



DECISION AND INTERIM RATE ORDER

EB-2025-0263 – AYLMER

EB-2025-0264 – SOUTHERN BRUCE

SEPTEMBER 23, 2025

Natural Gas Bills are Changing for EPCOR Customers

The Ontario Energy Board (OEB) has approved new natural gas prices for EPCOR Natural Gas Limited Partnership's (EPCOR) customers in its <u>Aylmer</u> and <u>Southern Bruce</u> service areas to take effect October 1, 2025.¹ EPCOR customers using a typical amount of natural gas can expect an average annual bill decrease of \$26.09 for the Aylmer service area and \$17.01 for the Southern Bruce service area

Table 1 - Total Annual Bill Impact

Service Area and Typical Annual Usage for a Residential Customer	EPCOR Aylmer 2,065 m ³	EPCOR Southern Bruce 2,149 m ³
Total Annual Bill – Current	\$1,014.47	\$1,641.30
– Beginning October 1, 2025	\$988.38	\$1,624.28
Total Annual Bill Impact	-\$26.09	-\$17.01
 Percentage Change 	-2.6%	-1.0%

^{*}Bill impacts will vary depending on how much natural gas individual customers use. Natural gas use is generally lowest during the summer months.

BACKGROUND

The decrease in natural gas customers' bills for this period is driven by lower market prices for natural gas, which result from higher inventory levels and temperatures that were warmer than the historic norm.

ABOUT THE QRAM AND NATURAL GAS MARKET PRICES

The QRAM (quarterly rate adjustment mechanism) is the process by which the OEB adjusts the prices that natural gas customers pay for the natural gas they use and to reflect changes in natural gas market prices.

Natural gas is a commodity that is bought and sold on North American energy markets. At any given time, its price fluctuates based on a variety of factors including supply and demand, seasonal changes, levels of stored natural gas, and major weather events. EPCOR updates its forecast of market prices

¹ The natural gas prices for both EPCOR service areas have been approved on an interim basis. Final approvals are pending the outcome of the OEB's decision on EPCOR's 2026 Incentive Rates Mechanism application (for Southern Bruce) and a related certificate application (for Aylmer).



 • 416.314.2455
 • ■ 1.877.632.2727
 • ■ 416.440.7656
 • ○ EB.ca
 • □ 1.877.632.2727
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656
 • □ 416.440.7656

 • □ 416.440.7656

 • □ 416.440.7656

 • □ 416.440.7656

 • □ 416.440.7656

 • □ 416.440.7656

 • □ 416.440.7656

 • □ 416.440.7656

 • □ 416.440.7656

 • □ 416.440.7656

 • □ 416.440.76

every three months and uses that forecast to seek the OEB's approval of its proposed changes to natural gas commodity prices. These proposed changes cover:

- Future costs: Based on a forecast of market prices for natural gas over the next 12-month period.
- Past costs: Based on the difference between what the utility previously forecast their customers would pay and what their customers actually paid. This kind of adjustment is needed because the gas prices charged to customers are based on forecasts, which are never 100% accurate. The adjustment for past costs can increase or lower the rate accordingly. For example, if a utility collected more from customers than it paid for gas in the past, the difference is credited back to customers through a lower rate. Likewise, if not enough was collected by the utility, the rate will be higher.

These price changes are approved to take effect on the 1st of the month in January, April, July and October each year.

The OEB does not allow natural gas distributors to earn a profit on the sale of gas, regardless of market fluctuations in price.

SUPPORT FOR CUSTOMERS

Support programs are available for customers who need assistance with their bill payments. You need to meet certain criteria to qualify for these programs:

- Low-income Energy Assistance Program (LEAP)
 - This program provides a grant towards a customer's electricity and/or natural gas bill if they're behind on their bill payments and may face having their service shut off. It is for emergency situations. See OEB.ca/BillHelp
- Rules for low-income customers

Electricity utilities, natural gas utilities and unit sub-metering providers follow customer service rules specific to low-income customers. These include waiving security deposits and allowing longer payment times under arrears payment plans. See OEB.ca/BillHelp

ABOUT THE OEB

The OEB is the independent regulator of Ontario's electricity and natural gas sectors. We protect the interests of consumers and support the delivery of clean, reliable and affordable energy for the people, farms and businesses of Ontario. Our goal is to deliver public value through prudent regulation and independent adjudicative decision-making which contributes to Ontario's economic, social and environmental development. You can learn more about us at oeb.ca.

Independence in the hearing and determination of matters is a key element of the OEB's mandate, established through legislative structures, the Memorandum of Understanding between the Minister of Energy and Mines and the Chair of the OEB, and by-laws that set out clear lines of communication between government and the OEB. Commissioner panels hear and determine matters independently, with legislative protections and other instruments to ensure decisions are free from interference by the CEO, the Board of Directors and government. This also includes the Chief Commissioner when not assigned to the specific case.

Contact Us

Media Inquiries

Consumer Inquiries

Phone: 416-544-5171 416-314-2455/1-877-632-2727

Email: oebmedia@oeb.ca

Ce document est aussi disponible en français.

This Backgrounder was prepared by OEB staff to inform Ontario's energy consumers about the OEB's decision and is not for use in legal or regulatory proceedings. It is not part of the OEB's reasons for decision; those may be found in the Decision and Interim Rate Orders issued September 23, 2025, which are the official OEB documents.