



RRR FILING GUIDE

FOR ELECTRICITY DISTRIBUTORS' REPORTING AND RECORD
KEEPING REQUIREMENTS (RRR)

PREPARED BY OEB-STAFF

April 2015

Updated (Apr 17, 2015)

DISCLAIMER NOTICE

The RRR Filing Guide has been prepared by OEB staff as an operational document and is not intended to create any new OEB policy or to re-define the existing in the Electricity Reporting and Record Keeping Requirements (RRR) or other documents of the OEB. Where needed, it provides a reference for further information, or examples to clarify reporting requirements given the various scenarios that arise for different distributors.

All examples presented in the RRR Filing Guide are for general illustration purposes only, and may not address the specific circumstances of any one distributor.

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PURPOSE

The purpose of this RRR Filing Guide is to aid distributors complete their annual RRR filings due on April 30 and quarterly filings due on February 28, May 31, August 31 and November 30 of each year.

OEB-staff receive inquiries from electricity distributors on reporting requirements and/or new or modified forms in the RRR e-filing system. This update serves to provide guidance on these issues to assist distributors.

AUTHORITY

The OEB's authority to collect the information required under the RRR is derived from electricity distributors' licences which have a condition of licence requiring electricity distributors to provide specified information in the form and manner as required by the OEB. The OEB's Decision and Order RP-2002-0140 of October 23, 2002 established the OEB's policies for reporting and record keeping requirements for electricity distributors which are set out in the document "Electricity Reporting & Record Keeping Requirements."

These reporting and record keeping requirements set the minimum reporting and record keeping requirements with which a licensee must comply. Other reporting and record keeping requirements specific to a licensee may also be contained in codes, individual licences or regulatory instruments specific to a licensee (for example, in a rate order).

LOCATION OF RRR INFORMATION

The RRR Reporting portal is accessed through the “[Rules and Requirements](#)” tab on the OEB Industry website, by clicking on “Reporting & Record Keeping Requirements (RRR).”

The screenshot shows the Ontario Energy Board (OEB) Industry website. The main navigation bar includes links for Newsroom, e-Filing Services, Careers, Contact Us, Français, and Consumer Site. Below this, the 'Rules & Requirements' section is highlighted, containing links for Rules/Codes/Guidance, Suppliers: Forms & Templates, Compliance & Enforcement, and Reporting & Record Keeping. The 'Reporting & Record Keeping' link is highlighted with a blue arrow, leading to the 'Reporting & Record Keeping Requirements (RRR)' page. Below the main navigation, there is a 'WHATS NEW' section with recent news items and a 'REGULATORY CALENDAR' section showing a calendar for March 2015. At the bottom, there is a 'QUICK LINKS' section with links for SCORECARD, APPLICATIONS & DECISIONS, RULES, CODES, FORMS & PUBLICATIONS.

Ontario Energy Board
INDUSTRY

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About the OEB
who we are, what we do

Applications & Consultations
hearings, policy work

Rules & Requirements
codes, forms, compliance

Licences
application forms, licensees

Performance Reporting
scorecards, yearbooks

Rules/Codes/Guidance

- Rules, Codes, Guidelines
- Staff Bulletins
- Regional Infrastructure Planning

Renewable Generation

- Information for Renewable Generators
- Frequently Asked Questions

Suppliers: Forms & Templates

- Energy Contracts: Disclosure Statement & Price Comparison Templates
- Certificates of Compliance: Forms

Compliance & Enforcement

- Compliance Process
- Enforcement Process
- Enforcement Proceedings

Reporting & Record Keeping

- [Reporting & Record Keeping Requirements \(RRR\)](#)
- Reporting Schedule
- RRR Reports & Publications

Audit & Performance Assessment

- Audit & Performance Assessment
- Audit Review Reports
- Webinars

WHATS NEW Subscribe to what's new:

March 23, 2015 - The Board has posted Price Comparison templates for Natural Gas Contracts for Enbridge Gas Distribution Inc. valid from April 1, 2015 to June 30, 2015...

March 23, 2015 - The Board has posted Price Comparison templates for Natural Gas Contracts for Union Gas Limited valid from April 1, 2015 to June 30, 2015...

March 23, 2015 - The Board has approved changes to the prices Enbridge Gas Distribution Inc. will charge its customers for natural gas effective April 1, 2015.

March 23, 2015 - The Board has approved changes to the prices Union Gas Limited will charge its customers for natural gas effective April 1, 2015.

[VIEW MORE](#)

REGULATORY CALENDAR [VIEW THE FULL CALENDAR](#)

Events for March 25, 2015
No events scheduled

March 2015

Su	Mo	Tu	We	Th	Fr	Sa
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

[Listen Live](#) Click on an event to listen to a live hearing

QUICK LINKS

- [SCORECARD](#)
- [APPLICATIONS & DECISIONS](#)
- [RULES, CODES, FORMS & PUBLICATIONS](#)

ements/Reporti...

RRR Documents | OEB

Pivotal eServ...

Google

OEB e-filing Services

Web Slice Gallery

Oracle Business Intelligen...

OEB Intranet Home

Industry OEB

Reporting & Record Keeping Requirements

RRR Documents

Electricity RRR

Gas RRR

RRR Consultations

Electricity Reporting and Record Keeping Requirements

The Electricity Reporting and Record Keeping Requirements (RRRs) constitute the Board's current requirements to maintain and file information under the licence conditions. The version dated March 7, 2014 reflects amendments with respect to the electricity distributor scorecard, benchmarking, financial viability, and revised reporting on capital.

- Electricity Reporting and Record Keeping Requirements (Effective March 7, 2014)
 - Notice - Amendments to the RRR (March 7, 2014)
 - Attachment B: Redline version for comparison (March 7, 2014)
 - Revised template for reporting regulatory return (ROE) under Section RRR 2.1.5.6 - .xlsx (March 14, 2014)
 - Data Disclosure Agreement with Statistics Canada

FILE DOCUMENTS ONLINE


[Access OEB e-Filing Services](#)

FILING PROCESSES & RECENT COMMUNICATIONS

- March 5, 2015 - Changes to Electronic Input Forms/Filing Methods for Reporting Information under the RRR for Electricity Distributors
- April 29, 2014 - Update to Electricity RRR Filing Guide: Additional Guidance on Specific 2013 Annual Filings
- April 29, 2014 - RRR Filing Guide - April 2014
- February 20, 2013 - Reporting and Record Keeping Requirements 2012 annual filings due April 30, 2013
- April 21, 2011 - Gas Marketer & Electricity Retailer RRR FAQs
- March 4, 2011 - March 9, 2011 RRR Webinar Presentation
- February 17, 2010 - Process for Revising Data Filed under the Board's Reporting and Record Keeping Requirements
 - RRR Data Revision Request Form

If you are looking for older RRR information, please visit the [RRR Documents Archive](#)

Highlights of the RRR reporting web pages are:

“Electricity RRR” tab contains current documents and recent communications from the OEB. The RRR Filing Guide is also available on this page.

e-Filing Services – The user request form ("Electronic User Form") for changing user information is found here. This page also provides links to view changes to upcoming filings for electricity distributors, and the reporting schedules for all filers. The link to the RRR filing portal is found on this page.

RRR Consultations - Past and present stakeholder consultations are listed in this section.

Reporting Schedule – This section contains the filing schedule for electricity/gas distributors, retailers, marketers, electricity transmitters and the IESO; the count down for impending filing deadlines and a link to the upcoming changes in filings for electricity distributors.

RRR Reports & Publications - The Yearbook of Electricity Distributors are found in this section. In addition users can view past reports created from RRR data.

Key Addresses

RRR Filing Schedule - (http://www.ontarioenergyboard.ca/oeb/Industry/Rules%20and%20Requirements/Reporting%20and%20Record%20Keeping%20Requirements/RRR%20Reporting%20Schedule)
RRR Filing Portal (https://www.pes.ontarioenergyboard.ca/eservice/)
RRR Documents (http://www.ontarioenergyboard.ca/OEB/Industry/Rules+and+Requirements/Reporting+and+Record+Keeping+Requirements/RRR+Documents)
RRR Archives (http://www.ontarioenergyboard.ca/oeb/Industry/Rules%20and%20Requirements/Reporting%20and%20Record%20Keeping%20Requirements/RRR%20Documents%20Archive)
E-filing Services (http://www.ontarioenergyboard.ca/OEB/Industry/Regulatory+Proceedings/e-Filing+Services)
RRR User Add/Remove Request Form (http://www.ontarioenergyboard.ca/oeb/_Documents/e-Filing/RRR-SM-TOU-user_form.pdf)
RRR Revision Request Form (http://www.ontarioenergyboard.ca/oeb/_Documents/RRR/RRR_data_revision_request_form.pdf)

REGISTRATION

Registered User Privileges

Registration of at least one RRR user is necessary in order to fulfill the condition of licence which requires submission of information “in the form and manner required by the Board.”

Only RRR registered users can access input forms for filing, based on the personal password issued to them by the OEB. The name of the RRR user is recorded in the OEB database as the submitter of the filing.

Registered users can view and revise past filings.

Registered users annually give or deny consent to the OEB to submit the annual Electric Utility Financial Report to Statistics Canada on behalf of their distributor using the information submitted to the OEB in their RRR 2.1.5 (PBR) and RRR 2.1.7 (trial balance) filings.

Removing or Adding a registered user

When the job function of a registered user changes, or when an employee leaves the distributor, the OEB should be informed, so that the RRR password assigned to the person can be cancelled.

To remove or add a RRR user, the primary regulatory contact for the distributor should complete the “Electronic User Form” found on the e-Filing Services page of the OEB website (link: http://www.ontarioenergyboard.ca/OEB/Documents/e-Filing/RRR-SM-TOU-user_form.pdf)

The email address used by the primary regulatory contact in sending the request should match the contact email on record with the OEB.

Other passwords

Passwords are also issued by the OEB to an executive signing officer(s) of the distributor (e.g. Chief Executive Officer or Chief Financial Officer), to enable:

1. Electronic submission of certificate for compliance with the Affiliate Relationships Code (RRR Section 2.2.1). In 2015, this certification must be provided electronically, i.e. paper submissions are no longer an option.
2. Electronic sign-off on the distributor's Scorecard.
3. Electronic sign-off on quarterly and annual distributor's RRR filings.

SCHEDULE

The OEB generates a filing schedule each year, which can be found on the Rules and Requirements section of the OEB Industry website, under [“Reporting Schedule”](#). The filing schedule is as follows:

RRR Section	Jan 31	Feb 28	Mar 31	Apr 30	May 31	Jun 30	Jul 31	Aug 31	Sep 30	Oct 31	Nov 30	Dec 31
2.1.1		✓			✓			✓			✓	
2.1.2		✓			✓			✓			✓	
2.1.4				✓								
2.1.5				✓								
2.1.5.6				✓								
2.1.6				Upload								
2.1.7				✓								
2.1.8				✓								
2.1.10				✓								
2.1.11				✓								
2.1.13				Upload								
2.1.14				✓								
2.1.15		✓			✓			✓			✓	
2.1.16				✓								
2.1.17				✓								
2.1.18	Email as needed											
2.1.19				✓								
2.2				✓								

✓ = Electronic submission

If the “due date” above falls on a day that is a Saturday, Sunday, or legal holiday in the Province of Ontario, then the due date is the next business day (Section 1.3 of the RRR- Electricity document).

SUBMISSION

Filing Status

To make sure your work has been saved or submitted, as desired, always check the Status box on the “Report Summary” section at the beginning of the form.

The screenshot shows the OEB website interface. At the top, there's a header with the OEB logo and navigation links: Log Off, My Profile, My Portal, and Help. Below this is a banner for 'E 2.1.2 Quarter 1,2 and 3'. On the left, a sidebar contains a search bar, a date 'March 26, 2014', and several menu items: FAQ, My Cases, Submit Smart Meter Filings, Case Documents, Submit RRR Filing, and My Company's Interactions. The main content area is titled 'Report Summary' and contains a grid of input fields for filing information. A red arrow points from the 'Status' field in the grid to the 'Filing Status' section header.

Report Summary		
Filing Due Year	Filing Form Name	RRR Filing No
Reporting Period and Company Name	Licence Type	Status
Report Version	Extension Granted	Extension Deadline
Filing Due Date	Reporting From	Reporting To
Submitted On	Submitter Name	Expiry Date

The **Status box** will show one of the following:

Blank: At the time of opening the form.

Work in progress: After saving the form.

Submitted: When the information is filed successfully with the OEB.

Revised: When the information is re-filed subsequent to the first filing.

Submitted after deadline: When the information is filed with the OEB after due date.

Submit Box

The status changes based on the choice made on the submit box which is found at the end of each RRR input form.

The screenshot shows a 'Submit' box with a dropdown menu. The dropdown is open, showing 'Yes' and 'No' options. The box is titled 'Submit' and has a sub-header '* Submit Form'.

The default setting for the Submit box is a blank.

Choose NO to save, and YES to submit.

Viewing of RRR Information

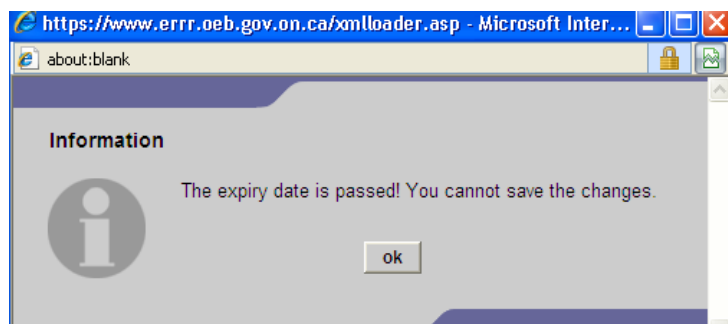
OEB staff can view filings only after successful submission. The first submitted filing is “version 0” of the filing. Subsequent submissions are numbered sequentially. Work in progress filings, that is, filings that have been saved but not submitted, are not available for viewing by OEB staff.

REVISIONS

After due date:

At the end of the due date, the RRR portal is closed, and no further submissions can be made. The last submitted filing is the filing on OEB's record.

After the filing due date, if the contents of the input form are changed, these will appear in the input form, but on clicking "Save" the following message appears, and changes will not be saved or submitted:



For revisions to filings after the due date, please refer to the [OEB letter](#) dated February 17, 2010 to licensed electricity distributors which states the expectation that revisions will be required only in exceptional circumstances.

Before due date:

If a filing has been submitted before the due date, it can be changed and submitted again as long as the due date has not passed. The latest submission overrides all previously submitted filings.

Extension for filing

If you know in advance that your filing will be delayed beyond the due date, you can request an extension in filing date by emailing staff listed in the Contacts section of this RRR Filing Guide. Please note that annual filings due April 30 must be submitted accurately and on time to enable the timely implementation of the scorecard.

RETENTION

No retention limits for RRR information are specified by the OEB. Distributors are expected to follow the provincial, tax and other retention obligations. In case of an audit, distributors should have the ability to demonstrate the calculation for the reported numbers. The OEB does not specify any particular format for the backup information.

Archives

All submitted filings are archived in the OEB's database. RRR registered users can view past filings through the same portal where filings are submitted. However, the historical view is available only for information that is currently collected.

For example, the collection of information on service charges in RRR Section 2.1.1 is now discontinued. As a result, this historical information on service charges can no longer be viewed through the RRR portal by the RRR user. However the information resides in the OEB's database, and can be obtained on request.

CONTACTS

Issue	Name	Email
IT issues including submission difficulties (e.g. log-in, passwords, unable to save, submission or upload attachment difficulties)	IT Help	it.help@ontarioenergyboard.ca
RRR clarifications/enquiries	Industry Relations Hotline	IndustryRelations@ontarioenergyboard.ca
Add/Remove RRR User, Extension and Revisions	Stephanie Chan, Analyst	Stephanie.Chan@ontarioenergyboard.ca
	Anshula Ohri, Project Advisor	Anshula.Ohri@ontarioenergyboard.ca
Any other RRR matter	Ben Baksh, Senior Advisor	Ben.Baksh@ontarioenergyboard.ca
	Daria Babaie, Manager, Audit & Performance Assessment	Daria.Babaie@ontarioenergyboard.ca

FORM BY FORM EXPLANATION

Layout

- A. A summary description of what is required to be filed, changes to the electronic input form, and tips for filing.
- B. A reproduction of the electronic input form available to the RRR filer for input.
- C. Each electronic form contains instructions.

Benefits

- All information on each reporting requirement is contained in one place.
- All information for each reporting requirement is accessible to all persons at the distributor through this RRR Filing Guide.

2.1.1 – Deferral and Variance Accounts

2.1.1 Deferral & variance accounts**Content**

Deferral and variance accounts opening balance, accruals, carrying charges and adjustments in the quarter, and closing balance for the quarter.

New on Form**New:**

Added: New sub-account added: 1595 sub-account for disposition of account balances approved in 2015.

Deleted: Sub-account deleted: 1508 sub-account financial assistance payment and recovery variance – OCEB Act.

These changes will be reflected in the quarterly filing for Q1 2015 due on May 31, 2015.

TipsAccounting standard:

There are two separate forms for reporting the trial balances. Only one is required to be submitted but the choice of form selection would depend on which accounting standard is being used by the distributor.

At the beginning of the form, after instruction #5, you are required to select one of two options to inform the OEB of the accounting standard being used for reporting to the OEB. If the distributor's distribution rates for the reporting period were set using Modified International Financial Reporting Standards (MIFRS), you may choose the MIFRS option. If this however was not the case, then you may choose second option which includes reporting under Canadian GAAP (which is in effect for many distributors to the end of 2014), Accounting Standards for Private Enterprises (ASPE), or US GAAP.

Opening balance discrepancy:

If you find that the closing balance from the previous quarter in your general ledger does not match the auto-populated opening balance on your input form for the current quarter, two options are available to you:

- If the change is not material (either in absolute terms or in terms of impact on the regulated entity), enter the difference between the reported and actual closing balance for the previous quarter in column 5 (Other Adjustments this Period).
- If the change is material, email a completed RRR Data Revision Request Form to OEB staff. If your request is approved, access will be provided to you to revise the ending balance for the previous quarter. The revised ending balance from the previous quarter will automatically populate your current quarter opening balance.

Alignment with annual filing:

For the December 31 quarterly filing, please ensure that the account balances reported match the RRR Section 2.1.7 (trial balance) reporting.


Net accruals:

In the RRR 2.1.1 form, net accruals generally represent all recorded transactions associated with a specific deferral or variance account in the three-month reporting period. The basis of the accounting is prescribed in the OEB's Accounting Procedures Handbook (APH), APH-FAQs or other sources of OEB-issued accounting guidance. It follows then that the reporting of the account balances should follow the basis of the accounting and specified procedures.

.....

1595 sub-accounts:

The sub-accounts of 1595 are for transfer of recovery/refund amounts on disposition of an account. When an account balance is moved to the 1595 recovery/refund account, the sub-account to which it is transferred should correspond to the year in which the disposition rate rider became effective. For example, if a disposition was ordered via an OEB rate order with an effective date for the rate rider of January 1, 2015 or May 1, 2015, the transferred amount should be recorded in the "2015" sub-account of 1595.




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Ontario Energy Board

E2.1.1 Deferral/ Variance Accounts

March 30, 2015

Search



FAQ

My Cases

Submit Smart Meter Filings

Case Documents

Submit RRR Filing

SOP: View Work-In-Progress Application

SOP Application

Submit an Application

Submit Other Documents

Report Summary

Filing Due Year	Filing Form Name	RRR Filing No
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Reporting Period and Company Name	Licence Type	Status
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Report Version	Extension Granted	Extension Deadline
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Filing Due Date	Reporting From	Reporting To
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Submitted On	Submitter Name	Expiry Date
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>

Instructions

1. To submit this filing, the current opening balance on the 2.1.1 form must equal the closing balance as reported in your 2.1.1 filing for the previous quarter.
2. The closing balance from the previous quarter filing travels to the opening balance on the date the current form is generated. If the closing account balance of the previous quarter has changed in your general ledger since you filed the information and the change is not material enough to justify a revision to the previous quarter's 2.1.1 filing, make a manual entry in the "Other Adjustment this Period" column to report the correct closing balance for the current quarter.
3. Debit amounts are reported as positive numbers and credit amounts are reported as negative numbers.
4. To delete a value that should have been blank you must delete the value and enter 0.
5. Clicking Save will not automatically submit this filing. To submit this filing, scroll to the end of the page, select Yes in the Submit drop down then click the Save button.

Please indicate the accounting standard used in preparing the reported financial information.

* Accounting Standard Menu Selection

Deferral / Variance Accounts (in dollars)

Note: Account 1525 should not include the sub-account Payments to customers in the account balance.

Account	Quarter Opening Balance	Carrying Charges this Period	Net Accruals this Period	Other Adjustment this Period	Quarter Closing Balance
1508 Other Regulatory Assets	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>
1518 RCVA Retail	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>
1521 Special Purpose Charge Assessment Variance Account	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>
1525 Miscellaneous Deferred	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>

OEB e-filing Services

Debit				
1531 Renewable Connection Capital Deferral Account				
1532 Renewable Connection OM&A Deferral Account				
1533 Renewable Generation Connection Funding Adder Deferral Account				
1534 Smart Grid Capital Deferral Account				
1535 Smart Grid Capital OM&A Account				
1536 Smart Grid Funding Adder Deferral Account				
1548 RCVA STR				
1550 LV Variance Account				
1551 Smart Metering Entity Charge Variance Account				
1555 Smart Meter Capital and Recovery Offset Variance				
1556 Smart Meter OM&A Variance				
1562 Deferred Payments in Lieu of Taxes				
1563 PILs Contra Account				
1567 Board-Approved CDM Variance Account				
1572 Extraordinary Event Costs				
1574 Deferred Rate Impact Amounts				
1575 IFRS-CGAAP Transitional PP&E Amounts				
1576 CGAAP Accounting Changes				
1580 RSVA WMS				
1582 RSVA One-time				
1584 RSVA NW				
1586 RSVA CN				
1588 RSVA Power				
1589 RSVA GA				
1592 PLS & Tax Variance				
1595 Disposition and Recovery of Regulatory Balances Control Account				
2425 Other Deferred Credits				
Total (Auto-Calculated)				

Sub-account Information					
	Quarter	Carrying	Net	Other	Quarter

Sub-account	Opening Balance	Charges this Period	Accruals this Period	Adjustment this Period	Closing Balance
1595 Sub-account Disposition of Account Balances Approved in 2008	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
1595 Sub-account Disposition of Account Balances Approved in 2009	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
1595 Sub-account Disposition of Account Balances Approved in 2010	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
1595 Sub-account Disposition of Account Balances Approved in 2011	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
1595 Sub-account Disposition of Account Balances Approved in 2012	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
1595 Sub-account Disposition of Account Balances Approved in 2013	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
1595 Sub-account Disposition of Account Balances Approved in 2014	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
1595 sub-account Disposition of Account Balances Approved in 2015	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	

Submit?

* Submit Form

OEB e-filing Services



SAVE

SAVE & EXIT

Print

Cancel

2.1.2 – Customer Numbers

2.1.2 Customer numbers

Content

To minimize reporting of this requirement, the number of retailer customers is reported in aggregate for the first three quarters Q1, Q2 and Q3. In the final quarter of the year (Q4), reporting of retailer customer numbers is required by individual retailer.

Q1, Q2 & Q3:

Table 1: Captures distributor (Standard Supply Service – SSS) customers on RPP and non-RPP prices along with the number of units in multi-unit properties, by rate class.

Table 2: Distributors at less than 98% implementation of Time of Use (TOU) billing are required to provide a breakdown of the number customers on TOU or not.

Table 3: Captures *aggregate* retailer customers along with the number of units in multi-unit properties, by rate class.

Q4:

Tables 1 & 2: Same as in Q1/Q2/Q3 above.

Table 3a: Captures *individual* retailer customers along with the number of units in multi-unit properties, by rate class.

Table 3b: Auto-calculated table which aggregates all retailer customers.

Table 4: Auto-calculated table which aggregates all distributor (SSS) and retailer customers.

The above description applies to the 2.1.2 form that will be available for Q2, Q3 & Q4 2015. For Q1 2015, changes will be made to the 2.1.2 form consistent with those made in form 2.1.5.4 (Demand & Revenue tab in the 2.1.5 form) to capture information specific to a distributor's own detailed rate classes as described below in the "New on Form" section.

In subsequent years, the information according to distributor-specific rate classes will be collected in the fourth quarter of the year, i.e. with the Q4 form.

Since the 2.1.2 form for Q1 2015 is not available at this time, a copy of the form is not included in this Guide at this time.

New on Form

New: Wholesale market participant information is captured in separate table of the form. As a result, the row for wholesale market participant information has been removed from the table.

New: Reporting by distributor-specific rate classes:

Previously, the OEB requested distributors to report customer number information for rate classes on an aggregate level that was common to all distributors (e.g.,

Residential, GS < 50 kW, GS > 50 kW, etc.). Effective for the 2014 fiscal year reporting, the data input forms are formatted for the input of information specific to a distributor's approved set of rate classes. Distributors will input and report customer number information at this level of detail. This additional information is intended to enable further streamlining of the application process for formulaic adjustments to rates during an incentive rate-setting period.

To transition this change in reporting, these changes will be reflected in the quarterly filing for Q1 2015 due May 31, 2015. In subsequent years, only the Q4 filing will require the distributor-specific rate class information.

Tips

Table 1 – SSS only:

The first table is for reporting SSS customers only. Do not report any retailer customers in the first table.

.....

Connections only:

For unmetered scattered load, street lighting and sentinel lighting, please report number of connections, and not number of accounts.

2.1.3 - Blank

This filing has been discontinued.

2.1.4.1 – Service Quality

2.1.4.1 Service Quality Requirements

Content

Electricity Service Quality Requirements (ESQRs):

This section requires information on the OEB's Service Quality Requirements and new micro-embedded generation facilities from Electricity Distributors as described in the Distribution System Code (DSC) for the following performance standards:

1. Connection Of New Services
2. Appointment Scheduling
3. Appointments Met
4. Rescheduling A Missed Appointment
5. Telephone Accessibility
6. Telephone Call Abandon Rate
7. Written Response To Enquires
8. Emergency Response
9. Reconnection Standards
10. New Micro-Embedded Generation Facilities

New on Form

The form will not submit if any input field is blank. Please remove blanks by entering "0" before submitting.

New: A summary table showing whether the OEB standards are met or not met in accordance with the standard for each requirement reported. The purpose of this summary tab is to serve as a checklist to assist a distributor with the verification of the information reported in this section for ESQRs. The resulting "achieved" metrics from entering the data in the relevant forms should match that of the "expected" results from the distributor's own records. Please review your data entries if the achieved and expected results do not match and correct the entries, if necessary.

In the event you do not have any activities to report for an ESQR (e.g., New Micro-embedded Generation Facilities Connected on Time), your results would show 0% and labelled as "Not Met". Please disregard the label message. For purposes of this requirement in the yearbook, the result will be shown as a "N/A" and for the scorecard it will be shown as a "blank" for your distributor.

Please note that in order to see the calculated numbers you must select NO or YES in the Submit box, and then SAVE or SAVE & EXIT.

2.1.4.1 – Tables 1 & 2 – New LV & HV Connections

Table 1: Connection of new low voltage connections – DSC 7.2**Table 2: Connection of new high voltage connections – DSC 7.2**

Tables 1 & 2:

On Electronic Filing Form enter:

- a) Total number of new low voltage services connected in each month;
- b) Number of new low voltage services connected in each month for which the service quality requirement set out in section 7.2 of the Distribution System Code was met;
- c) Percentage of (b) with respect to (a);
- d) Total number of new high voltage services connected in each month;
- e) Number of new high voltage services connected in each month for which the service quality requirement set out in section 7.2 of the Distribution System Code was met; and
- f) Percentage of (e) with respect to (d).

The requirement must be met 90% of the time.

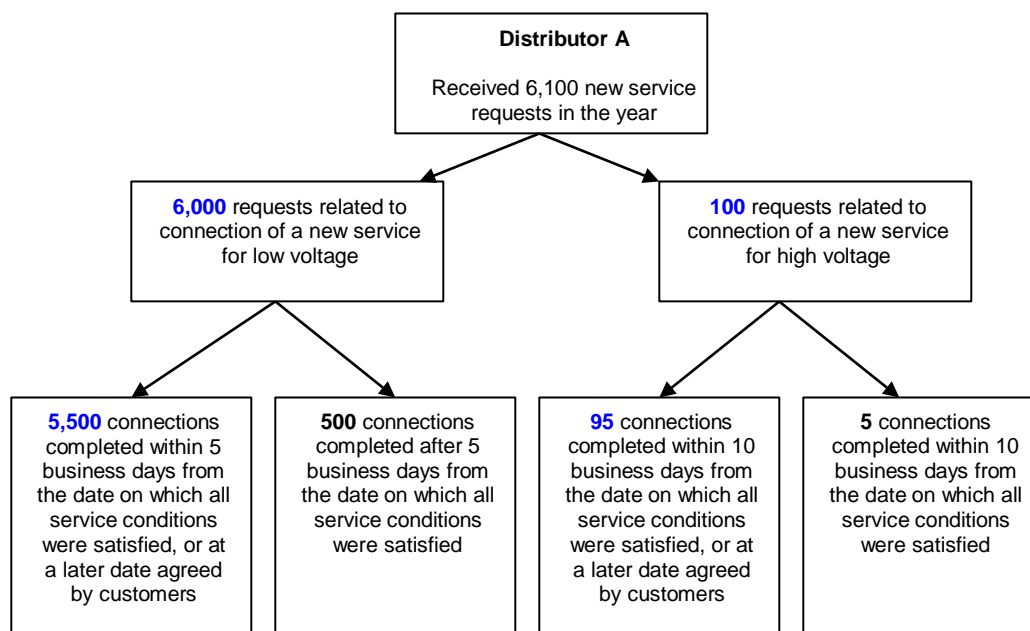
Please see below for Tips on filing.

Definitions from Section 7.1 of the DSC

- The “new service” means a connection that requires an Electrical Safety Authority (ESA) certificate before the connection can be completed. This includes, but is not limited to, connections associated with a service upgrade and connections that involve the installation of an additional meter on the distribution system where no meter previously existed. Solely replacing an existing meter is not a new service.
- “service conditions” means any condition that must be satisfied before the service will be provided and may include the payment of connection fees, the signing of an offer to connect, the completion of a distribution system expansion, the delivery of any necessary equipment and the receipt of an ESA certificate.

Section 7.2 of the DSC states:

Must be completed within 5 business days from the day on which all applicable service conditions are satisfied, or at such later date as agreed to by the customer and distributor.

Tips**Example 1: Connection of New Services**

- Total new LV services connected: 6,000
- Total new LV services connected within 5 business days or at a later date agreed by customers: 5,500
- Connection of New Services – LV: $5,500/6,000 = 92\%$
- Total new HV services connected: 100
- Total new HV services connected within 10 business days or at a later date agreed by customers: 95
- Connection of New Services – HV: $95/100 = 95\%$

New service:

Please note that the definition of a new service as per the DSC refers to the need for a certificate from the ESA. For example, if the connection of a generation meter requires an ESA certificate, then this should be included in the new service metric.

According to Section 7.2 of the DSC, solely replacing an existing meter is not regarded as a new service. (This includes, but is not limited to, connections associated with a service upgrade and connections that involve the installation of an additional meter on the distribution system where no meter previously existed.)

New service request for connection of micro-embedded generation:

When reporting on new low voltage service requests connected on time, do not include requests for connection of micro-embedded generation facilities. The timeliness of the connection of micro-embedded generation facilities is now reported separately since 2013.

New service request with customer present:

If a New Residential LV connection has a request from the customer to be present, this measure is counted for both New LV Connection and Appointments Met if all the proper conditions are met.

Tracking of events

Important dates such as the date when the distributor was first approached by the customer, when the appointment was made and when it was completed should be tracked by the distributor in order to ensure accurate reporting under this requirement. The date log will also provide the necessary backup to support the reporting.

