Foreign Interference | 2,562 | 0 | 4,338 | 0 |
| Sub-Totals | 32,718 | 0 | 45,221 | 0 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Fort Frances Power Corporation



Greater Sudbury Hydro Inc.

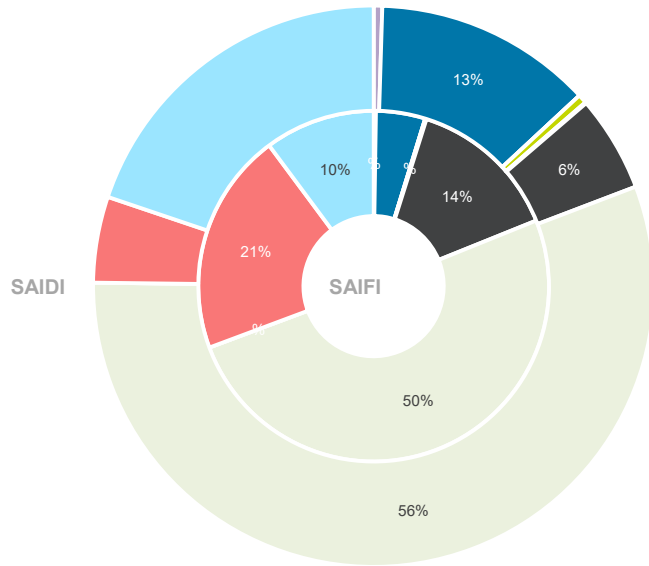


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|-------------------------------|--------------|------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 0 | 0 | 0 | 0 |
| 1 Scheduled Outage | 16 | 0 | 9 | 0 |
| 2 Loss of Supply | 0 | 0 | 0 | 0 |
| 3 Tree Contacts | 2 | 0 | 1 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 1,343 | 0 | 299 | 0 |
| 6 Adverse Weather | 0 | 0 | 0 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 39 | 0 | 26 | 0 |
| Sub-Totals | 1,400 | 0 | 335 | 0 |

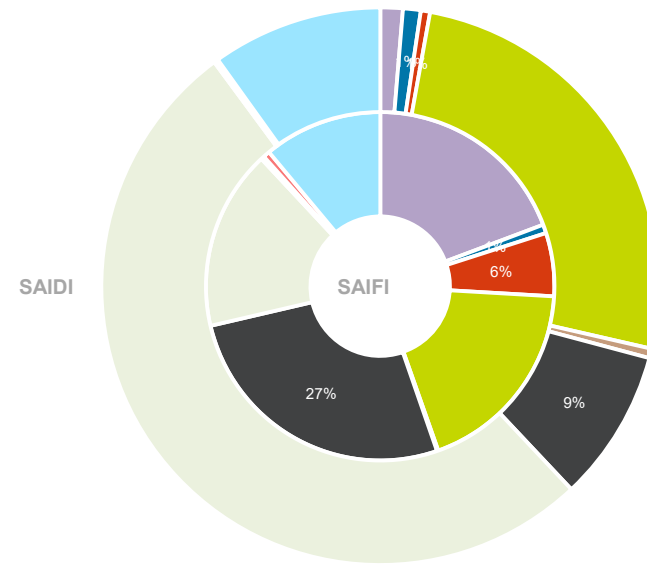
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|-------------------------------|--------------|------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 1,992 | 0 | 3,612 | 0 |
| 1 Scheduled Outage | 4,308 | 0 | 11,757 | 0 |
| 2 Loss of Supply | 2,737 | 0 | 11,232 | 0 |
| 3 Tree Contacts | 561 | 0 | 678 | 0 |
| 4 Lightning | 5,570 | 0 | 1,113 | 0 |
| 5 Defective Equipment | 28,266 | 0 | 48,339 | 0 |
| 6 Adverse Weather | 810 | 0 | 193 | 0 |
| 7 Adverse Environment | 81 | 0 | 294 | 0 |
| 8 Human Element | 2,425 | 0 | 826 | 0 |
| 9 Foreign Interference | 3,553 | 0 | 4,596 | 0 |
| Sub-Totals | 50,303 | 0 | 82,641 | 0 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Grimsby Power Incorporated



Halton Hills Hydro Inc.

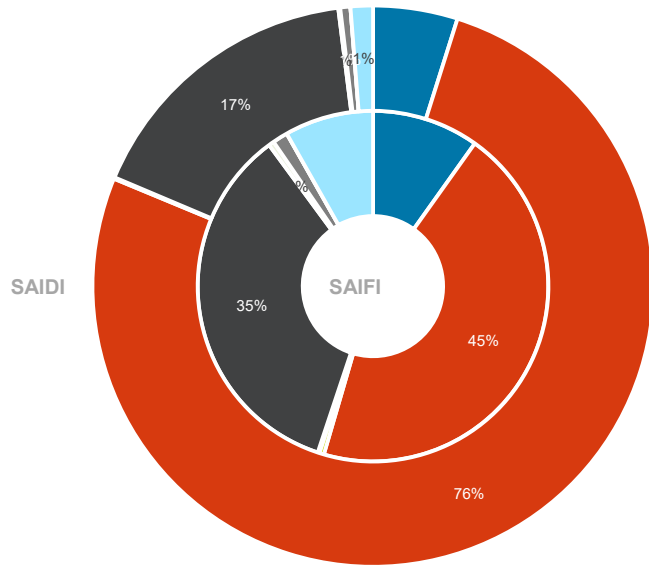


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 22 | 0 | 38 | 0 |
| 1 Scheduled Outage | 495 | 0 | 948 | 0 |
| 2 Loss of Supply | 0 | 0 | 0 | 0 |
| 3 Tree Contacts | 11 | 0 | 38 | 0 |
| 4 Lightning | 4 | 0 | 4 | 0 |
| 5 Defective Equipment | 1,526 | 0 | 417 | 0 |
| 6 Adverse Weather | 5,488 | 0 | 4,210 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 2,236 | 0 | 373 | 0 |
| 9 Foreign Interference | 1,105 | 0 | 1,492 | 0 |
| Sub-Totals | 10,887 | 0 | 7,521 | 0 |

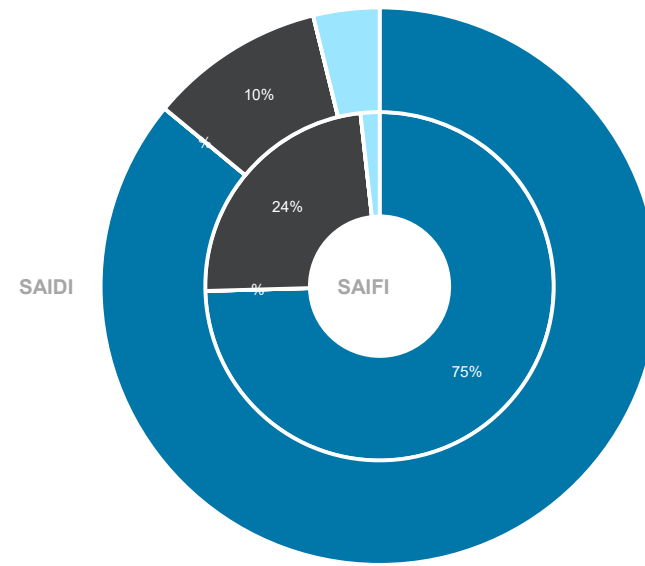
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 9,864 | 0 | 848 | 0 |
| 1 Scheduled Outage | 402 | 0 | 676 | 0 |
| 2 Loss of Supply | 3,003 | 0 | 350 | 0 |
| 3 Tree Contacts | 9,552 | 0 | 16,753 | 0 |
| 4 Lightning | 66 | 0 | 360 | 0 |
| 5 Defective Equipment | 13,623 | 0 | 5,746 | 0 |
| 6 Adverse Weather | 256 | 8,287 | 440 | 33,329 |
| 7 Adverse Environment | 155 | 0 | 90 | 0 |
| 8 Human Element | 332 | 0 | 77 | 0 |
| 9 Foreign Interference | 5,629 | 0 | 6,443 | 0 |
| Sub-Totals | 42,882 | 8,287 | 31,783 | 33,329 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Hearst Power Distribution Company Limited



Hydro 2000 Inc.

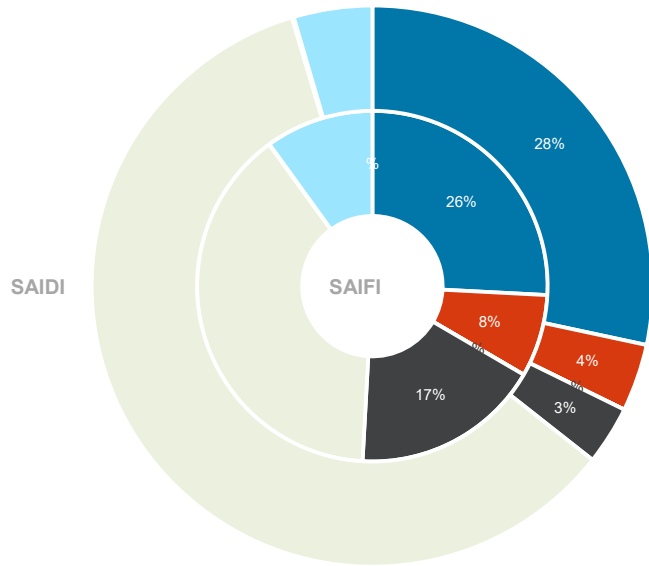


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|-------------------------------|--------------|------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 0 | 0 | 0 | 0 |
| 1 Scheduled Outage | 607 | 0 | 1,842 | 0 |
| 2 Loss of Supply | 2,749 | 0 | 28,865 | 0 |
| 3 Tree Contacts | 25 | 0 | 21 | 0 |
| 4 Lightning | 10 | 0 | 9 | 0 |
| 5 Defective Equipment | 2,142 | 0 | 6,303 | 0 |
| 6 Adverse Weather | 30 | 0 | 45 | 0 |
| 7 Adverse Environment | 87 | 0 | 217 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 504 | 0 | 488 | 0 |
| Sub-Totals | 6,154 | 0 | 37,789 | 0 |

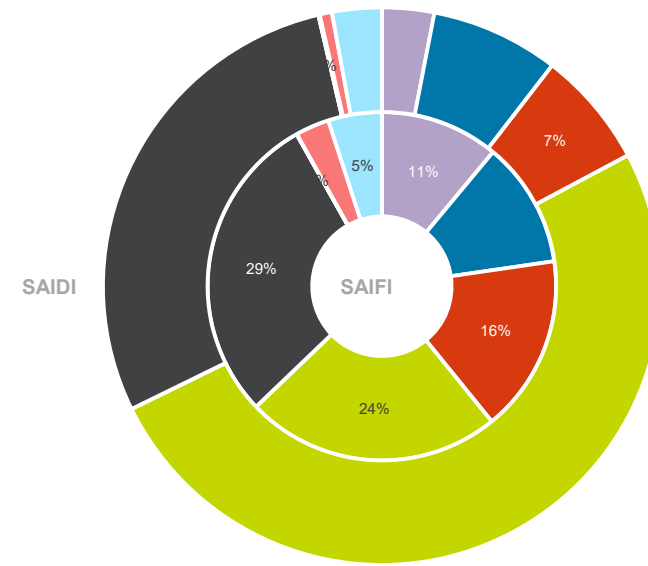
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|-------------------------------|--------------|------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 0 | 0 | 0 | 0 |
| 1 Scheduled Outage | 85 | 0 | 45 | 0 |
| 2 Loss of Supply | 0 | 0 | 0 | 0 |
| 3 Tree Contacts | 0 | 0 | 0 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 27 | 0 | 5 | 0 |
| 6 Adverse Weather | 0 | 0 | 0 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 2 | 0 | 2 | 0 |
| Sub-Totals | 114 | 0 | 52 | 0 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Hydro Hawkesbury Inc.



