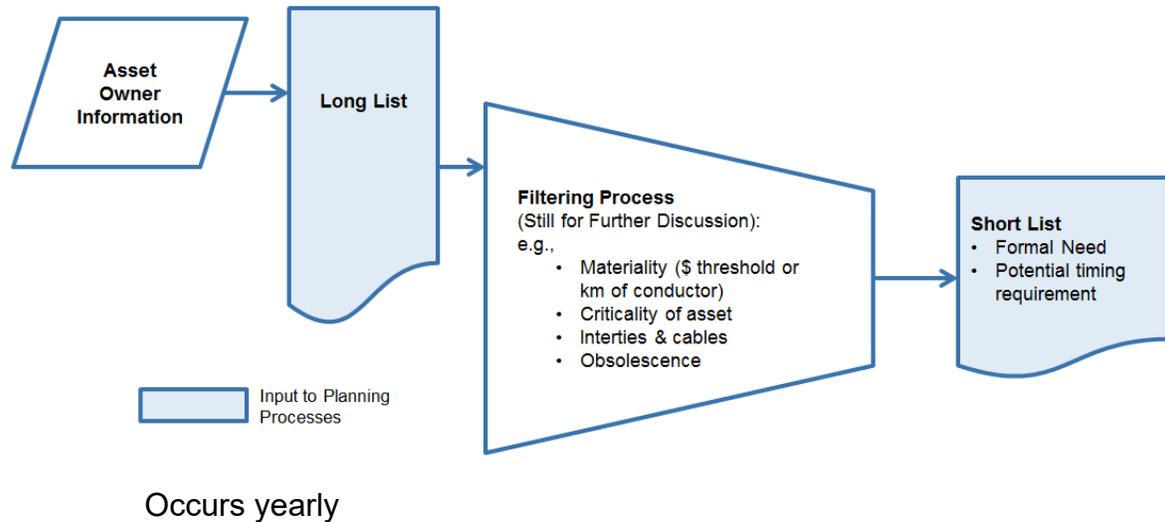


ESL Subgroup – Proposal Update

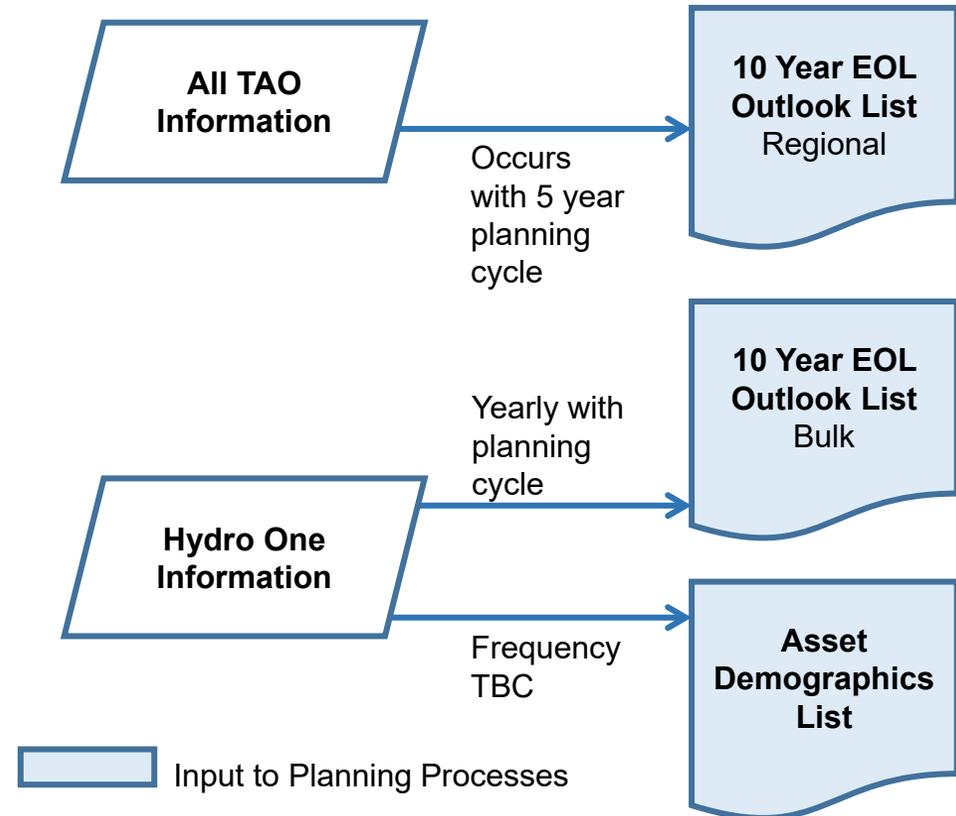
- **ESL Information:** Clarify difference between what has now been agreed upon (Asset Demographics) and what IESO initially recommended – scope of information and timeframe (formerly referred to as “Long List”)
- **EOL Information:** Clarify difference between what has now been agreed upon and what IESO initially recommended – scope of information and timeframe (formerly referred to as “Short List”)
- **ESL & EOL Information:** Clarify what entities it is now being recommended to collect information from and what IESO initially recommended (all Transmission Asset Owners or TAOs)

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Originally Proposed Process



Updated Process



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- Both proposed processes achieve the goal of providing better insight into mid- to long-term asset replacement needs and having a formalized process for obtaining the information
- The 10 year outlook list serves a similar function to the original “short list”, acting as a input of need into the planning process and broadening the horizon on future asset replacements needs to 10 years; what’s changed is the process for creating the list
- The asset demographics information provides similar insights to the original “long-list”, however, it does not serve as a basis for the creation of the 10 year outlook list (as the long-list did for the short list); since asset demographics information is a summary/snap-shot of asset age information, it has the benefit of requiring less frequent updates than the long-list would have required.
- In the original process, it was proposed that all TAOs provide information on a yearly basis; the revised process proposes that TAOs who are regional planning participants provide their 10 year outlook list during the needs assessment phase (i.e. approximately every 5 years)
 - The revised process also proposes one TAO, Hydro One, providing the inputs to the bulk planning process

ESL Subgroup – Proposal Update

- Report back on additional items from the last RPPAG meeting:
 - Process for identifying opportunities in the bulk planning Issues Identification stage has been revised; no longer states an expected or preferred number of opportunities
 - Hydro One has provided example templates for the data inputs
 - Sub-group discussed the format for publically sharing the EOL data provided in regional planning today and the proposed future 10 year outlook list information