2.1.4.1 – Table 3 – Appointment Scheduling

Table 3: Appointment scheduling – DSC 7.3

Table 3:

On Electronic Filing Form enter:

- a) Total number of appointments described in section 7.3 of the Distribution System Code requested in each month;
- b) Number of appointments in each month for which the service quality requirement set out in section 7.3 of the Distribution System Code was met; and
- c) Percentage of (b) with respect to (a).

The requirement must be met 90% of the time.

Please see below for Tips on filing.

Section 7.3 of the DSC:

7.3.1 When a customer or a representative of a customer requests an appointment with a distributor, the distributor shall schedule the appointment to take place within 5 business days of the day on which all applicable service conditions are satisfied or on such later date as may be agreed upon by the customer and distributor.

7.3.2 Where the appointment in section 7.3.1 requires the presence of the customer or the customer's representative, the distributor shall fulfil the requirements set out in section 7.4.1.

7.3.3 Where the appointment in section 7.3.1 does not require the presence of the customer or the customer's representative, the distributor shall arrive for the appointment on the day scheduled under section 7.3.1.

7.3.5 All of the actions set out in:

- (a) section 7.3.1; and
 - (b) section 7.3.2 or section 7.3.3, as applicable,
- must be completed in order to fulfil this service quality requirement.

7.3.6 This service quality requirement applies regardless of whether or not the presence of the customer or the customer's representative is required.

7.3.7 This service quality requirement does not apply to appointments that are subject to the requirements in sections 7.2.1 and 7.2.2.

Section 7.4.1 of the DSC:

7.4.1 When an appointment is either:

- a. requested by a customer or a representative of a customer with a distributor; or
- b. required by a distributor with a customer or representative of a customer, the distributor must offer to schedule the appointment during the distributor's regular hours of operation within a window of time that is no greater than 4 hours (i.e., morning, afternoon or, if available, evening). The distributor must then arrive for the appointment within the scheduled timeframe.

Sections 7.2.1 & 7.2.2 of the DSC:

7.2.1 A connection for a new service request for a low voltage (<750 volts) service must be completed within 5 business days from the day on which all applicable service conditions are satisfied, or at such later date as agreed to by the customer and distributor.

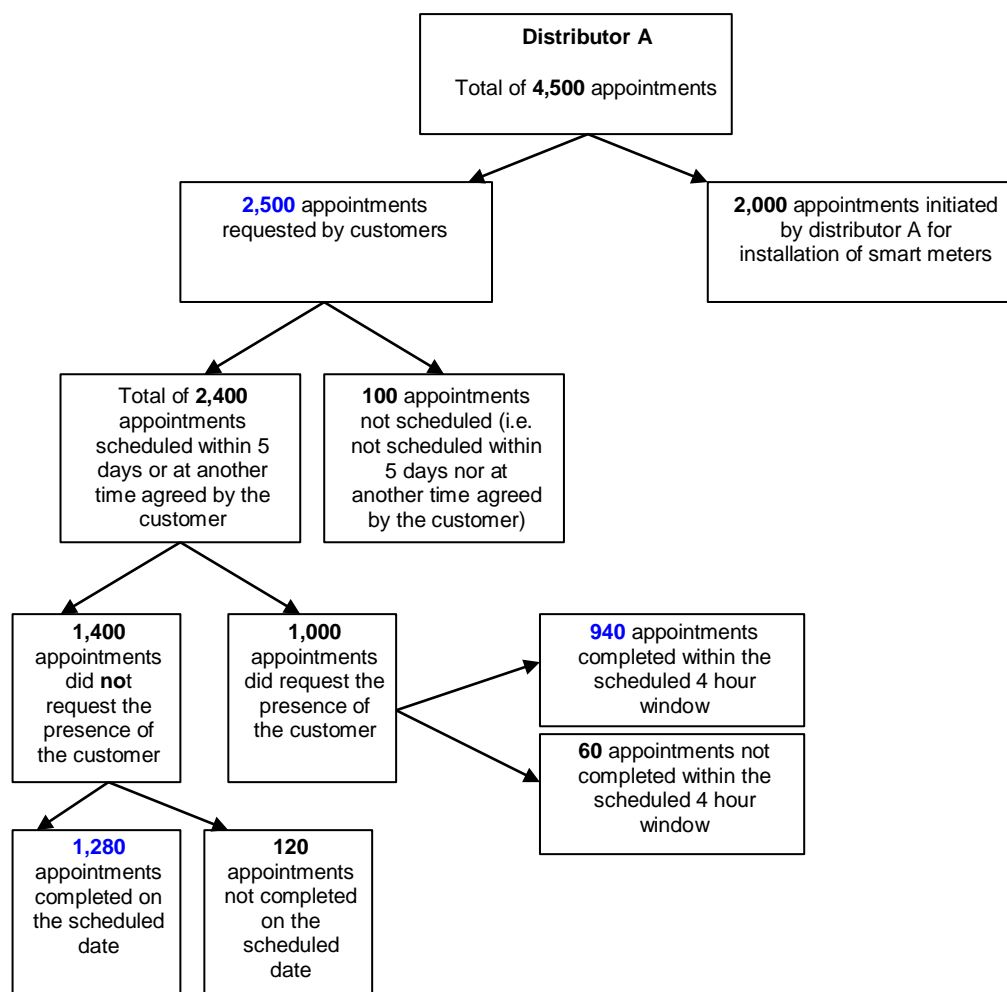
7.2.2 A connection for a new service request for a high voltage (>750 volts) service must be completed within 10 business days from the day on which all applicable service conditions are satisfied, or at such later date as agreed to by the customer and distributor.

Section 7.5 of the DSC states:

7.5.1 When an appointment to which sections 7.3.1, 7.3.3, or 7.4.1 apply is missed or is going to be missed, the distributor must:

- (a) attempt to contact the customer before the scheduled appointment to inform the customer that the appointment will be missed; and
- (b) attempt to contact the customer within one business day to reschedule the appointment.

7.5.5 The rescheduled appointment becomes a new appointment for the purposes of sections 7.3.1 or 7.4.1 as appropriate.

Tips**Example 2: Appointment Scheduling**

- Total appointments requested by customers: 2,500
- Total appointments scheduled as required: $1,280 + 940 = 2,220$
- Appointments Scheduled metric: $2,220 / 2,500 = 89\%$

Generation meter installation:

Installation of a generation meter is counted under the Appointments Scheduling measure.

2.1.4.1 – Table 4 – Appointments Met

Table 4: Appointments met – DSC 7.4

Table 4:

On Electronic Filing Form enter:

- a) Total number of appointments described in section 7.4 of the Distribution System Code requested or required in each month;
- b) Number of appointments in each month for which the service quality requirement set out in section 7.4 of the Distribution System Code was met; and
- c) Percentage of (b) with respect to (a).

The requirement must be met 90% of the time.

Please see below for Tips on filing.

Section 7.4 of the .S. C. states:

7.4.1 When an appointment is either:

- (a) requested by a customer or a representative of a customer with a distributor; or
 - (b) required by a distributor with a customer or representative of a customer,
- the distributor must offer to schedule the appointment during the distributor's regular hours of operation within a window of time that is no greater than 4 hours (i.e., morning, afternoon or, if available, evening). The distributor must then arrive for the appointment within the scheduled timeframe.**

7. 4. 3 Both of the actions set out in section 7.4.1 must be completed in order to fulfill this service quality requirement.

7.4.4 If the distributor arrives at the scheduled appointment within the required time period but the appointment cannot be met because the customer failed to attend the appointment, the distributor may consider the appointment to have been met for the purpose of determining its performance with the standard.

7.4.5 This service quality requirement applies to appointments that:

- (a) require the presence of the customer or the customer's representative;
- (b) are scheduled to occur at the distributor's office, the customer's premises, business or work site, or at another location agreed to by the distributor and customer; and
- (c) are a frequently recurring part of the distributor's normal course of business, including, but not limited to, the following:
 - i) disconnecting and/or reconnecting service to effect maintenance or upgrades;
 - ii) connecting a new customer;

- iii) connecting a new service for an existing customer;
- iv) providing underground cable locates;
- v) inspections;
- vi) gaining access to read or replace an inside meter or to provide the customer with instructions on the proper use of a prepaid meter or similar device; and
- vii) appointments that are rescheduled as required by section 7.5.1.

Section 7.5 of the DSC states:

7.5.1 When an appointment to which sections 7.3.1, 7.3.3, or 7.4.1 apply is missed or is going to be missed, the distributor must:

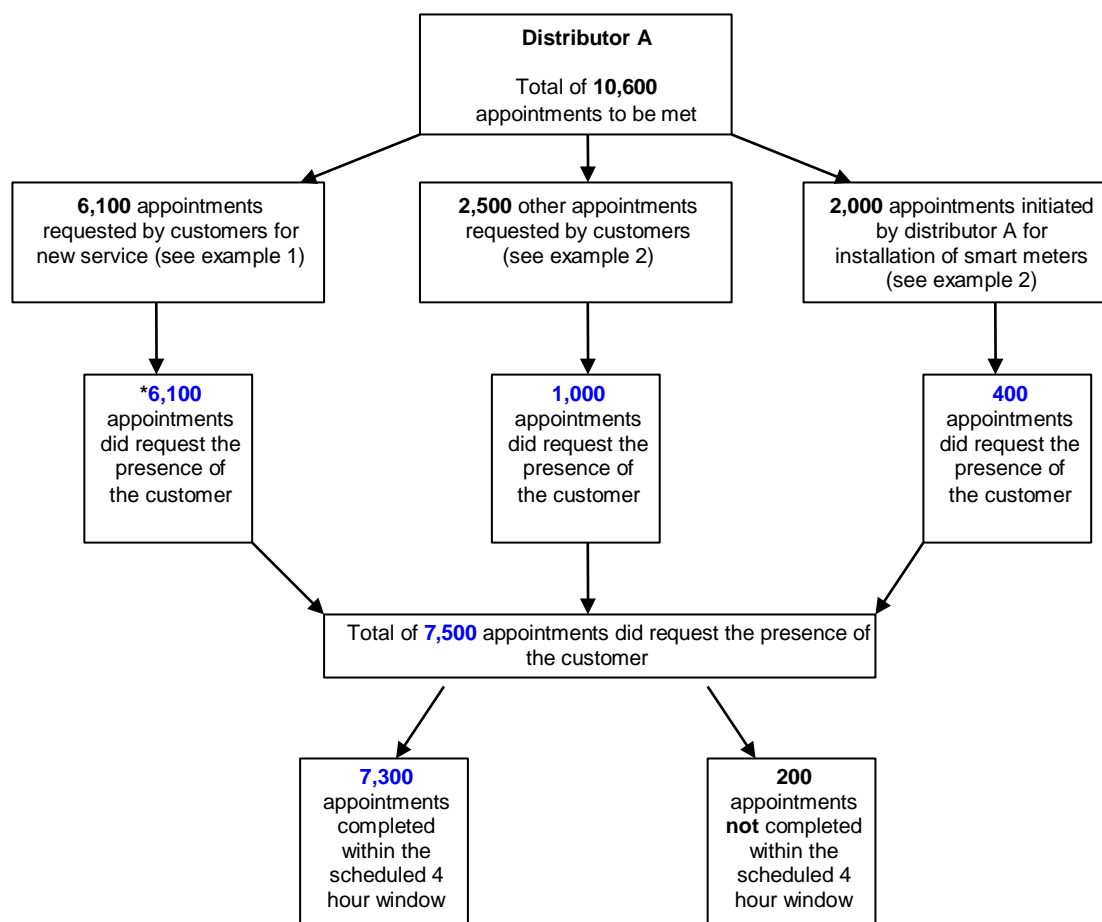
(a) attempt to contact the customer before the scheduled appointment to inform the customer that the appointment will be missed; and

(b) attempt to contact the customer within one business day to reschedule the appointment.

7.5.5 The rescheduled appointment becomes a new appointment for the purposes of sections 7.3.1 or 7.4.1 as appropriate.

Tips

Example 3: Appointment Met



**Assume all new connection appointments require the presence of the customer*

- Appointments requiring customer presence: 7,500
- Appointments met within the scheduled 4 hour window: 7,300
- Appointments Met metric: $7,300 / 7,500 = 97\%$

2.1.4.1 – Table 5 – Rescheduling a Missed Appointment

Table 5: Rescheduling a missed appointment – DSC 7.5

Table 5:

On Electronic Filing Form enter:

- a) Total number of missed appointments described in section 7.5 of the Distribution System Code in each month;
- b) Number of missed appointments in each month for which the service quality requirement set out in section 7.5 of the Distribution System Code was met; and
- c) Percentage of (b) with respect to (a).

The requirement must be met 100% of the time.

Please see below for Tips on filing.

Section 7.5 of the DSC states:

7.5.1 When an appointment to which sections 7.3.1, 7.3.3, or 7.4.1 apply is missed or is going to be missed, the distributor must:

- (a) attempt to contact the customer before the scheduled appointment to inform the customer that the appointment will be missed; and
- (b) attempt to contact the customer within one business day to reschedule the appointment.

7.5.3 Both of the actions set out in section 7.5.1 must be completed in order to fulfil this service quality requirement.

7.5.4 This requirement does not apply if the appointment is missed due to the failure of the customer or the representative of the customer to attend the appointment.

Section 7.3.1, 7.3.3 & 7.4.1 of the DSC:

7.3.1 When a customer or a representative of a customer requests an appointment with a distributor, the distributor shall schedule the appointment to take place within 5 business days of the day on which all applicable service conditions are satisfied or on such later date as may be agreed upon by the customer and distributor.

7.3.3 Where the appointment in section 7.3.1 does not require the presence of the customer or the customer's representative, the distributor shall arrive for the appointment on the day scheduled under section 7.3.1.

7.4.1 When an appointment is either:

- a. requested by a customer or a representative of a customer with a distributor; or
- b. required by a distributor with a customer or representative of a customer, the distributor must offer to schedule the appointment during the distributor's regular hours of operation within a window of time that is no greater than 4 hours (i.e., morning, afternoon or, if available, evening). The distributor must then arrive for the appointment within the scheduled timeframe.

Tips**Example 4: Rescheduling a Missed Appointment**

120 appointments not completed on the scheduled date

200 appointments not completed within the scheduled 4 hour window

320 missed appointments

318 appointments rescheduled as required

Distributor A did not attempt to contact the customer before the appointment was missed in **one** case and did not contact the customer within the next business day in **another** case

- Total missed appointments: $120 + 200 = 320$
- Total appointments rescheduled as required: $320 - 2 = 318$
- Reschedule a Missed Appointment metric: $318 / 320 = 99\%$

2.1.4.1 – Tables 6 & 7 – Telephone Accessibility & Abandon Rate

Table 6: Telephone accessibility – DSC 7.6**Table 7: Telephone call abandon rate – DSC 7.7**

Table 6:

On Electronic Filing Form enter:

- a) Total number of qualified incoming calls in each month;
- b) Number of qualified incoming calls in each month for which the service quality requirement set out in section 7.6 of the Distribution System Code was met; and
- c) Percentage of (b) with respect to (a).

The requirement must be met at least 65% of the time.

Table 7:

- a) Total number of qualified incoming calls in each month;
- b) Number of qualified incoming calls in each month that were abandoned before they were answered as described in section 7.7.2 of the Distribution System Code; and;
- c) Percentage of (b) with respect to (a).

The requirement must be met 10% or less.

Please see below for Tips on filing

Definitions from Section 7.1 of the DSC

- “answered” means connected to a person that is a representative of the distributor. Connection to a voice mailbox or an answering machine, or placing a person in a queue, does not constitute answering.
- “customer care telephone number” means any telephone number that is dedicated exclusively to, and given to the public by the distributor for, the purpose of contacting the distributor on matters concerning customer care, including customer account enquiries and other customer service enquiries. Where a distributor does not have a telephone number dedicated exclusively to matters concerning customer care, any telephone number given to the public for the purpose of making enquiries of the distributor shall be deemed to be a “customer care telephone number”.
- “qualified incoming calls” means calls that are received during the regular hours of operation of a distributor’s customer call centre and are either:

(a) telephone calls for which the customer normally reaches a customer service representative directly or has been transferred to a customer care line by a general operator; or

(b) telephone calls in which the customer has reached the distributor's Interactive Voice Response ("IVR") system and selected the option of speaking to a customer service representative.

- The following are not "qualified incoming calls":

(a) telephone calls that are abandoned by the customer prior to asking for a customer service representative; and

(b) telephone calls for which the customer elects IVR self-service.

From Section 7.6 & 7.7 of the DSC:

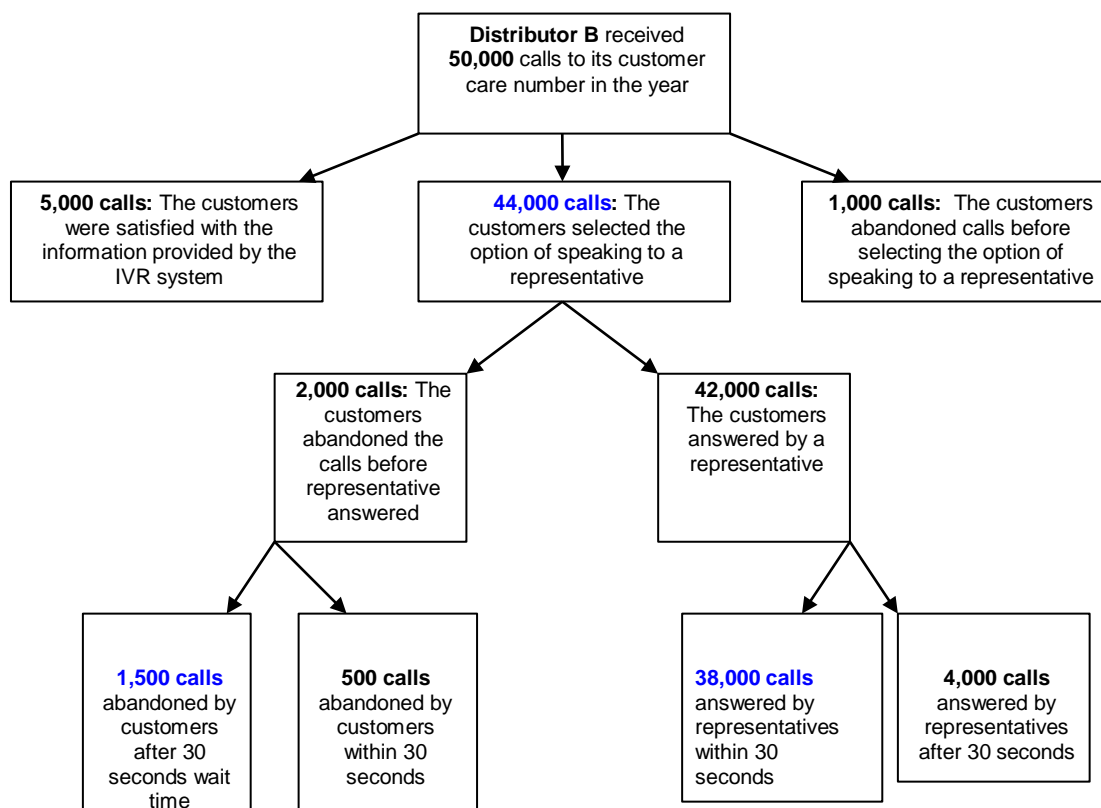
7.6.1 Qualified incoming calls to the distributor's customer care telephone number must be answered within the 30 second time period established under section 7.6.3.

7.6.3 For qualified incoming calls that are transferred from the distributor's IVR system, the 30 seconds shall be counted from the time the customer selects to speak to a customer service representative. In all other cases, the 30 seconds shall be counted from the first ring.

7.7.2 For the purposes of section 7.7.1, a qualified incoming call will only be considered abandoned if the call is abandoned after the 30 second period established under section 7.6.1 has elapsed.

Tips

Example 5: Telephone Accessibility and Telephone Abandon Rate



- Total qualified incoming calls: 44,000
- Total qualified incoming calls answered within 30 seconds: 38,000
- Telephone Accessibility metric: $38,000 / 44,000 = 86\%$
- Total qualified incoming calls: 44,000
- Total qualified incoming calls abandoned after 30 seconds: 1,500
- Telephone Call Abandon Rate metric: $1,500 / 44,000 = 3\%$

2.1.4.1 – Table 8 – Written Response to Qualified Enquiries

Table 8: Written response to enquiries – DSC 7.8

Table 8:

On Electronic Filing Form enter:

- a) Total number of qualified enquiries received in each month;
- b) Number of qualified enquiries in each month for which the service quality requirement set out in section 7.8 of the Distribution System Code was met; and
- c) Percentage of (b) with respect to (a).

The requirement must be met 80% of the time.

Please see below for Tips on filing.

Definitions from Section 7.1 of the DSC

- “qualified enquiry” means an enquiry received by a distributor from a customer or representative of a customer pertaining to the customer’s existing or prospective service in which a written response is requested by the customer or representative of the customer or determined by the distributor to be necessary. A “qualified enquiry” does not include any of the following, which shall be addressed in accordance with other applicable requirements: cable locate requests; retailer Service Transaction Requests; and enquiries of a general nature not relating specifically to service currently provided to a customer or to a new service being requested by a customer.

Section 7.8 of the DSC:

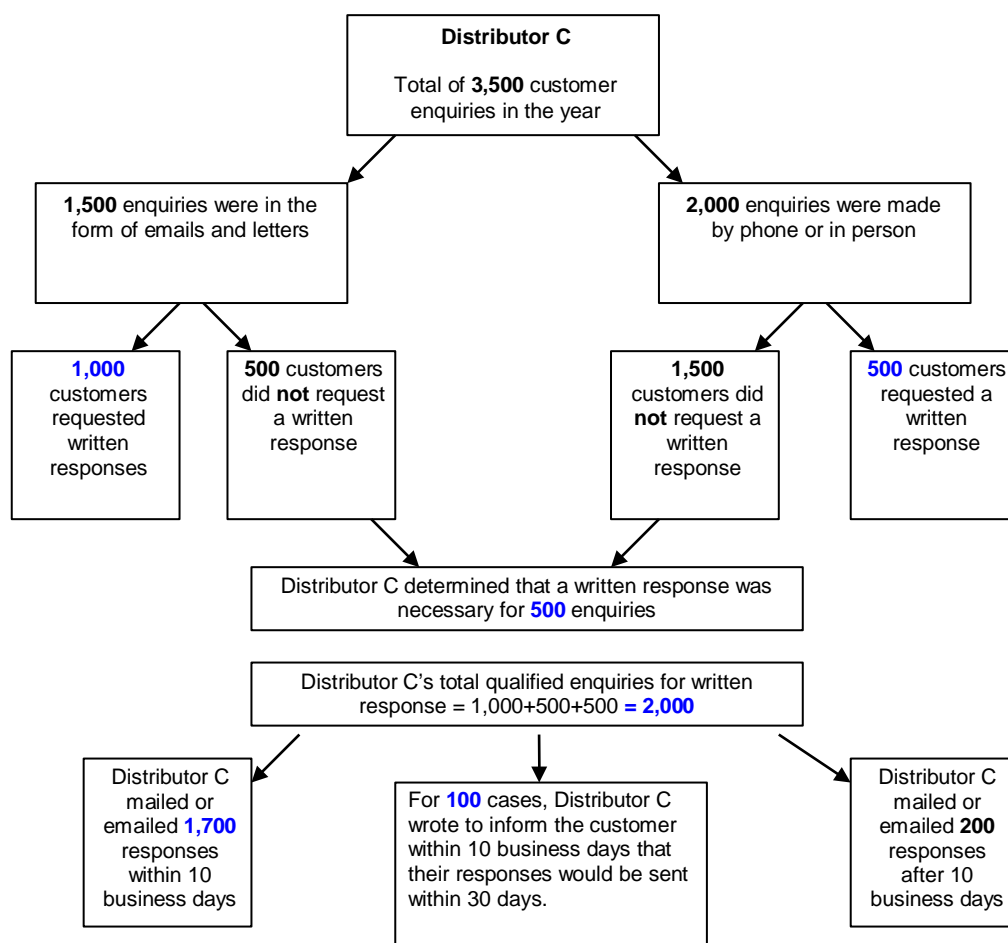
7.8.3 The 10 business days shall be counted from the date on which any conditions associated with the enquiry have been satisfied (such as the date of a move where there is a request for a final statement of account) or, if there are no such conditions, from the date of receipt of the enquiry.

7.8.4 A distributor may consider a written response to have been sent if the distributor sends a written acknowledgement of receipt of the qualified enquiry and includes a specific date in which a complete response to the qualified enquiry will be provided.

7.8.5 A written response shall be deemed to have been sent on the date on which it is faxed, mailed or e-mailed by the distributor.

Tips

Example 6: Written Response to Enquiries



- Total qualified enquiries: $1,000 + 500 + 500 = 2,000$
- Total qualified enquiries that were responded by the distributor within 10 business days: $1,700 + 100 = 1,800$
- Written Response to Enquiries metric: $1,800 / 2,000 = 90\%$

Enquiries with no specific timeline per province or OEB:

At times, provincial regulation or the DSC prescribes a specific timeline for the processing of certain requests. Customer enquiries, for which there is no specific timeline under provincial regulation, or a code of the OEB, should be counted towards the ESQR for written enquiries. For example, with respect to a request for an information package for a generation connection, Section 6.2.3 of the DSC states that “A distributor shall promptly make available a generation connection information package (the “package”) to any person who requests this package.” Since a specific timeline is not prescribed in the code, a written enquiry requesting an information package for a new generation connection could be counted as a qualifying enquiry for the ESQR on written responses.

2.1.4.1 – Tables 9 & 10 – Emergency Response

Table 9: Emergency response urban – DSC 7.9**Table 10: Emergency response rural – DSC 7.9**

Tables 9 & 10:

On Electronic Filing Form enter:

- a) Total number of emergency calls received in each month;
- b) Number of emergency calls in each month for which the service quality requirement set out in section 7.9 of the Distribution System Code was met; and
- c) Percentage of (b) with respect to (a)

The requirement must be met 80% of the time.

Please see below for Tips on filing.

Definitions from Section 7.1 of the DSC

- “emergency call” means a call where the assistance of the distributor has been requested by fire, ambulance or police services.

Section 7.9 of the DSC:

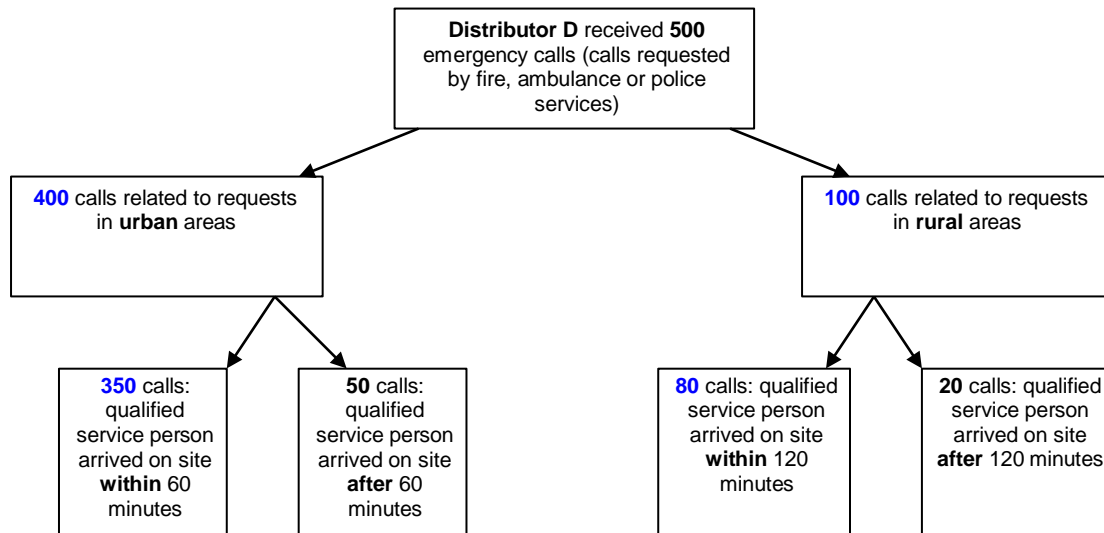
7.9.1 Emergency calls must be responded to within 120 minutes in rural areas and within 60 minutes in urban areas.

7.9.3 The definition of “rural” and “urban” should correspond to the municipality’s definition.

7.9.4 The arrival of a qualified service person on site will constitute a response.

Tips

Example 7: Emergency Response



- Total emergency calls - urban: 400
- Total emergency urban calls responded within 60 minutes: 350
- Emergency Response - Urban metric: $350 / 400 = 88\%$
- Total emergency calls - rural: 100
- Total emergency rural calls responded within 120 minutes: 80
- Emergency Response - Rural metric: $80 / 100 = 80\%$

2.1.4.1 – Table 11 – Reconnection Performance

Table 11: Reconnection performance standards – DSC 7.10

Table 11:

On Electronic Filing Form enter:

- a) Total number of reconnections in each month;
- b) Number of reconnections in each month for which the service quality requirement as set out in section 7.10 of the Distribution System Code was met; and
- c) Percentage of (b) with respect to (a)

The requirement must be met 85% of the time.

Please see below for Tips on filing.

Section 7.10 of the DSC:

7.10.1 Where a distributor has disconnected the property of a customer for non-payment, the distributor shall reconnect the property within 2 business days, as defined in section 2.6.7, of the date on which the customer:

- (a) makes payment in full of the amount overdue for payment as specified in the disconnection notice; or
- (b) enters into an arrears payment agreement with the distributor referred to in section 2.7.1A.

Section 2.6.7 of the DSC:

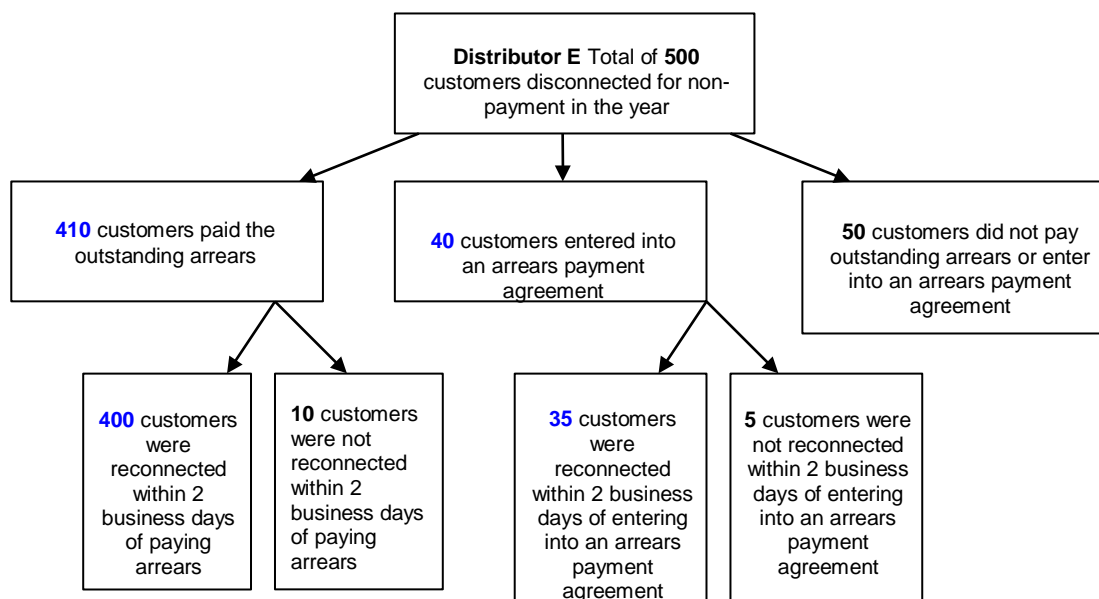
2.6.7 For the purposes of section 2.6, a distributor shall apply the following rules relating to the computation of time:

- (a) where there is reference to a number of days between two events, the days shall be counted by excluding the day on which the first event happens and including the day on which the second event happens;
- (b) where the time for doing an act expires on a day that is not a business day, the act may be done on the next day that is a business day;
- (c) where an act, other than payment by a customer, occurs on a day that is not a business day, it shall be deemed to have occurred on the next business day;
- (d) where an act, other than payment by a customer, occurs after 5:00 p.m., it shall be deemed to have occurred on the next business day; and
- (e) receipt of a payment by a customer is effective on the date that the payment is made, including payments made after 5:00 p.m.