Hydro One Networks Inc.

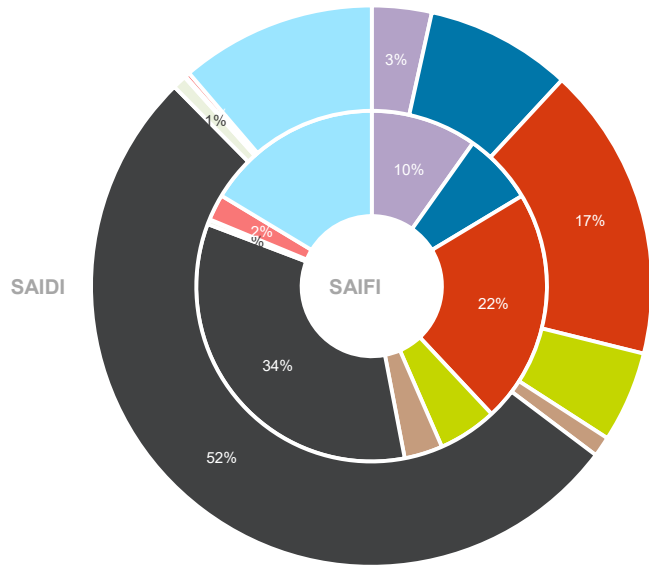


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 0 | 0 | 0 |
| 1 Scheduled Outage | 4,148 | 0 | 9,281 | 0 |
| 2 Loss of Supply | 1,225 | 0 | 1,274 | 0 |
| 3 Tree Contacts | 0 | 0 | 0 | 0 |
| 4 Lightning | 1 | 0 | 1 | 0 |
| 5 Defective Equipment | 2,808 | 0 | 1,107 | 0 |
| 6 Adverse Weather | 6,282 | 0 | 19,552 | 0 |
| 7 Adverse Environment | 10 | 0 | 37 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 1,603 | 0 | 1,479 | 0 |
| Sub-Totals | 16,077 | 0 | 32,732 | 0 |

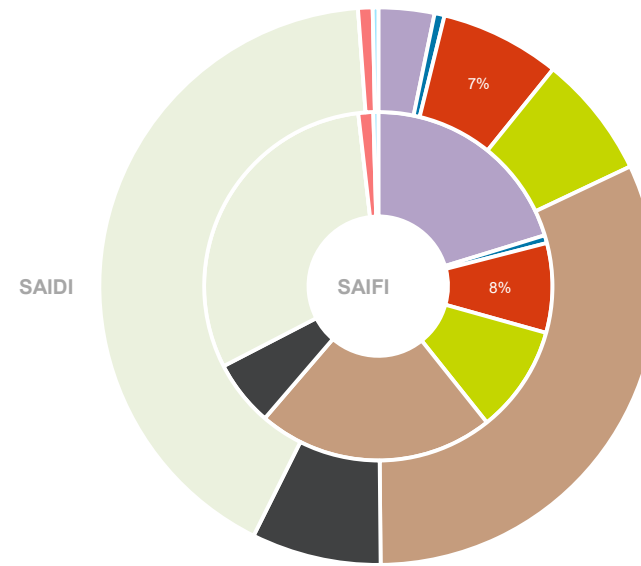
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|----------------|---------------------------------------|------------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 532,272 | 35,245 | 492,127 |
| 1 Scheduled Outage | 587,359 | 15,599 | 1,467,249 | 45,202 |
| 2 Loss of Supply | 813,723 | 34,253 | 1,314,290 | 60,610 |
| 3 Tree Contacts | 829,196 | 393,604 | 4,313,343 | 5,959,386 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 1,203,238 | 293,075 | 3,209,681 | 2,604,166 |
| 6 Adverse Weather | 0 | 0 | 0 | 0 |
| 7 Adverse Environment | 2,356 | 1 | 14,311 | 2 |
| 8 Human Element | 151,097 | 9,919 | 119,687 | 27,101 |
| 9 Foreign Interference | 250,816 | 5,723 | 561,184 | 22,032 |
| Sub-Totals | 4,370,057 | 787,419 | 11,491,872 | 8,841,616 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Hydro Ottawa Limited



Innpower Corporation

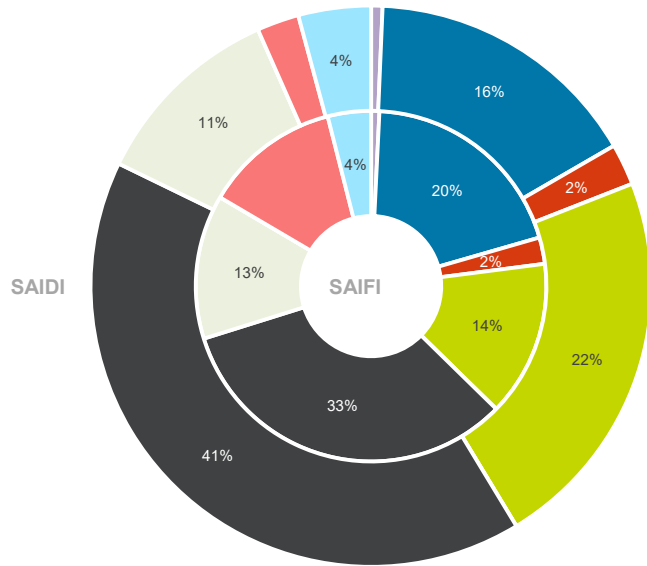


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|---------------|---------------------------------------|----------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 33,536 | 0 | 20,163 |
| 1 Scheduled Outage | 22,520 | 2 | 49,203 | 15 |
| 2 Loss of Supply | 64,759 | 9,186 | 37,565 | 62,006 |
| 3 Tree Contacts | 18,548 | 0 | 30,671 | 0 |
| 4 Lightning | 12,188 | 0 | 6,797 | 0 |
| 5 Defective Equipment | 94,236 | 21,243 | 104,622 | 201,380 |
| 6 Adverse Weather | 1,393 | 0 | 4,750 | 0 |
| 7 Adverse Environment | 197 | 0 | 475 | 0 |
| 8 Human Element | 8,267 | 0 | 1,508 | 0 |
| 9 Foreign Interference | 55,962 | 6 | 65,971 | 6 |
| Sub-Totals | 311,606 | 30,437 | 321,725 | 263,407 |

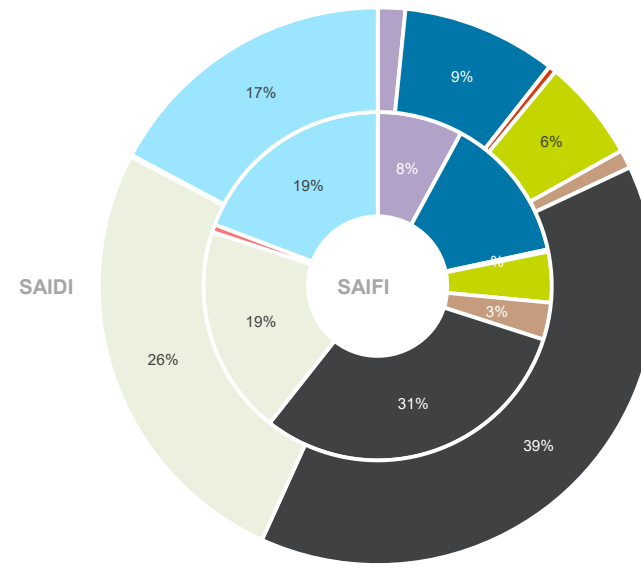
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|---------------|---------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 8,622 | 0 | 3,365 |
| 1 Scheduled Outage | 308 | 0 | 610 | 0 |
| 2 Loss of Supply | 3,528 | 0 | 7,232 | 0 |
| 3 Tree Contacts | 4,236 | 0 | 7,408 | 0 |
| 4 Lightning | 12 | 9,344 | 28 | 33,093 |
| 5 Defective Equipment | 2,599 | 0 | 7,796 | 0 |
| 6 Adverse Weather | 4,296 | 8,769 | 14,025 | 29,002 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 583 | 0 | 873 | 0 |
| 9 Foreign Interference | 199 | 0 | 336 | 0 |
| Sub-Totals | 24,383 | 18,113 | 41,672 | 62,095 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Kingston Hydro Corporation



Kitchener-Wilmot Hydro Inc.

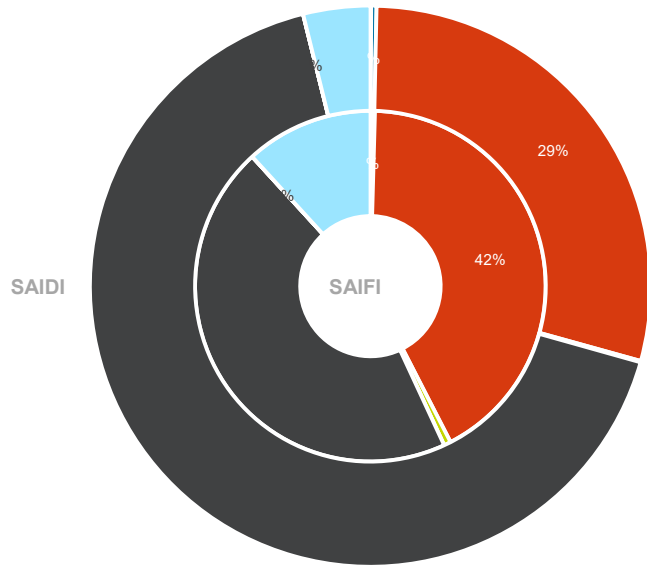


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|-------------------------------|--------------|------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 190 | 0 | 294 |
| 1 Scheduled Outage | 4,877 | 0 | 7,146 | 0 |
| 2 Loss of Supply | 597 | 0 | 1,065 | 0 |
| 3 Tree Contacts | 3,553 | 0 | 9,948 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 8,100 | 0 | 18,254 | 0 |
| 6 Adverse Weather | 3,277 | 0 | 5,002 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 3,101 | 0 | 1,085 | 0 |
| 9 Foreign Interference | 981 | 0 | 1,864 | 0 |
| Sub-Totals | 24,676 | 0 | 44,657 | 0 |

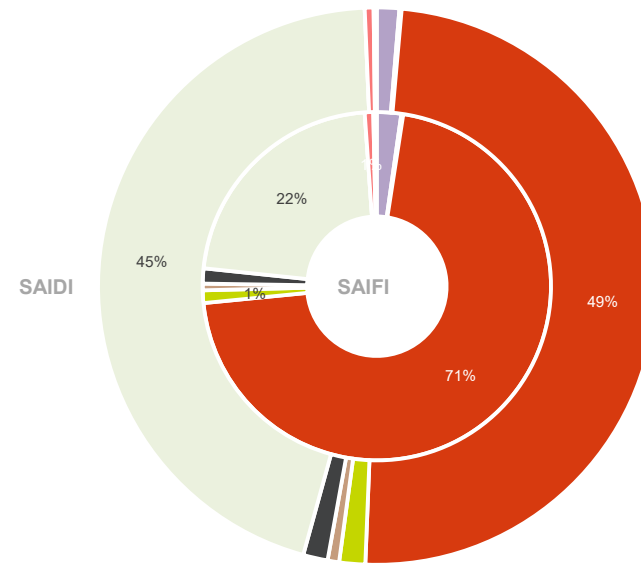
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|-------------------------------|--------------|------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 7,790 | 0 | 1,098 |
| 1 Scheduled Outage | 13,462 | 0 | 6,131 | 0 |
| 2 Loss of Supply | 218 | 0 | 304 | 0 |
| 3 Tree Contacts | 4,605 | 0 | 4,047 | 0 |
| 4 Lightning | 3,387 | 0 | 727 | 0 |
| 5 Defective Equipment | 30,169 | 0 | 26,543 | 0 |
| 6 Adverse Weather | 12,228 | 6,881 | 2,238 | 15,458 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 694 | 0 | 65 | 0 |
| 9 Foreign Interference | 18,915 | 0 | 11,762 | 0 |
| Sub-Totals | 91,468 | 6,881 | 52,915 | 15,458 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Lakefront Utilities Inc.



