

**Decision on Chatham x Lakeshore Limited Partnership's
Major Transmission Rates Application**

On December 17, 2024, the Ontario Energy Board (OEB) issued a [Decision and Order](#) approving a settlement proposal relating to Chatham x Lakeshore Limited Partnership's (CLLP) application for approval of its 2025-2029 electricity transmission revenue requirement.

CLLP is a partnership among Chatham x Lakeshore GP Inc., Hydro One Networks Inc., and up to five First Nations, including Aamjiwnaang First Nation, Caldwell First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, and Walpole Island First Nation. The First Nations partners have been offered ownership in 50% of the line through Hydro One's First Nations Equity Partnership model.

CLLP is an OEB-licensed transmitter that owns a 49km 230kV double circuit transmission line which connects the Chatham Switching Station to Lakeshore Transmission Station. The Chatham to Lakeshore line is now in service.

The OEB approved the settlement proposal agreed upon by the parties to the proceeding, which represented a full settlement of all the issues, concluding that it will result in a reasonable outcome for CLLP and electricity transmission customers. The estimated average impact on 2025 transmission rates is 0.83%, resulting in a total bill impact of less than \$0.13 per month (or 0.09%) for a typical Hydro One R1 residential customer consuming 750 kWh per month.¹

The approved settlement included a total reduction of about \$190,000 to the 2025-2029 Operations, Maintenance & Administration (OM&A) budget.

Table 1 summarizes the 2025 to 2029 estimated revenue requirements based on the settlement proposal.

Table 1 - Settled 2025-2029 Rates Revenue Requirement (\$M)

	2025	2026	2027	2028	2029
Proposed Revenue Requirement	16.82	16.80	16.69	16.52	16.38
Settlement Reduction	(0.03)	(0.04)	(0.04)	(0.04)	(0.04)
Settled Revenue Requirement	16.78	16.77	16.65	16.48	16.34
Settled Revenue Requirement – Updated with OEB's 2025 Cost of Capital Parameters	16.74	16.74	16.63	16.46	16.31
Disposition of CxL Transmission Line Revenue Requirement Deferral Account – based on an in-service date of December 2024	1.80				
Settled Rates Revenue Requirement	18.54	16.74	16.63	16.46	16.31

¹ The OEB sets rates for rate-regulated electricity transmitters in Ontario by setting the revenue requirement for each transmitter. These individual transmission revenue requirements are incorporated into the Uniform Transmission Rates that are recovered from ratepayers across the province.

Intervenors

Intervenors are individuals or groups who have permission to participate in a hearing before the OEB because they have a substantial interest in the proceeding. The Association of Major Power Consumers in Ontario, the Consumers Council of Canada and the School Energy Coalition were intervenors in this proceeding.

About the OEB

The OEB is the independent regulator of Ontario's electricity and natural gas sectors. It protects the interests of consumers and supports the delivery of clean, reliable and affordable energy for the people, farms and businesses of Ontario. Its goal is to deliver public value through prudent regulation and independent adjudicative decision-making which contributes to Ontario's economic, social and environmental development. You can learn more about the OEB at oeb.ca.

Independence in the hearing and determination of matters is a key element of the OEB's mandate, established through legislative structures, the [Memorandum of Understanding](#) between the Minister of Energy and Electrification and the Chair of the OEB, and by-laws that set out clear lines of communication between government and the OEB. Commissioner panels hear and determine matters independently, with legislative protections and other instruments to ensure decisions are free from interference by the CEO, the Board of Directors and government. This also includes the Chief Commissioner when not assigned to the specific case.

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Ce document est aussi disponible en français.

This Backgrounder was prepared by OEB staff to inform Ontario's energy consumers about the OEB's decision and is not for use in legal or regulatory proceedings. It is not part of the OEB's reasons for decision; those may be found in the Decision and Order issued December 17, 2024, which is the official OEB document.