For the purposes of this section, a “business day” is any day other than a Saturday or a holiday as defined in section 88 of the Legislation Act, 2006

Tips

Example 8: Reconnection Standards



- Total number of customers who paid arrears or who entered into an arrears payment agreement: $410 + 40 = 450$
- Total number of customers reconnected within 2 business days of paying arrears or entering into an arrears payment agreement: $400 + 35 = 435$
- Reconnection Standard metric: $435/450 = 97\%$

Full disconnection:

For the ESQR Reconnection Performance Standards, the disconnection refers to a full disconnection of power.

2.1.4.1 – Table 12 – Micro-embedded Generation Facilities

Table 12: Micro-embedded generation facilities – DSC 6.2.7

Table 12:

On Electronic Filing Form enter:

- a) Total number of new micro-embedded generation facilities connected in each month;
- b) Number of new micro-embedded generation facilities connected in each month for which the service quality requirement as set out in section 6.2.7 of the Distribution System Code was met; and
- c) Percentage of (b) with respect to (a)

The requirement must be met 90% of the time.

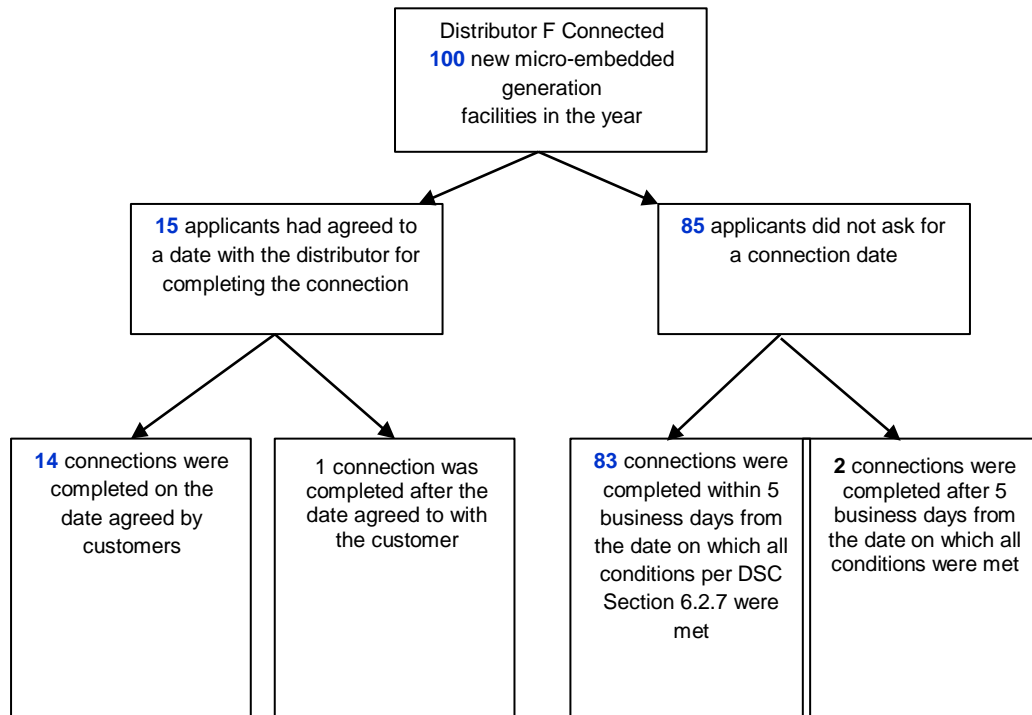
Please see below for Tips on filing.

Section 6.2.7 of the DSC:

6.2.7 The distributor shall connect the applicant's micro-embedded generation facility to its distribution system within 5 business days, or at such later date as agreed to by the applicant and the distributor, of the applicant informing the distributor that it has satisfied all applicable service conditions and received all necessary approvals, providing the distributor with a copy of the authorization to connect from the ESA, entering into a Connection Agreement in the form set out in Appendix E and paying the distributor for the connection costs, including costs for any necessary new or modified metering.

Tips

Example 9: New micro-embedded generation facilities



- Total number of connections of new micro-embedded generation facilities: 100
- Total number of facilities connected within 5 business days or at a later date agreed by customers: $14 + 83 = 97$
- Connection of new micro-embedded generation facilities: $97/100 = 97\%$

2.1.4.2 – Service Reliability

2.1.4.2 Reliability**Content**

The RRR input forms in this section are redesigned to include the complete collection of information required for reporting under RRR sections 2.1.4.2.5, 2.1.4.2.6 and 2.1.4.2.7.

As a result of new forms to capture the reporting of specific Cause Codes, information previously requiring input entries for the RRR sections 2.1.4.2.1, 2.1.4.2.2, 2.1.4.2.3 and 2.1.4.2.4 are now auto-calculated and auto-populated.

New on Form

New: Tab titled “Cause Codes” requires completion of outage information for each type of cause code from 0 to 9. Please note that the entries for the average number of customers are required for any one of the Cause Codes. Once the entries for average number of customers for any Cause Code are made and saved, the fields for average number of customers for remaining Cause Codes will be automatically populated.

New: Tab titled “Reliability Summary” auto-calculates the overall and adjusted SAIDI/SAIFI measures from the cause code information entered.

New: Tab titled “New Practices” requires reporting in accordance with RRR sections 2.1.4.2.6 and 2.1.4.2.7 requirements on


- new measuring and reporting practices with respect to reliability, and
- identification of outage start times

Deleted: Table for collecting MAIFI information

Tips

The formulas for calculation of SAIFI and SAIDI are provided in the [Electricity RRR Document](#).

Please note that in order to see the calculated numbers you must select NO or YES in the Submit box, and then SAVE or SAVE & EXIT.



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Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.

Report Summary

Filing Due Year	Filing Form Name	RRR Filing No
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Reporting Period and Company Name	Licence Type	Status
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Report Version	Extension Granted	Extension Deadline
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Filing Due Date	Reporting From	Reporting To
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Submitted On	Submitter Name	Expiry Date
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>

Connection of New Services - Low Voltage (LV)

The percentage of new low voltage (<750 volts) connection requests where the connection is made within 5 working days of all applicable service conditions being satisfied.

Please refer to section 7.2 of the Distribution System Code.

OEB Approved Standard: at least 90% on a yearly basis

Month	# of new LV services connected within 5 days	# of new LV services requested	% of new LV services connected within 5 days
January	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	
February	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	
March	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	
April	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	
May	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	
June	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	
July	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	
August	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	
September	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	
October	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	
November	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	
December	<input style="width: 80%;" type="text"/>	<input style="width: 80%;" type="text"/>	

New Connection - LV Annual Totals

Annual # of new LV services connected within 5 days	Annual # of new LV services requested	Annual % new LV services connected within 5 days
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>

Connection of New Services - High Voltage (HV)

The percentage of new high voltage (≥ 750 volts) connection requests where the connection is made within 10 working days of all applicable service conditions being satisfied.

Please refer to section 7.2 of the Distribution System Code

OEB Approved Standard: at least 90% on a yearly basis

Month	# of new HV services connected within 10 days	# of new HV services requested	% of new HV services connected within 10 days
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

**New Connection - HV
Annual Totals**

Annual # of new HV services connected within 10 days

Annual # of new HV services requested

Annual % of new HV services connected within 10 days

Appointment Scheduling

The percentage of appointments scheduled according to the standards stated in section 7.3 of the Distribution System Code

Please refer to section 7.3.5 of the Distribution System Code

OEB Approved Standard: at least 90% on a yearly basis

Month	# of appointments scheduled/completed as required	# of appointment requests received	% appointments scheduled/completed as required
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			

December **Appointments Scheduled - Annual Totals**

Annual # of appointments scheduled/completed as required

Annual # of appointment requests received

Annual % appointments scheduled/completed as required

Appointments Met

The percentage of appointments involving meeting a customer or the customer's representative where the appointment date and time is met.

Please refer to section 7.4 of the Distribution System Code

OEB Approved Standard: at least 90% on a yearly basis

Month	# of appointments completed as required	# of appointments scheduled with customer/representative	% appointments met
January	<input type="text"/>	<input type="text"/>	
February	<input type="text"/>	<input type="text"/>	
March	<input type="text"/>	<input type="text"/>	
April	<input type="text"/>	<input type="text"/>	
May	<input type="text"/>	<input type="text"/>	
June	<input type="text"/>	<input type="text"/>	
July	<input type="text"/>	<input type="text"/>	
August	<input type="text"/>	<input type="text"/>	
September	<input type="text"/>	<input type="text"/>	
October	<input type="text"/>	<input type="text"/>	
November	<input type="text"/>	<input type="text"/>	
December	<input type="text"/>	<input type="text"/>	

Appointments Met - Annual Totals

Annual # of appointments completed as required

Annual # of appointments scheduled with customer/representative

Annual % appointments met

Rescheduling a missed appointment

The percentage of appointments rescheduled in the event that an appointment is missed or going to be missed

Please refer to section 7.5 of the Distribution System Code

OEB Approved Standard: 100% on a yearly basis

Month	# of appointments rescheduled as required	# of missed/about to be missed appointments	% appointments rescheduled
January	<input type="text"/>	<input type="text"/>	
February	<input type="text"/>	<input type="text"/>	
March	<input type="text"/>	<input type="text"/>	
April	<input type="text"/>	<input type="text"/>	
May	<input type="text"/>	<input type="text"/>	

June		
July		
August		
September		
October		
November		
December		

Appointments Rescheduled - Annual Totals

Annual # of appointments
rescheduled as required

Annual # of missed/about to be
missed appointments

Annual % appointments
rescheduled

Telephone Accessibility

The percentage of qualified incoming calls to the utility that are answered in person within 30 seconds.

Please refer to section 7.6 of the Distribution System Code

OEB Approved Standard: at least 65% on a yearly basis

Month	# of qualified incoming calls answered within 30 seconds	# of qualified incoming calls	% qualified incoming calls answered within 30 seconds
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

Telephone Accessibility Annual Totals

Annual # of qualified incoming
calls answered within 30 seconds

Annual # of qualified incoming
calls

Annual % qualified incoming calls
answered within 30 seconds

Telephone Call Abandon Rate

The percentage of qualified incoming telephone calls that are abandoned before they are answered

Please refer to section 7.7 of the Distribution System Code

OEB Approved Standard: 10% or less on a yearly basis

Month	# of qualified incoming calls abandoned after 30 seconds	# of qualified incoming calls	% qualified incoming calls abandoned after 30 seconds

January		
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

Annual # of qualified incoming
calls abandoned after 30 seconds

Annual # of qualified incoming
calls

Annual % qualified incoming calls
abandoned after 30 seconds

Written Responses to Enquiries

The percentage of written responses provided within 10 days to qualified enquiries.

Please refer to section 7.8 of the Distribution System Code

OEB Approved Standard: at least 80% on a yearly basis

Month	# of written responses provided within 10 days	# of qualified enquiries received	% written responses provided within 10 days
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

Written Responses Annual
Totals

Annual # of written responses
provided within 10 days

Annual # of qualified enquiries
received

Annual % written responses
provided within 10 days

Emergency Response Urban

The percentage of emergency (fire, police, ambulance) calls where a qualified service person is on site within 60 minutes of the call.

The definition of "rural" and "urban" should correspond to the municipality's definition

Please refer to section 7.9 of the Distribution System Code

OEB Approved Standard: at least 80% on a yearly basis

Month	# of urban emergency calls responded within 60 minutes	# of urban emergency calls	% urban emergency calls responded within 60 minutes
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

Emergency Response Urban Annual Totals

Annual # of urban emergency calls responded within 60 minutes

Annual # of urban emergency calls

Annual % urban emergency calls responded within 60 minutes

Emergency Response Rural

The percentage of emergency (fire, police, ambulance) calls where a qualified service person is on site within 120 minutes of the call.

The definition of "rural" and "urban" should correspond to the municipality's definition

Please refer to section 7.9 of the Distribution System Code

OEB Approved Standard: at least 80% on a yearly basis

Month	# of rural emergency calls responded within 120 minutes	# of rural emergency calls	% rural emergency calls responded within 120 minutes
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

Emergency Response Rural

TotalsAnnual # of rural emergency calls
responded within 120 minutes

Annual # of rural emergency calls

Annual % rural emergency calls
responded within 120 minutes**Reconnection Performance Standard**

The number of customers disconnected for non-payment who were reconnected completed in two days

Please refer to section 7.10 of the Distribution Service Code

OEB Approved Standard: at least 85% on a yearly basis

Month	Reconnections completed in 2 business days for customers disconnected for non-payment	Number of reconnections for customers disconnected for non- payment	Percent of reconnections completed in 2 business days for customers disconnected for non-payment
January	<input type="text"/>	<input type="text"/>	
February	<input type="text"/>	<input type="text"/>	
March	<input type="text"/>	<input type="text"/>	
April	<input type="text"/>	<input type="text"/>	
May	<input type="text"/>	<input type="text"/>	
June	<input type="text"/>	<input type="text"/>	
July	<input type="text"/>	<input type="text"/>	
August	<input type="text"/>	<input type="text"/>	
September	<input type="text"/>	<input type="text"/>	
October	<input type="text"/>	<input type="text"/>	
November	<input type="text"/>	<input type="text"/>	
December	<input type="text"/>	<input type="text"/>	

Annual No of reconnections
completed in two days for
customers disconnected for non-
paymentAnnual No of reconnections for
customers disconnected for non-
paymentAnnual % of reconnections
completed in 2 business days for
customers disconnected
nonpayment**Micro-embedded generation facilities**

The percentage of new micro-embedded generation facilities connected to its distribution system within 5 business days.

Please refer to section 6.2.7 of the Distribution Service Code

OEB Approved Standard: at least 90% on a yearly basis

Month	Total number of new micro- embedded generation facilities	Number of new micro-embedded generation facilities for which service reliability requirement was met	Percent of new micro embedded generation facilities for which service reliability was met
January	<input type="text"/>	<input type="text"/>	
February	<input type="text"/>	<input type="text"/>	
March	<input type="text"/>	<input type="text"/>	
April	<input type="text"/>	<input type="text"/>	

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May	<input type="text"/>	<input type="text"/>
June	<input type="text"/>	<input type="text"/>
July	<input type="text"/>	<input type="text"/>
August	<input type="text"/>	<input type="text"/>
September	<input type="text"/>	<input type="text"/>
October	<input type="text"/>	<input type="text"/>
November	<input type="text"/>	<input type="text"/>
December	<input type="text"/>	<input type="text"/>

Annual # of new micro-embedded
generation facilitiesAnnual # of new micro-embedded
generation facilities for which svc
reliability requirement was metAnnual % of new micro embedded
generation facilities for which
service reliability was met

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Summary of Service Quality Performance Results

Service Quality Requirement	Annual Rate (%)	OEB Standard	Met/Not Met
1. Connection of New Services - Low Voltage (LV) *	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>
2. Connection of New Services - High Voltage (HV)	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>
3. Appointment Scheduling	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>
4. Appointments Met *	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>
5. Rescheduling a Missed Appointment	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>
6. Telephone Accessibility	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>
7. Telephone Call Abandon Rate	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>
8. Written Responses to Enquiries	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>
9. Emergency Response Urban	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>
10. Emergency Response Rural	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>
11. Reconnection Performance Standard	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>
12. Micro-embedded Generation Facilities *	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>

The purpose of this summary tab is to assist a distributor with the verification of the information reported in this section for Service Quality.

The resulting "achieved" metrics from entering the data in the relevant forms should match that of the "expected" results from the distributor's own records. Please review your data entries if the achieved and expected results do not match.

In event you do not have any activities to report for a service quality requirement (e.g., New Micro-embedded Generation Facilities Connected on Time), your results will show 0% and labelled "Not Met".

Please disregard the label message. For purposes of the yearbook, the result will be shown as a "N/A" and for the scorecard, it will be shown as a "blank" for the requirement.

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*Measure appears on scorecard

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2.1.4.2.5 Cause Codes

Please note that the entries for the average number of customers are required for any one of the Cause Codes.

Once the entries for average number of customers for any Cause Code are made and saved, the fields for average number of customers for remaining Cause Codes will be automatically populated.

Ordering	Name	Description	Reviewed
⇒ 0	Unknown/Other	Customer interruptions with no apparent cause that contributed to the outage.	<input type="checkbox"/>
⇒ 1	Scheduled Outage	Customer interruptions due to the disconnection at a selected time for the purpose of construction or preventive maintenance.	<input type="checkbox"/>
⇒ 2	Loss of Supply	Customer interruptions due to problems associated with assets owned and/or operated by another party, and/or in the bulk electricity supply system. For this purpose, the bulk electricity supply system is distinguished from the distributor's system based	<input type="checkbox"/>
⇒ 3	Tree Contacts	Customer interruptions caused by faults resulting from tree contact with energized circuits.	<input type="checkbox"/>
⇒ 4	Lightning	Customer interruptions due to lightning striking the distribution system, resulting in an insulation breakdown and/or flash-overs.	<input type="checkbox"/>
⇒ 5	Defective Equipment	Customer interruptions resulting from distributor equipment failures due to deterioration from age, incorrect maintenance, or imminent failures detected by maintenance.	<input type="checkbox"/>
⇒ 6	Adverse Weather	Customer interruptions resulting from rain, ice storms, snow, winds, extreme temperatures, freezing rain, frost, or other extreme weather conditions (exclusive of Code 3 and Code 4 events).	<input type="checkbox"/>
⇒ 7	Adverse Environment	Customer interruptions due to distributor equipment being subject to abnormal environments, such as salt spray, industrial contamination, humidity, corrosion, vibration, fire, or flowing.	<input type="checkbox"/>
⇒ 8	Human Element	Customer interruptions due to the interface of distributor staff with the distribution system.	<input type="checkbox"/>
⇒ 9	Foreign Interference	Customer interruptions beyond the control of the distributor, such as those caused by animals, vehicles, dig-ins, vandalism, sabotage, and foreign objects.	<input type="checkbox"/>


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2.1.4.2.1 & 2.1.4.2.2 Service Reliability Indices

Includes outages caused by a Loss of Supply

Sum of Cause Codes 0-9

Please include all planned and unplanned sustained interruptions. Sustained means a period of interruption of one minute or more

SAIDI - System Average Interruption Duration Index

SAIFI - System Average Interruption Frequency Index

CAIDI - Customer Average Interruption Duration Index

OEB Approved Standard: Within the range of 3 years historical performance.

Total number of customers equals the number of customer accounts served by the distributor in the reporting month, not just affected customers.

Month	Number of Interruptions that occurred as a result of all Causes of Interruption (0)	Number of customer interruptions that occurred as a result of all Causes of Interruption (1)	Number of customer-hours of interruption that occurred as a result of all Causes of Interruption (2)	Average number of Distribution Customers in the Month (3)	SAIDI (2)/(3)	SAIFI (1)/(3)	CAIDI (SAIDI/SAIFI)
January					0.00	0.00	0.00
February					0.00	0.00	0.00
March					0.00	0.00	0.00
April					0.00	0.00	0.00
May					0.00	0.00	0.00
June					0.00	0.00	0.00
July					0.00	0.00	0.00
August					0.00	0.00	0.00
September					0.00	0.00	0.00
October					0.00	0.00	0.00
November					0.00	0.00	0.00
December					0.00	0.00	0.00

Service Reliability Indices

Annual Totals and Average

Total Number of Interruptions

Total Customer Interruptions

Total Customer Hours of Interruptions

Average # of Customers

Total SAIDI (2)/(3)

Total SAIFI (1)/(3)

CAIDI (SAIDI/SAIFI)

2.1.4.2.3 & 2.4.2.4 Adjusted SRI

Excludes outages caused by a Loss of Supply (Sum of Cause Codes 0-1 and 3-9)

Please deduct interruptions caused by Loss of Supply (Cause Code 2) from all planned and unplanned sustained interruptions. Sustained means a period of interruption of one minute or more

SAIDI - System Average Interruption Duration Index

SAIFI - System Average Interruption Frequency Index

CAIDI - Customer Average Interruption Duration Index

Total number of customers equals the number of customer accounts served by the distributor in the reporting month

OEB Approved Standard: Within the range of 3 years historical performance.

Month	Number of Interruptions that occurred as a result of all Causes of Interruption (0)	Number of customer interruptions excluding those resulting from the Bulk Electricity System (Code 2 Outages) (1)	Number of customer-hours of interruption excluding those resulting from the Bulk Electricity System (Code 2 Outages) (2)	Average number of Distribution Customers in the Month (3)	SAIDI (2)/(3)	SAIFI (1)/(3)	CAIDI (SAIDI/SAIFI)
January					0.00	0.00	0.00
February					0.00	0.00	0.00
March					0.00	0.00	0.00
April					0.00	0.00	0.00
May					0.00	0.00	0.00
June					0.00	0.00	0.00
July					0.00	0.00	0.00
August					0.00	0.00	0.00
September					0.00	0.00	0.00
October					0.00	0.00	0.00
November					0.00	0.00	0.00
December					0.00	0.00	0.00

Service Reliability
Indices

Annual Totals and
Average

Total number of
Interruptions

Adjusted Customer
Interruptions

Adjusted Customer Hours
of Interruptions

Average # of
Customers

Adjusted SAIDI (2)/(3)

Adjusted SAIFI (1)/(3)

Adjusted
CAIDI
(Adjusted
SAIDI/Adjusted
SAIFI)

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ESQR | **ESQR Summary** | **Cause Codes** | **Service Reliability Summary** | **New Practices**

RRR Section 2.1.4.2.6
Measuring and Reporting Practices

Please report Yes or No to the following question: Has the distributor introduced, or is in the process of introducing, any new system reliability measuring and reporting practices or any new distribution system technologies that impacted its reported performance results for the current year in comparison to previous years?

Measure And Report

If you answered yes to the above, please explain below. Please note that an explanation must be provided in order to submit the form and no field can be left blank. Please identify "N/A" if not applicable.

Describe the new practice/technology:

Describe the current status of implementation of above:

Describe the scope of the impact of the above:

Describe the percentage change between results reported in current and previous years:

RRR Section 2.1.4.2.7
Identifying Outage Start Time

The reporting requirement states that a distributor shall report to the Board whether the greatest number of its outage start times were a) the time at which the distributor received a communication from a customer reporting the interruption; or

b) the time at which the distributor otherwise determined that the interruption began.

Please indicate the greatest number of outage start times at your utility by choosing from the drop down menu:

*

Submit?

* Submit Form

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2.1.5 –Performance Based Regulation (PBR) - General Tips related to RRR

2.1.5 Performance Based Regulation**General Tips**General:

1. The 2.1.5 form will appear on your portal only after the document asking for “Consent to File with Statistics Canada” is completed. Information about the consent form and the data sharing agreement with Statistics Canada is available at http://www.ontarioenergyboard.ca/documents/oeb_statisticscanada_initiative.pdf and at http://www.ontarioenergyboard.ca/documents/tools/efiling/statscan_signed_agreement_2008.pdf.

2.1.5.1 - Labour

2.1.5.1 Labour

Content

Labour:

Line crew wage rate (average)

Effective date of new line crew wage rate

New line crew wage rate (average)

Number of full-time equivalent employees

Information required for completing Statistics Canada's "Annual Electric Utility Financial Report" by OEB on behalf of electricity distributors:

- Average number and salaries of employees whose wages are charged to current operating expense
- Average number and salaries of employees whose wages are charged to new construction

New on form

No changes.

Tips

FTE – Contract staff:

Contract staff on the distributor payroll should be included in the FTE count. The same goes for paid summer students, Co-ops and interns. Third party contractors that are not on the distributor payroll should not be included in the FTE count.

FTE – Yearbook:

The number of full-time equivalent employees reported in this section is published in the Electricity Distributors' Yearbook.

Multiple categories of line crew:

For distributors with multiple categories of line crews an acceptable approach is to calculate total line crew wages / Full time equivalent line crew employees.

Effective date:

For distributors where there is more than one line crew wage rate in effect the effective date is the latest date when the wage rate was changed.

Example

Example 1: Labour

Full Time Equivalent employee calculation:

The distributor employs 10 full time and 5 part time (half time) employees. In addition, in the current calendar year, 3 employees were employed part-time as follows:

Employee #1: Jan – Mar for 3 months
Employee #2: Feb – August for 6 months, and
Employee #3: Mar – Oct for 8 months.

Number of Full Time Equivalent employees (FTEs)

= Sum of (employee x % year worked)

= (10 employees x 100%) + (5 employees x 50%) + (1 employee x 25%) + (1 employee x 50%) + (1 employee x 67%)

= (10 + 2.5 + 0.25 + 0.5 + 0.67) *FTEs*

= 13.92 *full time equivalent employees*

2.1.5.2 - Capital

2.1.5.2 Capital
Content
<p><u>Capital:</u></p> <p>Changes in gross capital assets (all) consisting of:</p> <ul style="list-style-type: none"> • Capital additions • Retirements/write offs/sales/asset impairment losses • Contributed capital, and • Other <p>Changes in gross capital assets (high voltage only), consisting of:</p> <ul style="list-style-type: none"> • High voltage capital additions • High voltage retirements/write offs/sales/asset impairment losses • High voltage contributed capital, and • High voltage other <p>Capital expenditures, consisting of:</p> <ul style="list-style-type: none"> • Direct labour (including benefits etc.) • Equipment and materials • Capitalized overhead • Contract services • Other
New on Form
<p>There is no change to the required content for the filing.</p>
Tips
<p><u>Gross Capital Additions:</u> Electricity distributors are required to separately report the total capital additions and high voltage (HV) assets additions.</p> <p>RRR 2.1.5 Capital tab, Section A) Total Capital Additions (including high voltage assets)" should include gross capital additions for the current year, contributed capital and retirements/write offs/sales/asset impairment losses and exclude CWIP.</p> <p>RRR 2.1.5 Capital tab, Section A) High Voltage Capital Additions Only: HV assets are those assets that are used for conveying electricity at voltages higher than 50 kilovolts. These assets are regarded as HV assets, regardless of whether or not they have been deemed as distribution assets or regardless of where their financial information are recorded and reported in the distributor's trial balance accounts (RRR 2.1.7). HV assets are used in connection with "electricity transmission lines" which means a line, transformers, plant or equipment used for conveying electricity at voltages higher than 50 kilovolts (see Section 89 of the OEB Act).</p> <p>At present, the electricity distributors are required to separately report the HV assets without any allocation of common costs. The expenditures that are common to HV assets and low</p>

voltage (LV) assets are not to be allocated to these assets. The allocation of common costs between HV assets and LV assets may be subject to a future review. At present, only HV assets without any allocation are to be reported separately under Section RRR 2.1.5.2. a).

Retirements/write offs/sales/asset impairment losses:

This requires the reporting of the dollar amount of capital retired, written off, sold or impaired (i.e.; gross asset value removed from PP&E). This figure should not reflect proceeds or net book loss/gain.

Capital Expenditure:

RRR 2.1.5 Capital tab, Section B) "Capital Expenditure" should not include CWIP or assets acquired through contributed capital. The intent of Capital Expenditure is to provide a distributor's spending on capital additions for the reporting year broken down by direct labour, equipment and material, capitalized overhead, contract services, etc.

Capitalized overhead:

The reporting on capitalized overhead includes is based on each distributor's capitalization policy for overhead capitalized in PP&E. This may include overhead charges or labour or both, according to the capitalization policy.

OEB's Notice on changes to capital reporting:

For further information on changes to the capital section, please refer to the [OEB's notice of RRR amendments addressed to all licensed electricity distributors dated March 7, 2014](#).

Business Rule:

If a figure is entered in "Other", must enter text in Other description or form will not submit.

Example:

The example below illustrates how the capital assets data from a distributor's records is used to calculate the "Change in Gross Capital Assets" under "Total Capital Additions", and how this information is entered in the form.

In 2014, assume a distributor's records show capital assets information as follows: gross capital additions for the current year are \$700,000; contributed capital received is \$50,000; retirements in the current year are \$150,000 and there were no other values.

The "Change in Gross Capital Assets" for the current year is calculated as follows:

i.	Gross capital additions for the current year:	\$700,000
ii.	Less: Retirements/write-offs/sales/asset impairment losses:	\$(150,000)
iii.	Less: Contributed capital:	\$(50,000)
iv.	Less: Other – value:	<u>\$0</u>
	Change in Gross Capital Assets for the Current Year:	\$500,000

The information from the distributor's records outlined above is entered in Section A) "Total Capital Additions (including high voltage assets)" of the form, as follows:

Gross capital additions for the current year:

Retirements/write-offs/sales/asset impairment losses:

Contributed capital:

Other:

Please note that the numbers in this example are inputted as positive numbers in the form.

2.1.5.3 – Supply & Delivery

2.1.5.3 Supply & Delivery

Content

- A) Supply
 - i. Total kWhs of electricity that has flowed into the distributor's distribution system from the IESO-controlled grid including long-term load transfer supplied, or flowed into the distribution system of a host distributor
 - ii. Total kWhs of electricity that has flowed into the distributor's distribution system from all embedded generation facilities
- B) Delivery
 - i. Total kWhs of electricity delivered to all customers in the distributor's licensed service area and to any embedded distributors.
 - ii. Total kWhs of electricity delivered on long-term load transfer arrangements.
- C) Distribution Losses
Distribution Loss in kWhs: Calculated by taking the sum of A(i) and A(ii) to arrive at total supply and reducing it and reducing it by deliveries reported at B(i) and B(ii).
- D) Amount Charges (\$)
Amount charged by any host distributor for transmission or low voltage service in the year.

New on Form

New: Box B(ii) – see above – for capturing long-term load transfer information is new.

Tips

No loss-adjustment:

All kWhs reported in 2.1.5 (other than in relation to distribution losses) are reported based on a reading of the applicable meter, without being grossed up for loss factor.

Unbilled adjustment:

To match the reporting period of January 1 to December 31 of the year, supplied kWhs and delivered kWh should be adjusted for unbilled kWh.

Supply A(i):

Under section A i) "Total kWhs of electricity that has flowed into the distributor's distribution system from the IESO-controlled grid, including long-term load transfer supplied, or the distribution system of a host distributor" the kWhs reported should also include kWhs related to an embedded wholesale market participant (WMP).

Host distributor charges in (D):

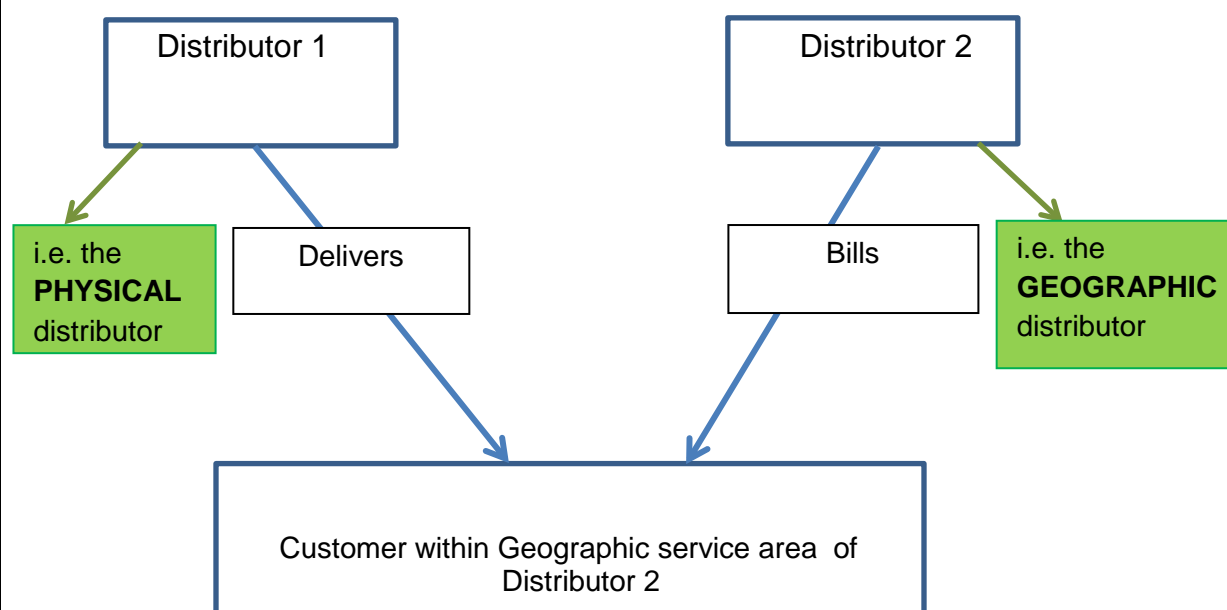
A host distributor is a distributor that supplies transmission services to other distributors. This section is asking for the amount charged by a host distributor to an embedded distributor for transmission or low voltage services, not electricity charges or delivery charges. For example, if an LDC is embedded with Hydro One this would include the costs invoiced to the LDC for Network, Connection and Low Voltage ("Common ST Line") charges.