Lakeland Power Distribution Ltd.

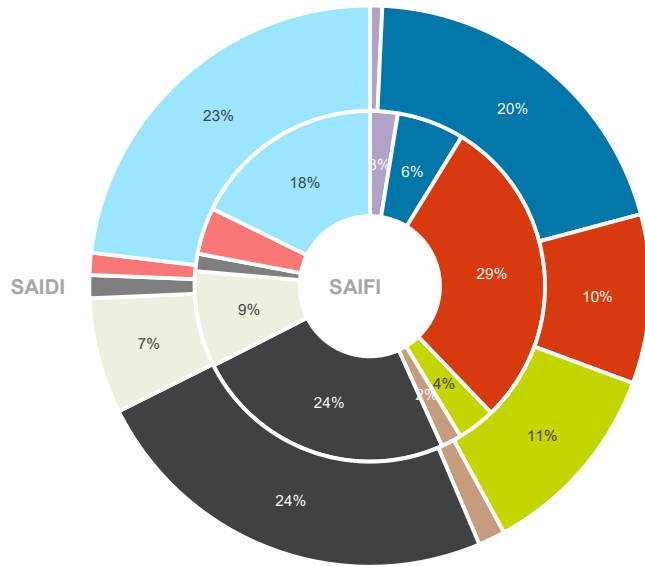


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 39 | 0 | 35 |
| 1 Scheduled Outage | 77 | 0 | 216 | 0 |
| 2 Loss of Supply | 11,880 | 0 | 20,344 | 0 |
| 3 Tree Contacts | 189 | 0 | 53 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 12,754 | 0 | 46,941 | 0 |
| 6 Adverse Weather | 0 | 0 | 0 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 3 | 0 | 6 | 0 |
| 9 Foreign Interference | 3,326 | 0 | 2,711 | 0 |
| Sub-Totals | 28,268 | 0 | 70,306 | 0 |

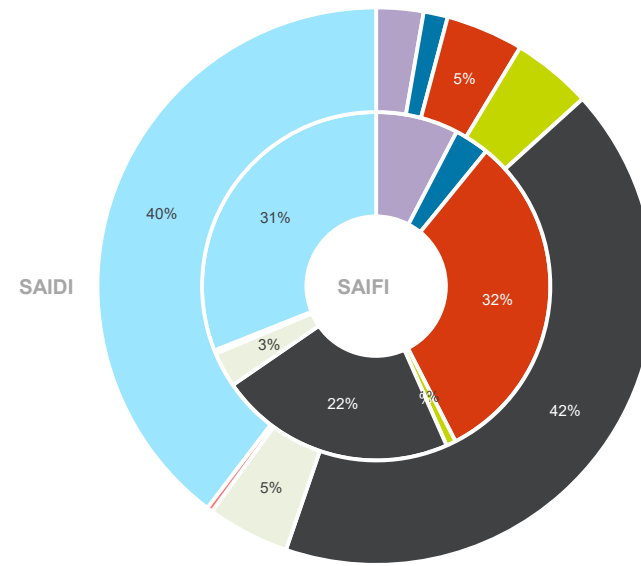
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 1,510 | 0 | 2,053 |
| 1 Scheduled Outage | 120 | 0 | 222 | 0 |
| 2 Loss of Supply | 41,125 | 6,499 | 64,583 | 13,526 |
| 3 Tree Contacts | 802 | 0 | 2,374 | 0 |
| 4 Lightning | 405 | 0 | 1,045 | 0 |
| 5 Defective Equipment | 938 | 0 | 2,258 | 0 |
| 6 Adverse Weather | 14,927 | 0 | 71,489 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 533 | 0 | 798 | 0 |
| 9 Foreign Interference | 210 | 0 | 299 | 0 |
| Sub-Totals | 60,570 | 6,499 | 145,121 | 13,526 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

London Hydro Inc.



Milton Hydro Distribution Inc.

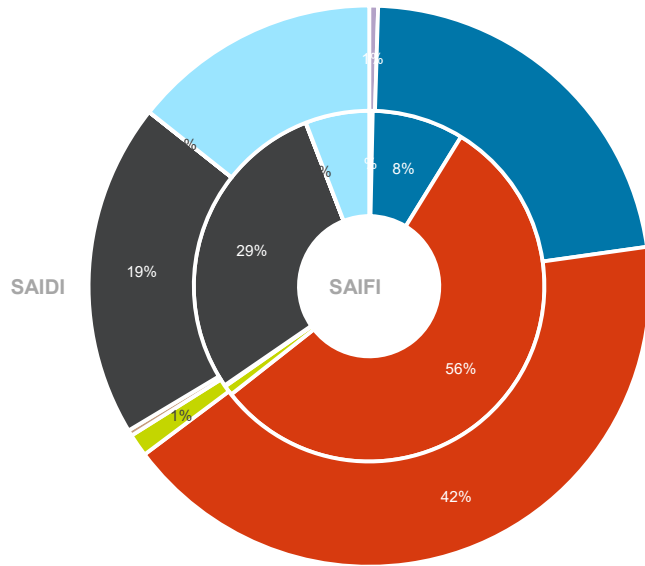


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 6,174 | 0 | 1,105 | 0 |
| 1 Scheduled Outage | 14,782 | 0 | 30,876 | 0 |
| 2 Loss of Supply | 69,357 | 0 | 14,930 | 0 |
| 3 Tree Contacts | 8,360 | 0 | 17,525 | 0 |
| 4 Lightning | 4,540 | 0 | 2,390 | 0 |
| 5 Defective Equipment | 57,945 | 0 | 36,819 | 0 |
| 6 Adverse Weather | 21,088 | 0 | 10,226 | 0 |
| 7 Adverse Environment | 3,874 | 0 | 2,020 | 0 |
| 8 Human Element | 10,277 | 0 | 1,962 | 0 |
| 9 Foreign Interference | 42,278 | 0 | 35,373 | 0 |
| Sub-Totals | 238,675 | 0 | 153,228 | 0 |

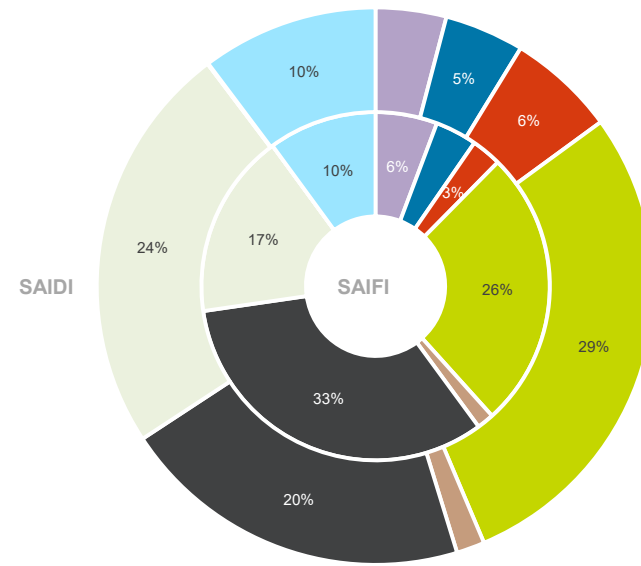
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 5,218 | 0 | 1,774 | 0 |
| 1 Scheduled Outage | 2,209 | 0 | 919 | 0 |
| 2 Loss of Supply | 21,568 | 0 | 2,930 | 0 |
| 3 Tree Contacts | 618 | 0 | 3,016 | 0 |
| 4 Lightning | 2 | 0 | 2 | 0 |
| 5 Defective Equipment | 15,029 | 0 | 27,324 | 0 |
| 6 Adverse Weather | 2,216 | 0 | 3,103 | 0 |
| 7 Adverse Environment | 5 | 0 | 6 | 0 |
| 8 Human Element | 219 | 0 | 220 | 0 |
| 9 Foreign Interference | 21,172 | 0 | 25,794 | 0 |
| Sub-Totals | 68,256 | 0 | 65,088 | 0 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Newmarket-Tay Power Distribution Ltd.



Niagara Peninsula Energy Inc.

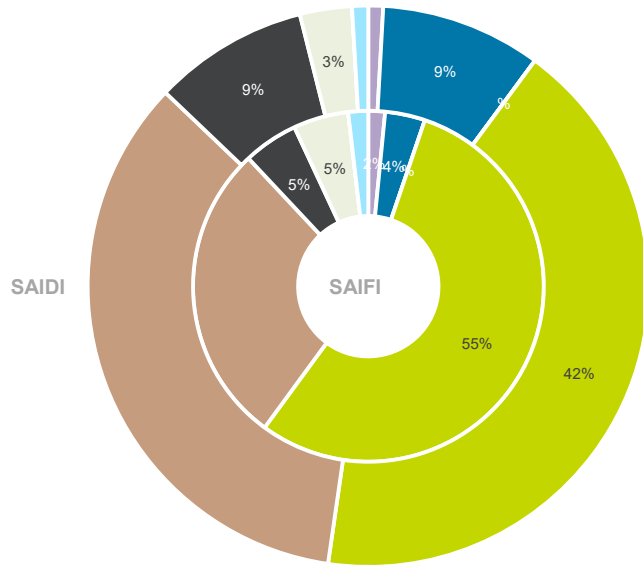


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|---------------|---------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 173 | 0 | 387 | 0 |
| 1 Scheduled Outage | 4,417 | 0 | 16,528 | 0 |
| 2 Loss of Supply | 4,734 | 24,368 | 12,948 | 18,269 |
| 3 Tree Contacts | 482 | 0 | 975 | 0 |
| 4 Lightning | 48 | 0 | 247 | 0 |
| 5 Defective Equipment | 14,999 | 0 | 14,306 | 0 |
| 6 Adverse Weather | 11 | 0 | 16 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 3,076 | 0 | 10,654 | 0 |
| Sub-Totals | 27,940 | 24,368 | 56,060 | 18,269 |

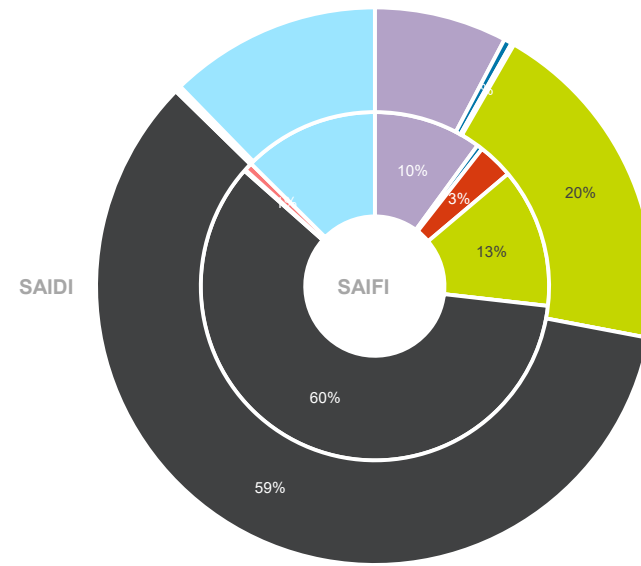
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 6,796 | 0 | 5,370 | 0 |
| 1 Scheduled Outage | 4,555 | 0 | 6,055 | 0 |
| 2 Loss of Supply | 3,319 | 0 | 8,220 | 0 |
| 3 Tree Contacts | 30,742 | 0 | 37,567 | 0 |
| 4 Lightning | 1,869 | 0 | 2,146 | 0 |
| 5 Defective Equipment | 38,785 | 0 | 26,870 | 0 |
| 6 Adverse Weather | 20,362 | 0 | 31,384 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 6 | 0 | 38 | 0 |
| 9 Foreign Interference | 11,933 | 0 | 13,456 | 0 |
| Sub-Totals | 118,367 | 0 | 131,107 | 0 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Niagara-on-the-Lake Hydro Inc.



North Bay Hydro Distribution Limited

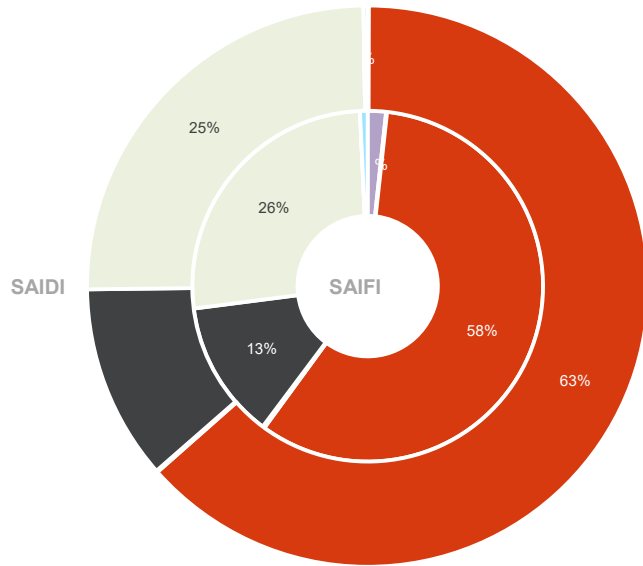


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 77 | 0 | 60 |
| 1 Scheduled Outage | 185 | 0 | 656 | 0 |
| 2 Loss of Supply | 0 | 0 | 0 | 0 |
| 3 Tree Contacts | 2,744 | 0 | 2,983 | 0 |
| 4 Lightning | 1,398 | 0 | 2,463 | 0 |
| 5 Defective Equipment | 253 | 0 | 633 | 0 |
| 6 Adverse Weather | 255 | 0 | 211 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 92 | 0 | 66 | 0 |
| Sub-Totals | 5,004 | 0 | 7,072 | 0 |

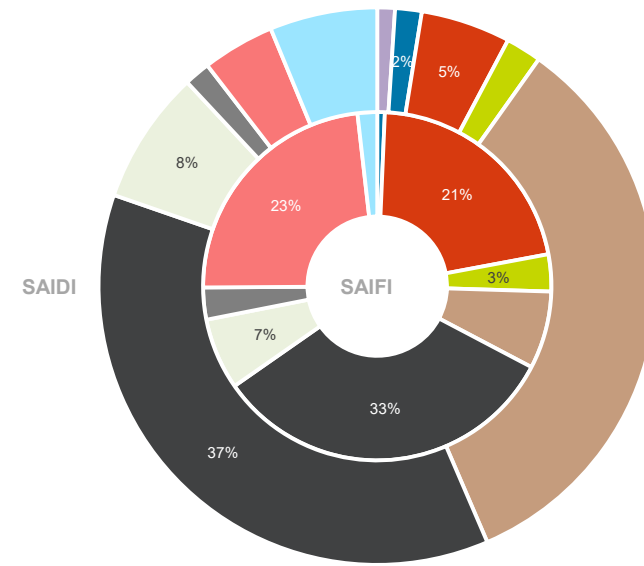
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 1,987 | 0 | 2,032 |
| 1 Scheduled Outage | 102 | 0 | 119 | 0 |
| 2 Loss of Supply | 651 | 0 | 43 | 0 |
| 3 Tree Contacts | 2,570 | 0 | 5,182 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 11,823 | 0 | 15,650 | 0 |
| 6 Adverse Weather | 25 | 0 | 50 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 150 | 0 | 50 | 0 |
| 9 Foreign Interference | 2,493 | 0 | 3,242 | 0 |
| Sub-Totals | 19,801 | 0 | 26,367 | 0 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Northern Ontario Wires Inc.



Oakville Hydro Electricity Distribution Inc.

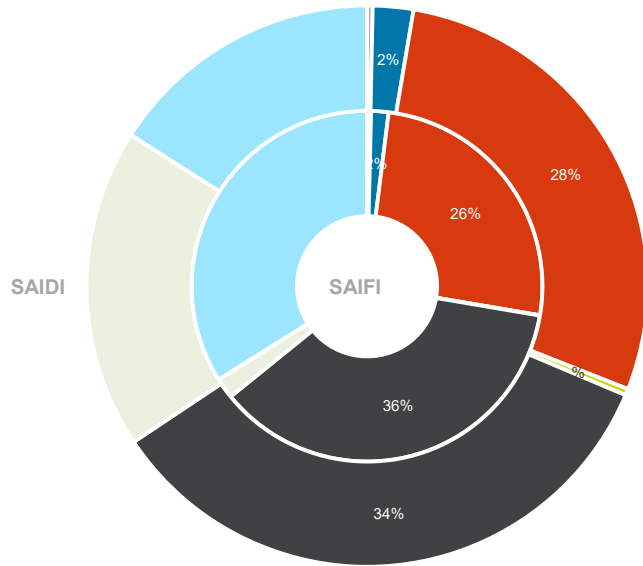


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 301 | 0 | 3 | 0 |
| 1 Scheduled Outage | 18 | 0 | 60 | 0 |
| 2 Loss of Supply | 10,481 | 0 | 57,833 | 0 |
| 3 Tree Contacts | 35 | 0 | 88 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 2,292 | 0 | 10,266 | 0 |
| 6 Adverse Weather | 4,738 | 0 | 22,753 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 126 | 0 | 210 | 0 |
| Sub-Totals | 17,991 | 0 | 91,212 | 0 |

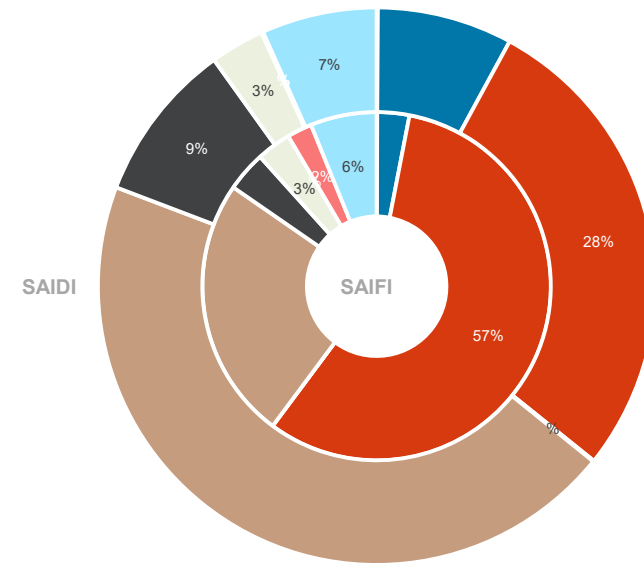
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 3,555 | 0 | 759 | 0 |
| 1 Scheduled Outage | 576 | 0 | 1,160 | 0 |
| 2 Loss of Supply | 17,890 | 4 | 3,877 | 8 |
| 3 Tree Contacts | 2,867 | 0 | 1,534 | 0 |
| 4 Lightning | 0 | 6,015 | 0 | 25,113 |
| 5 Defective Equipment | 27,142 | 144 | 27,008 | 385 |
| 6 Adverse Weather | 5,561 | 0 | 5,776 | 0 |
| 7 Adverse Environment | 2,474 | 0 | 1,135 | 0 |
| 8 Human Element | 19,508 | 0 | 3,124 | 0 |
| 9 Foreign Interference | 1,520 | 0 | 4,648 | 0 |
| Sub-Totals | 81,093 | 6,163 | 49,020 | 25,506 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Orangeville Hydro Limited



Orillia Power Distribution Corporation

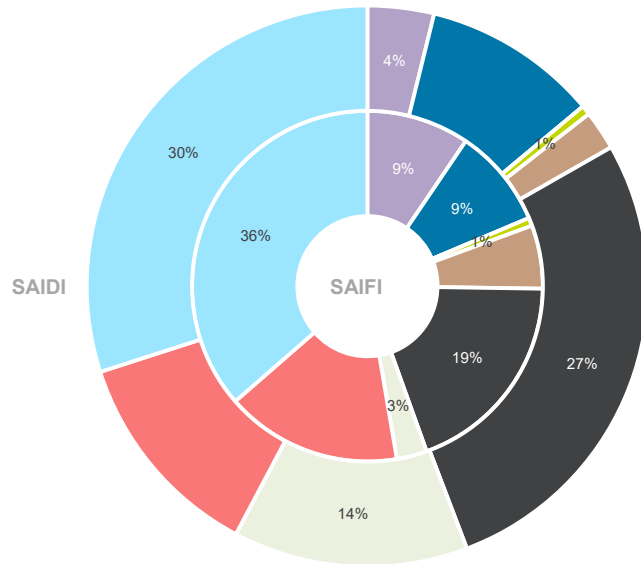


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 48 | 0 | 56 |
| 1 Scheduled Outage | 208 | 0 | 420 | 0 |
| 2 Loss of Supply | 3,300 | 0 | 5,065 | 0 |
| 3 Tree Contacts | 7 | 0 | 66 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 4,695 | 0 | 6,131 | 0 |
| 6 Adverse Weather | 242 | 0 | 3,300 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 4,366 | 0 | 2,850 | 0 |
| Sub-Totals | 12,866 | 0 | 17,888 | 0 |