Long-Term Load Transfer Arrangements:

From Feb 20, 2015 Notice of Proposal to Amend a Code: Proposed Amendments to the Distribution System code: Board File No.: EB-2015-0006, page 1:

“A load transfer arrangement involves two distributors. One is referred to as the geographic distributor and the other is referred to as the physical distributor. While the customer (“load transfer customer”) is located in the licensed service area of the geographic distributor, the load transfer customer is physically connected to the physical distributor’s distribution system because the geographic distributor does not have existing assets in close proximity to serve the load transfer customer. It is therefore the physical distributor that provides the delivery of electricity to the load transfer customer. However, the customer is billed by the geographic distributor (i.e. pays geographic distributor’s distribution rates which may be higher or lower than physical distributor’s rates).”

Only the physical distributor, as defined by the DSC, is required to report the LTLT kWh under RRR 2.1.5.3 sections A(i) and B(ii). The geographic distributor is not required to report the LTLT kWh under RRR 2.1.5.3 sections A(i) and B(ii).

Example:

- Distributor 1 reports the delivered kWhs in box B(ii) in the Supply & Delivery section of the 2.1.5 input form.
- Distributor 2 does not report any kWhs in box B(ii) in the Supply & Delivery section of the 2.1.5 input form.

Business rule:

Distribution losses are calculated on the input form as the difference between the supply as reported in A(i) and A(ii) less delivery as reported in B(i) and B(ii). The form cannot be submitted unless this calculation is correct.

2.1.5.4 – Demand & Revenue

2.1.5.4 Demand & Revenue

Content

The information collected in RRR 2.1.5.4 is intended to capture detailed information on the revenues and energy-related billing determinants (i.e. demand kW and consumption kWh) within each of a distributor's own specific rate classes. As with RRR 2.1.2, this information is filed in order to enable further streamlining of the application process for formulaic adjustments to rates during an incentive rate-setting period. In addition, the information will be automatically tabulated at the generic rate class level that is customary for the RRR.

Table 0: SSS Metered Consumption by Rate Class – this table requires input by distributor-specific rate class.

Table 1: SSS Metered Consumption by Generic Rate Class – this table is auto-populated when Table 0 is completed and the form is Saved. It contains annual consumption for distribution customers (SSS only) broken down by:

- a) Metered consumption for customers on RPP kWh, by rate class
- b) Metered consumption for customers on RPP kW, by rate class
- c) Metered consumption for customers not on RPP kWh, by rate class
- d) Metered consumption for customers not on RPP kW, by rate class
- Auto-calculated column for total consumption for distribution customers kWh (a+c), by rate class
- Auto-calculated total consumption for distribution customers kW, by rate class (b+d)

Energy Sales with each Retailer: This section requires input into individual forms for each retailer. The forms require information on

- Metered consumption in kWhs, by generic rate class
- Metered consumption in kW, by rate class by generic rate class

Table 2a: Auto-calculated table which aggregates consumption from retailer customers, by generic rate class.

Table 2b: This table requires aggregation of all retailer demand and consumption by distributor-specific rate class. Aggregation must be performed manually for each detailed rate class. The information in Table 2b is vital to ensure that Table 3a is complete.

Table 3a: Total metered demand and consumption (SSS + retailer customers). This is an auto-calculated table which aggregates tables 1 & 2b. This table calculates total metered demand and consumption for all distributor-specific rate classes.

Table 3b: The first two columns of this table are auto-calculated with total metered demand and consumption by generic rate class. The third column for annual billings by rate class requires manual input.

Table 4: Wholesale market participant information.

New on form

New: Reporting by distributor-specific rate classes:

Previously, the OEB requested distributors to report information for rate classes on an aggregate level that was common to all distributors (e.g., Residential, GS < 50 kW, GS > 50 kW, etc.). Effective for the 2014 fiscal year reporting, the data input forms are formatted for the input of information specific to a distributor's approved set of rate classes. Distributors will input and report information at this level of detail. This additional information is intended to enable further streamlining of the application process for formulaic adjustments to rates during an incentive rate-setting period.

New: The table for wholesale market participant information is new. The information was previously captured through an additional row in tables 1, 2 and 3. There is no change in the content of the filing.

Tips

Unbilled:

The metered kWhs reported in this subsection represent the consumption as read by the meter, that is, it is not loss adjusted. The demand and supply under RRR 2.1.5.4 require the reporting of total annual metered consumption. This information should be reported based on the actual consumption for the calendar year since any unbilled year-end accruals would have been reversed, and thus the actual consumption would be known to distributors by the time of their filings in April.

No loss adjustment:

Section 2.1.5.4.1 of the RRR came into effect on January 1, 2013. All energy sales are required to be reported on a non-loss adjusted basis. The notice for the changes was issued on December 20, 2012 and on page 3 it states, "Although the electricity charge on customer bills is currently calculated on a loss-adjusted basis, this data is required to be provided on a non-loss-adjusted basis so that the total reflects the kilowatt-hours or kilowatts actually delivered."

Retailer-enrolled customers and "Not on RPP":

Table 1 does not include any information for Retail customers. The "Not on RPP" phrase means "Utility (SSS) customers who are not on RPP" i.e.; those paying hourly pricing.

Reporting of kW and kWhs:

Please note that when the distributor bills in kWhs, only kWhs are to be reported. When the distributor bills in kW, then both kW and kWhs are to be reported.

Annual billings:

Please note that annual billings are a breakdown of the 4080 account balance by rate class. The total distribution revenue for all rate classes should equal account 4080 on the trial balance.

Business Rules:

- If metered consumption reported (in kW or kWh), then annual billings for that rate

class must be reported i.e. both cells for metered consumption and annual billings must have a value.

- If annual billings reported then should report metered consumption reported (in kW or kWh), for that rate class i.e. both cells for metered consumption and annual billings must have a value.

2.1.5.5 – Utility Characteristics

2.1.5.5 Utility Characteristics**Content**

- A) Licensed Service Area
 - Total service area (sq. km.)
 - Rural service area (sq. km.)
 - Urban service area (sq. km.)
- B) Maximum Monthly Peak Load (kW)
 - Utility winter max monthly peak load (kW) with embedded generation
 - Utility winter max monthly peak load (kW) without embedded generation
 - Utility summer max monthly peak load (kW) with embedded generation
 - Utility summer max monthly peak load (kW) without embedded generation
- C) Average Peak Load (kW)
 - Average peak load with embedded
 - Average peak load without embedded
- D) Average Load Factor
 - Average load factor with embedded
 - Average load factor without embedded
- E) Total Circuit Kilometers of Line
 - Circuit kilometers of line (auto-calculated sum)
 - Overhead circuit kilometers of line
 - Underground circuit kilometers of line
- F) Circuit Kilometers of Line by Type
 - 3 phase
 - 2 phase
 - Single phase
 - Total of all phases (auto-calculated sum)
- G) Number of Distribution and Transmission Stations
 - Distribution and Transmission Stations
 - Number of stations classified as ≥ 50 kV
 - Number of stations classified as < 50 kV
 - Number of stations in total
 - Transformers at Stations ≥ 50 kV
 - Number of transformers ≥ 50 kV at stations classified as ≥ 50 kV
 - Number of transformers < 50 kV at stations classified as ≥ 50 kV
 - Total number of transformers at stations classified as ≥ 50 kV
 - Transformers at Stations < 50 kV
 - Number of transformers ≥ 50 kV at stations classified as < 50 kV
 - Number of transformers < 50 kV at stations classified as < 50 kV
 - Total number of transformers at stations classified as < 50 kV

New on form

New: Layout for collection transformer information in g) above has been improved. There is no change to the data contents of the filing.

2.1.5.5 b, c & d – Peak load, Average load & Average load factor

Monthly peak, Average Peak & Average Load Factor**Tips**FIT and micro-FIT:

Please also note that FIT and micro-FIT contracts are included in the calculation of peak loads.

Average load factor:

The utility average peak load refers to the annual average hourly peak load. The average peak load based on daily peak loads may be used to determine the average load factor.

Business Rules:

Maximum Monthly Peak Load (kW): “Utility Winter Max Monthly Peak Load with embedded generation”, “Utility Winter Max Monthly Peak Load without embedded generation”, Utility Summer Max with Embedded” and “Utility Summer Max without Embedded” must be greater than 0 and cannot be 0 or blank.

2.1.5.5 e & f – Circuit kilometers of line

Circuit Kilometers of Line – Under/Overground & By Type**Tips**CEA definition:

Circuit Kilometers - refer to the Canadian Electricity Association website for the definition

(<http://www.electricity.ca/media/pdfs/Performance%20Excellence/Circuit%20Length%20Definition%5B1%5D.pdf>).

Circuit kilometers per CEA:

For clarity, circuit length is distinct from conductor length in that one or more conductors may be employed to create a circuit. CEA's intention is to report circuit length. The best analogy is to consider a single line diagram representation. For instance, a 1 km long three-phase grounded interconnection between two points which is built with one conductor per phase plus one neutral conductor has a total of 4 km of conductor; however, it is only 1 km long circuit (CEA).

Totals:

The total overhead and underground circuit kilometers of line should be equal to the total of all phases (3 phase, 2 phase, and single phase).

Submarine cables:

Submarine cables are reported in the underground cables category.

Example*Utility Characteristics - Circuit Kilometers of Line*

The total distance of the feeders is 7,225 kilometers. 1,800 kilometers of the feeders are three phase, 425 kilometers is two phase and 5,000 kilometers is single phase. There is no over build or under build of single, two phase and three phase lines in the utility's service territory.

5,500 kilometers of line is overhead, 1,725 kilometers is underground. There is also no overlapping between overhead and underground wiring and all cables are in their own trench.

Reporting:

	Overhead Cir Km	Underground Cir Km	Total Circuit KM
1 phase	4,000	1,000	5,000
2 phase	300	125	425
3 phase	1,200	600	1,800
Total	5,500	1,725	7,225

Example 2a: Utility Characteristics - Circuit Kilometers of Line with overbuild

Using example 2's data with overbuild for ALL 3 phase Overhead conductor the circuit kms become twice their original size. This means there are 2 – 3 phase circuits on the same set of poles.

Reporting:

	Overhead Cir Km	Underground Cir Km	Total Circuit KM
1 phase	4,000	1,000	5,000
2 phase	300	125	425
3 phase	2,400	600	3,000
Total	6,700	1,725	8,425

2.1.5.5 g – Station types & transformers

Distribution & Transmission Stations & Transformers**Tips**Reporting in prior years:

Distributors should continue reporting the number of Distribution and Transformer Stations as they have done in previous years.

Station classification:

The classification of stations in each category is at the discretion of the distributor.

Transformers:

The OEB also requires the number of transformers within each station type. Each transformer station reported can have more than one transformer, e.g. three single phase transformers.

Transformer classification:

The transformers within each station type are reported according to the classification of the individual transformer as greater than or equal to 50 kV or less than 50 kV within the station. The classification of the individual transformer is based on the output voltage of the transformer.

Ownership criterion:

For further clarity, this reporting includes transformer stations that are owned by the distributor. Please do not report any transformer stations if you do not own, as may happen with some embedded distributors, or where the transformer stations are owned by utility's customer. The utility is expected to report all transformer stations that it owns including the transformers that may be located on customer's site.

Example*A: Utility Characteristics – Distribution & Transmission Stations A*

distributor has two stations, each with two transformers as follows:

Station #1 contains a 230 kV transformer and a 44 kV transformer.

Station #2 contains a 44 kV transformer and a 13.8 kV transformer.

Under RRR Section 2.1.5.5 g):

Station #1 will be reported in the category "Greater than or equal to 50 kV." Station #2 will be reported in the category "Less than 50 kV."

B: Utility Characteristics – Transformers within Stations

Transformers within the two categories of stations (>50kV and <50 kV) will be reported as:

Transformers within stations greater than or equal to 50 kV: 2 in total

- 1 transformer in the category greater than or equal to 50 kV
- 1 transformer in the category less than 50 kV

Transformers with stations less than 50 kV: 2 in total

- 0 transformers in the category greater than or equal to 50 kV
- 2 transformer in the category less than 50 kV

2.1.5.6 – Regulated Return on Equity (ROE)

2.1.5.6 Regulated Return on Equity (ROE)

Content

Calculation of Rate of Return on Equity on a Deemed Regulatory basis.

New on form

Calculation template is now in a form provided in the RRR portal instead of an excel spreadsheet. Hence, there is no requirement to email the calculation on an excel spreadsheet to the OEB.

Comment boxes are provided against each input cell to enable the distributor to provide any clarifications or explanations for the numbers used in the ROE calculation.

Inputs required to complete the calculation:

From trial balance & audited financial statements (RRR 2.1.7 & 2.1.6):

1. Net income
2. Future/deferred taxes
3. Non rate regulated items
4. Cost of power
5. Operating expenses
6. Opening fixed Assets (net book value)
7. Closing fixed assets (net book value)
8. Interest expense

From last cost of service proceeding:

1. OEB-approved working capital allowance percentage
2. OEB-approved capital structure – short term debt percentage
3. OEB-approved capital structure – long term debt percentage
4. OEB-approved capital structure – deemed equity percentage
5. OEB-approved deemed return on equity percentage
6. OEB-approved short term debt rate
7. OEB-approved long term debt rate
8. Utility tax rate from last OEB proceeding (IRM or CoS)

Tips

Excel before portal:

In 2015, the ROE calculation will also be submitted within the RRR portal. The calculation in the RRR portal is the same as the calculation on the Excel template posted on the OEB website. It is recommended that distributors complete the Excel template before completing the data entry of the calculation requirements in the RRR portal.

Reminder:

The OEB reminds distributors that the Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors (the "IR Report") issued on July 15, 2008 established a trigger mechanism with an annual ROE dead band of ± 300 basis

points. When a distributor performs outside of this earnings dead band, a regulatory review may be initiated. The OEB intends to use the information filed by distributors under RRR Section 2.1.5.6 to assess if further action is warranted. The Achieved and Deemed ROE% appears on the distributor's scorecard.

Net income:

Regulatory net income should include all one-time or unusual events such as PILS disposition amounts, LRAM, Smart meter dispositions etc. that have flowed into the income statement. Any unrealized gains/losses on bank loan swaps should also be reported as part of the regulatory net income in the ROE calculation template, especially if these were considered at the time of setting short and long term debt rates in the last cost of service (CoS) proceeding.

Please note that unless the OEB has authorized inclusion of certain costs or revenues in the CoS proceeding, the distributor is expected to follow reporting of cost according to the accounts specified on the form and should not include those certain costs or revenues in the calculation of actual ROE.

Non rate-regulated income/expense:

Non rate-regulated income/expense should not be included in the ROE calculation unless authorized by the OEB to be included in the revenue requirement in the last Cost of Service proceeding.

Additional information:

Distributors are encouraged to use the comment boxes provided on the ROE form to explain and include financial information for any unusual items that would generally not otherwise be included as part of the information being reported (see one-time events above in Net Income), and as such, could be used to subsequently "normalize" the data in the ROE calculation. The reporting of this information is very useful to OEB staff conducting analysis and presenting findings on review of distributors' achieved ROE.

Future/deferred taxes:

Future/deferred taxes shown on the ROE calculation should match the balance in account 6115 (provision for future income taxes) in the regulatory trial balance submitted to the OEB under RRR Section 2.1.7. Future/deferred taxes shown on the income statement of the audited financial statements (AFS) should be shown in account 6115 and on the ROE calculation as this impacts the reported net income for the year.

Any future/deferred tax amounts not appearing on the income statement of the AFS should be reported in RRR Section 2.1.7 on the balance sheet (account 2205 for example) and not in account 6115. These tax amounts do not impact the regulatory net income, and hence do not appear on the ROE calculation.

Donations:

Please note that donations cannot be deducted from operating costs for purposes of the ROE calculation. Only LEAP donation may be deducted.

Common errors:

		Nature of error
1	Net Income Difference	Caused by removing from Net Income, disposition amounts for LRAM, smart meter and PILS, and in some cases unrealized gain on interest rate swaps. These should be left in the net income to match the income reported in the trial balance. Including certain revenues and costs that the OEB did not approve in the distributor's last CoS application such as the revenues and costs for water and sewage related activities, etc.
2	Future Tax Difference	Caused by entering the future tax with the wrong sign, or the future tax amount did not match the balance in 6115, or the future tax amount was reported on the Audited Financial Statements but not reported in 6115, or the future tax amount was a future tax liability on the AFS balance sheet, but was incorrectly shown as a future tax amount in 6115.
3	Non-Utility Difference	Caused by not inputting non-utility amounts in the template, or by including LRAM, smart meter and PILS disposition amounts as non-utility amounts, or non rate-regulated income/expense is not consistent with the authorized revenue requirement in the last cost of service proceeding.
4	COP Difference	Cost of Power inputted does not match to the sum of accounts listed under "Staff Comments."
5	Operating Expense Difference	Operating expense inputted does not match to the sum of accounts listed under "Staff Comments."
6	Avg. Fixed Assets Difference	AFS fixed assets were commonly used, these did not match to the fixed assets as reported in the yearbook of electricity distributors. Non-regulated assets were included as well. WIP may have been included.
7	Interest Expense Difference	Interest expense - Incorrect amount, or omitted.
8	Working Capital Allowance Difference	Working capital allowance % - Discrepancy between staff and distributor percentages.
9	Approve ROE Difference	Approved ROE % - Discrepancy between staff and distributor percentages.
10	Short-term Debt Rate Difference	Short term debt rate % - Discrepancy between staff and distributor percentages.
11	Long-term Debt Rate Difference	Long term debt rate % - Discrepancy between staff and distributor percentages.
12	Tax Rate Difference	Tax Rate - Discrepancy between staff and distributor percentages.
Example		
An example of the completed ROE calculation is provided on the OEB website.		

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Ontario Energy Board

E2.1.5 Performance Based Regulation

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Report Summary

Filing Due Year <input style="width: 100%;" type="text"/>	Filing Form Name <input style="width: 100%;" type="text"/>	RRR Filing No <input style="width: 100%;" type="text"/>
Reporting Period and Company Name <input style="width: 100%;" type="text"/>	Licence Type <input style="width: 100%;" type="text"/>	Status <input style="width: 100%;" type="text"/>
Report Version <input style="width: 100%;" type="text"/>	Extension Granted <input style="width: 100%;" type="text"/>	Extension Deadline <input style="width: 100%;" type="text"/>
Filing Due Date <input style="width: 100%;" type="text"/>	Reporting From <input style="width: 100%;" type="text"/>	Reporting To <input style="width: 100%;" type="text"/>
Submitted On <input style="width: 100%;" type="text"/>	Submitter Name <input style="width: 100%;" type="text"/>	Expiry Date <input style="width: 100%;" type="text"/>

Instructions

- Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.
- Under the Demand and Revenue tab, for Sentinel and Street Lighting, please enter connections not number of accounts.
- When reporting Embedded Distributor(s), please enter the number of distributors embedded within your distribution system.
- To delete a value that should have been blank you must delete the value and enter 0.
- Clicking Save will not automatically submit this filing. To submit this filing, go to the Performance Based Regulation Summary and Submit tab, scroll to the end of the page, select Yes in the Submit drop down then click the Save button.
- The Print All button will print all tabs.
- Please go to the ROE tab to input the ROE values for the scorecard. If these values are not entered, this form cannot be submitted

Please indicate the accounting standard used in preparing the reported financial information. 1. Canadian GAAP / Accounting Standards for Private Enterprises (ASPE) / US GAAP 2. Modified International Financial Reporting Standards.

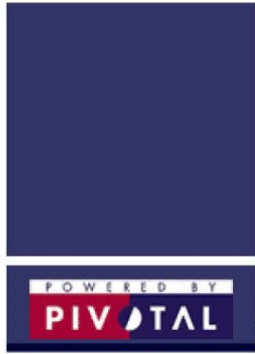
Accounting Standard Menu Selection

*

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Labor
Capital
Supply and Delivery Information
Demand and Revenue
Utility Characteristics
Regulated Return on Equity (ROE)

Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.

Line Crew Wage Rates (\$/hr)

Please indicate the line crew wage rate in effect in the reporting year. If the line crew wage rate changed during the year, please indicate the wage rate before and after the change and the effective date of change in the Line Crew Wage Rate Change box

A) Average Line Crew Wage Rate (\$/hr)	B) New Line Crew Wage Rate (Average)	C) New Line Crew Wage Rate effective date
<input type="text"/>	<input type="text"/>	<input type="text"/>

Labor

D) Full time equivalent number of employees

E) i) Average number of employees for the year whose earnings are charged to current operating expenses (Administrative, operating, and maintenance)

E) ii) Total Salaries and Wages charged to current operating expenses, in dollars

F) i) Average number of employees charged to new construction

F) ii) Total Salaries and Wages charged to new construction

The following rules apply for the purposes of this section:

- (i) report only in relation to employees and earnings associated with the utility (for example, excluding contractor staff and employees of affiliates);
- (ii) report salaries and wages on the basis of gross earnings, including income tax, health insurance or employment insurance deductions, and should include all bonuses, overtime payments and the value of room and board where provided;
- (iii) include salary and wages paid to part-time employees; and (iv) report the total number of employees on a full-time equivalent basis.

The information referred to in (e) and (f) above is being collected on behalf of, and for purposes of communication to, Statistics Canada.

See the 2008 Agreement Concerning the Disclosure of Energy Information by the Ontario Energy Board to Statistics Canada between the Board and Statistics Canada, available on the Board's website at

http://www.ontarioenergyboard.ca/documents/tools/efiling/statscan_signed_agreement_2008.pdf

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Ontario Energy Board		E2.1.5 Performance Based Regulation						
March 30, 2015		Performance Based Regulation Summary and Submit	Labor	Capital	Supply and Delivery Information	Demand and Revenue	Utility Characteristics	Regulated Return on Equity (ROE)
Search <input type="text"/> 		Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.						
FAQ My Cases Submit Smart Meter Filings Case Documents Submit RRR Filing SOP: View Work-In-Progress Application SOP Application Submit an Application Submit Other Documents		Capital (in dollars) Please enter all amounts as positive numbers. Changes in Gross Capital Assets (for total capital additions including high voltage assets)						
		A) Changes in Gross Capital Assets TOTAL CAPITAL ADDITIONS (including high voltage assets)						
		Gross capital additions for the current year <input type="text"/>			Retirements/write offs/sales/asset impairment losses <input type="text"/>			
		Contributed capital <input type="text"/>						
		Other - value <input type="text"/>			Other - Please explain the nature of the other value <input type="text"/>			
		HIGH VOLTAGE CAPITAL ADDITIONS ONLY						
		Gross capital additions for the current year <input type="text"/>			Retirements/write offs/sales/asset impairment losses <input type="text"/>			
		Contributed capital <input type="text"/>						
		Other - Please explain the nature of the other value <input type="text"/>			Other - please explain <input type="text"/>			
		B) Capital Expenditure						
		Direct labour <input type="text"/>						
		Equipment and materials <input type="text"/>			Capitalized overhead <input type="text"/>			
		Contract services <input type="text"/>						
		Other - Please explain the nature of the other value <input type="text"/>			Other - please explain <input type="text"/>			
		Please provide an explanation if information in any of the categories is not available in the format required above						

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Ontario Energy Board		E2.1.5 Performance Based Regulation						
March 30, 2015		Performance Based Regulation Summary and Submit	Labor	Capital	Supply and Delivery Information	Demand and Revenue	Utility Characteristics	Regulated Return on Equity (ROE)
Search <input type="text"/> 		Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.						
FAQ My Cases Submit Smart Meter Filings Case Documents Submit RRR Filing SOP: View Work-In-Progress Application SOP Application Submit an Application Submit Other Documents		Supply and Delivery Information For the purposes of this section, all kWhs other than in relation to distribution losses shall be reported based on a reading of the applicable meter, without being grossed up for loss factor.						
		A) Supply i. Total kWhs of electricity that has flowed into the distributor's distribution system from the IESO-controlled grid including long-term load transfer usage or the distribution system of a host distributor <input type="text"/>						
		ii. Total kWhs of electricity that has flowed into the distributor's distribution system from all embedded generation facilities <input type="text"/>						
		B) Delivery i. Total kWhs of electricity delivered to all customers in the distributor's licensed service area and to any embedded distributors <input type="text"/>						
		ii. Total kWhs of electricity delivered on long-term load transfer contracts <input type="text"/>						
		C) Distribution Losses Distribution Loss in kWhs: Calculated by taking the sum of A(i) and A(ii) to arrive at total supply and reducing it by deliveries reported at B(i) and B(ii) <input type="text"/>						
		D) Amount Charged (\$) Amount charged by any host distributor for transmission or low voltage services in the year <input type="text"/>						

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E2.1.5 Performance Based Regulation

April 2, 2015

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Performance Based Regulation Summary and Submit

Labor

Capital

Supply and Delivery Information

Demand and Revenue

Utility Characteristics

Regulated Return on Equity (ROE)

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Table 0

SSS Metered Consumption by Detailed Rate Class

Please enter metered consumption from SSS customers based on your distributor's detailed rate classes.

The figures entered in Table 0 will populate Table 1 on an aggregated basis.

Detailed Rate Class	Metered consumption for customers on RPP kWh (a)	Metered consumption for customers on RPP kW (b)	Metered consumption for customers Not on RPP kWh (c)	Metered consumption for customers Not on RPP kW (d)	Total Consumption for Distribution Customers KWh (a+c)	Total Consumption for Distribution Customers KW (b+d)
Residential	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	0.00	0.00
General Service Less Than 50 kW	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	0.00	0.00
General Service 50 to 499 kW - non Interval Metered	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	0.00	0.00
General Service 50 to 499 kW - Interval Metered	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	0.00	0.00
General Service 500 to 4,999 kW - non Interval Metered	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	0.00	0.00
General Service 500 to 4,999 kW - Interval Metered	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	0.00	0.00
Large Use - Class A Customers	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	0.00	0.00
Large Use - Class B	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	0.00	0.00

Customers						
Street Lighting					0.00	0.00
Unmetered Scattered Load					0.00	0.00

Table 1

SSS Metered Consumption by Generic Rate Class

Table 1 will be auto-populated when entries in Table 0 are entered and saved.

Please verify that the classes in Table 0 have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered consumption for customers on RPP kWh (a)	Metered consumption for customers on RPP kW (b)	Metered consumption for customers Not on RPP kWh (c)	Metered consumption for customers Not on RPP kW (d)	Total Consumption for Distribution Customers kWh (a+c)	Total Consumption for Distribution Customers kW (b+d)
Residential						
General Service < 50 kW						
General Service >= 50 kW						
Large User						
Sub Transmission Customers						
Embedded Distributor(s)						
Street Lighting Connections						
Sentinel Lighting Connections						
Unmetered Scattered Load Connections						
Total (Auto-Calculated)						

Energy Sales with Retailer

Please enter metered consumption for customers successfully enrolled with a retailer broken down by individual retailer.

+	Retailer	Is this Retailer complete?
		No Records

Please note that Table 2a
("Aggregate Consumption

Have you entered all retailers?

with Retailers") and Table 3b ("Total Metered Consumption") will not update unless you have answered "Yes" and saved the form.

Table 2a

Aggregated Consumption of Retailer Customers by Generic Rate Class

The figures in Table 2a are auto-calculated. When all retailer tables have been entered, select "Yes" above and click Save to record the entries from each retailer table and allow Table 2a to be populated.

Please verify that the classes have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered Consumption in kWhs (e)	Metered Consumption in kWhs (f)
Residential		
General Service < 50 kW		
General Service >= 50 kW		
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)		

Table 2b

Aggregated Consumption from Retailer Customers by Detailed Rate Class

Please enter aggregate consumption from retailer customers based on your distributor's detailed rate class.

These figures are entered to populate Table 3a which will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

Detailed Rate Class	Metered Consumption in kWhs (e)	Metered Consumption in kWhs (f)
Residential		
General Service Less Than 50 kW		
General Service 50 to 499 kW - non Interval Metered		
General Service 50 to 499 kW - Interval Metered		
General Service 500 to 4,999 kW - non Interval Metered		
General Service 500 to 4,999 kW - Interval Metered		
Large Use - Class A Customers		
Large Use - Class B Customers		

Street Lighting		
Unmetered Scattered Load		

Table 3a

Total Metered Consumption (SSS + Retailer) by Detailed Rate Class

Metered consumption in kWhs and kW will auto-populate from Table 0 and Table 2b

The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

Detailed Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kWhs (b+d+f)
Residential		
General Service Less Than 50 kW		
General Service 50 to 499 kW - non Interval Metered		
General Service 50 to 499 kW - Interval Metered		
General Service 500 to 4,999 kW - non Interval Metered		
General Service 500 to 4,999 kW - Interval Metered		
Large Use - Class A Customers		
Large Use - Class B Customers		
Street Lighting		
Unmetered Scattered Load		


Table 3b

Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class

Metered consumption in kWhs and kW will auto-populate from Table 1 and Table 2a.


Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

Generic Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kWhs (b+d+f)	Annual Billings - Distribution Revenue (Acct. 4080)
Residential			
General Service < 50 kW			
General Service >= 50 kW			
Large User			
Sub Transmission Customers			
Embedded Distributor(s)			
Street Lighting Connections			
Sentinel Lighting Connections			
Unmetered Scattered Load Connections			
Total (Auto-			

	Calculated)				
	Table 4 Wholesale Market Participants				
	Please report billed kWhs and annual billings (\$) for wholesale market participants connected to the distributor's distribution system.				
	Billed kWhs <input type="text"/>				
	Annual Billings (in dollars) <input type="text"/>				

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March 30, 2015		Performance Based Regulation Summary and Submit	Labor	Capital	Supply and Delivery Information	Demand and Revenue	Utility Characteristics	Regulated Return on Equity (ROE)									
Search <input type="text"/> 		Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.															
FAQ My Cases Submit Smart Meter Filings Case Documents Submit RRR Filing SOP: View Work-In-Progress Application SOP Application Submit an Application Submit Other Documents		Utility Characteristics NOTE: Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.															
		A) Licensed Service Area <table border="1"> <tr> <td>Total Service Area (Sq.Km)</td> <td>Rural Service Area (Sq.Km)</td> <td>Urban Service Area (Sq.Km)</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> </table>							Total Service Area (Sq.Km)	Rural Service Area (Sq.Km)	Urban Service Area (Sq.Km)	<input type="text"/>	<input type="text"/>	<input type="text"/>			
Total Service Area (Sq.Km)	Rural Service Area (Sq.Km)	Urban Service Area (Sq.Km)															
<input type="text"/>	<input type="text"/>	<input type="text"/>															
		B) Maximum Monthly Peak Load (kW) <table border="1"> <tr> <td>Utility Winter Max Monthly Peak Load (kW) with embedded generation</td> <td>Utility Winter Max Monthly Peak Load (kW) without embedded generation</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td>Utility Summer Max With Embedded</td> <td>Utility Summer Max Without Embedded</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> </tr> </table>							Utility Winter Max Monthly Peak Load (kW) with embedded generation	Utility Winter Max Monthly Peak Load (kW) without embedded generation	<input type="text"/>	<input type="text"/>	Utility Summer Max With Embedded	Utility Summer Max Without Embedded	<input type="text"/>	<input type="text"/>	
Utility Winter Max Monthly Peak Load (kW) with embedded generation	Utility Winter Max Monthly Peak Load (kW) without embedded generation																
<input type="text"/>	<input type="text"/>																
Utility Summer Max With Embedded	Utility Summer Max Without Embedded																
<input type="text"/>	<input type="text"/>																
		C) Average Peak Load (kW) <table border="1"> <tr> <td>Average Peak Load With Embedded</td> <td>Average Peak Load Without Embedded</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> </tr> </table>							Average Peak Load With Embedded	Average Peak Load Without Embedded	<input type="text"/>	<input type="text"/>					
Average Peak Load With Embedded	Average Peak Load Without Embedded																
<input type="text"/>	<input type="text"/>																
		D) Average Load Factor (%) <table border="1"> <tr> <td>Average Load Factor With Embedded</td> <td>Average Load Factor Without Embedded</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> </tr> </table>							Average Load Factor With Embedded	Average Load Factor Without Embedded	<input type="text"/>	<input type="text"/>					
Average Load Factor With Embedded	Average Load Factor Without Embedded																
<input type="text"/>	<input type="text"/>																
		E) Total Circuit Kilometers of Line <table border="1"> <tr> <td>Circuit Kilometers of Line</td> <td>Overhead Circuit Kilometers of Line</td> <td>Underground Circuit Kilometers of Line</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> </table>							Circuit Kilometers of Line	Overhead Circuit Kilometers of Line	Underground Circuit Kilometers of Line	<input type="text"/>	<input type="text"/>	<input type="text"/>			
Circuit Kilometers of Line	Overhead Circuit Kilometers of Line	Underground Circuit Kilometers of Line															
<input type="text"/>	<input type="text"/>	<input type="text"/>															
		F) Circuit Kilometers of Line by Type <table border="1"> <tr> <td>3 Phase</td> <td>2 Phase</td> <td>Single Phase</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td>Total of all phases</td> <td colspan="2"><input type="text"/></td> </tr> </table>							3 Phase	2 Phase	Single Phase	<input type="text"/>	<input type="text"/>	<input type="text"/>	Total of all phases	<input type="text"/>	
3 Phase	2 Phase	Single Phase															
<input type="text"/>	<input type="text"/>	<input type="text"/>															
Total of all phases	<input type="text"/>																

G) Stations and Transformers		
Distribution and Transmission Stations		
Number of stations in total	Number of stations classified as ≥ 50 kV	Number of stations classified as < 50 kV
<input type="text"/>	<input type="text"/>	<input type="text"/>
Transformers at Stations ≥ 50 kV		
Total number of transformers at stations classified as ≥ 50 kV	Number of transformers which are ≥ 50 kV at stations classified as ≥ 50 kV	Number of transformers which are < 50 kV at stations classified as ≥ 50 kV
<input type="text"/>	<input type="text"/>	<input type="text"/>
Transformers at Stations < 50 kV		
Total number of transformers at stations classified as < 50 kV	Number of transformers which are ≥ 50 kV at stations classified as < 50 kV	Number of transformers which are < 50 kV at stations classified as < 50 kV
<input type="text"/>	<input type="text"/>	<input type="text"/>

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March 30, 2015		Performance Based Regulation Summary and Submit	Labor	Capital	Supply and Delivery Information	Demand and Revenue	Utility Characteristics	Regulated Return on Equity (ROE)																											
Search <input type="text"/> 		Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.																																	
FAQ My Cases Submit Smart Meter Filings Case Documents Submit RRR Filing SOP: View Work-In-Progress Application SOP Application Submit an Application Submit Other Documents		Regulated Return on Equity (ROE) <p>A distributor shall report, in the form and manner determined by the Board, the regulatory return on equity earned in the preceding fiscal year.</p> <p>The reported return is to be calculated on the same basis as was used in establishing the distributor's base rates.</p>																																	
		Regulated Net Income Calculation																																	
		<table border="0"> <tr> <td></td> <td>Comments</td> <td></td> </tr> <tr> <td>Regulated net income, as per RRR 2.1.7 (a)</td> <td>May be adjusted to match the regulated net income on the 2.1.13 template. Input net surplus as positive number and net deficit as a negative number.</td> <td>Explain</td> </tr> <tr> <td><input type="text"/></td> <td></td> <td><input type="text"/></td> </tr> <tr> <td>Future Deferred taxes (b)</td> <td>Must match account 6115. Input deferred tax expense as a negative number and deferred tax income as a positive number.</td> <td>Explain</td> </tr> <tr> <td><input type="text"/></td> <td></td> <td><input type="text"/></td> </tr> <tr> <td>Non rate regulated items (c)</td> <td>As an example, non rate regulated items may include income/expenses associated with generation or CDM.</td> <td>Explain</td> </tr> <tr> <td><input type="text"/></td> <td></td> <td><input type="text"/></td> </tr> <tr> <td><input type="text" value="0"/></td> <td></td> <td></td> </tr> <tr> <td><input type="text" value="0"/></td> <td></td> <td></td> </tr> </table>								Comments		Regulated net income, as per RRR 2.1.7 (a)	May be adjusted to match the regulated net income on the 2.1.13 template. Input net surplus as positive number and net deficit as a negative number.	Explain	<input type="text"/>		<input type="text"/>	Future Deferred taxes (b)	Must match account 6115. Input deferred tax expense as a negative number and deferred tax income as a positive number.	Explain	<input type="text"/>		<input type="text"/>	Non rate regulated items (c)	As an example, non rate regulated items may include income/expenses associated with generation or CDM.	Explain	<input type="text"/>		<input type="text"/>	<input type="text" value="0"/>			<input type="text" value="0"/>		
	Comments																																		
Regulated net income, as per RRR 2.1.7 (a)	May be adjusted to match the regulated net income on the 2.1.13 template. Input net surplus as positive number and net deficit as a negative number.	Explain																																	
<input type="text"/>		<input type="text"/>																																	
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<input type="text"/>		<input type="text"/>																																	
Non rate regulated items (c)	As an example, non rate regulated items may include income/expenses associated with generation or CDM.	Explain																																	
<input type="text"/>		<input type="text"/>																																	
<input type="text" value="0"/>																																			
<input type="text" value="0"/>																																			
		Deemed Equity Calculation:																																	
		<table border="0"> <tr> <td>Rate Base:</td> <td></td> </tr> <tr> <td>Cost of power (f)</td> <td>Must match sum of accounts 4705 to 4751 inclusive. Input as positive number.</td> </tr> <tr> <td><input type="text"/></td> <td>Explain</td> </tr> <tr> <td></td> <td><input type="text"/></td> </tr> <tr> <td></td> <td>Must approximate sum of accounts 4505-4640, 4805-</td> </tr> </table>							Rate Base:		Cost of power (f)	Must match sum of accounts 4705 to 4751 inclusive. Input as positive number.	<input type="text"/>	Explain		<input type="text"/>		Must approximate sum of accounts 4505-4640, 4805-																	
Rate Base:																																			
Cost of power (f)	Must match sum of accounts 4705 to 4751 inclusive. Input as positive number.																																		
<input type="text"/>	Explain																																		
	<input type="text"/>																																		
	Must approximate sum of accounts 4505-4640, 4805-																																		

	Operating expenses (g)	5695, 6105, 6205 (LEAP donations only), 6210-6225, 6310-6415. Input as positive number.	Explain
	<input type="text"/>		<input type="text"/>
	Total (h = f + g)		
	<input type="text" value="0"/>		
	Working capital allowance % (i)	Must match percentage allowance in last approved CoS rate proceeding	
	<input type="text"/>		
	Total working capital allowance (j = h * i)		
	<input type="text" value="0"/>		
	Fixed Assets		
		Please make the necessary adjustments to bring the fixed assets reported in the Audited Financial Statements to reflect the regulated rate base.	
	Opening balance - regulated fixed assets (NBV) (k1)		Explain
	<input type="text"/>		<input type="text"/>
	Closing balance - regulated fixed assets (NBV) (k2)		Explain
	<input type="text"/>		<input type="text"/>
	Average regulated fixed assets	NBV = Net Book Value $k3 = (k1 + k2) / 2$	
<input type="text" value="0"/>			
	$l = j + k3$		
Total rate base	<input type="text" value="0"/>		
Capital Structure per Rate Base:			
Regulated deemed short-term debt % (m)	$m1 = l * m$		
<input type="text" value="0"/>			
Regulated deemed long-term debt % (n)	$n1 = l * n$		
<input type="text" value="0"/>			
Regulated deemed equity % (p)	$p1 = l * p$		
<input type="text" value="0"/>			
Regulated Rate of Return on Deemed Equity			
Achieved ROE % (Appears on Scorecard)	$q = e / p1 (\%)$		Comments
<input type="text" value="0.00"/>			
Deemed ROE% (from most recent cost of service application)(Appears on Scorecard)	$(r) (\%)$		Must match approved ROE from last CoS rate proceeding
<input type="text"/>			
Difference - maximum deadband 3%	$s = q - r (\%)$		
<input type="text" value="0.00"/>			
Interest adjustment on deemed debt:			
Regulated deemed short-term debt - as above (m1)	$m2 = m1 / t (\%)$		

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0	0.00	
Regulated deemed short-term debt - as above (n1)	$n2 = n1 / t (\%)$	
0	0.00	
$t = m1 + n1$	Total (%)	
0	0.00	
Approved Short-term debt rate % (u)	$m3 = m2 * u (\%)$	Interest rate on short-term debt from last approved CoS rate proceeding
	0.00	
Approved long-term debt rate % (v)	$n3 = n2 * v (\%)$	Interest rate on long-term debt from last approved CoS rate proceeding
	0.00	
Weighted Average debt rate (%)	$p2 = m3 + n3 (\%)$	
	0.00	
Regulated deemed debt - as above	$= t$	
	0	
Weighted Average debt rate (%)	$p3 = p2 (\%)$	
	0.00	
Deemed interest	$x = t * p3$	
	0	
Interest expense as per the OEB trial balance	(y)	Must match sum of accounts 6005-6045
Difference	$z = x - y$	
	0	
Utility tax rate	(aa) (%)	Distributor's Board-approved tax rate from the distributor's last rate application(IRM or CoS).
Tax effect on interest expense	$ab = z * aa$	
	0	
Interest adjustment on deemed debt:	$ac = z - ab$	
	0	

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2.1.6 – Audited Financial Statements

2.1.6 Audited Financial Statements (AFS)

Content

Audited Financial Statements (AFS) for the preceding calendar year.

New on form

New: This year, the AFS will be uploaded into the RRR portal. The AFS should not be sent by email/mail to OEB staff or to the Board Secretary's office. In case of any difficulties with the upload, please contact ITHelp at it.help@ontarioenergyboard.ca.

Tips

Format:

Please ensure your statements are in searchable PDF format. You may not be able to upload the audited financial statements for the purpose of the filing if the statements are created by scanning from a printer. Word or Excel documents cannot be submitted. The PDF file must be generated from a software.


Only one version is submitted to the Board. If multiple uploads are made, the latest version will override previously uploaded versions. Alternatively, to remove an attached file, click on the "x" to delete the row and click save.

Size & Path:

The file size must be less than 2 GB, and the file name (including path) should be less than 255 characters in order to upload.

Business Rule:

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Report Summary

Filing Due Year	Filing Form Name	RRR Filing No
Reporting Period and Company Name	Licence Type	Status
Report Version	Extension Granted	Extension Deadline
Filing Due Date	Reporting From	Reporting To
Submitted On	Submitter Name	Expiry Date

Instructions

Clicking Save will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.

Audited Financial Statements (AFS)

A distributor shall provide the Board annually, by April 30, audited financial statements for the preceding calendar year for the corporate entity regulated by the Board.

Where the financial statements of the corporate entity regulated by the Board contain material businesses not regulated by the Board, or where the regulated entity conducts more than one activity regulated by the Board,

or where the regulated entity conducts more than one activity regulated by the Board, the distributor shall disclose separately.

Please attach a PDF of the audited financial statements. (Maximum size is 2gb)


Please attach a searchable PDF of the audited financial statements.

Attachment Binary	Attachment Name
No Records	

- Maximum length of filename should be less than 255 characters including filepath.
- Only PDF documents can be attached.
- Only one version is submitted to the Board. If multiple uploads are made, the latest version will override previously uploaded versions. Alternatively, to remove an attached file, click on the "x" to delete the row and click save.

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2.1.7 – Trial Balance

2.1.7 Trial Balance

Content

Trial balance in the format specified in the Accounting Procedures Handbook for Electricity Distributors.

New on form

New: The following accounts have been added/deleted to the Trial Balance for reporting under MIFRS and CGAAP:

Added:

1557	Meter Cost Deferral Account
1508	Sub-account (Incremental Capital Expenditures) Accumulated Depreciation
2105	Sub-account Accumulated Depreciation for Specifically Identified Asset Accounts
1595	Sub-account Principal Balances Approved in 2014
1595	Sub-account Carrying Charges Approved in 2014
1595	Sub-account Carrying Charges for Net Principal in 2014

Deleted:

1508	Sub-account Incremental Capital Charges
1508	Sub-account Financial Assistance Payment and Recovery variance - Ontario Clean Energy Benefit
1592	Sub-account HST/OVAT Input Tax Credits
1595	Sub-account Principal Balances Approved in 2013 – comment – are there no utilities with residual balances in these accounts or have all LDCs disposed of final residual balances?
1595	Sub-account Carrying Charges Approved in 2013
1595	Sub-account Carrying Charges for Net Principal in 2013

A new tab has been created for reporting of Group 1 account balances. Distributors are to input the principal and interest balances separately at the fiscal-year end for each account in the designated fields in a new form. This additional information is intended to enable further streamlining of the application process for formulaic adjustments to rates during an incentive rate-setting period.

Account Description	Account Number	Principal (A)	Interest (B)	Total Balance (A+B)
LV Variance Account	1550			0
Smart Metering Entity Charge Variance Account	1551			0
RSVA - Wholesale Market Service Charge	1580			0
RSVA - Retail Transmission Network Charge	1584			0
RSVA - Retail Transmission Connection Charge	1586			0
RSVA - Power (excluding Global Adjustment)	1588			0
RSVA - Global Adjustment	1589			0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595			0

Tips

To see form:

The 2.1.7 form will appear on your portal only after the document asking for “Consent to File with Statistics Canada” is completed. Information about the consent form and the data sharing agreement with Statistics Canada is available on the OEB website.

Accounting Standard:

The RRR 2.1.7 Trial Balance provides two separate trial balances, as shown in the “Accounting Standard Menu Selection” drop-down menu. Distributors shall use this menu depending on the accounting standard that the distributor was approved to use for ratemaking and regulatory accounting and reporting to the OEB.

If your last distribution rates were set using MIFRS, as discussed below, you should choose the MIFRS option. If this was not the case, you should choose the Canadian GAAP/ASPE/US GAAP option as discussed below.

Once the choice for the trial balance is made, and the form is saved, the appropriate trial balance for your use will be generated by the system. Once the form is generated, the same template will appear every time you access the system. It is not possible to change your choice of accounting standard once the trial balance has been generated.

MIFRS:

Distributors that have filed cost of service applications on a fully Modified International Financial Reporting Standards (MIFRS) basis, which was approved by the OEB, and therefore whose distribution rates are set under MIFRS should use the MIFRS trial balance. This trial balance is based on the chart of accounts (Article 210) in the revised 2012 Accounting Procedures Handbook for Electricity Distributors.

CGAAP:

Distributors using Canadian GAAP, Accounting Standards for Private Enterprises (ASPE), or distributors approved to use US GAAP for ratemaking and reporting purposes shall use the trial balance “Canadian GAAP/ ASPE & USGAAP”.

USGAAP:

Distributors reporting under US GAAP should note that while there are many similarities as compared to reporting under previous Canadian GAAP, there may be instances where the “old” trial balance may not include specified accounts for certain accounting transactions under US GAAP. If this circumstance arises, these distributors should advise the OEB by email, regarding the nature and type of transactions, and the amounts and the account(s) that was used to report these amounts in the old trial balance.

Input sequence:

Complete the income statement first, and ensure that the net profit/loss appears in Account 3046 in the balance sheet, as well as in the “balancing factor” box on the trial balance summary page.

Complete the Assets tab and the Liabilities and Equity tab after the income statement is complete. This will ensure fewer error messages on saving during the process of entry, before the input is complete on all tabs.

Sub-account tab:

The sub-accounts tab has been provided for distributors to report the balances for specified sub-accounts. This template is applicable to all distributors whether reporting under the MIFRS trial balance or the “CGAAP” trial balance.

Please report only sub-account balances in this separate stand-alone template. The amounts reported for the sub-accounts are independent of, and are not “rolled up” or added to their respective “control” account in either the MIFRS or old trial balance.

Saving and Submitting:

As the 2.1.7 form is large, it takes longer to open and save, as compared to other smaller forms. In order to ensure that the form is saved, or submitted as desired, make sure to check the Status box in the Report Summary section before exiting the form.

Sub-account 2105 (New):

With this March 2015 Guidance, the OEB established a sub-account under Account 2105 Accumulated Depreciation of Electric Utility Plant – Property, Plant and Equipment, Sub-account Accumulated Depreciation for Specifically Identified Asset Accounts, to record the total amount of accumulated depreciation or accumulated amortization related to certain asset accounts. This sub-account will be reported in RRR beginning in April 2015 for balances as at December 31, 2014. Grouping accumulated depreciation in this sub-account will allow simpler analysis of net assets and returns than is currently provided by data contained in RRR and financial statements. The accounts below must be combined to determine the amounts to be posted to the new sub-account.

A5. This sub-account will record the total amount of accumulated depreciation or accumulated amortization related to the following detailed asset accounts:

Electric Plant in Service – Detailed Accounts

- B. Generation Plant
 - 1615 Land
 - 1616 Land Rights
 - 1620 Buildings and Fixtures

- 1630 Leasehold Improvements
- C. Transmission Plant
 - 1705 Land
 - 1706 Land Rights
 - 1708 Buildings and Fixtures
 - 1710 Leasehold Improvements
- D. Distribution Plant
 - 1805 Land
 - 1806 Land Rights (if applicable)*
 - 1808 Buildings and Fixtures
 - 1810 Leasehold Improvements
- E. General Plant
 - 1905 Land
 - 1906 Land Rights (if applicable)*
 - 1908 Buildings and Fixtures
 - 1910 Leasehold Improvements
 - 1915 Office Furniture and Equipment
 - 1920 Computer Equipment – Hardware
 - 1925 Computer Software
 - 1930 Transportation Equipment


*Accounts 1806 and 1906 are no longer in use under MIFRS, amounts previously recorded in these accounts are to be recorded in Account 1612 under MIFRS.

Other Capital Assets

- 2005 Property Under Finance Leases

Business Rules:

- Sum of accounts
1005 +1010 +1020 +1030 +1040 +1060+ 1070
("cash & equivalents") cannot be less than 0 as a negative amount for these accounts should be reported as a liability. Please reclassify the negative balance in Accounts 1005-1070 to Account 2225 Notes and Loans Payable.
- Sum of accounts 1200 and 1210 (intercompany receivables) cannot be less than 0 as any credit balances should be reported as a payable. Please reclassify this credit balance in either Account 2240 or Account 2242.
- Sum of accounts 2240 and 2242 (intercompany payables) cannot be greater than 0 as any debit balances should be reported as a receivable. Please reclassify this debit balance in either Account 1200 or Account 1210.




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Assets	Liabilities and Equity	Income Statement	Sub-Accounts	Group 1 Accounts	Trial Balance Summary and Submit
Report Summary					
Filing Due Year	Filing Form Name	RRR Filing No			
<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>			
Reporting Period and Company Name	Licence Type	Status			
<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>			
Report Version	Extension Granted	Extension Deadline			
<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>			
Filing Due Date	Reporting From	Reporting To			
<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>			
Submitted On	Submitter Name	Expiry Date			
<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>	<input style="width: 100%;" type="text"/>			

IMPORTANT NOTICE AND INSTRUCTION

The E 2.1.7 Trial Balance is changed to provide two separate trial balances, as shown in the "Accounting Standard Menu Selection" drop-down menu below.

Distributors shall use this menu depending on the accounting standard that the distributor was approved to use for ratemaking and regulatory accounting and reporting to the Ontario Energy Board.

The two separate E 2.1.7 Trial Balances are as follows:

1. Canadian GAAP / Accounting Standards for Private Enterprises (ASPE) / US GAAP
2. Modified International Financial Reporting Standards

Distributors shall use one of the above E 2.1.7 Trial Balances for the 2012 reporting year.

The "Canadian GAAP / Accounting Standards for Private Enterprises (ASPE) / US GAAP" trial balance is based on the previous (2011) trial balance with minor changes to include new regulatory accounts (e.g., Account 1589, RSVAGA).

Distributors using Canadian GAAP, ASPE, or approved to use US GAAP for ratemaking and reporting purposes shall also use this trial balance.

The "Modified International Financial Reporting Standards" (MIFRS) trial balance is new for 2012 reporting.

This MIFRS-based trial balance is provided for those distributors whose distribution rates were set under MIFRS in a cost of service rate application (e.g., 2012 distribution rates) that was approved by the Board.

These distributors shall use the MIFRS-based trial balance for reporting by selecting "Modified International Financial Reporting Standards" in the "Accounting Standard Menu Selection" drop down menu below.

This trial balance is based on the chart of accounts (Article 210) in the revised 2012 Accounting Procedures Handbook.

Instructions

1. Debit amounts are reported as positive numbers and credit amounts are reported as negative numbers.
2. Account values are auto-populated to 0. To delete a value that should have been blank you

must delete the value and enter 0.

3. If the trial balance does not balance, you will receive an error message when trying to save. Under the TRIAL BALANCE SUMMARY & SUBMIT tab, the Final Total/balancing factor value should be 0 in order to balance.

4. Clicking Save will not automatically submit this filing. To submit this filing, click on the SUMMARY/SUBMIT tab, scroll to the end of the page, select Yes in the Submit drop down then click the Save button.

5. The Print All button will print all tabs.

6. The reporting of sub-accounts is required in the "Sub-Accounts" tab. The reporting includes all Board-approved sub-accounts.

7. The following instruction is provided for reporting of Account 3090 under Modified International Financial Reporting Standards.

The Other Comprehensive Income (OCI) 7000 account series amounts are not included in the net totaling of the trial balance.

To determine the amount to be included and reported in Account 3090 for the current year, add the sum of the 7000 accounts (if applicable) plus the prior year's Accumulated OCI amount (if applicable).

There may have been an amount reported for the prior years' Accumulated OCI in the previous year's RRR 2.1.7 submission (e.g. included in other accounts of the 3000 series since Account 3090 was not then available).

If this is the case, the distributor will need to adjust such an amount of the Accumulated OCI included in the other account(s) of the 3000 series to offset the Accumulated OCI amount now being included and reported in Account 3090.

The absence of such adjustment may result in the trial balance not balancing to zero. Refer to Article 220 (page 109) of the revised 2012 Accounting Procedures Handbook for the description of Account 3090.

After selection of the accounting standard, click on the "Trial Balance Summary and Submit" tab, select "No" for Submit, then click "Save" and then the accounts will be generated.

You will not be able to change the accounting standard once you have made your selection.

Accounting Standard Menu Selection

Current Assets

Account Description	Account No	Amount
Cash	1005	<input type="text"/>
Cash Advances and Working Funds	1010	<input type="text"/>
Interest Special Deposits	1020	<input type="text"/>
Dividend Special Deposits	1030	<input type="text"/>
Other Special Deposits	1040	<input type="text"/>
Term Deposits	1060	<input type="text"/>
Current Investments	1070	<input type="text"/>
Customer Accounts Receivable	1100	<input type="text"/>
Accounts Receivable - Services	1102	<input type="text"/>
Accounts Receivable - Recoverable Work	1104	<input type="text"/>
Accounts Receivable - Merchandise Jobbing, etc.	1105	<input type="text"/>

Other Accounts Receivable	1110	
Accrued Utility Revenues	1120	
Accumulated Provision for Uncollectible Accounts--Credit	1130	
Interest and Dividends Receivable	1140	
Rents Receivable	1150	
Notes Receivable	1170	
Prepayments	1180	
Miscellaneous Current and Accrued Assets	1190	
Accounts Receivable from Associated Companies	1200	
Notes Receivable from Associated Companies	1210	

Inventory

Account Description	Account No	Amount
Fuel Stock	1305	
Plant Materials and Operating Supplies	1330	
Merchandise	1340	
Other Materials and Supplies	1350	

Non-Current Assets

Account Description	Account No	Amount
Long Term Investments in Non-Associated Companies	1405	
Long Term Receivable - Street Lighting Transfer	1408	
Other Special or Collateral Funds	1410	
Sinking Funds	1415	
Unamortized Debt Expense	1425	
Unamortized Discount on Long-Term Debt--Debit	1445	
Unamortized Deferred Foreign Currency Translation Gains and Losses	1455	
Other Non-Current Assets	1460	
O.M.E.R.S. Past Service Costs	1465	
Past Service Costs - Employee Future Benefits	1470	
Past Service Costs - Other Pension Plans	1475	
Portfolio Investments - Associated Companies	1480	
Investment in Associated Companies - Significant Influence	1485	
Investment in Subsidiary Companies	1490	

Other Assets and Deferred Charges

Account Description	Account No	Amount
Unrecovered Plant and Regulatory Study Costs	1505	
Other Regulatory Assets	1508	
Preliminary Survey and Investigation Charges	1510	
Emission Allowance Inventory	1515	
Emission Allowances Withheld	1516	
RCVARetail	1518	

Power Purchase Variance Account	1520	
Special Purpose Charge Assessment Variance Account	1521	
Miscellaneous Deferred Debits	1525	
Deferred Losses from Disposition of Utility Plant	1530	
Renewable Connection Capital Deferral Account	1531	
Renewable Connection OM&A Deferral Account	1532	
Renewable Generation Connection Funding Adder Deferral Account	1533	
Smart Grid Capital Deferral Account	1534	
Smart Grid Capital OM&A Account	1535	
Smart Grid Funding Adder Deferral Account	1536	
Unamortized Loss on Reacquired Debt	1540	
RCVASTR	1548	
LV Variance Account	1550	
Smart Metering Entity Charge Variance Account	1551	
Smart Meter Capital and Recovery Offset Variance Account	1555	
Smart Meter OM&A Variance	1556	
Meter Cost Deferral Account	1557	
Deferred Development Costs	1560	
Deferred Payments in Lieu of Taxes	1562	
Deferred PILs Contra Account	1563	
Board-Approval CDM Variance Account	1567	
LRAM Variance Account	1568	
Extraordinary Event Costs	1572	
Deferred Rate Impact Amounts	1574	
IFRS-CGAAP Transitional PP&E Amounts	1575	
CGAAP Accounting Changes	1576	
RSVAWMS	1580	
RSVAONE-TIME	1582	
RSVANW	1584	
RSVACN	1586	
RSVAPOWER	1588	
RSVAGA	1589	
2006 PILs & Taxes Variance	1592	
Disposition and Recovery/Refund of Regulatory Balances Control Account	1595	

Electric Plant and Service - Detailed

Account Description	Account No	Amount
Electric Plant in Service - Control Account	1605	0.00

A.Intangible Plant

Account Description	Account No	Amount
Organization	1606	
Franchises and Consents	1608	
Miscellaneous Intangible Plant	1610	

B. Generation Plants

Account Description	Account No	Amount
Land	1615	
Land Rights	1616	
Buildings and Fixtures	1620	
Leasehold Improvements	1630	
Boiler Plant Equipment	1635	
Engines and Engine-Driven Generators	1640	
Turbogenerator Units	1645	
Reservoirs, Dams and Waterways	1650	
Water Wheels, Turbines and Generators	1655	
Roads, Railroads and Bridges	1660	
Fuel Holders, Producers and Accessories	1665	
Prime Movers	1670	
Generators	1675	
Accessory Electric Equipment	1680	
Miscellaneous Power Plant Equipment	1685	

C. Transmission Plant

Account Description	Account No	Amount
Land	1705	
Land Rights	1706	
Buildings and Fixtures	1708	
Leasehold Improvements	1710	
Station Equipment	1715	
Towers and Fixtures	1720	
Poles and Fixtures	1725	
Overhead Conductors and Devices	1730	
Underground Conduit	1735	
Underground Conductors and Devices	1740	
Roads and Trails	1745	

D. Distribution Plant

Account Description	Account No	Amount
Land	1805	
Land Rights	1806	
Buildings and Fixtures	1808	
Leasehold Improvements	1810	
Transformer Station Equipment - Normally Primary above 50 kV	1815	
Distribution Station Equipment - Normally Primary below 50 kV	1820	
Storage Battery Equipment	1825	
Poles, Towers and Fixtures	1830	
Overhead Conductors and Devices	1835	
Underground Conduit	1840	

Underground Conductors and Devices	1845	
Line Transformers	1850	
Services	1855	
Meters	1860	
Other Installations on Customer's Premises	1865	
Leased Property on Customer Premises	1870	
Street Lighting and Signal Systems	1875	

E.General Plant

Account Description	Account No	Amount
Land	1905	
Land Rights	1906	
Buildings and Fixtures	1908	
Leasehold Improvements	1910	
Office Furniture and Equipment	1915	
Computer Equipment - Hardware	1920	
Computer Software	1925	
Transportation Equipment	1930	
Stores Equipment	1935	
Tools, Shop and Garage Equipment	1940	
Measurement and Testing Equipment	1945	
Power Operated Equipment	1950	
Communication Equipment	1955	
Miscellaneous Equipment	1960	
Water Heater Rental Units	1965	
Load Management Controls - Customer Premises	1970	
Load Management Controls - Utility Premises	1975	
System Supervisory Equipment	1980	
Sentinel Lighting Rental Units	1985	
Other Tangible Property	1990	
Contributions and Grants - Credit	1995	

Other capital Assets

Account Description	Account No	Amount
Property Under Capital Leases	2005	
Electric Plant Purchased or Sold	2010	
Experimental Electric Plant Unclassified	2020	
Electric Plant and Equipment Leased to Others	2030	
Electric Plant Held for Future Use	2040	
Completed Construction Not Classified--Electric	2050	
Construction Work in Progress--Electric	2055	
Electric Plant Acquisition Adjustment	2060	
Other Electric Plant Adjustment	2065	
Other Utility Plant	2070	
Non-Utility Property Owned or Under Capital Leases	2075	

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Accumulated Amortization

Account Description	Account No	Amount
Accumulated Amortization of Electric Utility Plan - PP	2105	<input type="text"/>
Accumulated Amortization of Electric Utility Plant - Intangibles	2120	<input type="text"/>
Accumulated Amortization of Electric Plant Acquisition Adjustment	2140	<input type="text"/>
Accumulated Amortization of Other Utility Plant	2160	<input type="text"/>
Accumulated Amortization of Non-Utility Property	2180	<input type="text"/>

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Current Liabilities

Account Description	Account No	Amount
Accounts Payable	2205	<input type="text"/>
Customer Credit Balances	2208	<input type="text"/>
Current Portion of Customer Deposits	2210	<input type="text"/>
Dividends Declared	2215	<input type="text"/>
Miscellaneous Current and Accrued Liabilities	2220	<input type="text"/>
Notes and Loans Payable	2225	<input type="text"/>
Accounts Payable to Associated Companies	2240	<input type="text"/>
Notes Payable to Associated Companies	2242	<input type="text"/>
Debt Retirement Charges (DRC) Payable	2250	<input type="text"/>
Transmission Charges Payable	2252	<input type="text"/>
Electrical Safety Authority Fees Payable	2254	<input type="text"/>
Independent Market Operator Fees and Penalties Payable	2256	<input type="text"/>
Current Portion of Long Term Debt	2260	<input type="text"/>
Ontario Hydro Debt - Current Portion	2262	<input type="text"/>
Pensions and Employee Benefits - Current Portion	2264	<input type="text"/>
Accrued Interest on Long Term Debt	2268	<input type="text"/>
Matured Long Term Debt	2270	<input type="text"/>
Matured Interest on Long Term Debt	2272	<input type="text"/>
Obligations Under Capital Leases--Current	2285	<input type="text"/>
Commodity Taxes	2290	<input type="text"/>
Payroll Deductions / Expenses Payable	2292	<input type="text"/>
Accrual for Taxes Payments in Lieu of Taxes, Etc.	2294	<input type="text"/>
Future Income Taxes - Current	2296	<input type="text"/>