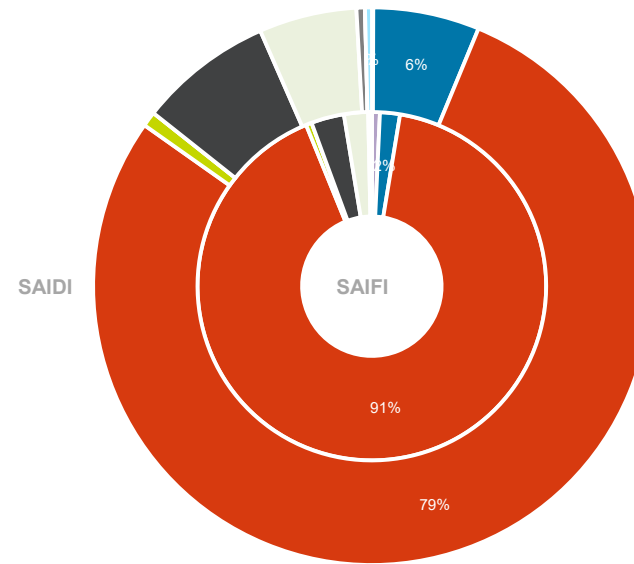
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 17 | 0 | 15 |
| 1 Scheduled Outage | 824 | 0 | 1,770 | 0 |
| 2 Loss of Supply | 15,802 | 0 | 6,273 | 0 |
| 3 Tree Contacts | 3 | 0 | 13 | 0 |
| 4 Lightning | 6,748 | 0 | 10,122 | 0 |
| 5 Defective Equipment | 1,030 | 0 | 2,095 | 0 |
| 6 Adverse Weather | 889 | 0 | 708 | 0 |
| 7 Adverse Environment | 1 | 0 | 1 | 0 |
| 8 Human Element | 638 | 0 | 21 | 0 |
| 9 Foreign Interference | 1,701 | 0 | 1,504 | 0 |
| Sub-Totals | 27,653 | 0 | 22,522 | 0 |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Oshawa PUC Networks Inc.



Ottawa River Power Corporation

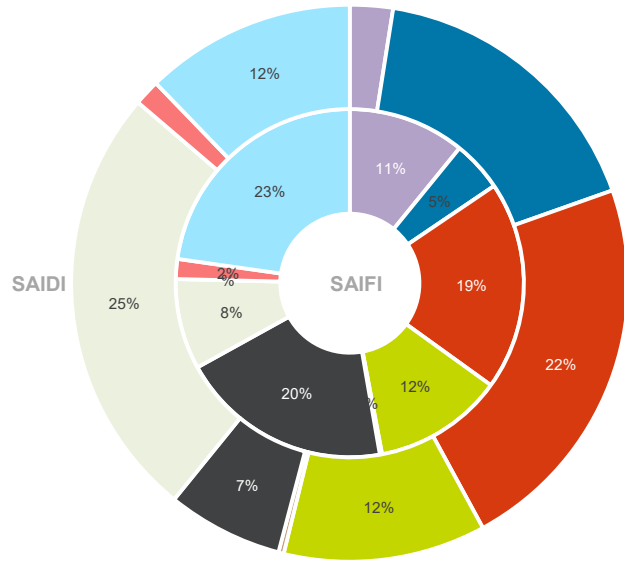


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 8,492 | 0 | 3,317 |
| 1 Scheduled Outage | 8,187 | 0 | 8,785 | 0 |
| 2 Loss of Supply | 0 | 0 | 0 | 0 |
| 3 Tree Contacts | 670 | 0 | 473 | 0 |
| 4 Lightning | 5,232 | 0 | 1,974 | 0 |
| 5 Defective Equipment | 17,280 | 0 | 23,880 | 0 |
| 6 Adverse Weather | 2,500 | 0 | 11,741 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 14,559 | 0 | 10,688 | 0 |
| 9 Foreign Interference | 32,597 | 0 | 26,001 | 0 |
| Sub-Totals | 89,517 | 0 | 86,859 | 0 |

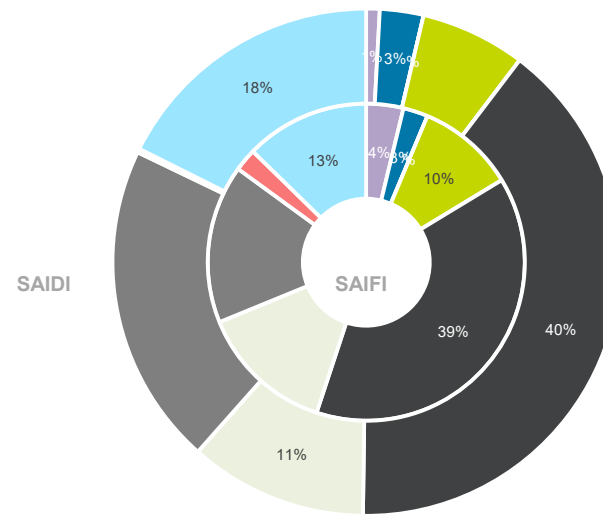
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|---|
| | Non-Major Events | Major Events | Non-Major Events | Major Events | |
| | 0 Unknown/Other | 523 | 0 | 26 | |
| 1 Scheduled Outage | 1,283 | 0 | 1,853 | 0 | 1 |
| 2 Loss of Supply | 63,303 | 0 | 23,607 | 0 | 2 |
| 3 Tree Contacts | 364 | 0 | 257 | 0 | 3 |
| 4 Lightning | 0 | 0 | 0 | 0 | 4 |
| 5 Defective Equipment | 2,132 | 0 | 2,340 | 0 | 5 |
| 6 Adverse Weather | 1,548 | 0 | 1,702 | 0 | 6 |
| 7 Adverse Environment | 77 | 0 | 151 | 0 | 7 |
| 8 Human Element | 0 | 0 | 0 | 0 | 8 |
| 9 Foreign Interference | 154 | 0 | 116 | 0 | 9 |
| Sub-Totals | 69,384 | 0 | 30,053 | 0 | |

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Peterborough Distribution Incorporated



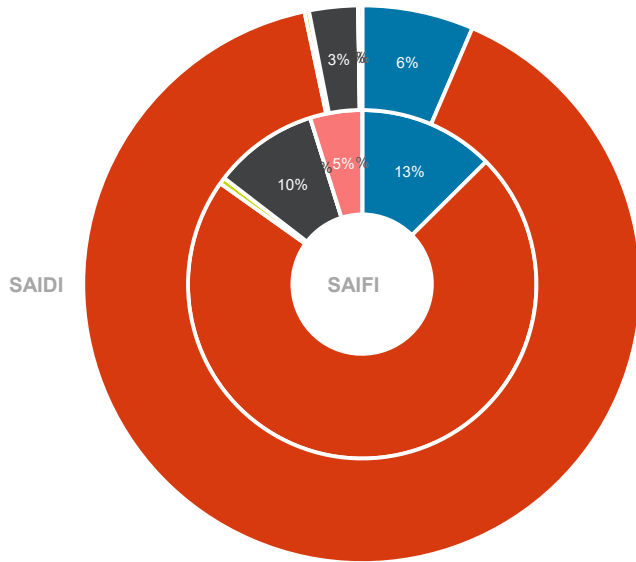
PUC Distribution Inc.



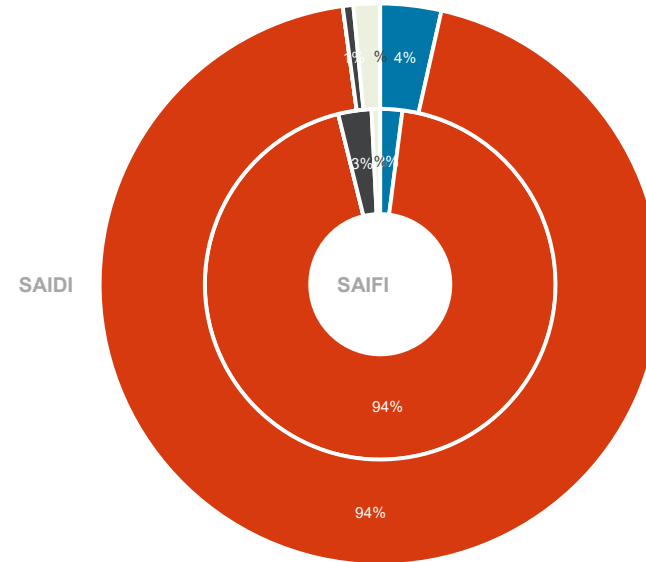
| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | | Cause Code No. | Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|-------------------------------|--------------|------------------------------------|---------------|----------------|----------------------|-------------------------------|---------------|------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events | | | Non-Major Events | Major Events | Non-Major Events | Major Events |
| Unknown/Other | 8,021 | 0 | 1,847 | 0 | 0 | Unknown/Other | 3,636 | 0 | 1,315 | 0 |
| Scheduled Outage | 3,497 | 0 | 12,620 | 0 | 1 | Scheduled Outage | 2,456 | 0 | 4,248 | 0 |
| Loss of Supply | 14,338 | 0 | 16,586 | 0 | 2 | Loss of Supply | 0 | 0 | 0 | 0 |
| Tree Contacts | 8,925 | 0 | 8,670 | 0 | 3 | Tree Contacts | 9,672 | 0 | 10,295 | 0 |
| Lightning | 161 | 0 | 235 | 0 | 4 | Lightning | 0 | 0 | 0 | 0 |
| Defective Equipment | 14,584 | 0 | 4,959 | 0 | 5 | Defective Equipment | 28,053 | 9,287 | 45,499 | 15,575 |
| Adverse Weather | 1,006 | 5,211 | 2,035 | 16,707 | 6 | Adverse Weather | 13,287 | 0 | 17,387 | 0 |
| Adverse Environment | 0 | 0 | 0 | 0 | 7 | Adverse Environment | 0 | 15,597 | 0 | 31,506 |
| Human Element | 1,371 | 0 | 1,108 | 0 | 8 | Human Element | 2,246 | 0 | 376 | 0 |
| Foreign Interference | 16,846 | 0 | 9,045 | 0 | 9 | Foreign Interference | 12,208 | 0 | 27,016 | 0 |
| Sub-Totals | 68,749 | 5,211 | 57,106 | 16,707 | | Sub-Totals | 71,558 | 24,884 | 106,136 | 47,081 |

The information under Major Events includes the different causes of outages that happened during a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event

Renfrew Hydro Inc.



Rideau St. Lawrence Distribution Inc.