Non-Current Liabilities

Account Description	Account No	Amount
Accumulated Provision for Injuries and Damages	2305	<input type="text"/>
Employee Future Benefits	2306	<input type="text"/>
Other Pensions - Past Service Liability	2308	<input type="text"/>
Vested Sick Leave Liability	2310	<input type="text"/>
Accumulated Provision for Rate Refunds	2315	<input type="text"/>
Other Miscellaneous Non-Current Liabilities	2320	<input type="text"/>
Obligations Under Capital Lease--Non-Current	2325	<input type="text"/>
Development Charge Fund	2330	<input type="text"/>

Long Term Customer Deposits	2335	
Collateral Funds Liability	2340	
Unamortized Premium on Long Term Debt	2345	
O.M.E.R.S. - Past Service Liability - Long Term Portion	2348	
Future Income Tax - Non-Current	2350	

Other Liabilities and Deferred Credits

Account Description	Account No	Amount
Other Regulatory Liabilities	2405	
Deferred Gains from Disposition of Utility Plant	2410	
Unamortized Gain on Reacquired Debt	2415	
Other Deferred Credits	2425	
Accrued Rate-Payer Benefit	2435	

Long Term Debt

Account Description	Account No	Amount
Debentures Outstanding - Long Term Portion	2505	
Debenture Advances	2510	
Reacquired Bonds	2515	
Other Long Term Debt	2520	
Term Bank Loans - Long Term Portion	2525	
Ontario Hydro Debt Outstanding - Long Term Portion	2530	
Advances from Associated Companies	2550	

Shareholders' Equity

Account Description	Account No	Amount
Common Shares Issued	3005	
Preference Shares Issued	3008	
Contributed Surplus	3010	
Donations Received	3020	
Development Charges Transferred to Equity	3022	
Capital Stock Held in Treasury	3026	
Miscellaneous Paid-In Capital	3030	
Installments Received on Capital Stock	3035	
Appropriated Retained Earnings	3040	
Unappropriated Retained Earnings	3045	
Appropriations of Retained Earnings - Current Period	3047	
Dividends Payable-Preference Shares	3048	
Dividends Payable-Common Shares	3049	
Adjustment to Retained Earnings	3055	
Unappropriated Undistributed Subsidiary Earnings	3065	
Non-Utility Shareholders' Equity	3075	

Shareholders Equity Acct 3046


Account Description	Account No	Amount

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	Balance Transferred From Income	3046	0.00

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Sales of Electricity

Account Description	Account No	Amount
Residential Energy Sales	4006	<input type="text"/>
Commercial Energy Sales	4010	<input type="text"/>
Industrial Energy Sales	4015	<input type="text"/>
Energy Sales to Large Users	4020	<input type="text"/>
Street Lighting Energy Sales	4025	<input type="text"/>
Sentinel Lighting Energy Sales	4030	<input type="text"/>
General Energy Sales	4035	<input type="text"/>
Other Energy Sales to Public Authorities	4040	<input type="text"/>
Revenue Adjustment	4050	<input type="text"/>
Energy Sales for Resale	4055	<input type="text"/>
Interdepartmental Energy Sales	4060	<input type="text"/>
Billed WMS	4062	<input type="text"/>
Billed One-Time	4064	<input type="text"/>
Billed NW	4066	<input type="text"/>
Billed CN	4068	<input type="text"/>
Billed - LV	4075	<input type="text"/>
Billed – Smart Metering Entity Charge	4076	<input type="text"/>

Revenue from Services-Distribution

Account Description	Account No	Amount
Distribution Services Revenue	4080	<input type="text"/>
Retail Services Revenues	4082	<input type="text"/>
Service Transaction Requests (STR) Revenues	4084	<input type="text"/>
SSS Administration Revenue	4086	<input type="text"/>
Electric Services Incidental to Energy Sales	4090	<input type="text"/>

Revenue from Services-Transmission

Account Description	Account No	Amount
Transmission Charges Revenue	4105	<input type="text"/>
Transmission Services Revenue	4110	<input type="text"/>

Other Operating Revenues

Account Description	Account No	Amount
Interdepartmental Rents	4205	<input type="text"/>

Rent from Electric Property	4210	
Other Utility Operating Income	4215	
Other Electric Revenues	4220	
Late Payment Charges	4225	
Sales of Water and Water Power	4230	
Miscellaneous Service Revenues	4235	
Provision for Rate Refunds	4240	
Government Assistance Directly Credited to Income	4245	

Other Income / Deductions

Account Description	Account No	Amount
Regulatory Debits	4305	
Regulatory Credits	4310	
Revenues from Electric Plant Leased to Others	4315	
Expenses of Electric Plant Leased to Others	4320	
Special Purpose Charge Recovery	4324	
Revenues from Merchandise Jobbing, Etc.	4325	
Costs and Expenses of Merchandising Jobbing, Etc.	4330	
Profits and Losses from Financial Instrument Hedges	4335	
Profits and Losses from Financial Instrument Investments	4340	
Gains from Disposition of Future Use Utility Plant	4345	
Losses from Disposition of Future Use Utility Plant	4350	
Gain on Disposition of Utility and Other Property	4355	
Loss on Disposition of Utility and Other Property	4360	
Gains from Disposition of Allowances for Emission	4365	
Losses from Disposition of Allowances for Emission	4370	
Revenues from Non-Utility Operations	4375	
Expenses of Non-Utility Operations	4380	
Non-Utility Rental Income	4385	
Miscellaneous Non-Operating Income	4390	
Rate-Payer Benefit Including Interest	4395	
Foreign Exchange Gains and Losses, Including Amortization	4398	

Investment Income

Account Description	Account No	Amount
Interest and Dividend Income	4405	
Equity in Earnings of Subsidiary Companies	4415	

Generation Expenses - Operation

Account Description	Account No	Amount
Operation Supervision and Engineering	4505	
Fuel	4510	
Steam Expense	4515	
Steam From Other Sources	4520	
Steam Transferred--Credit	4525	

Electric Expense	4530	
Water For Power	4535	
Water Power Taxes	4540	
Hydraulic Expenses	4545	
Generation Expense	4550	
Miscellaneous Power Generation Expenses	4555	
Rents	4560	
Allowances for Emissions	4565	

Generation Expenses - Maintenance

Account Description	Account No	Amount
Maintenance Supervision and Engineering	4605	
Maintenance of Structures	4610	
Maintenance of Boiler Plant	4615	
Maintenance of Electric Plant	4620	
Maintenance of Reservoirs, Dams and Waterways	4625	
Maintenance of Water Wheels, Turbines and Generators	4630	
Maintenance of Generating and Electric Plant	4635	
Maintenance of Miscellaneous Power Generation Plant	4640	

Other Power Supply Expenses

Account Description	Account No	Amount
Power Purchased	4705	
Charges - Global Adjustment	4707	
Charges-WMS	4708	
Cost of Power Adjustments	4710	
Charges-One-Time	4712	
Charges-NW	4714	
System Control and Load Dispatching	4715	
Charges-CN	4716	
Other Expenses	4720	
Competition Transition Expense	4725	
Charges - LV	4750	
Charges – Smart Metering Entity Charge	4751	

Transmission Expenses - Operation

Account Description	Account No	Amount
Operation Supervision and Engineering	4805	
Load Dispatching	4810	
Station Buildings and Fixtures Expenses	4815	
Transformer Station Equipment - Operating Labour	4820	
Transformer Station Equipment - Operating Supplies and Expense	4825	
Overhead Line Expenses	4830	
Underground Line Expenses	4835	
Transmission of Electricity by Others	4840	

Miscellaneous Transmission Expense	4845	
Rents	4850	

Transmission Expenses - Maintenance

Account Description	Account No	Amount
Maintenance Supervision and Engineering	4905	
Maintenance of Transformer Station Buildings and Fixtures	4910	
Maintenance of Transformer Station Equipment	4916	
Maintenance of Towers, Poles and Fixtures	4930	
Maintenance of Overhead Conductors and Devices	4935	
Maintenance of Overhead Lines - Right of Way	4940	
Maintenance of Overhead Lines - Roads and Trails Repairs	4945	
Maintenance of Overhead Lines - Snow Removal from Roads and Trails	4950	
Maintenance of Underground Lines	4960	
Maintenance of Miscellaneous Transmission Plant	4965	

Distribution Expenses - Operation

Account Description	Account No	Amount
Operation Supervision and Engineering	5005	
Load Dispatching	5010	
Station Buildings and Fixtures Expense	5012	
Transformer Station Equipment - Operation Labour	5014	
Transformer Station Equipment - Operation Supplies and Expenses	5015	
Distribution Station Equipment - Operation Labour	5016	
Distribution Station Equipment - Operation Supplies and Expenses	5017	
Overhead Distribution Lines and Feeders - Operation Labour	5020	
Overhead Distribution Lines and Feeders - Operation Supplies and Expenses	5025	
Overhead Subtransmission Feeders - Operation	5030	
Overhead Distribution Transformers- Operation	5035	
Underground Distribution Lines and Feeders - Operation Labour	5040	
Underground Distribution Lines and Feeders - Operation Supplies and Expenses	5045	
Underground Subtransmission Feeders - Operation	5050	
Underground Distribution Transformers - Operation	5055	
Street Lighting and Signal System Expense	5060	
Meter Expense	5065	
Customer Premises - Operation Labour	5070	
Customer Premises - Materials and Expenses	5075	
Miscellaneous Distribution Expense	5085	
Underground Distribution Lines and Feeders - Rental Paid	5090	
Overhead Distribution Lines and Feeders - Rental Paid	5095	
Other Rent	5096	

Distribution Expenses - Maintenance

Account Description	Account No	Amount
Maintenance Supervision and Engineering	5105	
Maintenance of Buildings and Fixtures - Distribution Stations	5110	
Maintenance of Transformer Station Equipment	5112	
Maintenance of Distribution Station Equipment	5114	
Maintenance of Poles, Towers and Fixtures	5120	
Maintenance of Overhead Conductors and Devices	5125	
Maintenance of Overhead Services	5130	
Overhead Distribution Lines and Feeders - Right of Way	5135	
Maintenance of Underground Conduit	5145	
Maintenance of Underground Conductors and Devices	5150	
Maintenance of Underground Services	5155	
Maintenance of Line Transformers	5160	
Maintenance of Street Lighting and Signal Systems	5165	
Sentinel Lights - Labour	5170	
Sentinel Lights - Materials and Expenses	5172	
Maintenance of Meters	5175	
Customer Installations Expenses- Leased Property	5178	
Water Heater Rentals - Labour	5185	
Water Heater Rentals - Materials and Expenses	5186	
Water Heater Controls - Labour	5190	
Water Heater Controls - Materials and Expenses	5192	
Maintenance of Other Installations on Customer Premises	5195	

Other Expenses

Account Description	Account No	Amount
Purchase of Transmission and System Services	5205	
Transmission Charges	5210	
Transmission Charges Recovered	5215	

Billing And Collecting

Account Description	Account No	Amount
Supervision	5305	
Meter Reading Expense	5310	
Customer Billing	5315	
Collecting	5320	
Collecting- Cash Over and Short	5325	
Collection Charges	5330	
Bad Debt Expense	5335	
Miscellaneous Customer Accounts Expenses	5340	

Community Relations

Account Description	Account No	Amount
Supervision	5405	

Community Relations - Sundry	5410	
Energy Conservation	5415	
Community Safety Program	5420	
Miscellaneous Customer Service and Informational Expenses	5425	

Sales Expenses

Account Description	Account No	Amount
Supervision	5505	
Demonstrating and Selling Expense	5510	
Advertising Expense	5515	
Miscellaneous Sales Expense	5520	

Administrative and General Expenses

Account Description	Account No	Amount
Executive Salaries and Expenses	5605	
Management Salaries and Expenses	5610	
General Administrative Salaries and Expenses	5615	
Office Supplies and Expenses	5620	
Administrative Expense Transferred/Credit	5625	
Outside Services Employed	5630	
Property Insurance	5635	
Injuries and Damages	5640	
Employee Pensions and Benefits	5645	
Franchise Requirements	5650	
Regulatory Expenses	5655	
General Advertising Expenses	5660	
Miscellaneous General Expenses	5665	
Rent	5670	
Maintenance of General Plant	5675	
Electrical Safety Authority Fees	5680	
Special Purpose Charge Expense	5681	
Independent Market Operator Fees and Penalties	5685	
OM&A Contra	5695	

Amortization Expenses

Account Description	Account No	Amount
Amortization Expense - Property Plant, and Equipment	5705	
Amortization of Limited Term Electric Plant	5710	
Amortization of Intangibles and Other Electric Plant	5715	
Amortization of Electric Plant Acquisition Adjustments	5720	
Miscellaneous Amortization	5725	
Amortization of Unrecovered Plant and Regulatory Study Costs	5730	
Amortization of Deferred Development Costs	5735	
Amortization of Deferred Charges	5740	

Interest Expenses

Account Description	Account No	Amount
Interest on Long Term Debt	6005	
Amortization of Debt Discount and Expense	6010	
Amortization of Premium on Debt/Credit	6015	
Amortization of Loss on Reacquired Debt	6020	
Amortization of Gain on Reacquired Debt--Credit	6025	
Interest on Debt to Associated Companies	6030	
Other Interest Expense	6035	
Allowance for Borrowed Funds Used During Construction--Credit	6040	
Allowance For Other Funds Used During Construction	6042	
Interest Expense on Capital Lease Obligations	6045	

Taxes

Account Description	Account No	Amount
Taxes Other Than Income Taxes	6105	
Income Taxes	6110	
Provision for Future Income Taxes	6115	

Other Deductions

Account Description	Account No	Amount
Donations	6205	
Life Insurance	6210	
Penalties	6215	
Other Deductions	6225	

Extraordinary Items

Account Description	Account No	Amount
Extraordinary Income	6305	
Extraordinary Deductions	6310	
Income Taxes: Extraordinary Item	6315	

Discontinued Operations

Account Description	Account No	Amount
Discontinued Operations - Income/ Gains	6405	
Discontinued Operations - Deductions/ Losses	6410	
Income Taxes, Discontinued Operations	6415	

Other Comprehensive Income

In the following section Other Comprehensive Income, the amounts reported in these accounts are for INFORMATION PURPOSES ONLY.

The aggregate of the amounts reported in these accounts shown below should be included in the balance reported in Account 3090, Accumulated Other Comprehensive Income in this form. See the RRR Filing Guide for additional information.

Account Description	Account No	Amount
No Records		

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Assets	Liabilities and Equity	Income Statement	Sub-Accounts	Group 1 Accounts	Trial Balance Summary and Submit
Sub-Accounts					
Account Description	Account No	Amount			
Sub-account Incremental Capital Expenditures	1508	<input style="width: 100%;" type="text"/>			
Sub-account Incremental Capital Expenditures Rate Rider	1508	<input style="width: 100%;" type="text"/>			
Sub-account Deferred IFRS Transition Costs	1508	<input style="width: 100%;" type="text"/>			
Sub-account IFRS Transition Costs Variance	1508	<input style="width: 100%;" type="text"/>			
Sub-account (Incremental Capital Expenditures) Accumulated	1508	<input style="width: 100%;" type="text"/>			
Sub-account Stranded Meter Costs	1555	<input style="width: 100%;" type="text"/>			
Sub-account Principal Balances Approved in 2014	1595	<input style="width: 100%;" type="text"/>			
Sub-account Carrying Charges for Net Principal in 2014	1595	<input style="width: 100%;" type="text"/>			
Sub-account Carrying Charges Approved in 2014	1595	<input style="width: 100%;" type="text"/>			
Sub-account Generation Facility Assets	2075	<input style="width: 100%;" type="text"/>			
Sub-account Accumulated Depreciation for Specifically Identified	2105	<input style="width: 100%;" type="text"/>			
Sub-account Generation Facility Liabilities	2285	<input style="width: 100%;" type="text"/>			
Sub-account Generation Facility Liabilities	2325	<input style="width: 100%;" type="text"/>			
Sub-account Generation Facilities	3075	<input style="width: 100%;" type="text"/>			
Sub-account Generation Facility Revenues	4375	<input style="width: 100%;" type="text"/>			
Sub-account Generation Facility Expenses	4380	<input style="width: 100%;" type="text"/>			
Sub-account LEAP Funding	6205	<input style="width: 100%;" type="text"/>			



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Assets
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Group 1 Accounts
Trial Balance Summary and Submit

Group 1 Accounts

The principal and interest as of December 31 for Group 1 DVAs will be used to populate the continuity schedule in the IRM Rate Generator Model. The total balance of each account must equal the main control account in the RRR 2.1.7 Trial Balance.

Account Description	Account Number	Principal (A)	Interest (B)	Total Balance (A+B)
LV Variance Account	1550	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00
Smart Metering Entity Charge Variance Account	1551	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00
RSVA - Wholesale Market Service Charge	1580	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00
RSVA - Retail Transmission Network Charge	1584	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00
RSVA - Retail Transmission Connection Charge	1586	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00
RSVA - Power (excluding Global Adjustment)	1588	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00
RSVA - Global Adjustment	1589	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	<input style="width: 80px;" type="text"/>	<input style="width: 80px;" type="text"/>	0.00

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Assets	Liabilities and Equity	Income Statement	Sub-Accounts	Group 1 Accounts	Trial Balance Summary and Submit				

Revenues from Services

Other Operating Revenues

Other Income / Deductions

Investment Income

Total Revenues

Expenses

Generation Expenses

Other Power Supply Expenses

Transmission Expenses

Distribution Expenses

Other Expenses

Billing Collecting

Community Relations

Sales Expenses

Administration General Expenses

Amortization Expense

Interest Expense

Taxes


Other Deductions

Extraordinary Items

Discontinued Operations

Total Expenses

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	<input type="text"/>
	Profit / Loss
	<input type="text"/>
	Final Total/Balancing Factor
	Trial Balance Total Excluding accounts 1605, 3046, 7005, 7010, 7020, 7025 & 7030 and sub-accounts
	<input type="text"/>
	Submit?
	* Submit Form
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Assets	Liabilities and Equity	Income Statement	Sub-Accounts	Group 1 Accounts	Trial Balance Summary and Submit
<div style="display: flex; justify-content: space-between;"> <div style="width: 33%;"> Filing Due Year <input style="width: 90%;" type="text"/> </div> <div style="width: 33%;"> Filing Form Name <input style="width: 90%;" type="text"/> </div> <div style="width: 33%;"> RRR Filing No <input style="width: 90%;" type="text"/> </div> </div>					
<div style="display: flex; justify-content: space-between;"> <div style="width: 33%;"> Reporting Period and Company Name <input style="width: 90%;" type="text"/> </div> <div style="width: 33%;"> Licence Type <input style="width: 90%;" type="text"/> </div> <div style="width: 33%;"> Status <input style="width: 90%;" type="text"/> </div> </div>					
<div style="display: flex; justify-content: space-between;"> <div style="width: 33%;"> Report Version <input style="width: 90%;" type="text"/> </div> <div style="width: 33%;"> Extension Granted <input style="width: 90%;" type="text"/> </div> <div style="width: 33%;"> Extension Deadline <input style="width: 90%;" type="text"/> </div> </div>					
<div style="display: flex; justify-content: space-between;"> <div style="width: 33%;"> Filing Due Date <input style="width: 90%;" type="text"/> </div> <div style="width: 33%;"> Reporting From <input style="width: 90%;" type="text"/> </div> <div style="width: 33%;"> Reporting To <input style="width: 90%;" type="text"/> </div> </div>					
<div style="display: flex; justify-content: space-between;"> <div style="width: 33%;"> Submitted On <input style="width: 90%;" type="text"/> </div> <div style="width: 33%;"> Submitter Name <input style="width: 90%;" type="text"/> </div> <div style="width: 33%;"> Expiry Date <input style="width: 90%;" type="text"/> </div> </div>					

IMPORTANT NOTICE AND INSTRUCTION

The E 2.1.7 Trial Balance is changed to provide two separate trial balances, as shown in the "Accounting Standard Menu Selection" drop-down menu below.

Distributors shall use this menu depending on the accounting standard that the distributor was approved to use for ratemaking and regulatory accounting and reporting to the Ontario Energy Board.

The two separate E 2.1.7 Trial Balances are as follows:

1. Canadian GAAP / Accounting Standards for Private Enterprises (ASPE) / US GAAP
2. Modified International Financial Reporting Standards

Distributors shall use one of the above E 2.1.7 Trial Balances for the 2012 reporting year.

The "Canadian GAAP / Accounting Standards for Private Enterprises (ASPE) / US GAAP" trial balance is based on the previous (2011) trial balance with minor changes to include new regulatory accounts (e.g., Account 1589, RSVAGA).

Distributors using Canadian GAAP, ASPE, or approved to use US GAAP for ratemaking and reporting purposes shall also use this trial balance.

The "Modified International Financial Reporting Standards" (MIFRS) trial balance is new for 2012 reporting.

This MIFRS-based trial balance is provided for those distributors whose distribution rates were set under MIFRS in a cost of service rate application (e.g., 2012 distribution rates) that was approved by the Board.

These distributors shall use the MIFRS-based trial balance for reporting by selecting "Modified International Financial Reporting Standards" in the "Accounting Standard Menu Selection" drop down menu below.

This trial balance is based on the chart of accounts (Article 210) in the revised 2012 Accounting Procedures Handbook.

Instructions

1. Debit amounts are reported as positive numbers and credit amounts are reported as negative numbers.
2. Account values are auto-populated to 0. To delete a value that should have been blank you

must delete the value and enter 0.

3. If the trial balance does not balance, you will receive an error message when trying to save. Under the TRIAL BALANCE SUMMARY & SUBMIT tab, the Final Total/balancing factor value should be 0 in order to balance.

4. Clicking Save will not automatically submit this filing. To submit this filing, click on the SUMMARY/SUBMIT tab, scroll to the end of the page, select Yes in the Submit drop down then click the Save button.

5. The Print All button will print all tabs.

6. The reporting of sub-accounts is required in the "Sub-Accounts" tab. The reporting includes all Board-approved sub-accounts.

7. The following instruction is provided for reporting of Account 3090 under Modified International Financial Reporting Standards.

The Other Comprehensive Income (OCI) 7000 account series amounts are not included in the net totaling of the trial balance.

To determine the amount to be included and reported in Account 3090 for the current year, add the sum of the 7000 accounts (if applicable) plus the prior year's Accumulated OCI amount (if applicable).

There may have been an amount reported for the prior years' Accumulated OCI in the previous year's RRR 2.1.7 submission (e.g. included in other accounts of the 3000 series since Account 3090 was not then available).

If this is the case, the distributor will need to adjust such an amount of the Accumulated OCI included in the other account(s) of the 3000 series to offset the Accumulated OCI amount now being included and reported in Account 3090.

The absence of such adjustment may result in the trial balance not balancing to zero. Refer to Article 220 (page 109) of the revised 2012 Accounting Procedures Handbook for the description of Account 3090.

After selection of the accounting standard, click on the "Trial Balance Summary and Submit" tab, select "No" for Submit, then click "Save" and then the accounts will be generated.

You will not be able to change the accounting standard once you have made your selection.

Accounting Standard Menu Selection

Accounting Standards (MIFRS)

Current Assets

Account Description	Account No	Amount
Cash	1005	<input type="text"/>
Cash Advances and Working Funds	1010	<input type="text"/>
Interest Special Deposits	1020	<input type="text"/>
Dividend Special Deposits	1030	<input type="text"/>
Other Special Deposits	1040	<input type="text"/>
Term Deposits	1060	<input type="text"/>
Current Investments	1070	<input type="text"/>
Customer Accounts Receivable	1100	<input type="text"/>
Accounts Receivable - Services	1102	<input type="text"/>
Accounts Receivable - Recoverable Work	1104	<input type="text"/>
Accounts Receivable - Merchandise Jobbing, etc.	1105	<input type="text"/>

Other Accounts Receivable	1110	
Accrued Utility Revenues	1120	
Accumulated Provision for Uncollectible Accounts--Credit	1130	
Interest and Dividends Receivable	1140	
Rents Receivable	1150	
Notes Receivable	1170	
Prepayments	1180	
Miscellaneous Current and Accrued Assets	1190	
Accounts Receivable from Associated Companies	1200	
Notes Receivable from Associated Companies	1210	

Inventory

Account Description	Account No	Amount
Fuel Stock	1305	
Plant Materials and Operating Supplies	1330	
Merchandise	1340	
Non Rate-Regulated Materials and Supplies	1350	

Non-Current Assets

Account Description	Account No	Amount
Non-Current Investments in Non-Associated Companies	1405	
Finance Lease Receivable	1407	
Long Term Receivable - Street Lighting Transfer	1408	
Other Special or Collateral Funds	1410	
Sinking Funds	1415	
Unamortized Debt Expense	1425	
Unamortized Discount on Long-Term Debt--Debit	1445	
Unamortized Deferred Foreign Currency Translation Gains and Losses	1455	
Other Non-Current Assets	1460	
Portfolio Investments - Associated Companies	1480	
Investment in Equity - Accounted Joint Venture	1481	
Investment in Associated Companies - Significant Influence	1485	
Investment in Subsidiary Companies	1490	
Deferred Taxes - Non-Current Assets	1495	

Other Assets and Deferred Charges

Account Description	Account No	Amount
Unrecovered Plant and Regulatory Study Costs	1505	
Other Regulatory Assets	1508	
Preliminary Survey and Investigation Charges	1510	
Emission Allowance Inventory	1515	
Emission Allowances Withheld	1516	
RCVARetail	1518	

Special Purpose Charge Assessment Variance Account	1521	
Miscellaneous Deferred Debits	1525	
Deferred Losses from Disposition of Utility Plant	1530	
Renewable Connection Capital Deferral Account	1531	
Renewable Connection OM&A Deferral Account	1532	
Renewable Generation Connection Funding Adder Deferral Account	1533	
Smart Grid Capital Deferral Account	1534	
Smart Grid OM&A Deferral Account	1535	
Smart Grid Funding Adder Deferral Account	1536	
Unamortized Loss on Reacquired Debt	1540	
RCVASTR	1548	
LV Variance Account	1550	
Smart Metering Entity Charge Variance Account	1551	
Smart Meter Capital and Recovery Offset Variance Account	1555	
Smart Meter OM&A Variance Account	1556	
Meter Cost Deferral Account	1557	
Deferred Payments in Lieu of Taxes	1562	
Contra Asset - Deferred Payments in Lieu of Taxes	1563	
Board-Approval CDM Variance Account	1567	
LRAM Variance Account	1568	
Extraordinary Event Costs	1572	
Deferred Rate Impact Amounts	1574	
IFRS-CGAAP Transitional PP&E Amounts	1575	
CGAAP Accounting Changes	1576	
RSVAWMS	1580	
RSVAONE-TIME	1582	
RSVANW	1584	
RSVACN	1586	
RSVAPOWER	1588	
RSVAGA	1589	
PILs and Tax Variance for 2006 and Subsequent Years	1592	
Disposition and Recovery/Refund of Regulatory Balances Control Account	1595	

Electric Plant and Service - Detailed

Account Description	Account No	Amount
No Records		

A.Intangible Plant

Account Description	Account No	Amount
Organization	1606	
Franchises and Consents	1608	
Capital Contributions Paid	1609	
Miscellaneous Intangible Plant	1610	
Computer Software	1611	

Land Rights

1612

B.Generation Plants

Account Description	Account No	Amount
Land	1615	
Land Rights	1616	
Buildings and Fixtures	1620	
Leasehold Improvements	1630	
Boiler Plant Equipment	1635	
Engines and Engine-Driven Generators	1640	
Turbogenerator Units	1645	
Reservoirs, Dams and Waterways	1650	
Water Wheels, Turbines and Generators	1655	
Roads, Railroads and Bridges	1660	
Fuel Holders, Producers and Accessories	1665	
Prime Movers	1670	
Generators	1675	
Accessory Electric Equipment	1680	
Miscellaneous Power Plant Equipment	1685	

C.Transmission Plant

Account Description	Account No	Amount
Land	1705	
Land Rights	1706	
Buildings and Fixtures	1708	
Leasehold Improvements	1710	
Station Equipment	1715	
Towers and Fixtures	1720	
Poles and Fixtures	1725	
Overhead Conductors and Devices	1730	
Underground Conduit	1735	
Underground Conductors and Devices	1740	
Roads and Trails	1745	

D.Distribution Plant

Account Description	Account No	Amount
Land	1805	
Buildings and Fixtures	1808	
Leasehold Improvements	1810	
Transformer Station Equipment - Normally Primary above 50 kV	1815	
Distribution Station Equipment - Normally Primary below 50 kV	1820	
Storage Battery Equipment	1825	
Poles, Towers and Fixtures	1830	
Overhead Conductors and Devices	1835	
Underground Conduit	1840	

Underground Conductors and Devices	1845	
Line Transformers	1850	
Services	1855	
Meters	1860	
Other Installations on Customer's Premises	1865	
Leased Property on Customer Premises	1870	
Street Lighting and Signal Systems	1875	

E.General Plant

Account Description	Account No	Amount
Land	1905	
Buildings and Fixtures	1908	
Leasehold Improvements	1910	
Office Furniture and Equipment	1915	
Computer Equipment - Hardware	1920	
Transportation Equipment	1930	
Stores Equipment	1935	
Tools, Shop and Garage Equipment	1940	
Measurement and Testing Equipment	1945	
Power Operated Equipment	1950	
Communication Equipment	1955	
Miscellaneous Equipment	1960	
Load Management Controls - Customer Premises	1970	
Load Management Controls - Utility Premises	1975	
System Supervisory Equipment	1980	
Sentinel Lighting Rental Units	1985	
Other Tangible Property	1990	
Contributions and Grants - Credit	1995	

Other capital Assets

Account Description	Account No	Amount
Property Under Finance Leases	2005	
Electric Plant Purchased or Sold	2010	
Experimental Electric Plant Unclassified	2020	
Electric Plant and Equipment Leased to Others	2030	
Electric Plant Held for Future Use	2040	
Completed Construction Not Classified--Electric	2050	
Construction Work in Progress--Electric	2055	
Electric Plant Acquisition Adjustment	2060	
Other Electric Plant Adjustment	2065	
Other Utility Plant	2070	
Non Rate-Regulated Utility Property Owned or Under Finance Leases	2075	

Accumulated Amortization

Account Description	Account No	Amount
---------------------	------------	--------

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Accumulated Depreciation of Electric Utility Plant - Property, Plant and Equipment	2105	
Accumulated Amortization of Electric Utility Plant - Intangibles	2120	
Accumulated Amortization of Electric Plant Acquisition Adjustment	2140	
Accumulated Depreciation of Other Utility Plant	2160	
Accumulated Depreciation of Non Rate-Regulated Utility Property	2180	

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Current Liabilities

Account Description	Account No	Amount
Accounts Payable	2205	<input type="text"/>
Customer Credit Balances	2208	<input type="text"/>
Customer Deposits	2210	<input type="text"/>
Dividends Declared	2215	<input type="text"/>
Miscellaneous Current and Accrued Liabilities	2220	<input type="text"/>
Notes and Loans Payable	2225	<input type="text"/>
Accounts Payable to Associated Companies	2240	<input type="text"/>
Notes Payable to Associated Companies	2242	<input type="text"/>
Debt Retirement Charges(DRC) Payable	2250	<input type="text"/>
Transmission Charges Payable	2252	<input type="text"/>
Electrical Safety Authority Fees Payable	2254	<input type="text"/>
Independent Electricity System Operator Fees and Penalties Payable	2256	<input type="text"/>
Current Long Term Debt	2260	<input type="text"/>
OMERS - Current	2264	<input type="text"/>
Non-OMERS - Current	2265	<input type="text"/>
Accrued Interest on Long Term Debt	2268	<input type="text"/>
Matured Long Term Debt	2270	<input type="text"/>
Matured Interest on Long Term Debt	2272	<input type="text"/>
Obligations Under Finance Leases - Current	2285	<input type="text"/>
Commodity Taxes	2290	<input type="text"/>
Payroll Deductions / Expenses Payable	2292	<input type="text"/>
Accrual for Taxes Payments in Lieu of Taxes, Etc.	2294	<input type="text"/>

Non-Current Liabilities

Account Description	Account No	Amount
Accumulated Provision for Injuries and Damages	2305	<input type="text"/>
OPEB Liability	2306	<input type="text"/>
Other Pensions Liability	2308	<input type="text"/>
Vested Sick Leave Liability	2310	<input type="text"/>
Past Service Costs - Other Post-Employment Benefits	2312	<input type="text"/>
Past Service Costs - Other Pension Plans	2313	<input type="text"/>
Accumulated Provision for Rate Refunds	2315	<input type="text"/>
Other Miscellaneous Non-Current Liabilities	2320	<input type="text"/>
Obligations Under Finance Lease - Non-Current	2325	<input type="text"/>

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Non-Current Customer Deposits	2335	
Collateral Funds Liability	2340	
Unamortized Premium on Long Term Debt	2345	
OMERS - Long-Term	2348	
Deferred Tax - Non-Current Liability	2350	

Other Liabilities and Deferred Credits

Account Description	Account No	Amount
Other Regulatory Liabilities or Credits	2405	
Deferred Gains from Disposition of Utility Plant	2410	
Unamortized Gain on Reacquired Debt	2415	
Other Deferred Credits	2425	
Accrued Rate-Payer Benefit	2435	
Deferred Revenues	2440	

Long Term Debt

Account Description	Account No	Amount
Debentures Outstanding - Long Term	2505	
Debenture Advances	2510	
Reacquired Bonds	2515	
Other Non-Current Debt	2520	
Term Bank Loans - Long Term	2525	
Advances from Associated Companies	2550	

Shareholders' Equity

Account Description	Account No	Amount
Common Shares Issued	3005	
Preference Shares Issued	3008	
Contributed Surplus	3010	
Donations Received	3020	
Development Charges Transferred to Equity	3022	
Capital Stock Held in Treasury	3026	
Miscellaneous Paid-In Capital	3030	
Installments Received on Capital Stock	3035	
Appropriated Retained Earnings	3040	
Unappropriated Retained Earnings	3045	
Appropriations of Retained Earnings - Current Period	3047	
Dividends Payable-Preference Shares	3048	
Dividends Payable-Common Shares	3049	
Adjustment to Retained Earnings	3055	
Unappropriated Undistributed Subsidiary Earnings	3065	
Non Rate-Regulated Utility Shareholders' Equity	3075	
Current Taxes - Shareholders' Equity	3080	
Deferred Taxes - Shareholders' Equity	3081	
Accumulated Other Comprehensive Income	3090	

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Shareholders Equity Acct 3046		
Account Description	Account No	Amount
Balance Transferred From Income	3046	0.00

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Sales of Electricity

Account Description	Account No	Amount
Residential Energy Sales	4006	<input type="text"/>
Commercial Energy Sales	4010	<input type="text"/>
Industrial Energy Sales	4015	<input type="text"/>
Energy Sales to Large Users	4020	<input type="text"/>
Street Lighting Energy Sales	4025	<input type="text"/>
Sentinel Lighting Energy Sales	4030	<input type="text"/>
General Energy Sales	4035	<input type="text"/>
Other Energy Sales to Public Authorities	4040	<input type="text"/>
Revenue Adjustment	4050	<input type="text"/>
Energy Sales For Retailers/Others	4055	<input type="text"/>
Interdepartmental Energy Sales	4060	<input type="text"/>
Billed WMS	4062	<input type="text"/>
Billed - WMS-ONE-TIME	4064	<input type="text"/>
Billed NW	4066	<input type="text"/>
Billed CN	4068	<input type="text"/>
Billed - LV	4075	<input type="text"/>
Billed – Smart Metering Entity Charge	4076	<input type="text"/>

Revenue from Services-Distribution

Account Description	Account No	Amount
Distribution Services Revenue	4080	<input type="text"/>
Retail Services Revenues	4082	<input type="text"/>
Service Transaction Requests (STR) Revenues	4084	<input type="text"/>
SSS Administration Revenue	4086	<input type="text"/>
Electric Services Incidental to Energy Sales	4090	<input type="text"/>

Revenue from Services-Transmission

Account Description	Account No	Amount
Transmission Charges Revenue	4105	<input type="text"/>
Transmission Services Revenue	4110	<input type="text"/>

Other Operating Revenues

Account Description	Account No	Amount
Interdepartmental Rents	4205	<input type="text"/>

Rent from Electric Property	4210	
Other Utility Operating Income	4215	
Other Electric Revenues	4220	
Late Payment Charges	4225	
Sales of Water and Water Power	4230	
Miscellaneous Service Revenues	4235	
Provision for Rate Refunds	4240	
Government and Other Assistance Directly Credited to Income	4245	

Other Income / Deductions

Account Description	Account No	Amount
Regulatory Debits	4305	
Regulatory Credits	4310	
Revenues from Electric Plant Leased to Others	4315	
Expenses of Electric Plant Leased to Others	4320	
Special Purpose Charge Recovery	4324	
Revenues from Merchandise	4325	
Costs and Expenses of Merchandising	4330	
Profits and Losses from Financial Instrument Hedges	4335	
Profits and Losses from Financial Instrument Investments	4340	
Gains from Disposition of Future Use Utility Plant	4345	
Losses from Disposition of Future Use Utility Plant	4350	
Gain on Disposition of Utility and Other Property	4355	
Gain from Retirement of Utility and Other Property	4357	
Loss on Disposition of Utility and Other Property	4360	
Loss from Retirement of Utility and Other Property	4362	
Gains from Disposition of Allowances for Emission	4365	
Losses from Disposition of Allowances for Emission	4370	
Revenues from Non Rate-Regulated Utility Operations	4375	
Expenses of Non Rate-Regulated Utility Operations	4380	
Non Rate-Regulated Utility Rental Income	4385	
Miscellaneous Non-Operating Income	4390	
Rate-Payer Benefit Including Interest	4395	
Foreign Exchange Gains and Losses, Including Amortization	4398	

Investment Income

Account Description	Account No	Amount
Interest and Dividend Income	4405	
Lessor's Net Investment in Finance Lease	4410	
Equity in Earnings of Subsidiary Companies	4415	
Share of Profit or Loss of Joint Venture	4420	

Generation Expenses - Operation

Account Description	Account No	Amount
Operation Supervision and Engineering	4505	

Fuel	4510	
Steam Expense	4515	
Steam From Other Sources	4520	
Steam Transferred--Credit	4525	
Electric Expense	4530	
Water For Power	4535	
Water Power Taxes	4540	
Hydraulic Expenses	4545	
Generation Expense	4550	
Miscellaneous Power Generation Expenses	4555	
Rents	4560	
Allowances for Emissions	4565	

Generation Expenses - Maintenance

Account Description	Account No	Amount
Maintenance Supervision and Engineering	4605	
Maintenance of Structures	4610	
Maintenance of Boiler Plant	4615	
Maintenance of Electric Plant	4620	
Maintenance of Reservoirs, Dams and Waterways	4625	
Maintenance of Water Wheels, Turbines and Generators	4630	
Maintenance of Generating and Electric Plant	4635	
Maintenance of Miscellaneous Power Generation Plant	4640	

Other Power Supply Expenses

Account Description	Account No	Amount
Power Purchased	4705	
Charges - Global Adjustment	4707	
Charges-WMS	4708	
Cost of Power Adjustments	4710	
Charges-One-Time	4712	
Charges-NW	4714	
System Control and Load Dispatching	4715	
Charges-CN	4716	
Other Expenses	4720	
Charges - LV	4750	
Charges - Smart Metering Entity Charge	4751	

Transmission Expenses - Operation

Account Description	Account No	Amount
Operation Supervision and Engineering	4805	
Load Dispatching	4810	
Station Buildings and Fixtures Expenses	4815	
Transformer Station Equipment - Operating Labour	4820	
Transformer Station Equipment - Operating Supplies and Expense	4825	

Overhead Line Expenses	4830	
Underground Line Expenses	4835	
Transmission of Electricity by Others	4840	
Miscellaneous Transmission Expense	4845	
Rents	4850	

Transmission Expenses - Maintenance

Account Description	Account No	Amount
Maintenance Supervision and Engineering	4905	
Maintenance of Transformer Station Buildings and Fixtures	4910	
Maintenance of Transformer Station Equipment	4916	
Maintenance of Towers, Poles and Fixtures	4930	
Maintenance of Overhead Conductors and Devices	4935	
Maintenance of Overhead Lines - Right of Way	4940	
Maintenance of Overhead Lines - Roads and Trails Repairs	4945	
Maintenance of Overhead Lines - Snow Removal from Roads and Trails	4950	
Maintenance of Underground Lines	4960	
Maintenance of Miscellaneous Transmission Plant	4965	

Distribution Expenses - Operation

Account Description	Account No	Amount
Operation Supervision and Engineering	5005	
Load Dispatching	5010	
Station Buildings and Fixtures Expense	5012	
Transformer Station Equipment - Operation Labour	5014	
Transformer Station Equipment - Operation Supplies and Expenses	5015	
Distribution Station Equipment - Operation Labour	5016	
Distribution Station Equipment - Operation Supplies and Expenses	5017	
Overhead Distribution Lines and Feeders - Operation Labour	5020	
Overhead Distribution Lines and Feeders - Operation Supplies and Expenses	5025	
Overhead Subtransmission Feeders - Operation	5030	
Overhead Distribution Transformers- Operation	5035	
Underground Distribution Lines and Feeders - Operation Labour	5040	
Underground Distribution Lines and Feeders - Operation Supplies and Expenses	5045	
Underground Subtransmission Feeders - Operation	5050	
Underground Distribution Transformers - Operation	5055	
Street Lighting and Signal System Expense	5060	
Meter Expense	5065	
Customer Premises - Operation Labour	5070	
Customer Premises - Materials and Expenses	5075	
Miscellaneous Distribution Expense	5085	
Underground Distribution Lines and Feeders - Rental Paid	5090	

Overhead Distribution Lines and Feeders - Rental Paid	5095	
Other Rent	5096	

Distribution Expenses - Maintenance

Account Description	Account No	Amount
Maintenance Supervision and Engineering	5105	
Maintenance of Buildings and Fixtures - Distribution Stations	5110	
Maintenance of Transformer Station Equipment	5112	
Maintenance of Distribution Station Equipment	5114	
Maintenance of Poles, Towers and Fixtures	5120	
Maintenance of Overhead Conductors and Devices	5125	
Maintenance of Overhead Services	5130	
Overhead Distribution Lines and Feeders - Right of Way	5135	
Maintenance of Underground Conduit	5145	
Maintenance of Underground Conductors and Devices	5150	
Maintenance of Underground Services	5155	
Maintenance of Line Transformers	5160	
Maintenance of Street Lighting and Signal Systems	5165	
Sentinel Lights - Labour	5170	
Sentinel Lights - Materials and Expenses	5172	
Maintenance of Meters	5175	
Customer Installations Expenses- Leased Property	5178	
Maintenance of Other Installations on Customer Premises	5195	

Other Expenses

Account Description	Account No	Amount
Purchase of Transmission and System Services	5205	
Transmission Charges	5210	
Transmission Charges Recovered	5215	

Billing And Collecting

Account Description	Account No	Amount
Supervision	5305	
Meter Reading Expense	5310	
Customer Billing	5315	
Collecting	5320	
Collecting- Cash Over and Short	5325	
Collection Charges	5330	
Bad Debt Expense	5335	
Miscellaneous Customer Accounts Expenses	5340	

Community Relations

Account Description	Account No	Amount
Supervision	5405	
Community Relations - Sundry	5410	

Energy Conservation	5415	
Community Safety Program	5420	
Miscellaneous Customer Service and Informational Expenses	5425	

Sales Expenses

Account Description	Account No	Amount
Supervision	5505	
Demonstrating and Selling Expense	5510	
Advertising Expense	5515	
Miscellaneous Sales Expense	5520	

Administrative and General Expenses

Account Description	Account No	Amount
Executive Salaries and Expenses	5605	
Management Salaries and Expenses	5610	
General Administrative Salaries and Expenses	5615	
Office Supplies and Expenses	5620	
Administrative Expense Transferred/Credit	5625	
Outside Services Employed	5630	
Property Insurance	5635	
Injuries and Damages	5640	
OMERS Pensions and Benefits	5645	
Employee Pensions and OPEB	5646	
Employee Sick Leave	5647	
Franchise Requirements	5650	
Regulatory Expenses	5655	
General Advertising Expenses	5660	
Miscellaneous General Expenses	5665	
Rent	5670	
Lease Payment Expense	5672	
Maintenance of General Plant	5675	
Electrical Safety Authority Fees	5680	
Special Purpose Charge Expense	5681	
Independent Market Operator Fees and Penalties	5685	
OM&A Contra	5695	

Amortization Expenses

Account Description	Account No	Amount
Depreciation Expense - Property Plant, and Equipment	5705	
Amortization of Limited Term Electric Plant	5710	
Amortization of Intangible Assets	5715	
Amortization of Electric Plant Acquisition Adjustments	5720	
Miscellaneous Depreciation	5725	
Amortization of Unrecovered Plant and Regulatory Study Costs	5730	
Amortization of Deferred Charges	5740	

Interest Expenses

Account Description	Account No	Amount
Interest on Long Term Debt	6005	
Amortization of Debt Discount and Expense	6010	
Amortization of Premium on Debt/Credit	6015	
Amortization of Loss on Reacquired Debt	6020	
Amortization of Gain on Reacquired Debt--Credit	6025	
Interest on Debt to Associated Companies	6030	
Other Interest Expense	6035	
Allowance For Borrowing Costs Applied to CWIP - Credit	6040	
Allowance For Other Borrowing Costs Applied to CWIP - Credit	6042	
Interest Expense on Finance Capital Lease Obligations	6045	

Taxes

Account Description	Account No	Amount
Taxes Other Than Income Taxes	6105	
Income Taxes	6110	
Provision for Deferred Taxes - Income Statement	6115	

Other Deductions

Account Description	Account No	Amount
Donations	6205	
Life Insurance	6210	
Penalties	6215	
Other Deductions	6225	

Extraordinary Items

Account Description	Account No	Amount
Unusual Income	6305	
Unusual Deductions	6310	
Income Taxes, Unusual Items	6315	

Discontinued Operations

Account Description	Account No	Amount
Discontinued Operations - Income/ Gains	6405	
Discontinued Operations - Deductions/ Losses	6410	
Income Taxes, Discontinued Operations	6415	

Other Comprehensive Income

In the following section Other Comprehensive Income, the amounts reported in these accounts are for INFORMATION PURPOSES ONLY.

The aggregate of the amounts reported in these accounts shown below should be included in the balance reported in Account 3090, Accumulated Other Comprehensive Income in this form. See the RRR Filing Guide for additional information.

Account Description	Account No	Amount

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Available-for-Sale Financial Asset or Cash Flow Hedge - Other Comprehensive Income	7005	<input type="text"/>
Pension Actuarial Gains or Losses or Remeasurement Adjustment - Other Comprehensive Income	7010	<input type="text"/>
Current Taxes - Other Comprehensive Income	7020	<input type="text"/>
Deferred Taxes - Other Comprehensive Income	7025	<input type="text"/>
Miscellaneous - Other Comprehensive Income	7030	<input type="text"/>

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Sub-Accounts

Account Description	Account No	Amount
Sub-account Incremental Capital Expenditures	1508	<input type="text"/>
Sub-account Incremental Capital Expenditures Rate Rider	1508	<input type="text"/>
Sub-account Deferred IFRS Transition Costs	1508	<input type="text"/>
Sub-account IFRS Transition Costs Variance	1508	<input type="text"/>
Sub-account (Incremental Capital Expenditures) Accumulated	1508	<input type="text"/>
Sub-account Stranded Meter Costs	1555	<input type="text"/>
Sub-account Principal Balances Approved in 2014	1595	<input type="text"/>
Sub-account Carrying Charges for Net Principal in 2014	1595	<input type="text"/>
Sub-account Carrying Charges Approved in 2014	1595	<input type="text"/>
Sub-account Generation Facility Assets	2075	<input type="text"/>
Sub-account Accumulated Depreciation for Specifically Identified	2105	<input type="text"/>
Sub-account Generation Facility Liabilities	2285	<input type="text"/>
Sub-account Generation Facility Liabilities	2325	<input type="text"/>
Sub-account Generation Facilities	3075	<input type="text"/>
Sub-account Generation Facility Revenues	4375	<input type="text"/>
Sub-account Generation Facility Expenses	4380	<input type="text"/>
Sub-account LEAP Funding	6205	<input type="text"/>

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Group 1 Accounts

The principal and interest as of December 31 for Group 1 DVAs will be used to populate the continuity schedule in the IRM Rate Generator Model. The total balance of each account must equal the main control account in the RRR 2.1.7 Trial Balance.

Account Description	Account Number	Principal (A)	Interest (B)	Total Balance (A+B)
LV Variance Account	1550	<input type="text"/>	<input type="text"/>	0.00
Smart Metering Entity Charge Variance Account	1551	<input type="text"/>	<input type="text"/>	0.00
RSVA - Wholesale Market Service Charge	1580	<input type="text"/>	<input type="text"/>	0.00
RSVA - Retail Transmission Network Charge	1584	<input type="text"/>	<input type="text"/>	0.00
RSVA - Retail Transmission Connection Charge	1586	<input type="text"/>	<input type="text"/>	0.00
RSVA - Power (excluding Global Adjustment)	1588	<input type="text"/>	<input type="text"/>	0.00
RSVA - Global Adjustment	1589	<input type="text"/>	<input type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	<input type="text"/>	<input type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	<input type="text"/>	<input type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	<input type="text"/>	<input type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	<input type="text"/>	<input type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	<input type="text"/>	<input type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	<input type="text"/>	<input type="text"/>	0.00
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	<input type="text"/>	<input type="text"/>	0.00

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		Assets					
		Cash					
		<input type="text"/>					
		Total Inter-company Receivables					
		<input type="text"/>					
		Current Assets					
		<input type="text"/>					
		Inventory					
		<input type="text"/>					
		Non-current Assets					
		<input type="text"/>					
		Other Assets and Deferred Charges					
		<input type="text"/>					
		Capital Assets					
		<input type="text"/>					
		Accumulated Amortization					
		<input type="text"/>					
		Net Assets					
		<input type="text"/>					
		Liabilities and Equity					
		Total Inter-company Payables					
		<input type="text"/>					
		Non-current Liabilities					
		<input type="text"/>					
		Current Liabilities					
		<input type="text"/>					
		Other Liabilities Deferred Credit & Long term debt					
		<input type="text"/>					
		Shareholders' Equity					
		<input type="text"/>					
		Net Liabilities and Equity					
		<input type="text"/>					
		Revenues					
		Sales of Electricity					
		<input type="text"/>					

Revenues from Services	
Other Operating Revenues	
Other Income / Deductions	
Investment Income	
Total Revenues	
Expenses	
Generation Expenses	
Other Power Supply Expenses	
Transmission Expenses	
Distribution Expenses	
Other Expenses	
Billing Collecting	
Community Relations	
Sales Expenses	
Administration General Expenses	
Amortization Expense	
Interest Expense	
Taxes	
Other Deductions	
Extraordinary Items	
Discontinued Operations	
Total Expenses	

OEB e-filing Services

	<input type="text"/>
	Profit / Loss
	<input type="text"/>
	Final Total/Balancing Factor
	Trial Balance Total Excluding accounts 1605, 3046, 7005, 7010, 7020, 7025 & 7030 and sub-accounts
	<input type="text"/>
	Submit?
	* Submit Form
	<input type="text"/>

SAVE SAVE & EXIT PRINT ALL Cancel

2.1.8 – Customer Service

2.1.8 Customer Service

Content

For the prior calendar year, the following data is required separately for residential customers and eligible low-income customers:

- Number of customer accounts
- Number of customer accounts disconnected
- Number of accounts in arrears
- Dollar amount in arrears
- Number of arrears payment agreements
- Total owing under arrears payment agreements
- Number of arrears payment agreements cancelled due to non-payment
- Number of accounts written off in whole or in part
- Dollar amount of write off
- Billing frequency
- Equal billing plan or equal payment plan offer
- Number customer accounts enrolled in equal billing plan
- Number customer accounts enrolled in equal payment plan
- Number of customer accounts with security deposits
- Dollar amount of security deposits
- Number of customer accounts where load limiter devices installed
- Number of customer accounts where timed load interrupter devices installed

Please look to the [Electricity RRR document](#) for full details of the reporting requirements.

New on form

No changes to form.


Tips

Multiple disconnections in a year:

The requirement is to report the number of customer accounts in which disconnection occurred. In case of multiple disconnections in an account in the year, the account will be counted once for purposes of reporting in this section.

Total amount owing under arrears payment agreements:

Please report the total amount owing throughout the course of the year, and not just at year end.

Ontario Energy Board		E 2.1.8																															
March 30, 2015 Search <input type="text"/> 		Log Off My Profile My Portal Help																															
FAQ My Cases Submit Smart Meter Filings Case Documents Submit RRR Filing SOP: View Work-In-Progress Application SOP Application Submit an Application Submit Other Documents		Summary <table border="1"> <tr> <td>Filing Due Year</td> <td>Filing Form Name</td> <td>RRR Filing No</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td>Reporting Period and Company Name</td> <td>Licence Type</td> <td>Status</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td>Report Version</td> <td>Extension Granted</td> <td>Extension Deadline</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td>Filing Due Date</td> <td>Reporting From</td> <td>Reporting To</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td>Submitted On</td> <td>Submitter Name</td> <td>Expiry Date</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> </table>		Filing Due Year	Filing Form Name	RRR Filing No	<input type="text"/>	<input type="text"/>	<input type="text"/>	Reporting Period and Company Name	Licence Type	Status	<input type="text"/>	<input type="text"/>	<input type="text"/>	Report Version	Extension Granted	Extension Deadline	<input type="text"/>	<input type="text"/>	<input type="text"/>	Filing Due Date	Reporting From	Reporting To	<input type="text"/>	<input type="text"/>	<input type="text"/>	Submitted On	Submitter Name	Expiry Date	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Submitted On	Submitter Name	Expiry Date																															
<input type="text"/>	<input type="text"/>	<input type="text"/>																															
Number of Customer Account <table border="1"> <tr> <td>Number of residential customer accounts as at year end (a)</td> <td>Number of eligible low-income customer account at year end (b)</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td>Percentage of residential customers that are low-income qualified at year end (b/a)*100</td> <td>Percentage of non low-income customer accounts at year end (a-b)/a*100</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td colspan="2">Comments <input type="text"/></td> </tr> </table>		Number of residential customer accounts as at year end (a)	Number of eligible low-income customer account at year end (b)	<input type="text"/>	<input type="text"/>	Percentage of residential customers that are low-income qualified at year end (b/a)*100	Percentage of non low-income customer accounts at year end (a-b)/a*100	<input type="text"/>	<input type="text"/>	Comments <input type="text"/>																							
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Comments <input type="text"/>																																	
Disconnected for Non-Payment <table border="1"> <tr> <td>Number of residential customer accounts disconnected for non-payment during the course of the year (c)</td> <td>Number of eligible low-income customer accounts disconnected for non-payment during the course of the year (d)</td> <td></td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> <td></td> </tr> <tr> <td>Percentage of residential customer accounts disconnected for non-payment during the course of the year (c/a)*100</td> <td>Percentage of eligible low-income customer accounts disconnected for non-payment during the course of the year (d/b)*100</td> <td>Percent of non low-income customers accounts disconnected for non-payment during the course of the year (c-d)/(a-b)*100</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td colspan="3">Comments <input type="text"/></td> </tr> </table>		Number of residential customer accounts disconnected for non-payment during the course of the year (c)	Number of eligible low-income customer accounts disconnected for non-payment during the course of the year (d)		<input type="text"/>	<input type="text"/>		Percentage of residential customer accounts disconnected for non-payment during the course of the year (c/a)*100	Percentage of eligible low-income customer accounts disconnected for non-payment during the course of the year (d/b)*100	Percent of non low-income customers accounts disconnected for non-payment during the course of the year (c-d)/(a-b)*100	<input type="text"/>	<input type="text"/>	<input type="text"/>	Comments <input type="text"/>																			
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Comments <input type="text"/>																																	
Arrears <table border="1"> <tr> <td>Arrears (Number of Accounts in Arrears)</td> <td></td> </tr> <tr> <td><input type="text"/></td> <td></td> </tr> <tr> <td>Number of residential customer accounts in arrears at year end (e)</td> <td>Number of eligible low-income customer accounts in arrears at year end (f)</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> </tr> </table>		Arrears (Number of Accounts in Arrears)		<input type="text"/>		Number of residential customer accounts in arrears at year end (e)	Number of eligible low-income customer accounts in arrears at year end (f)	<input type="text"/>	<input type="text"/>																								
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Number of residential customer accounts in arrears at year end (e)	Number of eligible low-income customer accounts in arrears at year end (f)																																
<input type="text"/>	<input type="text"/>																																

Percentage of residential customer accounts in arrears at year end (e/a)*100	Percentage of eligible low-income customer accounts in arrears at year end (f/b)*100	Percentage of non low-income customer accounts in arrears at year end (e-f)/(a-b)*100
Total Dollar Amount in Arrears	Total dollar amount of arrears for eligible low-income customer accounts in arrears at year end (h)	
Total dollar amount of arrears for residential customer accounts in arrears at year end (g)		
Average dollar amount of arrears per residential customer account in arrears at year end (g/e)	Average dollar amount of arrears per eligible low-income customer account in arrears at year end (h/f)	Average dollar amount of arrears per non low-income customer account in arrears at year end (g-h)/(e-f)
Comments		

Arrears Agreements

Number of Arrears Payment Agreements

Number of arrears payment agreements entered into during the course of the year with residential customers (i)

Percentage of arrears payment agreements entered into during the course of the year with residential (i/a)*100

Total amount of monies owing under arrears payment agreement entered into during the course of the year with residential customers (k)

Average dollar amount of monies owing per residential customer entered into an arrears agreement during the course of the year (k/i)

Number of arrears payment agreements with residential customers that were cancelled during the course of the year due to non-payment (m)

Percentage of residential customer arrears agreements cancelled during the course of the year due

Number of arrears payment agreements entered into during the course of the year with eligible low-income customers (j)

Percentage of arrears payment agreements entered into during the course of the year with eligible low-income customers (j/b)*100

Total amount of monies owing under arrears payment agreements entered into during the course of the year with eligible low-income customers (l)

Average dollar amount of monies owing per eligible low-income customer entered into an arrears agreement during the course of the year (l/j)

Number of arrears payment agreements with eligible low-income customers that were cancelled during the course of the year due to non-payment (n)

Percentage of eligible low-income customer arrears agreements cancelled during the course of the

Percentage of arrears payment agreements entered into during the course of the year with non low-income customers (i-j)/(a-b)*100

Average dollar amount of monies owing per non low-income customer entered into arrears agreement during the course of the year (k-l)/(i-j)

Percentage of non low-income customer arrears agreements cancelled during the course of the year due to non-payment (m-n)/(i-

to non-payment (m/i) *100

year due to non-payment (n/j)*100

j)*100

Comments

Write-offs

Number of residential customer accounts written off in whole or in part during the course of the year (o)

Number of eligible low-income customer accounts written off in whole or in part during the course of the year (p)

Percentage of residential customer accounts written off in whole or in part during the course of the year (o/a)*100

Percentage of eligible low-income customer accounts written off in whole or in part during the course of the year (p/b)*100

Percentage of non low-income customer accounts written off during the course of the year (o-p)/(a-b)*100

Total dollar amount of write offs for residential customer accounts during the course of the year (q)

Total dollar amount of write-offs for eligible low-income customer accounts during the course of the year (r)

Average dollar amount written off per residential customer account which was written off during the course of the year (q/o)

Average dollar amount written off per eligible low-income customer account which was written off during the course of the year (r/p)

Average dollar amount written off per non low-income customer account which was written off during the course of the year (q-r)/(o-p)

Comments

Equal Billing and Equal Payment Plans

What is the billing frequency for your residential customers - Monthly

What is the billing frequency for your residential customers Bi-Monthly

What is the billing frequency for your residential customers Quarterly

Has your utility extended its equal billing plan or equal payment plan to residential customers enrolled with an electricity retailer (yes or no)

Number of residential customer accounts enrolled in equal billing plans at year end (s)

Number of eligible low-income customer accounts enrolled in equal billing plans at year end (t)

Percent of residential customer accounts enrolled in an equal billing plan at year end (s/a)*100

Percent of eligible low-income customer accounts enrolled in an equal billing plan at year end (t/b)*100

Percent of non low-income customer accounts enrolled in an equal billing plan at year end (s-t)/(a-b)*100

Number of residential customer

Number of eligible low-income customer accounts enrolled in

accounts enrolled in equal monthly payment plans at year end (u)

equal monthly payment plans at year end (v)

Percentage of residential customer accounts enrolled in an equal monthly payment plan at year end (u/a) *100

Percentage of eligible low-income customer accounts enrolled in an equal monthly payment plan at year end (v/b)*100

Percentage of non low-income customer accounts enrolled in an equal monthly payment plan at year end (u-v)/(a-b)*100

Comments

Security Deposits

Number of residential customer accounts with security deposits held at year end (w)

Number of eligible low-income customer accounts with security deposits held at year end (x)

Percentage of residential customer accounts with security deposits held at year end (w/a)*100

Percentage of eligible low-income customer accounts with security deposits held at year end (x/b) *100

Percentage of non low-income customer accounts with security deposits held at year end (w-x/(a-b) *100

Total dollar amount of security deposits held in respect of residential customers at year end (y)

Total dollar amount of security deposits held in respect of eligible low-income customer accounts at year end (z)

Average amount of security deposit per residential customer account with a deposit held at year end (y/w)

Average amount of security deposit per eligible low-income customer account with a deposit held at year end (z/x)

Average amount of security deposit per non low-income customer account with a deposit held at year end (y-z)/(w-x)

Comments

Load Control

Number of residential customer accounts where load limiter devices were installed during the course of the year (y)

Number of eligible low-income customer accounts where load limiter devices were installed during the course of the year (z)

Percentage of residential customer accounts where a load limiter device was installed during the course of the year (y/a)*100

Percentage of eligible low-income customer accounts where a load limiter device was installed during the course of the year (z/b)*100

Percentage of non low-income customer accounts where a load limiter device was installed during the course of the year (y-z)/(a-b)*100

Number of residential customer accounts where timed load interrupter devices were installed during the course of the year (aa)

Number of eligible low-income customer accounts where timed load interrupter devices were installed during the course of the year (bb)



Percentage of residential customer accounts where a timed load interrupter device was installed during the course of the year (aa/a) *100

Percentage of eligible low-income customer accounts where a timed load interrupter device was installed during the course of the year (bb/b) *100

Percentage of eligible non low-income customer accounts where a timed load interrupter device was installed during the course of the year (aa-bb)/(a-b) *100

Comments

Submit

* Submit Form

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2.1.9 - Blank

This section is blank.

2.1.10 – Affiliate Transactions

2.1.10 Affiliate Transactions

Content

The following information is required to be entered:

For purchase of service to affiliate:

Name of affiliate

Number of contracts with each named affiliate

Total annual dollar value of transactions for each contract with the affiliate

For sale of service to affiliate:

Name of affiliate

Number of contracts with each named affiliate

Total annual dollar value of transactions for each contract with the affiliate

Highest total value of financial support to affiliate(s) outstanding

A comment box is provided on the electronic input form for additional explanations.

New on form

There are no changes to the contents of the input form.

Tips

Reminder for electronic submission of Affiliate Relationships Code (ARC) certification by CEO is triggered by Saving or Submitting 2.1.10 RRR filings.

Example

The reporting distributor has 5 contracts for provision of services to affiliate ABC. The dollar value of transactions under each of the five contracts is:

Contract 1 - \$100,000

Contract 2 - \$200,000

Contract 3 - \$300,000

Contract 4 - \$400,000

Contract 5 - \$500,000

Total of all 5 contracts - \$1,500,000

Affiliate contracts (Distributor to Affiliate)

+	Affiliate contracts (Distributor to Affiliate)			
	Name of Affiliate	Number of contracts with the affiliate	Total annual dollar value of transactions for each contract with affiliate	
	ABC	5	1,500,000	X

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E2.1.10 Affiliate Transaction Distribution

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Report Summary

Filing Due Year	Filing Form Name	RRR Filing No
Reporting Period and Company Name	Licence Type	Status
Report Version	Extension Granted	Extension Deadline
Filing Due Date	Reporting From	Reporting To
Submitted On	Submitter Name	Expiry Date

Instructions

To delete a value that should have been blank you must delete the value and enter 0

Clicking Save will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.