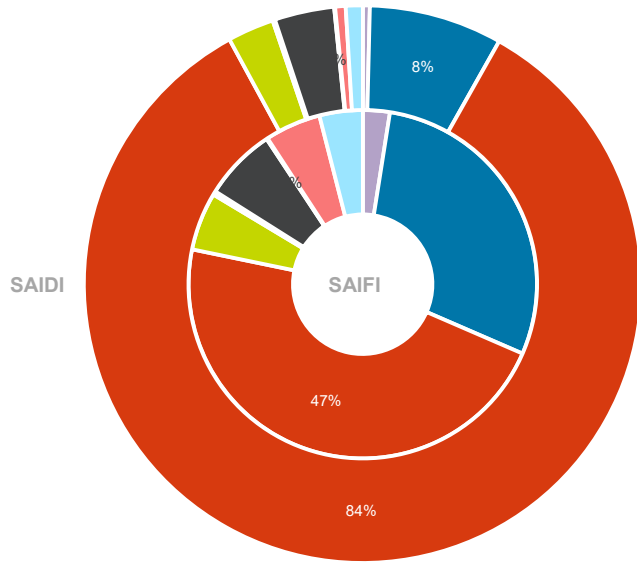


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | | Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|-------------------------------|--------------|------------------------------------|--------------|------------------------------|-------------------------------|-----------------|------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events | | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 0 | 0 | 0 | | 0 | 0 Unknown/Other | 0 | 0 |
| 1 Scheduled Outage | 757 | 0 | 1,658 | 0 | 1 Scheduled Outage | 165 | 0 | 436 | 0 |
| 2 Loss of Supply | 4,340 | 0 | 23,132 | 0 | 2 Loss of Supply | 7,666 | 0 | 11,694 | 0 |
| 3 Tree Contacts | 37 | 0 | 68 | 0 | 3 Tree Contacts | 0 | 0 | 0 | 0 |
| 4 Lightning | 0 | 0 | 0 | 0 | 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 584 | 0 | 725 | 0 | 5 Defective Equipment | 250 | 0 | 75 | 0 |
| 6 Adverse Weather | 0 | 0 | 0 | 0 | 6 Adverse Weather | 65 | 0 | 190 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 | 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 290 | 0 | 58 | 0 | 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 0 | 0 | 0 | 0 | 9 Foreign Interference | 0 | 0 | 0 | 0 |
| Sub-Totals | 6,008 | 0 | 25,642 | 0 | Sub-Totals | 8,146 | 0 | 12,394 | 0 |

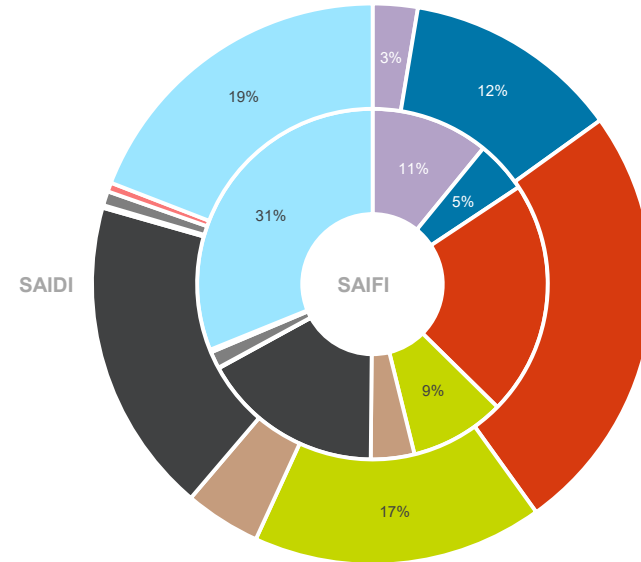
or Event (including low impact causes). Each outage and its cause may not individually constitute a

The information under Major Events includes the different causes of outages that happened during a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event

Sioux Lookout Hydro Inc.



Synergy North Corporation

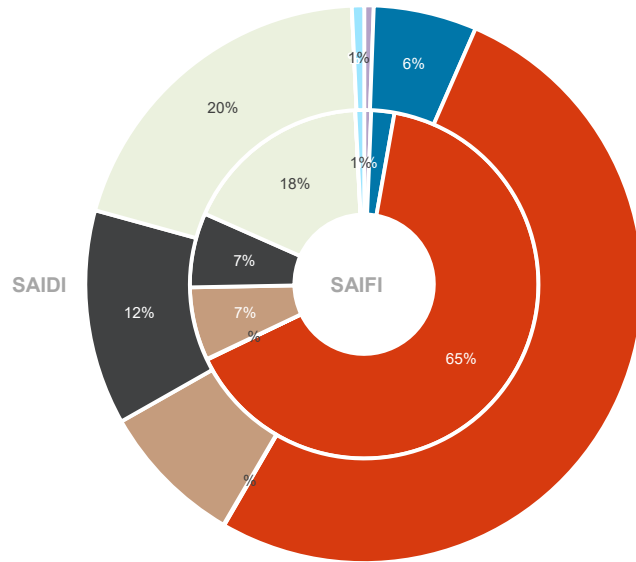


| Cause Code No. & Description | SAIFI (Customer Hours Interrupted) | | | | Cause Code No. & Description | SAIFI (Customer Hours Interrupted) | | | |
|------------------------------|------------------------------------|--------------|------------------------------------|--------------|------------------------------|------------------------------------|--------------|------------------------------------|--------------|
| | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | | | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
| | Non-Major Events | Major Events | Non-Major Events | Major Events | | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 155 | 0 | 98 | 0 | 0 Unknown/Other | 14,553 | 0 | 1,467 | 0 |
| 1 Scheduled Outage | 1,784 | 0 | 1,852 | 0 | 1 Scheduled Outage | 6,398 | 0 | 7,065 | 0 |
| 2 Loss of Supply | 2,871 | 0 | 20,097 | 0 | 2 Loss of Supply | 29,033 | 0 | 14,153 | 0 |
| 3 Tree Contacts | 332 | 0 | 646 | 0 | 3 Tree Contacts | 11,745 | 0 | 9,478 | 0 |
| 4 Lightning | 21 | 0 | 33 | 0 | 4 Lightning | 5,353 | 0 | 2,483 | 0 |
| 5 Defective Equipment | 416 | 0 | 829 | 0 | 5 Defective Equipment | 22,589 | 0 | 10,290 | 0 |
| 6 Adverse Weather | 7 | 0 | 12 | 0 | 6 Adverse Weather | 74 | 0 | 87 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 | 7 Adverse Environment | 2,063 | 0 | 469 | 0 |
| 8 Human Element | 318 | 0 | 148 | 0 | 8 Human Element | 328 | 0 | 293 | 0 |
| 9 Foreign Interference | 247 | 0 | 233 | 0 | 9 Foreign Interference | 41,610 | 0 | 10,814 | 0 |
| Sub-Totals | 6,151 | 0 | 23,949 | 0 | Sub-Totals | 133,746 | 0 | 56,599 | 0 |

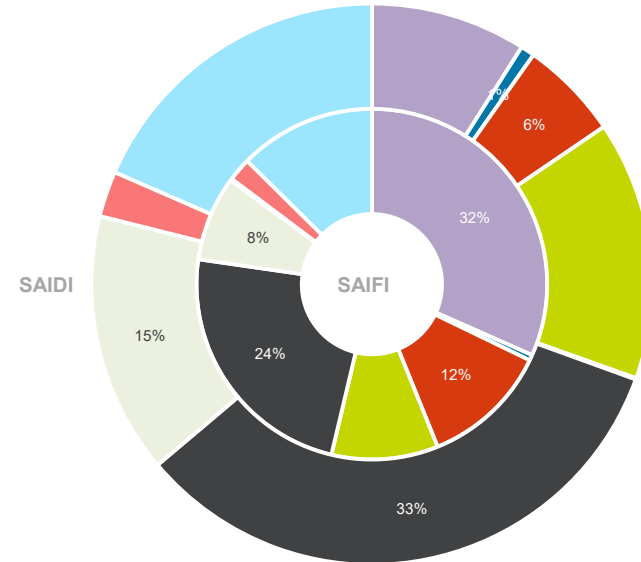
Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

The information under Major Events includes the different causes of outages that happened during a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Tillsonburg Hydro Inc.



Toronto Hydro-Electric System Limited

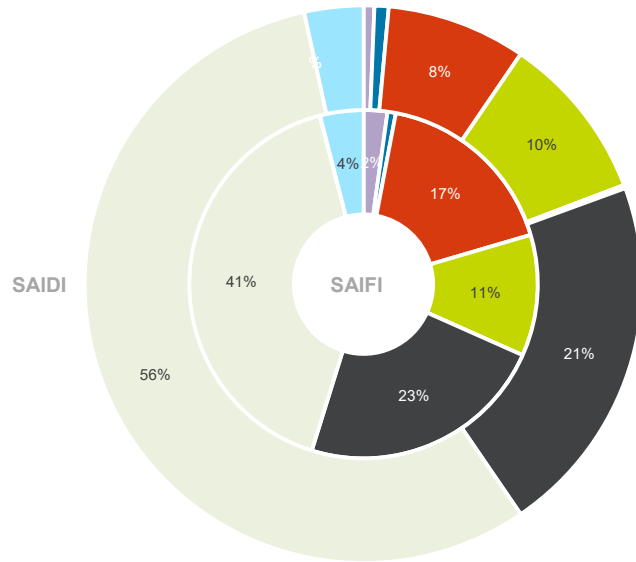


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | | Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|----------------------------------|--------------|---------------------------------------|--------------|------------------------------|----------------------------------|-----------------|---------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events | | Non-Major Events | Major Events | Non-Major Events | Major Events |
| | 0 Unknown/Other | 147 | 0 | 147 | | 0 | 0 Unknown/Other | 414,343 | 0 |
| 1 Scheduled Outage | 473 | 0 | 1,604 | 0 | 1 Scheduled Outage | 6,897 | 0 | 6,770 | 0 |
| 2 Loss of Supply | 14,434 | 0 | 13,883 | 0 | 2 Loss of Supply | 153,684 | 0 | 48,574 | 0 |
| 3 Tree Contacts | 15 | 0 | 14 | 0 | 3 Tree Contacts | 128,667 | 44 | 125,859 | 274 |
| 4 Lightning | 1,500 | 0 | 2,250 | 0 | 4 Lightning | 273 | 0 | 630 | 0 |
| 5 Defective Equipment | 1,535 | 0 | 3,335 | 0 | 5 Defective Equipment | 308,633 | 148 | 281,347 | 306 |
| 6 Adverse Weather | 3,896 | 0 | 5,366 | 0 | 6 Adverse Weather | 48,318 | 53,947 | 30,890 | 96,343 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 | 7 Adverse Environment | 2,164 | 0 | 116 | 0 |
| 8 Human Element | 1 | 0 | 1 | 0 | 8 Human Element | 27,811 | 114 | 21,656 | 554 |
| 9 Foreign Interference | 179 | 0 | 187 | 0 | 9 Foreign Interference | 165,199 | 0 | 155,980 | 0 |
| Sub-Totals | 22,180 | 0 | 26,787 | 0 | Sub-Totals | 1,255,989 | 54,253 | 747,611 | 97,477 |

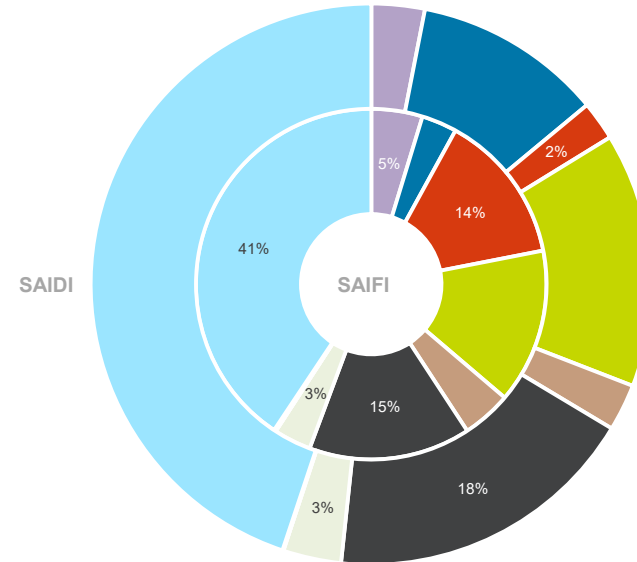
Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

The information under Major Events includes the different causes of outages that happened during a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Wasaga Distribution Inc.



Waterloo North Hydro Inc.

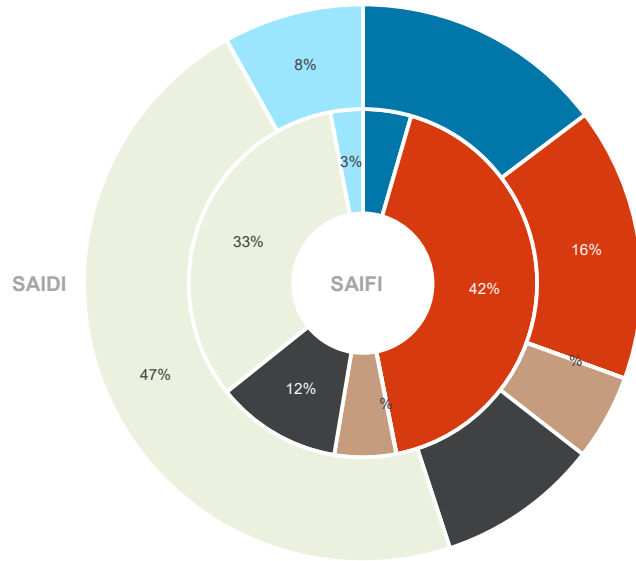


| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | | Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|-------------------------------|---------------|------------------------------------|---------------|------------------------------|-------------------------------|--------------|------------------------------------|--------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events | | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 1,275 | 0 | 530 | 0 | 0 Unknown/Other | 3,500 | 0 | 1,766 | 0 |
| 1 Scheduled Outage | 454 | 0 | 690 | 0 | 1 Scheduled Outage | 2,391 | 26 | 6,227 | 48 |
| 2 Loss of Supply | 10,073 | 0 | 6,820 | 0 | 2 Loss of Supply | 10,341 | 0 | 1,297 | 0 |
| 3 Tree Contacts | 6,510 | 0 | 8,150 | 0 | 3 Tree Contacts | 10,604 | 0 | 8,454 | 0 |
| 4 Lightning | 3 | 0 | 158 | 0 | 4 Lightning | 3,382 | 0 | 1,551 | 0 |
| 5 Defective Equipment | 13,342 | 0 | 17,743 | 0 | 5 Defective Equipment | 11,086 | 0 | 10,431 | 0 |
| 6 Adverse Weather | 9,977 | 13,827 | 10,420 | 36,872 | 6 Adverse Weather | 2,546 | 0 | 1,923 | 0 |
| 7 Adverse Environment | 1 | 0 | 0 | 0 | 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 6 | 0 | 2 | 0 | 8 Human Element | 125 | 0 | 35 | 0 |
| 9 Foreign Interference | 2,321 | 0 | 2,874 | 0 | 9 Foreign Interference | 25,399 | 4,759 | 16,025 | 9,800 |
| Sub-Totals | 43,962 | 13,827 | 47,386 | 36,872 | Sub-Totals | 69,374 | 4,785 | 47,709 | 9,848 |

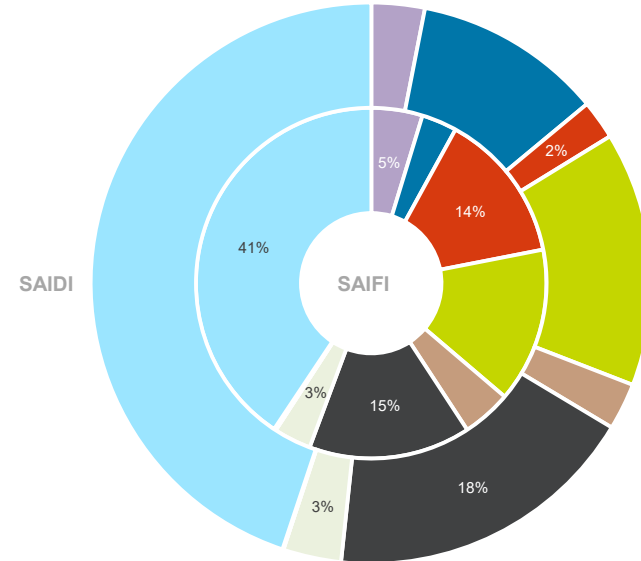
Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

The information under Major Events includes the different causes of outages that happened during a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Welland Hydro-Electric System Corp.



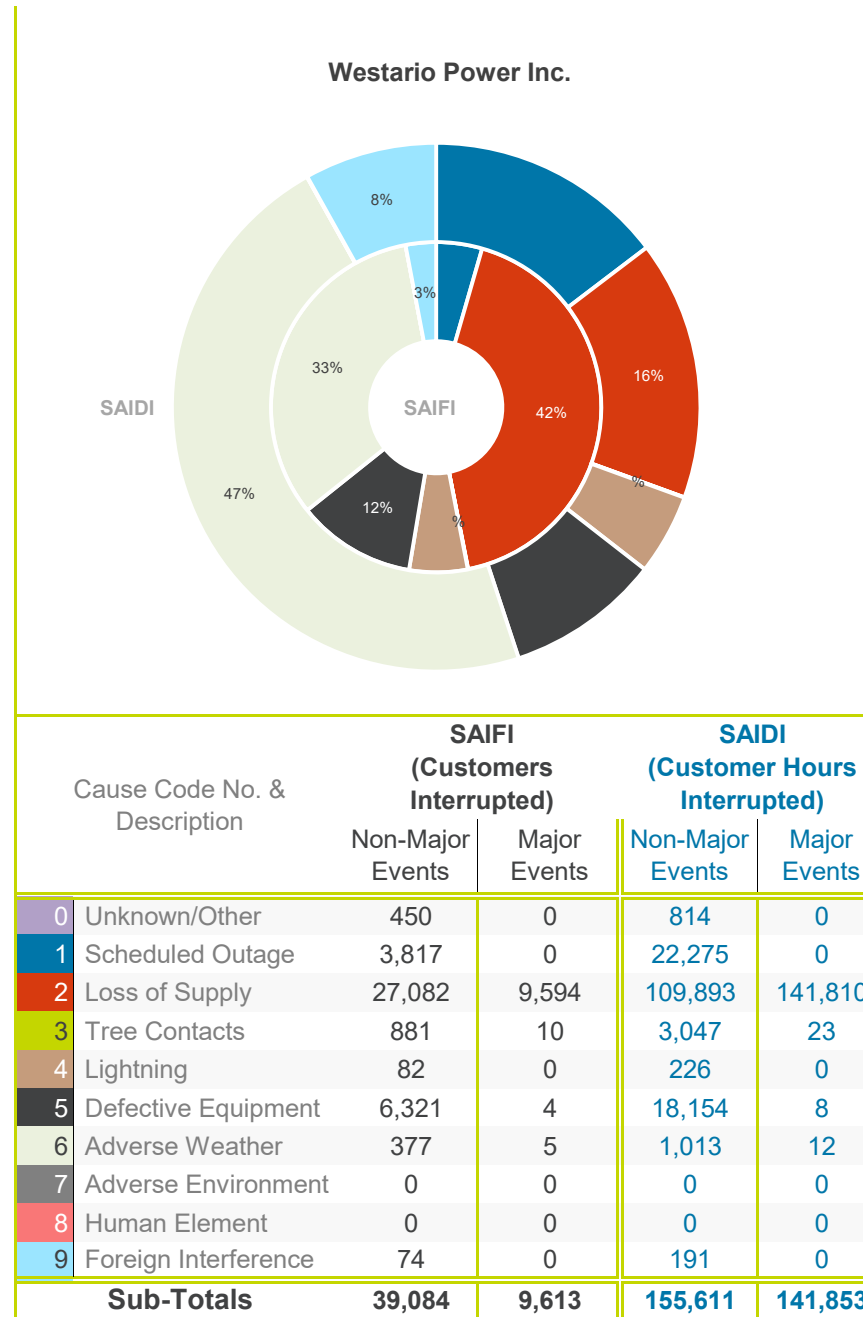
Wellington North Power Inc.



| Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | | Cause Code No. & Description | SAIFI (Customers Interrupted) | | SAIDI (Customer Hours Interrupted) | |
|------------------------------|-------------------------------|--------------|------------------------------------|--------------|------------------------------|-------------------------------|--------------|------------------------------------|---------------|
| | Non-Major Events | Major Events | Non-Major Events | Major Events | | Non-Major Events | Major Events | Non-Major Events | Major Events |
| 0 Unknown/Other | 0 | 0 | 0 | 0 | 0 Unknown/Other | 9 | 0 | 10 | 0 |
| 1 Scheduled Outage | 3,744 | 0 | 9,811 | 0 | 1 Scheduled Outage | 198 | 0 | 179 | 0 |
| 2 Loss of Supply | 35,415 | 0 | 10,616 | 0 | 2 Loss of Supply | 4,146 | 5,679 | 5,078 | 30,620 |
| 3 Tree Contacts | 27 | 0 | 9 | 0 | 3 Tree Contacts | 3 | 0 | 6 | 0 |
| 4 Lightning | 4,769 | 0 | 3,317 | 0 | 4 Lightning | 0 | 0 | 0 | 0 |
| 5 Defective Equipment | 9,732 | 0 | 6,300 | 0 | 5 Defective Equipment | 1,060 | 0 | 1,516 | 0 |
| 6 Adverse Weather | 27,329 | 0 | 31,368 | 0 | 6 Adverse Weather | 25 | 0 | 240 | 0 |
| 7 Adverse Environment | 0 | 0 | 0 | 0 | 7 Adverse Environment | 0 | 0 | 0 | 0 |
| 8 Human Element | 10 | 0 | 13 | 0 | 8 Human Element | 0 | 0 | 0 | 0 |
| 9 Foreign Interference | 2,490 | 0 | 5,434 | 0 | 9 Foreign Interference | 1 | 0 | 4 | 0 |
| Sub-Totals | 83,516 | 0 | 66,869 | 0 | Sub-Totals | 5,442 | 5,679 | 7,033 | 30,620 |

Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

The information under Major Events includes the different causes of outages that happened during a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.



Major Event (including low impact causes). Each outage and its cause may not individually be a Major Event.