Affiliate contracts (Distributor To Affiliate)

+ Name of affiliate	Number contracts with the affiliate	Total annual dollar value of transactions for each contract with affiliate
No Records		

Affiliate contracts (Affiliate to Distributor)

+ Name of affiliate	Number contracts with the affiliate	Total annual dollar value of transactions for each contract with affiliate
No Records		

Total Value

Highest total value of financial support to affiliates outstanding

Comments

Submit?

* Submit Form

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Cancel

2.1.11 – Service Agreements & Billing Options

2.1.11 Service Agreements & Billing Options**Content**

This form requires these inputs:


- Name of all retailers doing business with the distributor,
- Confirmation that they have a service agreement with the distributor, and
- An indication of billing option in place with the retailer if different from distributor consolidated billing.

New on form

New: This form will auto-populate from the prior year's annual filing and can then be revised, if required.

Tips

None.



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E2.1.11 Retailer Service Agreements

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Report Summary

Filing Due Year <input type="text"/>	Filing Form Name <input type="text"/>	RRR Filing No <input type="text"/>
Reporting Period and Company Name <input type="text"/>	Licence Type <input type="text"/>	Status <input type="text"/>
Report Version <input type="text"/>	Extension Granted <input type="text"/>	Extension Deadline <input type="text"/>
Filing Due Date <input type="text"/>	Reporting From <input type="text"/>	Reporting To <input type="text"/>
Submitted On <input type="text"/>	Submitter Name <input type="text"/>	Expiry Date <input type="text"/>

Instruction

- Leaving Col 3 and Col 4 blank indicates that the retailer is on distributor consolidated billing.
- Clicking Save will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.
- TO POPULATE LAST YEAR'S DATA: Select No in the Submit form, and Choose Save. Last Year's Data will be populated in the Retailer Grid.

+	Retailer name (Col 1)	Has agreement (Col 2)	Billing option-retailer consolidated (Col 3)	Billing option-split billing (Col 4)	
<input type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	X
<input type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	X


Confirmed all Retailers

TO POPULATE LAST YEAR'S DATA: Select No in the Submit form, and Choose Save. Last Year's Data will be populated in the Retailer Grid.

Confirmed Data ☐

Submit?

* Submit Form



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2.1.12 - Blank

This filing has been discontinued.

2.1.13 - Reconciliation

2.1.13 Reconciliation

Content

This filing consists of an excel spreadsheet showing the trial balance submitted under RRR Section 2.1.7 mapped and reconciled to the audited financial statements.

New on form

New: This year, the Excel spreadsheet will be uploaded into the RRR portal. This should not be sent by email/mail to OEB staff or to the Board Secretary's office. In case of any difficulties with the upload, please contact ITHelp at it.help@ontarioenergyboard.ca.

Tips

Size & Path:

The file size must be less than 2 GB, and the file name (including path) should be less than 255 characters in order to upload.

Reconciliation:

The complete mapping under this requirement consists of showing which trial balance accounts are grouped together to form the financial statement groupings on the audited financial statements.

Explanatory notes:

Please provide notes on the excel spreadsheets which explain the reason for any discrepancy between the regulatory trial balance and the audited financial statements.

Business Rule:

Must attach an Excel spreadsheet or cannot submit.

Only one version is submitted to the Board. If multiple uploads are made, the latest version will override previously uploaded versions. Alternatively, to remove an attached file, click on the "x" to delete the row and click save.

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Filing Due Year	Filing Form Name	RRR Filing No
<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Reporting Period and Company Name	Licence Type	Status
<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Report Version	Extension Granted	Extension Deadline
<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Filing Due Date	Reporting From	Reporting To
<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Submitted On	Submitter Name	Expiry Date
<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>

Instructions

Clicking Save will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.

Mapping Document

A distributor shall provide in the form and manner required by the Board, annually, by April 30, the uniform system of account balances mapped and reconciled to the audited financial statements.

Please attach an Excel spreadsheet of the Mapping Document. (Maximum size 2gb)

Attachment Binary	Attachment_Name
No Records	

- Maximum length of filename should be less than 255 characters including filepath.
- Only Excel spreadsheet can be attached.
- Only one version is submitted to the Board. If multiple uploads are made, the latest version will override previously uploaded versions. Alternatively, to remove an attached file, click on the "x" to delete the row and click save.

Submit?

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Click the 'Browse' button to select a file to attach.

Attachment

Attachment Binary

UploadCancel

2.1.14 – Net Metering & Embedded Generation

2.1.14 Net Metering & Embedded Generation

Content

This section requires reporting of the number of net metered generators and their installed capacity in kW. These net metered generators are distinct from generators financed under the Renewable Energy Standard Offer Program (“RESOP”) or Feed-in Tariff Program (“FIT”) administered by the Ontario Power Authority. The required information is broken down into the following categories by type: wind, water, solar and biomass.

In addition, the total number and installed capacity of all embedded generation facilities, excluding net metered facilities reported under sub-sections a) and b), are also required.

New on form

There is no change to the required content for the filing.

Tips

Conversion to RESOP/FIT:

Net metering accounts which have been converted to RESOP or FIT accounts should not be reported in the first table where net metering facilities are reported. These customers should be reported as embedded generators. Please note that a customer cannot be both RESOP and net metered.

Embedded generation:

Embedded generation facilities, including FIT, microFIT, RESOP and all others which have not been reported under the net metering category should be included in the reporting of embedded generation facilities.

Average installed capacity:


For each type of generation, the average installed capacity per facility should generally not exceed 500 kW.

Business Rule:

For each type of facility, if kW is reported, then the number of generators must be reported.

If a number for generators is reported, a KW amount must be reported.

Additional column in far right calculates “Total installed capacity (kW) per net metered generator” for each type (biomass, solar, water, wind). If any of the 4 averages exceeds 500 kW, a warning will appear to review the entered figures.




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E 2.1.14 Net Metering

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Filing Due Year

Filing Form Name

RRR Filing No

Filing Description and Company Name

Licence Type

Status

Report Version

Extension Granted

Extension Deadline

Filing Due Date

Reporting From

Reporting To

Submitted On

Submitter Name

Expiry Date

Instructions

- Please indicate the number of Net Metering Customers and Total Capacity Installed as of December 31 of the reported year.
- Clicking Save will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.

Type	Number of Net Metering Customers	Total Installed Capacity (kW)	Total installed capacity (kW) per net metered generator
Biomass	<input type="text"/>	<input type="text"/>	0.00
Solar	<input type="text"/>	<input type="text"/>	0.00
Water	<input type="text"/>	<input type="text"/>	0.00
Wind	<input type="text"/>	<input type="text"/>	0.00

Number of embedded generation facilities connected to the distributor's distribution system, excluding those counted in the table above

Total installed capacity (kW) of the embedded generators referred to in the box above.

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2.1.15 – Connection Impact Assessments

2.1.15 Connection Impact Assessments

Content

This requirement was created to capture the information required by the provincial government under Ontario Regulation 326/09 (Mandatory Information re Connections) made on September 9, 2009.

It requires the number of connection impact assessments completed in the quarter, by month. It further requires the installed capacity of the completed assessments, and requires the number of completed assessments which met the timeline prescribed by legislation, as well as the number of completed assessments that took longer.

The section also asks for the number of offers made to connect micro generation facilities in the quarter, by month, and the installed capacity of these facilities.

New on form

There is no change to the required content for the filing.

New: The layout of the form has been improved by changing the order of the columns and adding an auto-calculated column for totals.

Tips

Report COMPLETED assessments, not connections:

Please do not report the number of facilities connected in the month. The requirement is to report the number of assessments completed.

CURRENT month reporting only, not cumulative:

Please report the offers to connect made in the month in the "Number of Offers to Connect Micro ($\leq 10\text{kW}$)" column. This is **not** a cumulative number, but rather the number of offers for the current reporting month only.

Net metering applications included:

Please also note that completion of assessment for net metering applications facilities is to be included in the reporting in this section as well.

Business Rules:

- Table has been re-arranged with the 3rd column "Number of Connection Impact Assessments (CIAs) Completed in this Quarter ($>10\text{kW}$)" auto calculated as sum of CIAs within prescribed time + CIAs not within prescribed time.
- If there are CIAs reported in the month, then Total kW renewable facilities $>10\text{kW}$ must be entered.
- If Total kW renewable facilities $>10\text{kW}$ reported, then number CIAs completed must be entered.
- If there are number of offers to connect reported in the month, then Total kW

renewable facilities <10kW must be entered.

- If Total kW renewable facilities <10kW reported, then offers to connect must be entered.

Example

October

Distributor completed 9 Connection Impact Assessments within the quarter, and all were completed within 120 days of the application being received by the distributor. Each of these projects had a capacity of 15kW.

The Distribution also received 5 applications for connection of micro-generation facilities (<=10kW). Of these 4 offers were made for connection of micro renewable facilities with a total combined capacity of 1 kW.

November

Distributor completed 7 Connection Impact Assessments within the quarter, and all were completed within 120 days of the application being received by the distributor. Each of these projects had a capacity of 15kW.


The Distribution also received 5 applications for connection of micro-generation facilities (<=10kW). Of these 4 offers were made for connection of micro renewable facilities with a total combined capacity of 1 kW.

December

Distributor completed 6 Connection Impact Assessments within the quarter, and 5 of the assessments were completed within 120 days of the application being received by the distributor, and one was completed after 120 days. Each of these projects had a capacity of 15kW.

The Distribution also received 5 applications for connection of micro-generation facilities (<=10kW). Of these 4 offers were made for connection of micro renewable facilities with a total combined capacity of 1 kW.

Time Period (Month)	Number of Connection Impact (CIA) Completed in this Quarter (>10 kW)	Total kW Renewable Facilities (>10kW)	Number of CIA completed within time prescribed (>10kW)	Number of CIA completed after time prescribed (>10kW)	Number of Offers to Connect Micro (<= 10kW)	Total kW Micro
October	9	135	9	0	4	1
November	7	105	7	0	4	1
December	6	90	5	1	4	1




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E 2.1.15 Generator Connection

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Summary

Filing Due Year	Filing Name	RRR Filing No
<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Reporting and Company Period	Licence Type	Status
<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Report Version	Extension Granted	Extension Deadline
<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Filing Due Date	Reporting From	Reporting To
<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
Submitted On	Submitter Name	Expiry Date
<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>

Instruction

Clicking Save will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.

Generator Connection Detail

Time Period (Month)	Number of CIAs completed within time prescribed (>10 kW)	Number of CIAs completed after time prescribed (>10 kW)	Number of CIAs completed (>10 kW)	Total name-plate capacity (in kW) of renewable facilities (>10 kW)	Number of offers to connect (<=10kW)	Total name-plate capacity (in kW) of renewable facilities (<=10kW)
January	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	0	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
February	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	0	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>
March	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	0	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>

Totals

Number of CIA completed within time prescribed (>10kW)

Number of CIA completed after time prescribed (>10kW)

Number of Connection Impact (CIA) Completed in this Quarter (>10 kW)

Total kW Renewable Facilities (>10 kW)

Number of Offers to Connect Micro (<= 10kW)

Total kW Micro (<= 10kW)

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2.1.16 - LEAP

2.1.16 LEAP**Content**

The information collected in this form is compiled by the distributor from reports received from social service agency partners regarding financial assistance provided under the LEAP program.

Information asked for includes: source of LEAP funds, how the funds were spent, and the number of applicants who applied for funding, and were assisted or denied. It asks for the month in which the LEAP funds were depleted.

The input form auto-calculates the average grant disbursed per accepted LEAP application. Finally, it asks for the distributor's confirmation that the LEAP Emergency Financial Assistance Manual was adhered to by the social agency partner(s) of the distributor.

New on form


There is no change to the required content for the filing.

Tips

Please refer to the LEAP manual on the OEB website.

Business Rule:

Total number of LEAP Applicants should equal the sum of Total applicants Assisted and Total applicants Denied.




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SOP Application

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Summary

Filing Due Year	Filing Form Name	RRR Filing No
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Reporting Period and Company Name	Licence Type	Status
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Report Version	Extension Granted	Extension Deadline
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Filing Due Date	Reporting from	Reporting to
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Submitted On	Submitter Name	Expiry Date
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>

Instructions

1. To delete a value that should have been blank you must delete the value and enter 0.
2. Clicking Save will not automatically submit this filing. To submit this filing, go to the end of the page, select Yes in the Submit drop down then click the Save button.

LEAP funds received from:

Distributor	Non distributor sources*	Unused funds from previous year(s)
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Total funds received		
<input style="width: 90%;" type="text"/>		

*Funds received by the distributor from a third party or from the distributor's shareholder(s) (i.e., not funded from distribution revenues) as a donation and then provided by the distributor to its social agency partner(s).

Note: Funds received under the terms of the settlement of the class action proceeding regarding late payment penalties should not be included in any of the above.

LEAP funds disbursed for:

Agency administration and program delivery	Grants to distributor customers	Grants to unit sub-metered customers ^{***}	Total grants disbursed	Total funds disbursed
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	0.00	0.00
Total unused funds				
<input style="width: 90%;" type="text"/>				

Funds depleted

* Month in which LEAP funds were depleted

Number of LEAP applicants who were:

Distributor customers	Unit sub-metered customers**	Total
<input type="text"/>	<input type="text"/>	0

Number of applicants assisted who were:

Distributor customers	Unit sub-metered customers**	Total assisted
<input type="text"/>	<input type="text"/>	0

Number of applicants denied who were:

Distributor customers	Unit sub-metered customers**	Total denied
<input type="text"/>	<input type="text"/>	0

Average grant per accepted applicant for:

Distributor customer	Unit Sub metered average**	Overall average
<input type="text"/>	<input type="text"/>	<input type="text"/>

**Applicants that were customers of licensed unit sub-metering providers operating in the distributor's service area, including the distributor if licensed as such.

Adherence to manual

Confirm process requirements

Reporting period and company name

This confirms that our social agency partner(s) has/have adhered to the processes and requirements set out in the LEAP Emergency Financial Assistance Program Manual.

Exceptions

Description of Exceptions

Submit?

* Submit Form

OEB e-filing Services



2.1.17 – Large Customer Identification

2.1.17 Large Customer Identification

Content

To facilitate the OEB's monitoring of financial viability, the OEB has introduced the reporting requirement in Section RRR 2.1.17 to report details on any customer whose annual distribution revenue exceeds 5% of the distributor's annual distribution revenue.

New on form

There are no changes to the content of this filing.

Tips

There is no need to provide the names of the customers, only the sector in which they operate.

Multiple accounts:

If a customer has multiple accounts, the sum of distribution revenues arising from all accounts must be used.

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2.1.18 – Loss of Large Customer

2.1.18 Loss of Large Customer

Content

Section RRR 2.1.18 has been introduced for a distributor to report, on an exception basis, when a material loss of load is incurred or is expected to be incurred to facilitate the OEB's monitoring of financial viability.

The section reads as follows:

"A distributor shall immediately report to the Board any concern for a potential loss of customer(s) or an incurred loss of customer(s) as well as any material* reduction in customer load, as reported in its last annual filing.

*Materiality for a customer load reduction is considered when there is an impact of five percent or more on the distributor's annual distribution revenues."

New on form

Not applicable as there is no form for this filing.

The required information must be emailed to Board Secretary as soon as it is known to the distributor. This can happen at any time during the year.

Tips

None

2.1.19 – Evolving Performance Measures

2.1.19 Evolving Performance Measures**General Tips**General:

1. Distributors were required to implement all evolving measures (First contact resolution, Customer satisfaction survey results and Distribution system plan implementation progress) in place by July 1, 2014. All distributors will be required to report on their performance results against all Scorecard measures with their annual Electricity Reporting and Record Keeping Requirements filings starting on April 30, 2015.
2. The evolving measures will also ultimately have definitions established by the OEB by no later than 2018 to ensure consistency in reporting and comparability of results. During this period of transition, the OEB will be less prescriptive with respect to most of the evolving measures, allowing distributors some initial discretion on definition and implementation.
3. Scorecard information:
For more details on the scorecard, please refer to the [Report of the Board: Performance Measurement for Electricity Distributors: A Scorecard Approach \(EB-2010-0379\) dated March 5, 2014](#).

2.1.19a – First Contact Resolution

2.1.19a First Contact Resolution

Content

First Contact Resolution is a measure of a distributor's effectiveness at satisfactorily addressing customers' complaints.

The OEB has determined that distributors will be required to measure First Contact Resolution and report their results annually for the Scorecard. Distributors will be permitted discretion as to how they implement this measure, but will be required to describe their measure in the notes.

New on form

There are no changes to the content of this filing.

Tips

1. The data entered for the First Contact Resolution measure will be shown on the scorecard. Due to the column limitation on the scorecard this field has a limit of 20 characters.
2. The data entered in "Notes" column will not appear on the scorecard and will be used by the OEB for analysis. Please provide detailed information about the measure, its description, the calculation methodology including source data and any other information including tracking and record keeping. If the measure is reported as a numeric figure, please provide the numerator and the denominator if applicable. There is no character limit in this field.

2.1.19b – Billing Accuracy

2.1.19b Billing Accuracy

Content

The OEB developed and implemented a uniform measure for billing accuracy in its July 17, 2014 [letter](#) and subsequently established a 98% target for the measure.

A Uniform Billing Accuracy Measure

The billing accuracy measure is defined as the accurate bills issued expressed as a percentage of total bills issued. It is calculated as,

Percentage of bills accurately issued = (Total number of bills issued for the year – Number of inaccurate bills issued for the year)/ Total number of bills issued for the year

Industry-wide Billing Accuracy Performance Target

The OEB has set a minimum industry-wide billing accuracy performance target of 98%. The OEB will review this target level and may refine it in the future, as the OEB monitors distributors' performance and data and as distributors learn from each other and enhance their billing operational and business practices.

Implementation Dates for Tracking and Reporting

Distributors are required to implement and start tracking the billing accuracy measure effective on October 1, 2014.

New on form

Distributors will have to report two new inputs:

- A) Number of inaccurate bills issued for the year and;
- B) Total number of bills issued for the year.

The Annual Percentage of bills accurately issued will be automatically calculated as (B-A)/B upon saving and compared against the OEB's minimum 98% standard.

Tips

The first reporting period (October to December 2014) of the measure will be due on April 30, 2015.

Additional definitions to ensure consistency in defining the billing accuracy measure include:

Accurate Bill

An accurate bill is a bill that contains correct meter readings, customer information and rates resulting in an accurately calculated bill.

Bills Issued

The total number of bills issued for the year includes original and re-issued bills that are issued in the calendar year.

As specified by the Distribution System Code section 2.6.4, a bill is considered issued:

- a) if sent by mail, on the third day after the date on which the bill was printed by the distributor;

- b) if made available over the internet, on the date on which an e-mail is sent to the customer notifying the customer that the bill is available for viewing over the internet;
- c) if sent by e-mail, on the date on which the e-mail is sent; or
- d) if sent by more than one of the methods listed in paragraphs (a) to (c), on whichever date of deemed issuance occurs last.

Inaccurate Bill Issued

A bill is considered inaccurate if:

- i) The bill has been issued to the customer and subsequently cancelled due to a billing error and/or;
- ii) There has been a billing adjustment in a subsequent billing(s) as a result of a previous billing error.

Note: Accurate bills that need to be cancelled in order to correct another bill should not be counted.

Please note that all estimated bills are considered inaccurate bills.

Billing Adjustments

For the purpose of calculating billing accuracy, the distributor should include all billing adjustments arising from billing errors in lieu of cancelling and rebilling the original bill.

2.1.19c – Customer Satisfaction Survey Results

2.1.19c Customer Satisfaction Survey Results**Content**

The OEB has determined that distributors will be required to survey customer satisfaction and report the results for the Scorecard. Distributors will have discretion to determine how to conduct their customer satisfaction surveys (e.g., annual perception survey, on-going transactional survey, focus group, telephone, “in-house”, outsourced, joint, etc.). However, the OEB expects distributors’ to adhere to the following principles:

- Surveys will, at a minimum, canvass customer satisfaction in the following key areas: (a) power quality and reliability; (b) price; (c) billing and payment; (d) communications; and (e) the customer service experience.
- Distributors will follow good survey practices (examples may include: survey goals are clear and specific; selected samples well represent the population to be studied; care is taken in matching question wording to the concepts being measured and the population studied; appropriate statistical analytic and reporting techniques are used; all methods of the survey are disclosed to allow for evaluation and replication; etc.), having regard to the body of literature on the subject.

The OEB accepts that distributors use different tools to assess customer satisfaction (e.g., perception surveys, transactional surveys, focus group surveys, town hall meeting surveys, in-depth interview surveys, etc.). At this time, the OEB thinks that the costs of requiring all distributors to conduct the same survey may outweigh the benefits of allowing distributors to tailor their surveys to meet the needs and characteristics of their respective customer bases. The OEB recognizes that allowing flexibility in survey type and frequency permits distributors to use their surveys to measure other performance outcomes of interest to their organizations.

Distributors will be required to report their results on a biennial basis (i.e., every second year), at a minimum.

New on form

There are no changes to the content of this filing.

Tips

1. The data entered for the Customer Satisfaction Survey Results measure will be shown on the scorecard. Due to the column limitation on the scorecard this field has a limit of 20 characters.
2. The data entered in “Notes” column will not appear on the scorecard and will be used by the OEB for analysis. Please provide detailed information about the measure, its description, the calculation methodology including source data and any other information including tracking and record keeping. If the measure is reported as a numeric figure, please provide the numerator and the denominator if applicable. There is no character limit in this field.

2.1.19d – Public Safety

2.1.19d Public Safety	
Content	
	The OEB is consulting with the Electrical Safety Authority to identify and recommend a public safety measure.
New on form	
	There are no changes to the content of this filing.
Tips	
	None.

2.1.19e – Distribution System Plan Implementation Progress

2.1.19e Distribution System Plan Implementation Progress

Content

The OEB will initiate a consultation process to further examine options for and to develop a quantifiable distribution system plan execution measure for the Scorecard. The work has been initiated by the Distribution Network Investment Planning Working Group.

The OEB has determined that distributors will be required to measure Distribution System Plan Implementation Progress and report their results annually for the Scorecard. Distributors will be permitted discretion as to how they implement this measure, but will be required to describe their measure in the notes.

New on form

There are no changes to the content of this filing.

Tips

1. The data entered for the Distribution System Plan Implementation Progress measure will be shown on the scorecard. Due to the column limitation on the scorecard this field has a limit of 20 characters.
2. The data entered in “Notes” column will not appear on the scorecard and will be used by the OEB for analysis. Please provide detailed information about the measure, its description, the calculation methodology including source data and any other information including tracking and record keeping. If the measure is reported as a numeric figure, please provide the numerator and the denominator if applicable. There is no character limit in this field.

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Report Summary

Filing Due Year <input style="width: 90%;" type="text"/>	Filing Form Name <input style="width: 90%;" type="text"/>	RRR Filing No <input style="width: 90%;" type="text"/>
Reporting Period and Company Name <input style="width: 90%;" type="text"/>	Licence Type <input style="width: 90%;" type="text"/>	Status <input style="width: 90%;" type="text"/>
Report Version <input style="width: 90%;" type="text"/>	Extension Granted <input style="width: 90%;" type="text"/>	Extension Deadline <input style="width: 90%;" type="text"/>
Filing Due Date <input style="width: 90%;" type="text"/>	Reporting From <input style="width: 90%;" type="text"/>	Reporting To <input style="width: 90%;" type="text"/>
Submitted On <input style="width: 90%;" type="text"/>	Submitter Name <input style="width: 90%;" type="text"/>	Expiry Date <input style="width: 90%;" type="text"/>

Instructions

To delete a value that should have been blank you must delete the value and enter 0

Clicking Save will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.

Billing Accuracy

Reference: DSC Section 7.11

The percentage of bills accurately issued is defined as the accurate bills issued expressed as a percentage of total bills issued.

OEB Approved Standard: at least 98% on a yearly basis.

* Number of Inaccurate Bills issued for the Year (A)	* Total Number of Bills Issued for the Year (B)	Annual % of bills accurately issued (B-A)/B	OEB Standard
<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>

	Measure (Appears on Scorecard) (20 Characters Max.)	Notes (Not on Scorecard) (See (1) below)
First Contact Resolution	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Customer Satisfaction Survey Results	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>
Distribution System Plan Implementation Progress	<input style="width: 90%;" type="text"/>	<input style="width: 90%;" type="text"/>

(1) Please provide detailed information about the measure, its description, the calculation methodology including source data and any other information including tracking and record keeping.

If the measure is reported as a numeric figure, please provide the numerator and the denominator if applicable.

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2.2 – ARC Self-Certification

2.2 ARC Self-Certification	
Content	An electronic self-certification statement signed by the chief executive officer of the utility confirming that the chief executive officer is satisfied that the utility has complied with the Affiliate Relationships Code for Electricity Distributors and Transmitters (ARC).
New on form	New: The electronic filings of CEO's self-certifications are mandatory for all distributors. No hardcopies of this document will be accepted.
Tips	None.

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E22_Certification with affiliates

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Report Summary

Submitter Title <input style="width: 100%;" type="text"/>	Filing Name <input style="width: 100%;" type="text"/>	Filing Description <input style="width: 100%;" type="text"/>
Year <input style="width: 100%;" type="text"/>	Extension Granted <input style="width: 100%;" type="text"/>	Report Version <input style="width: 100%;" type="text"/>
Reporting Period <input style="width: 100%;" type="text"/>	Extension Deadline <input style="width: 100%;" type="text"/>	Status <input style="width: 100%;" type="text"/>
Filing Due Date <input style="width: 100%;" type="text"/>	Licence Type <input style="width: 100%;" type="text"/>	Expiry Date <input style="width: 100%;" type="text"/>
Submitter Name <input style="width: 100%;" type="text"/>		

Any Affiliates

Did the company below have any Affiliates during the reporting calendar year *

Company Info

Company Name <input style="width: 100%;" type="text"/>	Licence Number <input style="width: 100%;" type="text"/>	Licence Type <input style="width: 100%;" type="text"/>
First Name <input style="width: 100%;" type="text"/>	Last Name <input style="width: 100%;" type="text"/>	Job Title <input style="width: 100%;" type="text"/>

I certify that

has complied in full with the Affiliate Relationships Code for Electricity Distributors and Transmitters during the Calendar Year

If you have answered "No" to the above, provide the reason and outline plans to come into compliance

Submitted On

Submit Form

* Submit Form

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Executive Certification on RRR Filings

Executive RRR Certification

Content

To underscore the importance that the OEB places on the accuracy and integrity of distributor RRR reporting, particularly in the context of the new performance based regulatory framework, the OEB requires that both quarterly and annual RRR filings with the OEB be certified by an executive signing officer of the company (e.g., Chief Executive Officer, Chief Financial Officer, or other officer of the company with equivalent executive signing authority).

The executive signing officer of the company shall certify, on behalf of the company, that:

- The information filed under the OEB's Reporting and Record-Keeping Requirements is complete and accurate.
- Adequate processes and controls including quality assurance and quality control are in place to ensure that the information filed under the OEB's Reporting and Record-Keeping Requirements is accurate.
- The company is able to provide records substantiating the filings made under the OEB's Reporting and Record-Keeping Requirements on request.

It is an offence under section 126(1)(b) of the Ontario Energy Board Act, 1998 to knowingly furnish false or misleading information in any application, statement or return made under that Act or in any circumstances where information is required or authorized to be provided under that Act.

New on form

New: The electronic executive certification for RRR is mandatory for all distributors. The RRR submission for the distributor is complete after the certification is filed.

Tips

Certification by:

The certification can be completed by an executive signing officer of the company e.g., Chief Executive Officer, Chief Financial Officer, President, President & CEO, or other officer of the company with equivalent executive signing authority. Please specify the job title in the field called "Other" when the job title in the drop-down menu is not listed.

Completeness of Filing:

All filings must be completed before the task for executive certification can be performed.

The RRR filings with the OEB will not be successful unless the executive certification of the RRR is completed.



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SOP Application

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Distributor
Transmitter
Retailer
Wholesaler
Generator
Miscellaneous

RRR Filing Summary for Period

Reporting Period <input type="text"/>	Filing Year <input type="text"/>	Status <input type="text"/>
Submission Due <input type="text"/>	Extension Deadline <input type="text"/>	Extension Granted <input type="text"/>
Submission Date <input type="text"/>	Revision after Deadline <input type="text"/>	

Distributor

E2.1.1

Report Version	Status	Due	Completed by	Completed on
No Records				

E2.1.2

Report Version	Status	Due	Completed by	Completed on
No Records				

E2.1.3

Report Version	Status	Due	Completed by	Completed on
No Records				

E2.1.4

Report Version	Status	Due	Completed by	Completed on
⇒ 0	Not Started	March 6, 2020		

Consent statement for 2.1.5 and 2.1.7

Report Version	Status	Due	Completed by	Completed on
⇒ 0	Not Started	April 30, 2015		
⇒ 0	Not Started	April 30, 2015		
⇒ 0	Not Started	April 30, 2015		

Note

The forms E2.1.5 and E2.1.7 for April 2008 and onwards will not be available unless you respond to Consent Statement above.

E2.1.5

Report Version	Status	Due	Completed by	Completed on
No Records				

E 2.1.6

Report Version	Status	Due	Completed by	Completed on

0	Not Started	March 6, 2020		
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E2.1.7

Report Version	Status	Due	Completed by	Completed on
0	Not Started	April 30, 2016		
0	Not Started	April 30, 2016		

E2.1.8

Year	Report Version	Status	Due	Completed by	Completed on
No Records					

E2.1.10

Report Version	Status	Due	Completed by	Completed on
0	Not Started	December 30, 2015		
0	Not Started	November 6, 2015		

E2.1.11

Report Version	Status	Due	Completed by	Completed on
0	Not Started	April 30, 2016		
0	Not Started	April 30, 2016		

E 2.1.13

Report Version	Status	Due	Completed by	Completed on
0	Not Started	March 6, 2020		

E 2.1.14

Report Version	Status	Due	Completed by	Completed on
0	Not Started	July 3, 2015		

E 2.1.15

Report Version	Status	Due	Completed by	Completed on
0	Not Started	November 6, 2015		

E 2.1.16

Report Version	Status	Due	Completed by	Completed on
0	Not Started	April 30, 2016		
0	Not Started	April 30, 2016		
0	Not Started	April 30, 2016		
0	Not Started	April 30, 2016		

E 2.1.17

Report Version	Status	Due	Completed by	Submitted On
No Records				

E 2.1.19

Report Version	Status	Due	Completed by	Completed on
0	Not Started	March 6, 2020		

E2.2 Certification for Affiliates (New)

Report Version	Status	Completed by	Completed on	Satisfied with Company Complied
No Records				

Executive Certification of RRR Filings:

I certify on behalf of the

Company Name

That:

- The information filed under the OEB's Reporting and Record-Keeping Requirements is complete and accurate.
- Adequate processes and controls including quality assurance and quality control are in place to ensure that the information filed under the OEB's Reporting and Record-Keeping Requirements is accurate.
- The company is able to provide records substantiating the filings made under the OEB's Reporting and Record-Keeping Requirements on request.

It is an offence under section 126(1)(b) of the Ontario Energy Board Act, 1998 to knowingly furnish false or misleading information in any application, statement or return made under that Act or in any circumstances where information is required or authorized to be provided under that Act.

Executive Certification

Sign Off

☐

Job Title

Other

The certification statement must be signed by an executive signing officer of the company, e.g., Chief Executive Officer, Chief Financial Officer.

Once you have checked the Sign off field, clicking the Save button will not automatically submit this form.

Signed off By

Sign off date

The Signed off by and Signed off date will automatically populate after you select Signed off and select Save.

Submit?

Submit?

To submit this form, select Yes in the Submit Form drop down and then click the Save button.

OEB e-filing Services



Save

Save & Exit

Cancel