Glossary of Terms | **Financial Information**

| | Financial Statement Line Items | Related Uniform System of Accounts (RRR 2.1.7) |
|--------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------------|
| Balance Sheet | Cash & Cash Equivalents | 1005 - 1070 |
| | Receivables | 1100 - 1170 |
| | Inventory | 1305 - 1350 |
| | Inter-company Receivables | 1200 1210 |
| | Other Current Assets | 1180 1190 2290 Debit 2296 Debit |
| | Property, Plant & Equipment | 1606 - 2075 2440 |
| | Accumulated Depreciation & Amortization | 2105 - 2180 |
| | Net Property, Plant & Equipment | 1606 - 2075 2440 2105 - 2180 |
| | Regulatory Assets | 1505 - 1595 2405 2425 Debit |
| | Inter-company Investments | 1480 - 1490 |
| | Other Non-current Assets | 1405 - 1475 1495 Debit 2350 Debit |
| | Accounts Payable & Accrued Charges | 2205 - 2220 2250 - 2256 2294 |
| | Other Current Liabilities | 2264 2285 2290 Credit 2292 2296 Credit |
| | Inter-company Payables | 2240 2242 |
| | Loans / Notes Payable & current portion of Long-term Debt | 2225 2260 2262 2268 2270 2272 |
| | Long-term Debt | 2505 - 2525 |
| | Inter-company Long-term Debt & Advances | 2530 2550 |
| | Total Debt | 2225 2242 2260 2262 2270 2505 - 2525 2550 |
| Regulatory Liabilities | 1505 - 1595 2405 2425 Credit | |
| Other Deferred Amounts & Customer Deposits | 2305 2308 2310 2315 - 2348 2410 2415 2435 | |
| Employee Future Benefits | 2265 2306 2312 2313 | |
| Deferred Taxes | 2350 Credit 1495 Credit | |
| Shareholders' Equity | 3005 - 3090 | |
| Income Statement | Power and Distribution Revenue | 4006 - 4080 |
| | Cost of Power and Related Costs | 4705 - 4751 |
| | Other Income (Loss) | 4082 - 4245 4305 - 4420 6305 |
| | Operating Expense | 5005 - 5096 |
| | Maintenance Expense | 5105 - 5195 |
| | Administrative Expense | 5205 - 5215 5305 - 5695 6105 6205 - 6225 6310 - 6415 |
| | Depreciation and Amortization Expense | 5705 - 5740 |
| | Financing Expense | 6005 - 6045 |
| | Current Tax | 6110 |
| | Deferred Tax | 6115 |
| | Other Comprehensive Income | 7005 - 7030 |

Glossary of Terms | **Financial Ratios**

Liquidity Ratios measure the business' ability to cover short-term debt obligations.

Current Ratio measures whether the business has enough resources to pay its short-term debt obligations over the next 12 months.

Leverage Ratios determine the degree to which the business is leveraging itself through its use of borrowed money.

Debt to Equity Ratio measures the proportion of total debt and shareholders' equity to assess actual capital structure.

Debt Ratio measures debt financing as a proportion of total assets.

Interest Coverage Ratio measures the business' ability to pay interest on outstanding debt.

Profitability Ratios measure the business' use of its assets and control of its expenses to generate an acceptable rate of return.

Return on Assets Ratio measures how the business is efficiently using its assets to generate returns.

Return on Equity Ratio measures the actual rate of return on the balance sheet shareholders' equity.

Glossary of Terms | General

Residential Customers applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation.

General Service < 50 kW Customers applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW Customers applies to a non residential account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 50 kW but less than 5,000 kW.

Large User Customers applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW.

Sub Transmission applies to an account who has embedded supply to Local Distribution Companies or an account that is directly connected to and supplied by the distributor's assets.

Unmetered Scattered Load refers to certain instances where connections can be provided without metering.

Total kWh Distributed represents total kWhs of electricity that has flowed into the distributor's distribution system from the IESO-controlled grid or from a host distributor and from all embedded generation facilities.

Total kWh Delivered (excluding losses) represents the total kWhs of electricity delivered to all customers in the distributor's licensed service area, including wholesale market participants and any embedded distributors.

Total kWh Delivered on Long-Term Load Transfer represents the total kWhs of electricity delivered to load transfer customers from a geographic distributor to a physical distributor. A load transfer arrangement optimizes load service to specific customers where the geographic distributor is constrained in its ability to otherwise provide that load service. The geographic distributor is licensed to service the load transfer customer. The physical distributor provides the delivery of electricity to the load transfer customer.

Total Distribution Losses (kWh) is the sum of distribution system line losses, metering error and energy theft.

Winter Peak (kW) is the peak load on the distributor system for the period from November 1st to April 30th including load of embedded distributors.

Summer Peak (kW) is the peak load on the distributor system for the period from May 1st to October 31st including load of embedded distributors.

Average Peak (kW) is the average of the totalized distributor's monthly or hourly peaks including load of embedded distributors.

Capital Additions (\$) represent the investment for assets (including high voltage assets) placed in-service.

High Voltage Capital Additions (\$) represent the investment for high voltage assets placed in-service.

Metered kWh (meter read) refers to the yearly billed kWhs without the loss factor.

Glossary of Terms | Service Quality Requirements

Low Voltage Connections is the percentage of new low voltage (<750 Volts) connection requests where the connection is made within 5 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

High Voltage Connections is the percentage of new high voltage (≥ 750 Volts) connection requests where the connection is made within 10 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

Telephone Accessibility is the percentage of calls to the utility's general inquiry number that are answered in person within 30 seconds. Must be met 65% of the time.

Appointments Met is the percentage of appointments met where customer presence is required. Must be met 90% of the time.

Written Response to Enquiries is the percentage of customer inquiries relating to a customer's account and requiring a written response where the response is provided within 10 working days of receipt of the inquiry. Must be met 80% of the time.

Emergency Urban Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 60 minutes of the call. Urban areas are defined by the respective municipality. Must be met 80% of the time.

Emergency Rural Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 120 minutes of the call. Rural areas are defined by the respective municipality. Must be met 80% of the time.

Telephone Call Abandon Rate is the percentage of qualified calls (abandoned after 30 seconds) to a distributor's customer care telephone number that are abandoned before they are answered. Must be less than 10%.

Appointment Scheduling is the percentage of when a customer requests an appointment with a distributor, the distributor shall schedule the appointment to take place within 5 business days. Must be met 90% of the time.

Rescheduling a Missed Appointment is the percentage of missed appointments that the customer is contacted within 1 business day to reschedule the appointment. Must be met 100% of the time.

Reconnection Performance Standard is the percentage of customers disconnected for non-payment who were reconnected within two business days. Must be met 85% of the time.

New Micro-embedded Generation Facilities Connected is the percentage of new micro-embedded generation facilities connected to its distribution system within 5 business days. Must be met 90% of the time.

Billing Accuracy Measure is the percentage of accurate bills expressed as a percentage of total bills issued. Must be met 98% of the time.

Glossary of Terms | System Reliability Indicators

Average Number of Customers Served (by month) by a distributor is the average number of customers served in the distributor's licensed service area during the month. It is calculated by adding the total number of customers served on the first day of the month and the total number of customers served on the last day of the month and dividing by two. On an annual basis, the average number of customers served is calculated as the sum of 12 months, divided by 12.

Interruption is the loss of electrical power, being a complete loss of voltage, of a duration of one minute or more, to one or more customers, including planned interruptions scheduled by the distributor but excluding part power situations, outages scheduled by a customer, interruptions by order of emergency services, disconnections for non-payment or power quality issues such as sags, swells, impulses or harmonics. The "cause of interruption codes" are provided below.

Customer Hours Interrupted is the total number of hours of interruptions that all customers experienced for all hours of interruptions. As an example, if a distributor experienced 2 interruptions, where the first affected 100 customers for 1 hour, and the second affected 200 customers for 1.5 hours, the total customer-hours of interruption would be 400 customer-hours.

Customers Interrupted is the total number of customers affected by all interruptions. As an example, if a distributor experienced 2 interruptions where the first affected 100 customers, and the second affected 200 customers, then the total customers interrupted would be 300.

SAIDI (System Average Interruption Duration Index) is an index of system reliability that expresses the average amount of time per reporting period that the supply to a customer is interrupted. It is calculated by dividing the total monthly duration of all interruptions experienced by all customers, in hours, by the average number of customers served.

It is expressed as follows: $\text{Total Customer Hours Interrupted} / \text{Average Number of Customers Served}$.

SAIFI (System Average Interruption Frequency Index) is an index of system reliability that expresses the number of times per reporting period that the supply to a customer is interrupted. The index is calculated by dividing the total number of interruptions experienced by all customers, by the Average Number of Customers Served.

It is expressed as follows: $\text{Total Customers Interrupted} / \text{Average Number of Customers Served}$.

Loss of Supply Adjusted System Reliability Indicators exclude outages caused by a loss of supply. Loss of supply refers to customer interruptions due to problems in the bulk electricity supply system. For this purpose, the bulk electricity supply system is distinguished from the distributor's system based on established ownership demarcation points.

Loss of Supply and Major Event Adjusted System Reliability Indicators exclude outages caused by a loss of supply and outages related to Major Event(s).

Glossary of Terms | Cause of Interruption Codes

Cause Code 0 (Unknown/Other) includes customer interruptions with no apparent cause that contributed to the outage.

Cause Code 1 (Scheduled Outage) includes customer interruptions due to the disconnection at a selected time for the purpose of construction or preventive maintenance.

Cause Code 2 (Loss of Supply) includes customer interruptions due to problems associated with assets owned and/or operated by another party, and/or in the bulk electricity supply system. For this purpose, the bulk electricity supply system is distinguished from the distributor's system based on ownership demarcation.

Cause Code 3 (Tree Contacts) includes customer interruptions caused by faults resulting from tree contact with energized circuits.

Cause Code 4 (Lightning) includes customer interruptions due to lightning striking the distribution system, resulting in an insulation breakdown and/or flash-overs.

Cause Code 5 (Defective Equipment) includes customer interruptions resulting from distributor equipment failures due to deterioration from age, incorrect maintenance, or imminent failures detected by maintenance.

Cause Code 6 (Adverse Weather) includes customer interruptions resulting from rain, ice storms, snow, winds, extreme temperatures, freezing rain, frost, or other extreme weather conditions (exclusive of Code 3 and Code 4 events).

Cause Code 7 (Adverse Environment) includes customer interruptions due to distributor equipment being subject to abnormal environments, such as salt spray, industrial contamination, humidity, corrosion, vibration, fire, or flowing.

Cause Code 8 (Human Element) includes customer interruptions due to the interface of distributor staff with the distribution system.

Cause Code 9 (Foreign Interference) includes customer interruptions beyond the control of the distributor, such as those caused by animals, vehicles, dig-ins, vandalism, sabotage, and foreign objects.

Major Event is defined as an event that is beyond the control of the distributor and is:

- a) unforeseeable; b) unpredictable; c) unpreventable; or d) unavoidable.

Such events disrupt normal business operations and occur so infrequently that it would be uneconomical to take them into account when designing and operating the distribution system. Such events cause exceptional and/or extensive damage to assets, they take significantly longer than usual to repair, and they affect a substantial number of customers.

“Beyond the control of the distributor” means events that include, but are not limited to, force majeure events and Loss of Supply events.

Distributors shall include all outages that occurred during the Major Event, including those that may be unrelated to the event itself, but occurred at the same time.